

**CASE NO. GR-2009-0355
MISSOURI GAS ENERGY**

SURREBUTTAL TESTIMONY

OF

RICHARD HAUBENSAK

ON BEHALF OF CONSTELLATION NEWENERGY-GAS DIVISION, LLC

SCHEDULE RJH 5

MidAmerican Energy Company
Compliance Filing of Permanent Small Volume Transportation Tariffs
Filed with the Iowa Utilities Board
October 15, 2008

Schedule RJH 5.2 – 5.7 – Cover Letter and Description of Tariff

Schedule RJH 5.8 – 5.20 – Tariff Sheets



MidAmerican Energy Comp
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October 15, 2008

BY OVERNIGHT DELIVERY

Ms. Judi Cooper
Executive Secretary
Iowa Utilities Board
310 Maple Street
Des Moines, IA 50319

RE: Compliance Filing of Permanent Small Volume Transportation Tariffs
Docket No. TF-07-220 (SPU-04-1)

Dear Ms. Cooper:

Consistent with and in compliance with the "Order Rejecting Small Volume Gas Transportation Tariff and Directing Filing of Revised Tariff Sheets" ("June 24 Order") issued by the Iowa Utilities Board ("Board") on June 24, 2008, and subsequent "Order Clarifying June 24, 2008, Order and Denying Modification of Order on Rehearing" ("September 16 Order") issued by the Board on September 16, 2008, MidAmerican Energy Company ("MidAmerican") hereby files its proposed permanent small volume transportation tariffs, referred to as its "Monthly Metered Transportation Service" ("MMTS").

DESCRIPTION OF TARIFF

Following is a brief description of the main elements of the new program. This description is intended to highlight and support the main elements of the revisions, but is not intended to be all-inclusive.

Availability - MidAmerican's MMTS is available to non-residential, small volume customers, defined as those whose usage does not exceed 2,000 therms per day. This definition allows more customers to participate than would be the case if MidAmerican adopted the Board's definition of small volume customer from 199 IAC 19.14(1) and applied the program only to customers with gas usage levels of 25,000 therms per month or 100,000 therms per year. MidAmerican believes that the primary purpose of the Board's cutoff is to ensure customer consumer protections. MidAmerican's proposed eligibility for customers with usage of 2,000 therms per day is consistent with other Iowa utilities monthly-metered transportation programs.

Schedule RJH 5.2

In order to be eligible for MMTS, a customer must purchase natural gas that is transported by the interstate pipeline on a firm basis and must otherwise comply with MidAmerican's administrative requirements for service. A customer may procure gas and administrative services on its own, through use of an agent or by use of the services of a Pool Operator.

Enrollment - MidAmerican will enroll up to 450 customers per month, beginning December 1, 2008, for a total of 2,500 customer participants, which as the Board notes on page 20 of the June 24, 2008 order, represents over a threefold increase in small volume transportation participants. An enrolled customer will be charged a \$21 switching fee at the initiation of service, which will be no less than 30 days before the meter read date of the next regular monthly billing cycle. This monthly enrollment limit is adjusted from MidAmerican's original filing, as authorized by the Board. In Board's June 24 Order at p. 20, the Board recognized that there would be a need to adjust the phase-in to meet the reduction in the number of possible MMTS participants from 5,000 to 2,500 customers. This reduction is designed to permit MidAmerican to offer the program to 2,500 total customers before expiration of the current monthly-metered pilot project ("pilot project") in April 2009. The switching fee is waived for pilot project customers transitioning to the new service.

Enrollment will be on a first-come-first-serve basis. MidAmerican believes that first-come-first-serve priority is the appropriate method to eliminate any possible discrimination. MidAmerican recognizes that Iowa Joint Utility Management Program, Inc. ("IJUMP") would like to have its customers transition to this service at the start of the program and that the Board has suggested at p. 5 of its Order Clarifying Order Directing Filing of Permanent Small Volume Transportation Tariffs issued December 21, 2007 that the pilot project customers should be transitioned in the first phase. MidAmerican will work with IJUMP and other pool operators to a resolution of this issue.

Minimum Term and Ability to Switch to Another Regulated Service – Each customer will remain on the service for 12 consecutive months. After the initial 12-month term, a customer may switch to another service.

