

Commissioners

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Missouri Public Service Commission

POST OFFICE BOX 360 JEFFERSON CITY, MISSOURI 65102 573-751-3234 573-751-1847 (Fax Number) http://www.ecodev.state.mo.us/psc/

May 1, 2000

BRIAN D. KINKADE Executive Director

GORDON L. PERSINGER Director, Research and Public Affairs

> WESS A. HENDERSON Director, Utility Operations

ROBERT SCHALLENBERG Director, Utility Services

DONNA M. KOLILIS Director, Administration

DALE HARDY ROBERTS Secretary/Chief Regulatory Law Judge

> DANA K. JOYCE General Counsel

Mr. Dale Hardy Roberts Secretary/Chief Regulatory Law Judge Missouri Public Service Commission P. O. Box 360 Jefferson City, MO 65102

RE: Case No. WR-2000-594

FIL.ED²

Missouri Public Service Commission

Dear Mr. Roberts:

Enclosed for filing in the above-captioned case are an original and eight (8) conformed copies of a STAFF RECOMMENDATION.

This filing has been mailed or hand-delivered this date to all counsel of record.

Thank you for your attention to this matter.

Keith R. Krueger Deputy General Counsel

(573) 751-4140

(573) 751-9285 (Fax)

KK/dkf Enclosure

cc: Counsel of Record

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI

F/LED?

- 4 - 5 - 4 - 5 - 75 - 11		Sa Mis 2000	
In the Matter of Emerald Pointe Utility)	Viceo	
Company's Tariff Sheet Designed to)	CONPLIE	
Increase Rates for Water Service Pursuant)	Case No. WR-2000-594	
to the Commission's Informal Rate)	SS/Or)
Procedure)		

STAFF RECOMMENDATION

COMES NOW the Staff of the Missouri Public Service Commission ("Staff"), and for its recommendation, states to the Missouri Public Service Commission ("Commission") as follows:

- 1. Emerald Pointe Utility Company ("Company") requested an increase in its water rates, pursuant to the Commission's Small Company Rate Increase Procedure, by letters that the Commission received on May 24, 1999 and May 25, 1999.
- 2. In the attached Memorandum, which is labeled Appendix A, the Staff recommends that the Commission issue an order approving the revised tariff sheet, to be effective for service on and after May 10, 2000.
- 3. The Commission has the authority to approve the tariffs in accordance with Sections 393.140(11) and 393.150, RSMo (1994).
- 4. The Staff and the Company have negotiated and executed an Agreement Regarding Disposition of Small Company Rate Increase Request ("Agreement"). The Office of the Public Counsel did not sign the Agreement, but informed the Staff that it did not oppose the terms thereof. The Agreement and proposed tariff sheet P.S.C. No. 1, 1st Revised Sheet No. 4, canceling Original Sheet No. 4, have previously been filed in the case papers.

5. The Commission's Small Company Rate Increase Procedure is described in Rule 4 CSR 240-2.200. The procedure followed in this case complies with the requirements of that rule in general and with 4 CSR 240-2.200(1)(D), in particular.

WHEREFORE, the Staff respectfully requests that the Commission issue an order approving the revised tariff sheet, to be effective for service on and after May 10, 2000.

Respectfully submitted,

DANA K. JOYCE General Counsel

Keith R. Krueger

Deputy General Coupset

Missouri Bar No. 23857

Attorney for the Staff of the Missouri Public Service Commission P. O. Box 360
Jefferson City, MO 65102
(573) 751-4140 (Telephone)
(573) 751-9285 (Fax)

Certificate of Service

I hereby certify that copies of the foregoing have been mailed or hand-delivered to all counsel of record as shown on the attached service list this 1st day of May 2000.

