Kansas City Power & Light Company Greater Missouri Operations Case No. ER-2012-0175

Recommended Residential Rates at Current Revenue - GMO-L&P

Space/Water

			Electric Space	Heating -			
Line	Description	General Use	Heating	Separate Meter	Other	All Classes	Source /Explanation
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
. 1	Recommended Revenue Shift						
2	Winter ¹	(1,997,310)	1,341,026	1,119	(29,223)	(684,386)	Schedule FJC-3B, line 14.
3	Summer	, , , ,				684,386	Schedule FJC-3B, line 7, column c.
4	kWh						
5	Winter	225,037,870	283,941,424	246,045	4,952,970	514,178,309	Lines 5-6: KCP&L-GMO's Response to Data Request MGE-5.
6	Summer	151,550,340	97,162,802	85,009	1,279,677	250,077,828	
7	Total	376,588,210	381,104,226	331,054	6,232,647	764,256,137	Line 5 + line 6.
8	Revenue Shift/kWh						
9	Winter	(0.0089)	0.0047	0.0045	(0.0059)		Line 2/line 5.
10	Recommended Rates at Current						
	Revenue After Revenue Shift						
11	Service Charge	9.75	9.75	5.21	10.75		Schedule FJC-1B, line 3.
12	Winter Energy Charges						
13	All kWh				0.1135		Line 9 + Schedule FJC-1B, line 12.
14	Eliminate Electric Space Heating						
15	All kWh ²	0.0742		0.0664			Consolidated column (b) and (c) schedules based on Schedule FJC-1A current rates incorporating line 9.
16	Retain Electric Space Heat						on concedio 170 111 current races meet potating mile 3.
17	First 650 kWh	0.0904					Lines 17-21: Schedule FJC-1B current rates +
18	Over 650 kWh	0.0642					line 9.
19	First 1000 kWh		0.0823				
20	Over 1000 kWh		0.0568				
21	All kWh			0.0664			
22	Summer Energy Charge Change					0.0027	Apply to all Schedule FJC-1B summer energy charges.

The Electric Space Heating revenue shift in Schedule FJC-3B is spread to the two Electric Space Heating schedules in columns c and d based on relative winter energy charge revenue at current rates.

^{&#}x27;It is not possible to consolidate the schedules and maintain a declining block structure because necessary billing determinants were not provided by KCP&L-GMO in Response to MGE-2-1.