Pool Operators and Ability to Switch Pool Operators – MidAmerican anticipates that most customers will participate in administered customer pools that will take the responsibility for acquiring, nominating and scheduling gas to meet requirements of a group of customers. The pool operators will be required to comply with any Board requirements applicable to their operations in providing competitive natural gas service. MidAmerican also imposes restrictions on switching pool operators. Only with the May billing cycle will a customer be permitted to switch pool operators, after a minimum 60 days notice and with payment of a fee of \$21 per switched meter. The switching fee will be waived for existing pilot project customers. In June 24 Order, the Board approved the provisions for the switching fee.

Metering, Nominations and Forecasting - The anticipated, or forecasted, daily demand for natural gas will be determined by MidAmerican using a forecasting system instead of a meter. This is deemed the equivalent to the Customer's actual daily consumption for nominating and balancing purposes. For customers participating in pools, daily requirements will be aggregated. The required volume will normally be provided to the Customer or its Pool Operator at least 23 hours in advance to MidAmerican's electronic bulletin board. The Customer or Pool Operator will be required to nominate the forecasted daily supply requirement.

Daily Balancing - The daily balancing charges included in the tariff are the same as in MidAmerican's standard terms and conditions for transportation service and the pilot project. They are measured on the difference between actual daily receipts and forecasted daily delivery requirements. They are (1) \$0.50 for over- and underdeliveries during normal periods; (2) \$1.00 for overdeliveries during critical periods; and (3) for underdeliveries during critical periods, the greater of \$3 or three times the higher of Chicago city-gates or Northern, Ventura "midpoint" Index prices as reported in *Gas Daily*.

Monthly Cashout - MidAmerican is modifying its cashout provisions in this filing. The average index prices will be determined for each calendar month using "Midpoint" gas prices reported in *Gas Daily* and applied to the customer meters for the billing period for that month. The company will post the index points to be used for the calculation on its electronic bulletin board 30 days in advance.

Capacity Release and Alternative Capacity Release Mechanism - There are two capacity release mechanisms in the tariff. First, the tariff includes a mechanism applicable to new customers who do not provide twelve-month notice to MidAmerican of intent to become a transporter. Such new transporters will be required to acquire the applicable portion of interstate pipeline capacity attributable to that customer through a pre-arranged capacity release for a period of one year, at MidAmerican's costs. This released capacity will revert to MidAmerican at the end of the one-year term. As required by the Board in its September 24, 2008 Order, this provision duplicates that of the pilot program.

Second, MidAmerican proposes a capacity release option available to customers after the initial 12-month period, or in the case of pilot customers, when they initiate MMTS. Upon completion of the twelve-month term of the pre-arranged capacity release, a customer has a one-time election to request interstate pipeline transportation capacity from MidAmerican at the applicable contract rates. If the customer does not elect pre-arranged capacity release from MidAmerican at that time, it will be the customer's responsibility to acquire capacity. The customer will not be eligible to obtain released capacity again.

The customer will be required to retain capacity for the entire period for which the customer takes service under MMTS. In the event the customer's transportation is interrupted or curtailed by the pipeline, affecting the ability to deliver gas to the customer,

delivery point, MidAmerican will allocate or curtail the customer's gas delivery volume accordingly.

Monthly Charges and Fees

Distribution Service Charges – Are the same as the standard transportation rates.

Clauses and Riders – Are the same as under the standard transportation tariff, with the exception of the addition of the energy efficiency cost recovery rider. Clauses are identical to clauses applied to the pilot project.

The following charges and fees are unique to MMTS and are consistent with those approved in the June 24 Order.

Administrative Fee – \$15.52 per meter. An administrative fee is included in the pilot project.

Swing Service Fee - \$0.0115 per therm. The swing service allows MidAmerican to manage daily volume variations due to model inaccuracies and differences between forecasted and actual weather. This fee is included in the pilot project and employs the same calculation method as used in the pilot project.

Scheduling Fee – A Pool Operator must pay a monthly fee of \$159 to recover the administrative costs incurred by MidAmerican to nominate, schedule and balance for the Pool.

