

**CASE NO. GR-2009-0355
MISSOURI GAS ENERGY**

SURREBUTTAL TESTIMONY

OF

RICHARD HAUBENSAK

ON BEHALF OF CONSTELLATION NEWENERGY-GAS DIVISION, LLC

SCHEDULE RJH 9

Illinois Tariffs – Telemetry Costs

Schedules RJH 9.2 – 9.5 – Northern Illinois Gas Company
d/b/a Nicor Gas Company

Schedule RJH 9.6 – The Peoples Gas Light and Coke Company

Schedule RJH 9.7 – Illinois Power Company d/b/a AmerenIP

Schedule RJH 9.8 – Central Illinois Light Company d/b/a AmerenCILCO

Schedule RJH 9.9 – Central Illinois Public Service Company d/b/a AmerenCIPS

**Rate 74
General Transportation Service**

Availability.

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving the Customer's gas without impairment of anticipated deliveries of any gas supplies to be purchased by the Company for general system use; and
- (b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company; and
- (e) where Customer provides a telephone line to within six (6) feet of the meter, which telephone line shall be directly accessible. The telephone line must terminate with an approved demarcation box. The Customer's telephone service must conform to the specifications of the metering equipment, and the metering equipment will not be installed by the Company until the required telephone line is available.

Customers served hereunder shall have their metered usage and nominations daily balanced in accordance with any transportation and storage provisions.

* Charges shall be the sum of (a) through (l).

- (a) Administrative Charge
\$23.00 per month for an individual account. Group accounts will be charged \$10.00 per month per account with a minimum group charge of \$33.00.
- (b) Recording Device Charge
\$10.00 per month per each account with a diaphragm meter; or
\$17.00 per month for each account for all other meter types.

(Continued On Sheet No. 19)

**Rate 74
General Transportation Service**

(Continued From Sheet No. 18)

- (c) Monthly Customer Charge
The monthly Customer Charge shall be based on meter class capacity in cubic feet per hour (cfh) at low pressure delivery as follows:

	<u>Meter Class</u>
\$ 20.35 per month	A. (less than 1,000 cfh)
\$ 71.00 per month	B. (1,000-10,000 cfh)
\$129.65 per month	C. (greater than 10,000 cfh)

- (d) Distribution Charge

	<u>Therms Supplied in the Month</u>
10.56¢ per therm	for the first 150
4.11¢ per therm	for the next 4,850
3.49¢ per therm	for all over 5,000

- (e) Storage Banking Service (SBS) Charge
0.34¢ per therm per month for all therms of Storage Banking Service capacity.

Customers may annually select Storage Banking Service capacity with a minimum selection of 1 times their Maximum Daily Contract Quantity (MDCQ) subject to the provisions included in Terms and Conditions.

For each therm of Company-supplied Gas delivered under this service, the charge shall be considered Authorized Use.

- (f) Firm Backup Service (FBS) Charge
The monthly charge for Firm Backup Service shall be the selected Firm Backup Service quantity (in therms) multiplied by the Demand Gas Cost (DGC) as defined in Rider 6.

For each therm of Company-supplied Gas delivered under this service, the charge shall be the Rider 6 Commodity Gas Cost (CGC).

- (g) Excess Storage Charge
10¢ per therm for the maximum amount in storage in excess of the Customer's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Customer's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.

(Continued On Sheet No. 20)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
7th Revised Sheet No. 76
(Canceling 5th Revised Sheet No. 76,
Effective November 22, 2005)

**Rider 25
Firm Transportation Service**

Applicable to Rates 4, 5, 6 and 7

Availability.

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving sales and transportation Customers gas without impairment of anticipated deliveries of any gas supplies, and
- (b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company.

*** Charges shall be the sum of (a) through (g).**

- (a) Administrative Charge
\$23.00 per month for an individual account. Group accounts will be charged \$10.00 per month per account with a minimum group charge of \$33.00.
- (b) System Charge
The monthly Customer, distribution, demand and commodity charges, as applicable under the rate which services the Customer, for the total Customer usage in the billing month.
- (c) Gas Supply Cost
For Customers served under Rider 25, the Gas Supply Cost shall be the sum of the following: (1) 0.47 times the Customer's Maximum Daily Contract Quantity multiplied by the Demand Gas Cost (DGC); plus (2) the Commodity Gas Cost (CGC) multiplied by the volume of Company-supplied gas delivered to the Customer in the billing period.

