

LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101
(314) 342-0601

KENNETH J. NEISES
EXECUTIVE VICE PRESIDENT
ENERGY & ADMINISTRATIVE SERVICES

May 30, 2003

VIA HAND DELIVERY

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

RECEIVED³

MAY 30 2003

Records
Public Service Commission

Dear Mr. Roberts:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Seventh Revised Sheet No. 29, which is applicable to both divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of May 30, 2003 and an effective date of June 13, 2003, is being filed pursuant to the Company's Purchased Gas Adjustment ("PGA") clause and the Purchased L.P. Gas Adjustment Clause set forth in Sheet Nos. 8 and 8-a of the Company's tariff.

The increased natural gas PGA factors primarily reflect a higher overall average current cost of gas and the elimination of the Unrecovered Actual Cost Adjustment credit that has been in effect since mid-March.

As provided by the Company's tariff, the revised natural gas Current PGA factors do not apply to the Company's Large Volume Transportation and Sales Service ("LVTSS") and Vehicular Fuel ("VF") customers. Unlike the Current PGA for all other customers, the Current PGA for LVTSS and VF customers is revised on a monthly basis by means of the notification procedure specifically provided by Section A.5. of the Company's PGA clause.

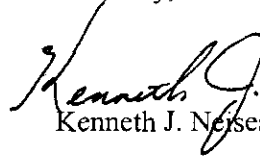
The natural gas PGA rates provided herein will increase the bill of the typical residential heating customer during the June through October period by \$2.15 per month, or approximately 6%, compared to the Company's existing rates that have been in effect since mid-March.

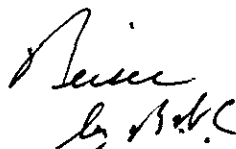
The new L.P. Current PGA factor reflects the average price of L.P. gas purchased by the Company in April and May of 2003.

Included with this filing, in addition to Laclede's Revised Sheet No. 29, is the computation of the revised natural gas Current PGA factors.

I have enclosed three copies of this filing, one of which is for your convenience in acknowledging your receipt thereof.

Sincerely,


Kenneth J. Neises


by Dale H. Roberts

Enclosures

cc: Office of the Public Counsel

P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Seventh Revised Sheet No. 29
CANCELLING P.S.C. MO. No. 5 Consolidated, One Hundred and Ninety-Sixth Revised Sheet No. 29

Laclede Gas Company

For

Refer to Sheet No. 1

Name of Issuing Corporation or Municipality

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UACA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Residential:					
Block 1	49.393¢	(2.850¢)	(0.000¢)	(0.039¢)	46.504¢
Block 2	84.461¢	(2.850¢)	(0.000¢)	(0.039¢)	81.572¢
Commercial & Industrial					
Class I - Block 1	43.760¢	(2.850¢)	(0.000¢)	(0.039¢)	40.871¢
Class I - Block 2	83.035¢	(2.850¢)	(0.000¢)	(0.039¢)	80.146¢
Class II - Block 1	54.325¢	(2.850¢)	(0.000¢)	(0.039¢)	51.436¢
Class II - Block 2	83.035¢	(2.850¢)	(0.000¢)	(0.039¢)	80.146¢
Class III - Block 1	55.178¢	(2.850¢)	(0.000¢)	(0.039¢)	52.289¢
Class III - Block 2	83.035¢	(2.850¢)	(0.000¢)	(0.039¢)	80.146¢
LVTSS	*	14.573¢	0.000¢	(0.039¢)	*
VF	*	-0-	0.000¢	(0.039¢)	*
Other & Unblocked Firm	68.771¢	(2.850¢)	(0.000¢)	(0.039¢)	65.882¢
Seasonal & Interruptible	60.362¢	(5.615¢)	0.000¢	(0.000¢)	54.747¢
L.P. Gas	93.994¢	(6.302¢)	--	--	87.692¢

Residential sales are rendered under Residential General Service (Sheet No. 2)

Commercial & Industrial sales are rendered under Commercial & Industrial General Service (Sheet Nos. 3, 3-a and 3-b)

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

VF sales are rendered under the Vehicular Fuel Rate (Sheet No. 11).

Other Firm sales are rendered under the Large Volume Service Rate (Sheet No. 5) and the Unmetered Gas Light Service Rate (Sheet No. 9).

Seasonal and Interruptible sales are rendered under the Residential Seasonal Air Conditioning Service Rate (Sheet No. 4), the Commercial & Industrial Seasonal Service Rate (Sheet No. 4-a) and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	5.491¢	-	0.851¢	0.000¢
Basic - Firm Sales	-	-	-	0.000¢	0.000¢
Prior to 11/15/89	-	-	-	0.000¢	(0.055¢)
Basic - Other	-	-	-	0.000¢	(0.055¢)

DATE OF ISSUE

May 30, 2003

DATE EFFECTIVE

June 13, 2003

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises,

Executive Vice President,

720 Olive St.,

St. Louis, MO 63101

Name of Officer

Title

Address

LACLEDE GAS COMPANY
COMPUTATION OF CURRENT PURCHASED GAS ADJUSTMENT FACTORS
EFFECTIVE JUNE 13, 2003

<u>GAS COST COMPONENT</u>				<u>ANNUALIZED COST</u>	<u>VOLUMES (THERMS)</u>	<u>GAS COST PER THERM</u>	
						<u>FIRM- OTHER THAN LVTSS</u>	<u>SEASONAL & INTERRUPTIBLE</u>
GAS SUPPLY DEMAND				\$11,994,812	842,766,046	\$0.01423	\$0.00000
CAPACITY RESERVATION				\$62,971,834	917,430,841	Avg cost \$0.06864	\$0.06986 (1)
COMMODITY RELATED CHARGES		Unit Cost per MMBtu					
COMMODITY		\$5.8755					
GRI SURCHARGE		\$0.0040	Standard Deliveries				
ANNUAL CHARGE ADJUSTMENT		\$0.0021	To Laclede				
S/T		\$5.8816	87,382,092 MMBtu	\$513,949,134	851,443,420	0.60362	0.60362
FIXED TAKE-OR-PAY RELATED CHARGES		0					
S/T		\$0	X 12	\$0	1,041,611,868	0.00000	0.00000
OTHER NON-COMMODITY-RELATED COSTS				\$0	851,443,420	0.00000	0.00000
TOTAL				\$588,915,780		\$0.68771	\$0.60362

(1)

Avg capacity reservation charge per therm	\$0.06864
Firm transportation factor per Sheet No. 16	80%
Firm transportation capacity reservation charge per therm	\$0.05491
Annual firm transportation volumes	74,664,795
Capacity reservation charges allocated to firm transportation	\$4,099,844
Total capacity reservation charges	\$62,971,834
Capacity reservation charges allocated to firm sales	\$58,871,990
Annual firm sales volumes	842,766,046
Firm sales capacity reservation charge per therm	\$0.06986