Weekend Service Rider (Optional) - \$0.0024¹ per therm. This optional charge allows Customers to receive forecasted requirement for nonbusiness days so that they can nominate and schedule on these days as well. The charge is imposed on all therms of gas used, not just those used on weekends or holidays.

Non-recurring Fees

Switching Fee - \$21 – applicable when a customer initiates or switches from MMTS, or when it changes Pool Operators.

Annual Reconciliation – MidAmerican will true up the swing service, switching, scheduling, and administrative fees collected from MMTS customers with the actual costs incurred to provide the service for the period. For the first year of true-up, MidAmerican will include the fees collected and costs incurred for the Iowa Schools and Government Entities Gas Pilot Project for the period of September 1, 2007 through the end of the pilot, April 30, 2009. Because these programs will operate concurrently, customers will likely transition from the pilot to the MMTS, and administrative costs

¹The June 24 Order stated the charge as \$0.0025 per therm. However, the correct amount, as proposed in MidAmerican's April 14, 2008 tariff filing, is \$0.0024 per therm.

cannot be separately identified for the two services, MidAmerican is proposing to reconcile these as one program.

COMPLIANCE WITH MINIMUM ELEMENTS

In its original November 5, 2007 Order regarding small volume transportation service, the Board required the permanent service offered by gas utilities to contain three features. MidAmerican's revised service filed today continues to comply with these minimum requirements as follows:

(1) **Available to all non-residential small volume customers.** MidAmerican determined that the Board's two-part definition of small volume customers from rule 199 IAC 19.14(1), that sets a monthly consumption threshold of no more than 25,000 therms along with an annual usage requirement of no more 100,000 therms, could be overly restrictive. Accordingly, MidAmerican provided that any customer, as long as it does not use more than 2,000 therms per day, is eligible to participate.

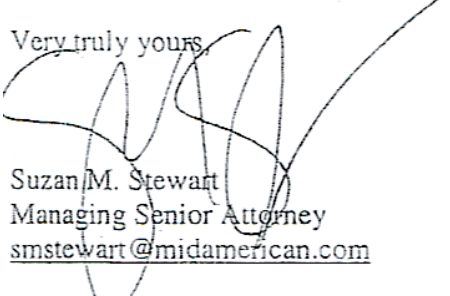
(2) **Reasonable cap on the number of customers.** MidAmerican is proposing to cap its program at 2,500 customers. This is over three times the number of current pilot customers and, as the Board has pointed out in its Order, only a fraction of eligible small volume customers should be expected to move to the service.

The program will be phased in beginning December 1, 2008, and continuing through April 2009. Each month, 450 customers will be placed on the service. This phase-in is proposed for two reasons. First, phasing in will allow the administrative systems supporting small volume transportation to adapt to the changes in customer numbers. Second, the phase in will permit MidAmerican to market the program more effectively.

(3) **Energy Efficiency Cost Recovery.** The tariff provides that customers taking service under this tariff will pay this charge and will be authorized to participate in the programs.

Enclosed in compliance with the Board's rules are four copies of the proposed tariff. Please file stamp the extra copy and return in the self-addressed stamped envelope.

Very truly yours,


Suzan M. Stewart
Managing Senior Attorney
smstewart@midamerican.com

Encs.

CC: Certificate of Service List

CERTIFICATE OF SERVICE

The undersigned certifies that the foregoing document was mailed by U.S. Mail this 15th day of October, 2008 to the following:

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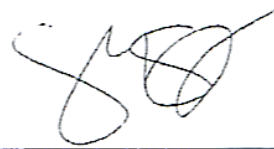
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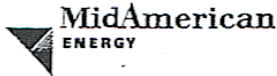
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Des Moines, IA 50319-0063
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Suzan M. Stewart.



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

3rd Revised Sheet No. WT-39
Cancels 2nd Revised Sheet No. WT-39

WEEKEND SERVICE RIDER

DESCRIPTION:

A Pool Operator or Customer shall have the option to choose a Weekend Service ("WSR"). WSR provides each Pool Operator with its Forecasted Delivery Requirement concurrent with the Intercontinental Exchange trading schedule. This service allows Pool Operators to nominate and deliver the forecasted requirement provided to them in advance of non-trading days. WSR is available for a minimum twelve (12) month term.

