

**CASE NO. GR-2009-0355
MISSOURI GAS ENERGY**

SURREBUTTAL TESTIMONY

OF

RICHARD HAUBENSAK

ON BEHALF OF CONSTELLATION NEWENERGY-GAS DIVISION, LLC

SCHEDULE RJH 12

Kansas Gas Service Company Tariffs -- Telemetry

Schedules RJH 12.2 – 12.4 – Electronic Flow Measurement (EGM) Rider

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 42.1

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE EFMR

ALL RATE AREAS

(Territory to which schedule is applicable)

Replacing Schedule EFMR Sheet 1
which was filed September 22, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 SheetsELECTRONIC FLOW MEASUREMENT RIDERAPPLICABILITY

Applicable to all customers served under rate schedules ST, GTk, GTt, LVtk, LVTt, Wtk and WTt and located in and around the communities specified in the Index. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ 25.00 per meter for each meter upon which Electronic Flow Measurement equipment (EFM) is installed, plus any charge to reimburse Company for the installed cost of the EFM.

DEFINITIONS AND CONDITIONS

1. EFM shall be required on all meters serving transportation accounts, except for the provisions of Definition and Condition #2 (below). Company shall install, operate, and own all EFM. Company shall provide and bill the customer the actual cost for any requested assistance beyond maintenance to Company's EFM and/or connection.
 - a. The requirements of this provision shall be judged to have been met pending a customer's sequential assignment to Company's EFM installation schedule.
 - b. Company may, at its sole discretion, waive the requirements of this provision for a customer which uses gas primarily during Company's off-peak season.
 - c. A customer which declines Company's EFM installation, or which does not provide a Contribution in Aid of Construction (CIAC), or which does not install and/or maintain an operable dedicated telephone circuit, all as required by this rider, shall be ineligible for transportation service. Company shall promptly notify a customer of the need to install or maintain an operable dedicated telephone circuit and may, 45 days after such notification, disqualify such customer from transportation service.

Issued	April	1	2005
	Month	Day	Year
Effective	April	14	2005
	Month	Day	Year
By	/s/		
	LARRY G. WILLER, DIRECTOR		

03-KGSG-602-RTS
Noted and Filed
Kansas Corporation Commission
April 14, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 42.2KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.SCHEDULE EFMR

ALL RATE AREAS

(Territory to which schedule is applicable)

Replacing Schedule EFMR Sheet 2
which was filed January 30, 2003No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 2 of 3 SheetsELECTRONIC FLOW MEASUREMENT RIDER (Cont.)

2. RDQ Balancing: Notwithstanding the provisions above, according to the Required Daily Quantity (RDQ) Balancing provisions in Section 11 of Company's General Terms and Conditions for Gas Service (GT&C), a customer may agree to deliver during PODBs and/or POCs a predetermined Required Daily Quantity (RDQ) of natural gas to a transportation service meter which records a peak-month usage of less than 1,500 Mcf in the most recent 12 month period ending April 30, in lieu of the Company's requirement to install EFM. However, meters upon which EFM equipment has already been installed shall not be eligible for the RDQ Balancing option and the customer shall be subject to all charges set out in the Net Monthly Bill section.
3. A customer shall reimburse Company for the installed cost of EFM which shall become the sole property of Company. This CIAC for labor, material, and overhead costs associated with the installation shall be:
- | | |
|--------------------|---|
| \$ 1,600 per meter | if the customer's existing measurement facilities do not require the use of an electronic correction device as part of the EFM, or |
| \$ 3,400 per meter | if the customer's existing measurement facilities include or require the use of an electronic correction device as part of the EFM. |
4. A customer shall make an additional CIAC sufficient to cover the cost of any non-EFM related work performed and/or equipment installed at the customer's request. All such facilities and/or equipment shall become the sole property of Company. Payment shall be due from the customer at the time equipment is installed, except that Company may permit the customer to finance the EFM over a four year period at 8% per annum.
5. Company shall endeavor to coordinate the installation of all facilities required herein with a customer as soon as practicable following the effective date of this rider. Company shall notify the customer of its intent to install EFM, as well as the scope and estimated cost thereof.
- a. A customer shall provide adequate space for the installation of the EFM.
- b. A customer shall provide and maintain, at its cost, a dedicated telephone circuit or a Company-accepted alternative, according to Company's EFM Standards. Company and the customer shall mutually agree upon electric power and telephone connection location.

Issued	September	17	2003
	Month	Day	Year
Effective	September	22	2003
	Month	Day	Year
By	/s/		
	LARRY G. WILLER, DIRECTOR		

03-KGSG-602-RTS
Approved
Kansas Corporation Commission
September 22, 2003
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

INDEX NO. 42.3

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE EFMR

ALL RATE AREAS
(Territory to which schedule is applicable)

Replacing Schedule EFMR Sheet 3
which was filed January 30, 2003

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 SheetsELECTRONIC FLOW MEASUREMENT RIDER (Cont.)

- c. A customer's acceptance of Company's installation plan shall be assumed unless the customer declines in writing within 15 days of Company's notice. The customer shall, within 45 days of acceptance, complete the installation of the required telephone circuit, at the customer's own expense, after which time Company shall install EFM equipment.
6. When an EFM installation includes an electronic correction device, and at a customer's request, Company may provide a data link or contact closure meeting Company's Standards from Company's EFM to the customer at the meter site so the customer can receive data with the same type of output signal as Company. At the customer's request, Company shall inspect and evaluate the customer's connection during normal Company working hours.
7. Upon a customer's written request made prior to April 30 of each year, and agreement by Company given prior to May 31 of that same year and which shall not be unreasonably withheld, Company may credit 50% of assessed and paid Overrun Penalties incurred by the customer in the preceding winter heating season of November through March, to EFM. The credit shall be limited to the per meter CIAC required by Definition and Condition #2 (above). A credit for EFM is available only on new, Company-installed EFM and when Company is not assessed Overrun Penalties for a similar time period pursuant to a pipeline's authorized tariff.
8. In the event the EFM should fail, uncorrected mechanical readings shall be used to establish the estimated corrected read, except for orifice meter installations where historical data shall be used to estimate billing data.
9. A customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EFM or customer connection and other necessary equipment to serve the customer unless it shall be affirmatively proved that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of Company or its accredited personnel.
10. Service under this rider is subject to the provisions and applicable charges contained in Company's GT&C or successor documents, approved by the Commission.
11. All provisions of this rider are subject to changes made by order of the Commission.

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