MEMORANDUM

TO:

Missouri Public Service Commission Official Case File

Case No. WR-2000-594, Tariff File No. 9900 E C E I V E

Emerald Pointe Utility Company

FROM:

Wendell R. Hubbs - Project Coordinator Steve Traxler - Accounting Department Larry Cox - Accounting Department

Lisa Canady - Accounting Department

Jolie Mathis - Engineering & Management Service Department

Randy Wright - Financial Analysis Department

Bill Nickle - Water & Sewer Department

Project Cordinator Date

SUBJECT:

Staff's Recommendation for Approval of a Tariff Sheet to Effect

a Change in Customer Water Rates Pursuant to the Commission's

Small Company Rate Increase Procedure

DATE:

April 20, 2000

Background

Emerald Pointe Utility Company (Company) initiated the subject small company rate increase request (Request) by letters that were received at the Commission's offices on May 24 & May 25, 1999 (see Schedule A). The Company submitted its Request under the provisions of Commission Rule 4 CSR 240-2.200, Small Company Rate Increase Procedure (the Informal Rate Case Procedure).

By its Request, the Company was asking for Commission approval of customer rates intended to generate an increase of \$2,500 in its total annual water service operating revenues. The Company provides water

Appendix A

11:50 Am

PUBLIC SERVICE COMMISSION

Mo. PSC Case No. WR-2000-594 Official Case File Memorandum April 20, 2000 Page 2 of 5 Pages

service to approximately 124 customers.

Upon review and acceptance of the Company's Request, the Commission's Records Department assigned Tariff File No. 9900915 to the Request for purposes of identification and tracking. The Records Department then forwarded the Request to the Commission's Water & Sewer Department for processing under the informal rate case procedure.

By a letter dated August 13, 1999, which the Water & Sewer Department Staff had previously approved, the Company notified its customers of the Request (see Schedule B). As a part of this notice, the Company requested that its customers' questions or comments be directed to the Commission Staff and/or the Office of the Public Counsel (OPC).

Staff's Investigation

The Staff's investigation of the Company's Request involved Staff members from the Accounting, Engineering & Management Services, Financial Analysis and Water & Sewer Departments. All Staff participants, as well as their up-line supervisors, were provided the opportunity to review this Memorandum prior to it being filed. Wendell R. Hubbs of the Water & Sewer Department created the initial draft of this Memorandum and comments from the reviewers were incorporated therein for creation of this final version.

In response to the customer notice dated August 13, 1999, the Staff received two (2) phone calls, one (1) letter and one (1) fax regarding the proposed increase. The complaints addressed the design of rates and level of the proposed increase. The customers' letter and fax have been placed

Mo. PSC Case No. WR-2000-594 Official Case File Memorandum April 20, 2000 Page 3 of 5 Pages

in a "letter file" in the case papers. The Office of the Public Counsel (OPC) received the same documents addressing the initial customer notice.

Based upon its audit of the Company's books and records, an evaluation of the Company's depreciation rates and an analysis of the Company's capital structure and cost of capital, the Staff concluded that the Company could justify an increase of \$2,500 (approximately 8.7 %) in its annual water service operating revenues. Pursuant to correspondence, an <u>Agreement Regarding Disposition of Small Company Rate Increase Request</u> (Agreement) was reached between the Company and the Staff. That Agreement and a proposed tariff sheet have been previously filed in the case papers.

The Staff and Company have also agreed to the implementation of a "late payment charge" and the implementation of a "bad check charge" of \$15 per insufficient fund check.

Additionally, the Company has agreed that it will keep its books and records in accordance with the <u>Uniform System of Accounts for Class C and D Water Utilities</u> as prescribed by the National Association of Regulatory Utility Commissioners (NARUC). This includes using the Staff's calculation of plant, depreciation reserve and contributions in aid of construction ending balances. The Company also agrees that it will maintain its books and records for its water operations and sewer operations separately.

Copies of the Staff's revenue requirement accounting run (as used in the revenue requirement analysis) and the Staff's rate design worksheets are contained in Schedule C. The filed tariff sheet that created this case Mo. PSC Case No. WR-2000-594 Official Case File Memorandum April 20, 2000 Page 4 of 5 Pages

contains rates designed to generate the additional revenue requirement.

That tariff sheet (see Schedule E-5) also contains language designed to implement the above-mentioned service charges.

Responses to Staff's Recommended Increase and Subsequent Actions

On February 15, 2000, Staff received verbal notification from Shannon Cook of the OPC whereby she stated that the OPC was not going to oppose Staff's recommendations.