(Continued On Sheet No. 77)

Filed with the Illinois Commerce Commission on March 31, 2009
Issued pursuant to order of the Illinois Commerce Commission
entered March 25, 2009 in Docket No. 08-0363
Items in which there are changes are preceded by an asterisk (*)

Effective April 3, 2009
Issued by - Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

Schedule RJH 9.4

**Rider 25
Firm Transportation Service**

(Continued From Sheet No. 76)

All such Gas Supply Cost charges described above shall be determined in accordance with Rider 6, Gas Supply Cost, for the billing period.

- * Customers served under Rates 4 and 5 shall receive a Transportation Service Credit (TSC) consisting of the sum of (1) a 1.12 cent per therm credit for the Company's uncollectible gas expense, (2) a 0.62 cent per therm storage withdrawal adjustment credit, and (3) a 0.34 cent per therm credit for gas in storage multiplied by the quantity of customer-owned gas used during a Customer's billing period. Customers served under Rate 6 shall receive a Transportation Service Credit (TSC) consisting of the sum of (1) a 0.19 cent per therm for the storage withdrawal adjustment credit, and (2) a 0.10 cent per therm credit for gas in storage multiplied by the quantity of customer-owned gas used during a Customer's billing period.

If, in any billing period, there is no Customer-owned gas available from storage or delivered to the Customer, the Gas Supply Cost Section of the Charges provision of the rate under which the Customer is served shall apply in lieu of the Gas Supply Cost Section hereunder.

- *(d) Excess Storage Charge
10¢ per therm for each therm in storage in excess of 28 times (31 times as of the first June 1 after the Effective Date of this tariff) the Customer's Maximum Daily Contract Quantity during the billing period. If such excess amount is less than five percent of the Customer's allowed Storage Banking Capacity, the Excess Storage Charge shall not apply. Such revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.
- (e) Transportation Service Adjustment
The Transportation Service Adjustment (TSA) per therm, as determined in Rider 6, Gas Supply Cost, applied to total Customer usage less Company Supplied Gas.
- *(f) Optional Recording Device Charge
\$10.00 per month per each account with a diaphragm meter; or
\$17.00 per month for each account for all other meter types.
- (g) Operational Flow Order (OFO) Non-Performance Charge
On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

(Continued On Sheet No. 78)

The Peoples Gas Light and Coke Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST

Selected Standby Transportation Service

Applicable to Service Classification Nos. 2, 4, 6 and 8

Section A - Definitions - continued

Supply Surplus Day shall mean a Critical Day when the Company anticipates supply in excess of requirements.

Unaccounted for Gas shall mean the quantity of customer-owned gas the Company shall retain at the time of delivery into its system, representing the customer's proportionate share of Unaccounted for Gas. Such quantity shall equal the number of therms delivered by the customer to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service of this rate schedule.

Unauthorized Use of Gas shall mean the sum of Daily Unauthorized Use plus Monthly Unauthorized Use.

Section B - Rates

The rates for service hereunder shall consist of an Administrative Charge, a Cash-out Charge, a Daily Demand Measurement Device Charge, an Imbalance Account Charge, an Imbalance Trade Charge, a Standby Commodity Charge, a Standby Demand Charge and an Unauthorized Use Charge as well as those charges defined in the customer's Companion Classification.

For a customer that is a member of a Customer Group as defined under Rider P of this rate schedule, the Company shall bill a Daily Demand Measurement Device Charge and a Standby Demand Charge as well as those charges defined in the customer's Companion Classification.

Administrative Charge

The monthly Administrative Charge shall be \$11.24 per account for each account listed on a contract.

Cash-out Charge

The monthly Cash-out Charge shall be applied to any remaining imbalance calculated in accordance with Section H of this rider and be based on the percentage of that imbalance compared to the total deliveries to the customer during the month.