The fee for this optional service shall be:

1. in addition to fees and charges described in the Monthly Metered Transportation Service tariff, and
2. applicable to all therms delivered to Customer Meters in the Pool Operator's or Customer's Pool.

All Rates	\$0.0024 per therm
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Issued: October 15, 2008
Issued by: Naomi G. Czachura
Vice President

Effective: December 1, 2008
Per September 16, 2008 Board
Order in Docket No. TF-07-220 (SPU-04-1)

Schedule RJH 5.8



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-52

MONTHLY METERED TRANSPORTATION SERVICE

AVAILABILITY:

New Customers:

This Monthly Metered Transportation Service Tariff shall apply to natural gas purchased by an eligible Customer from a third party, Pool Operator, or Agent, delivered to Company's system by an interstate natural gas pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer Meter, when the Company and Customer have executed all necessary forms.

Iowa Schools and Government Entities Gas Pilot Project Customers:

Customers enrolled in the Iowa Schools and Government Entities Gas Pilot Project will either be:

- Transitioned to this service upon authorization by the Customer or Agent to change to this service, received by the Company no less than thirty (30) days prior to the meter read date of the Customer's next monthly billing cycle, or
- Returned to Sales Service with the Customer's April 2009 billing cycle read date if no authorization is received by the Company to change to this service.

APPLICABILITY:

This service is available to non-residential small volume customers whose usage does not exceed 2,000 therms per day.

Continuing Customer eligibility for service under this tariff will be reevaluated annually each April. Customers that do not meet the above requirement will be required to switch to a service for which they are eligible.

LIMITATION:

This service will be limited to 2,500 Customers.

Schedule RJH 5.9

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Vice President

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MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-53

MONTHLY METERED TRANSPORTATION SERVICE

DEFINITIONS:

Except as added or amended below, the definitions of all terms used in this tariff shall be the same as used in other MidAmerican gas tariffs on file with the Board. To the extent that a provision of

- the General Terms and Conditions for Gas Transportation Service is inconsistent with these provisions, the provisions of these definitions shall be controlling and
 - the General Terms and Conditions for Gas Transportation Service is inconsistent with the General Terms and Conditions for Gas Service, the terms applicable to Gas Transportation Service shall be controlling.
1. **Administrative Fee:** Shall mean the monthly fee assessed to recover the cost to implement and operate the Monthly Metered Transportation Service.
 2. **Agent:** Shall mean an organization authorized by a Customer to act on the Customer's behalf.
 3. **Balancing Charges:** Shall mean the charges assessed for any volume variance between the Forecasted Delivery Requirement and the actual physical daily deliveries of natural gas for each Pool.
 4. **Board:** Shall mean the Iowa Utilities Board.
 5. **Cashout Daily or Daily Cashout:** Shall mean the process of reconciling and pricing the volume variance between the daily Pool Operator's Forecasted Delivery Requirement and the actual daily volume received by Company at the Receipt Point.
 6. **Cashout Monthly or Monthly Cashout:** Shall mean the process of reconciling and pricing the volume variance between a Pool Operator's actual monthly consumption and the total monthly forecasted requirement volume.

Schedule RJH 5.10

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MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-54

MONTHLY METERED TRANSPORTATION SERVICE

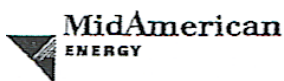
DEFINITIONS (Cont.):

7. **Customer:** Shall mean any entity responsible by law for payment of gas service at a single Customer Meter pursuant to this tariff.
8. **Customer Meter:** Shall mean each Customer location where MidAmerican delivers and meters natural gas to a Customer and Customer consumes the gas.
9. **Distribution Service Charge:** Shall mean the dollar amount assessed to the Customer for use of the Company's gas distribution facilities.
10. **Electronic Bulletin Board:** Shall mean the MidAmerican Internet site used by the Company to communicate and exchange information with Customers, Pool Operators, and Agents.
11. **Forecasted Delivery Requirement:** Shall mean the volume in Dekatherms (Dth) determined by MidAmerican that the Pool Operator must deliver on a daily basis to specific interstate pipeline delivery points to meet the natural gas requirements of its Customers, inclusive of Retention volumes associated with distribution system losses.
12. **Gas Transportation or Gas Transportation Tariff:** Shall mean the terms and conditions of the Gas Transportation class of service applicable to the Customer under MidAmerican's tariff.
13. **Imbalance:** Shall mean the volumetric difference between the volume received at the Receipt Point and the Customer's usage.
14. **MidAmerican or Company:** Shall mean MidAmerican Energy Company.
15. **Month, Monthly, Billing Period:** Shall mean the period between the meter readings used for determining the Customer's usage and for calculating the Customer's bill for service.