By a letter dated January 26, 2000, the Company stated its agreement with the Staff's recommended increase of \$2,500 in the Company's annual operating revenues (see Schedule D). Company, at that time, stated that it was still reviewing the details of the rate design.

By a letter, which was received and stamped "filed" by the Records
Department on March 23, 2000 (see Schedule E), the Company submitted to the
Commission a revised tariff sheet including proposed rates and charges
reflecting the "Agreement" between the Company and the Staff.

Consistent with the informal rate case procedure, the subject tariff sheet bore an effective date that was more than 30 days past the issue date. The filing of that tariff sheet resulted in the creation of the instant docket.

Staff's Recommendations

Based upon the above, the Staff recommends that the Commission issue an order in the instant docket approving the tariff sheet listed below, for service rendered on and after May 10, 2000.

Mo. PSC Case No. WR-2000-594 Official Case File Memorandum April 20, 2000 Page 5 of 5 Pages

P.S.C. MO. No. 1

1st Revised Sheet No. 4, Cancelling Original Sheet No. 4

List Of Attachments

Attachment A Company Letter Requesting Rate Increase

Attachment B Initial Customer Notice

Attachment C Staff Accounting and Rate Design Workpapers

Attachment D Company Letter of Agreement with Staff

Attachment E Tariff Filing Transmittal Letter, the

Company/Staff Agreement and Revised Tariff Sheet

EMERALD POINTE UTILITY CO.

III East Main

Branson, Missouri 65616

Phone 417 - 335 - 8398 Fax 417 - 546 - 5772

HFCT) WAY 24 1999

May 20, 1999

 $\mathit{RECEIVED}$

MAY 2 6 1999

Records Public Service Commission

Mr. Dale Hardy Roberts **Executive Secretary** Missouri Public Service Commission P.O. Box 360 Jefferson City, Mo. 65102

Dear Mr. Roberts

Emerald Pointe Utility Company (Company) holds a certificate of public convenience and necessity whereby it provides water and sewer service to the Emerald Pointe Subdivision located near Branson, Missouri.

The Company is applying for a 10% monthly increase (\$.89 for base rate and \$.29 increase for each additional 1,000 gallons and for a 10% monthly increase (\$1.66 for base rate and \$.58 increase for each additional 1,000 gallons of water used with the same cap of 8,000 gallons based on the water meter readings). Additionally, Company is asking to implement a late charge for utility bills, which are not paid after the 21st deadline.

A 10% late fee per month would be the rate asked for by the Company.

The additional revenues are necessary to meet current operating expenses and provide an adequate return on investment.

The Company is advising you that it is current on its PSC assessments. Also, the Company has filed its 1998 Annual Report for water and sewer companies as required by the Commission.

If you need additional information please feel free to contact me by telephone at (417) 335-8398.

9900915

Schedule A – 1

Sincerely,

Gary Snadon/ President

Emerald Pointe Utility Company

CC: Office of the Public Counsel

EMERALD POINTE UTILITY CO.

III East Main

Branson, Missouri 65616

Phone 417 - 335 - 8398

Fax 417 - 546 - 5772

May 24, 1999

Dear Customer,

On May 20, 1999 Emerald Pointe Utility Company submitted a request for permanent increases in its current water and sewer rates and an implementation of a late payment charge, under the Missouri Public Service Commission (Commission) small rat increase procedure.

By its request, the Company is seeking an increase in its customer water rates intended to increase its annual operating water service revenues of \$2,500.00. It is also requesting an increase in its customer sewer rates intended to generate an increase in its annual operating sewer service revenues of \$2,500.00. The Company believes these increases in its operating revenues are necessary to allow it to meet current operating expenses and provide an adequate return on investments.

Set out below is a comparison of the Company's current customer rates and the customer rates it has requested, and the requested addition of a late payment charge. A monthly bill comparison, which is based upon an assumed water usage of 6,000 gallons, is also shown.