Daily Demand Measurement Device Charge

A Daily Demand Measurement Device shall be required for each meter at which service is taken under this rider. For each such device installed by the Company to meet this requirement, the monthly charge shall be \$28.00. Charges billed under this provision shall begin with the bill for the first full month following installation, and shall not apply for a device installed as an incident of service under the customer's Companion Classification.

Date Issued: FEBRUARY 8, 2008

Date Effective: FEBRUARY 14, 2008

Issued by James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

Filed Pursuant to Order of Illinois Commerce Commission
Entered February 5, 2008 in Docket No. 07-0242

Schedule RJH 9.6

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

2. The final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company.

Company reserves the right to require usage of Customer-Owned Gas to be uniform over the day when a pipeline imposes a requirement on Company to accept Delivery of gas uniformly over the day. Company shall be entitled to bill and collect from Customer any penalties or fees charged by such pipeline attributable to such Customer's non-conformance with Company's direction to take Delivery uniformly over the day.

When service under this Rider is terminated, the cashout price for Customers Bank, if applicable, shall be the Chicago Citygate First of the Month price index as reported in "Inside FERC Gas Market Report" for the month following the end of Rider T service.

Service hereunder is subject to the Customer Terms and Conditions, Supplier Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

Advanced Metering and Telecommunications Equipment Service

Advanced Metering and Telecommunications Equipment Service hereunder is available to monthly balanced Customers upon request. Company shall not be required to provide daily interval usage information to Customer that does not elect this optional service. Prior to commencement of Advanced Metering and Telecommunications Equipment Service hereunder, Customer shall meet the requirements of Section 4C of the Standards and Qualifications For Gas Service tariff.

Customer shall be billed the charge shown immediately below for each meter to which advanced telecommunications equipment has been attached for the billing period.

Meter Data Access Fee	\$21.25 per meter
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Date of Filing, October 16, 2008

Date Effective, December 1, 2008

Issued by S.A. Cisel, President

* Asterisk Denotes Change

370 South Main Street, Decatur, Illinois 62523

Schedule RJH 9.7

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5, GDS-6 and GDS-7

2. The final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company.

Company reserves the right to require usage of Customer-Owned Gas to be uniform over the day when a pipeline imposes a requirement on Company to accept Delivery of gas uniformly over the day. Company shall be entitled to bill and collect from Customer any penalties or fees charged by such pipeline attributable to such Customer's non-conformance with Company's direction to take Delivery uniformly over the day.

When service under this Rider is terminated, the cashout price for Customers Bank, if applicable, shall be the Chicago Citygate First of the Month price index as reported in "Inside FERC Gas Market Report" for the month following the end of Rider T service.

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Customer shall be billed the charge shown immediately below for each meter to which advanced telecommunications equipment has been attached for the billing period.

Meter Data Access Fee \$21.25 per meter

RIDER T – TRANSPORTATION SERVICE
Applicable to Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7

2. The final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company.

Company reserves the right to require usage of Customer-Owned Gas to be uniform over the day when a pipeline imposes a requirement on Company to accept Delivery of gas uniformly over the day. Company shall be entitled to bill and collect from Customer any penalties or fees charged by such pipeline attributable to such Customer's non-conformance with Company's direction to take Delivery uniformly over the day.

When service under this Rider is terminated, the cashout price for Customers Bank, if applicable, shall be the Chicago Citygate First of the Month price index as reported in "Inside FERC Gas Market Report" for the month following the end of Rider T service.

Service hereunder is subject to the Customer Terms and Conditions, Supplier Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

Advanced Metering and Telecommunications Equipment Service

Advanced Metering and Telecommunications Equipment Service hereunder is available to monthly balanced Customers upon request. Company shall not be required to provide daily interval usage information to Customer that does not elect this optional service. Prior to commencement of Advanced Metering and Telecommunications Equipment Service hereunder, Customer shall meet the requirements of Section 4C of the Standards and Qualifications For Gas Service tariff.

Customer shall be billed the charge shown immediately below for each meter to which advanced telecommunications equipment has been attached for the billing period.

Meter Data Access Fee \$21.25 per meter