Schedule RJH 5.11

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Vice President

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Per September 16, 2008 Board
Order in Docket No. TF-07-220 (SPU-04-1)



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-55

MONTHLY METERED TRANSPORTATION SERVICE

DEFINITIONS (Cont.):

- 16. **Nomination:** Shall mean the quantity of gas delivered from the Receipt Point to the Customer Meter inclusive of Retention volumes.
- 17. **Pool:** Shall mean a group of customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone who are served by the same Pool Operator and interstate pipeline.
- 18. **Pool Operator:** Shall mean the organization responsible to purchase and cause delivery of, adequate natural gas supplies and associated interstate pipeline transportation to the Receipt Point that is necessary to meet the Customer's Forecasted Delivery Requirements. An Agent may be a Pool Operator.
- 19. **Receipt Point:** Shall mean the location where the Company's gas distribution facilities serving each customer are interconnected with the interstate pipeline's facilities.
- 20. **Retention:** The percentage by which gas received at the Receipt Point is reduced to recover system losses and unaccounted for gas, resulting in the quantity of gas delivered at the Customer Meter.
- 21. **Sales Service:** Shall mean gas service by which the Customer purchases natural gas bundled with gas distribution service from the Company.
- 22. **Scheduling Fee:** Shall mean the monthly fee assessed to each Pool to recover the cost to schedule and balance for the Pool.
- 23. **Supplier:** Shall mean the entity under contract by the Customer, or the Agent, to deliver natural gas to the Company.
- 24. **Swing Service:** Shall mean the service MidAmerican provides to manage the daily volume variations between forecasted and actual usage.

Schedule RJH 5.12

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Vice President

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Order in Docket No. TF-07-220 (SPU-04-1)



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-56

MONTHLY METERED TRANSPORTATION SERVICE

APPLICATION FOR SERVICE:

1. Customers wanting to take service under this tariff will notify MidAmerican by submitting a completed application via the Company's web enrollment application found on the Company's Electronic Bulletin Board. Customer applications must normally be received thirty (30) days prior to the meter read date of the Customer's next monthly billing cycle. Incomplete or invalid applications will not be accepted by the Company.
2. Upon receipt of a completed application, the Company will determine eligibility for this service in the order applications are received from Customers or Agents.
3. The Company will enroll no more than 450 Customers per month into the program. Completed Customer applications will be processed in the order they are received. The Company will limit total enrollment in this service to 2,500 Customers.
4. Customers will begin this service on the meter read date of the Customer's next monthly billing cycle following the determination that the Customer is eligible to receive service under this tariff. A switching fee of \$21 per Customer Meter will be charged, however, such switching fee will be waived for Customers enrolled in the Iowa Schools and Government Entities Gas Pilot Project as of December 1, 2008.

MINIMUM TERM:

At the end of a minimum period of twelve (12) consecutive months and with thirty (30) days written notice prior to the meter read date of the Customer's next monthly bill cycle, a Customer may switch to Sales Service or Gas Transportation. Switching will be subject to the requirements in the "Switching" section of this tariff.

Schedule RJH 5.13

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Vice President

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Order in Docket No. TF-07-220 (SPU-04-1)



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-57

MONTHLY METERED TRANSPORTATION SERVICE

CONTRACTS AND AUTHORIZATIONS:

MidAmerican shall enter into a single contract with each Customer, or the Customer's Agent, for distribution service to all Customer Meters that are served under this tariff.

A Customer may designate a Pool Operator to act on the Customer's behalf for the purpose of nominations, balancing, and other Customer obligations under MidAmerican's Gas Tariffs.

Authorization by a Customer to allow an Agent or a Pool Operator to act on a Customer's behalf will require an Authorization and Release form be signed by the Customer and provided to the Company.

MidAmerican shall enter into a contract with a Customer or a Pool Operator on a Customer's behalf that addresses the obligations in respect to Nominations, Balancing Charges, Switching Fees, Cashout, Capacity Assignment, and applicable General Terms and Conditions of MidAmerican's Gas Transportation Tariff.

METERING:

In lieu of installing daily metering and telemetry, MidAmerican will use a load profile to forecast the Customer's daily gas consumption at each Customer Meter. This Forecasted Delivery Requirement shall be used for both nominating and daily balancing purposes. MidAmerican, the Pool Operator, and the Customer agree to consider the Forecasted Delivery Requirement equivalent to the actual gas consumed on any given day.

Schedule RJH 5.14

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MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-58

MONTHLY METERED TRANSPORTATION SERVICE

CAPACITY RELEASE:

Initial Capacity Release:

For new Customers who did not give MidAmerican twelve (12) months notice of their intent to become transporters, the Pool Operator will acquire the applicable portion of MidAmerican's interstate pipeline capacity attributable to those customers through a pre-arranged capacity release. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. At the end of the one-year period, the pre-arranged release capacity will revert back to MidAmerican.

Optional Capacity Release:

At the time a new Customer has completed the requirements of the initial capacity release, the Customer will be allowed to make a one-time request for capacity released by MidAmerican and MidAmerican may release interstate pipeline transportation capacity to Pool Operators for each Customer enrolled in this service. The transportation capacity shall be used by Pool Operators solely for service to Monthly Metered Transportation customers. In the event primary interstate pipeline transportation delivery point capacity is not available, the Customer will not be able to take optional capacity release under this tariff.

MidAmerican will determine the volume of any capacity to be released for each Customer and this pre-arranged release will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. Any applicable surcharges and fuel charges will be paid by the Pool Operator acquiring the capacity. These charges will be paid directly to the applicable interstate pipeline. The acquiring Pool Operator will be required to meet the creditworthiness criteria of MidAmerican and the applicable interstate pipeline.

The Pool Operator will be responsible for any incremental interstate pipeline transportation charges that may occur if any delivery point restrictions under MidAmerican's contracts with the interstate pipeline are violated. Applicable delivery point restriction(s) will be noted on the capacity release postings.

Schedule RJH 5.15

Issued: October 15, 2008
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Vice President

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MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-60

MONTHLY METERED TRANSPORTATION SERVICE

POOL OPERATOR ELIGIBILITY:

Pool Operators must comply with any Board certification requirements and applicable laws and regulations in order to provide competitive natural gas services to Iowa retail end users.

Pool Operators must be authorized by the Company and execute a contract with the Company. Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

POOLS:

Pool Operators will be required to group Customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone. MidAmerican will provide Forecasted Delivery Requirements for Customers in each Pool.

NOMINATIONS:

MidAmerican will utilize historical billing information to model each Customer's load profile and calculate the Forecasted Delivery Requirement using such profile and forecasted weather. A Customer's Forecasted Delivery Requirement for a new facility will be based on the estimated usage provided by the Pool Operator at the time of enrollment and profiles of similar Customers.

The Forecasted Delivery Requirement will be aggregated by Pool. The Forecasted Delivery Requirement will normally be provided 23 hours before the gas day begins using the Company's Electronic Bulletin Board and will include Retention volumes.

The Pool Operator will nominate the Forecasted Delivery Requirement to the interstate pipeline and MidAmerican. If the Pool Operator does not deliver the Forecasted Delivery Requirement posted on Company's Electronic Bulletin Board on any particular day, then the greater of any applicable pro-rata share of interstate pipeline penalties or Balancing Charges outlined in this tariff, will be billed to the Pool Operator.

Schedule RJH 5.16

Issued: October 15, 2008
Issued by: Naomi G. Czachura
Vice President

Effective: December 1, 2008
Per September 16, 2008 Board
Order in Docket No. TF-07-220 (SPU-04-1)



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-61

MONTHLY METERED TRANSPORTATION SERVICE

NOMINATIONS (Cont.)

In the event the Customer's transportation is allocated or curtailed, affecting Company's ability to deliver gas to the Customer's delivery point, such allocation or curtailment of Customer's gas delivery volumes shall be likewise allocated or curtailed.

SWING SERVICE:

A Swing Service fee will be collected from the Customer on all therms. MidAmerican reserves the right to recalculate the Swing Service fee annually.

DAILY CASHOUT:

MidAmerican will bill the accumulated Daily Cashout to the Pool Operator on a monthly basis. See MidAmerican's current Gas Transportation Tariff, "Settlement of Imbalances." These volumes will be subject to the balancing charges shown in "Applicable Pool Operator Fees and Charges" section of this tariff.

MONTHLY CASHOUT:

Cashout of the Monthly Imbalances for all of the Customer Meters will be settled monthly between MidAmerican and the Pool Operator.

Average index prices used for the Monthly Cashout shall be determined for each calendar month, using the quoted "Midpoint" gas price as appearing in Gas Daily. The Company will post the pricing index points to be used for the Monthly Cashout calculation for each interstate pipeline on the Company's Electronic Bulletin Board. Any changes in pricing index points will be posted on the Company's Electronic Bulletin Board and will be effective on the first day of the month following a minimum thirty (30) day advance posting.

The applicable average monthly index price for each pipeline will be used in the Monthly Cashout calculation for both the cumulative daily positive and negative imbalances at the Customer Meter.

Schedule RJH 5.17

Issued: October 15, 2008
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MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-62

MONTHLY METERED TRANSPORTATION SERVICE

MONTHLY CASHOUT (Cont.):

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm sold by MidAmerican.

APPLICABLE CUSTOMER FEES AND CHARGES:

MidAmerican will calculate charges for each Customer Meter served under this tariff as follows:

Distribution Service Charges:

East System (Rate 70M):

Basic Service Charge per Customer Meter	\$10.00 per month
Distribution Charge:	
For the first 250 therms	\$0.14300 per therm
For the next 750 therms	\$0.09508 per therm
For all in excess of 1,000 therms	\$0.07120 per therm

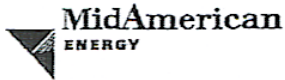
West System (Rate STM – Small Transport):

Service Charge per Meter:	\$10.00 per month
Distribution Charge:	
For the first 250 therms	\$0.17993 per therm
For all in excess of 250 therms	\$0.09508 per therm

West System (Rate MTM – Medium Transport):

Service Charge per Meter:	\$55.00 per month
Distribution Charge:	
All therms	\$0.07120 per therm

Schedule RJH 5.18



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
Filed with the Iowa Utilities Board

Original Sheet No. WT-63

MONTHLY METERED TRANSPORTATION SERVICE

APPLICABLE CUSTOMER FEES AND CHARGES (Cont.):

Clauses and Riders:

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Btu Adjustment Clause.
2. Gas Energy Efficiency Cost Recovery Rider.
3. Gas Tax Adjustment Clause.
4. Pipeline Transition Rider.

MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three billing options available for delivery of Customer Distribution Service Charges are:

1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.
2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.
3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.

Schedule RJH 5.19

Issued: October 16, 2008
Issued by: Naomi G. Czachura
Vice President

Effective: December 1, 2008
Per September 16, 2008 Board
Order in Docket No. TF-07-220 (SPU-04-1)



MIDAMERICAN ENERGY COMPANY
Gas Tariff No. 1
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Original Sheet No. WT-64

MONTHLY METERED TRANSPORTATION SERVICE

APPLICABLE CUSTOMER FEES AND CHARGES (Cont.):

Administrative Fee:

All Rates \$15.52 per Meter per month

The Administrative Fee will apply to both East and West systems and to all Customer Meters served under this tariff.

Swing Service Fee:

All Rates \$0.0115 per therm

The fee for Swing Service will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

APPLICABLE POOL OPERATOR FEES AND CHARGES:

Scheduling Fee per Pool: \$ 159.00 per month

A monthly scheduling fee will be charged to each Pool as payment for Company releasing capacity, confirming, and scheduling the Forecasted Delivery Requirement.

Daily Cashout Charges:

The Pool Operator will be charged monthly for the accumulated daily imbalances as outlined in the "Daily Cashout" section of this tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment Clause.

Schedule RJH 5.20

Issued: October 16, 2008
Issued by: Naomi G. Czachura
Vice President

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