	Current Rates	Requested Rates
Water Rates		
Monthly Charge (includes up to 2,000 gallons)	\$ 8.93	\$ 9.82 ,
Water Usage over 2,000 gallons (per 1,000 gallons)	\$ 2.92	\$ 3.21
Total Montly Water Bill (at 6,000 gallons usage)	\$ 20.61	\$22.66
Sewer Rates		
Monthly Charge (based on up to 2,000 gallons of water	\$16.59)	\$18,25
Usage over 2,000 gallons (per 1,000 gallons) (The maximum sewer bill for a resident 8,000 gallons)	\$ 5.83	\$ 6.41 y water use representing

Total Monthly Sewer Bill (at 6,000 gallons usage)

\$ 39.91

\$43.89

Late Payment Fees

current rates

requested rates

Beginning sometime soon, The Staff of the Public Service Commission (Commission Staff) will conduct an independent investigation of the books, records, and operations of the Company. Based upon that investigation, the Commission Staff will then make its recommendations regarding the Company's rate increase requests, and necessary changes to system operations, to the Commission for its consideration.

The Office of the Public Counsel (Public Counsel), a state agency responsible for representing the interests of the consumer before the Commission, may conduct its own investigation, but at a minimum will review the results of the Commission Staff's investigation. The Public Counsel will then make its own recommendations regarding the Company's rate increase requests, and necessary changes to system operations, to the Commission for its consideration.

Any customer who has questions or comments regarding the Company's rate increase requests, or who has experienced recent service problems, should contact the Commission Staff and the Public Counsel within 30 days of the date of this notice. To do so, please use the addresses, telephone numbers, or fax numbers shown at the bottom of this notice. The Commission Staff and/or the Public Counsel will respond to all such customer contacts, during the course of their investigations.

Upon completion of the Commission Staff's and the Public Counsel's investigations, the Company may be requested to send out a second customer notice regarding the results of the investigations. Additionally, the Public Counsel may request that the Commission hold a local public hearing.

However, neither a second customer notice nor a local public hearing will happen automatically. Therefore, please take the time now to express your views about the Company's rate increase requests, and the operation of its system, to the Commission Staff and the Public Counsel.

Regardless of whether the Company sends out a second notice, or whether a local public hearing is eventually held, no increase in rates will take effect without the approval of the Public Service Commission.

Schedule A-4

Sincerely

Gary W. Snados

President

Emerald Pointe Utility Company

Missouri Public Service Commission Water and Sewer Department P.O. Box 360 Jefferson City, Mo. 65102

Phone: 573/751-3437 or 800-392-4211

Fax: 573/751-1847

Office of the Public Counsel
Atin: John B. Coffman Showers

P.O. Box 7800

Jefferson City, Mo. 65102 Phone: 573/751-4857

Fax: 573/751-5562

Emerald Pointe Utility Company 111 East Main

Branson, Missouri 65616 Phone 417-335-8398 Fax 417-546-5772 AUG 1 6 1999

MIV. FUULIU SERVIUE UUMIN

August 13, 1999

Dear Customer,

On May 20, 1999 Emerald Pointe Utility Company submitted a request for permanent increases in its current water and sewer rates and an implementation of a late payment charge, under the Missouri Public Service Commission (Commission) small rat increase procedure.

By its request, the Company is seeking an increase in its customer water rates intended to increase its annual operating water service revenues of \$2,500.00. It is also requesting an increase in its customer sewer rates intended to generate an increase in its annual operating sewer service revenues of \$2,500.00. The Company believes these increases in its operating revenues are necessary to allow it to meet current operating expenses and provide an adequate return on investments.

Set out below is a comparison of the Company's current customer rates and the customer rates it has requested, and the requested addition of a late payment charge. A monthly bill comparison, which is based upon an assumed water usage of 6,000 gallons, is also shown.

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Water Rates		
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Water Usage over 2,000 gallons (per 1,000 gallons)	\$ 2.92	\$ 3.21
Total Montly Water Bill (at 6,000 gallons usage)	\$ 20.61	\$22.66
Sewer Rates		
Monthly Charge (based on up to 2,000 gallons of water)	\$16.59	\$18.25

Usage over 2,000 gallons

\$ 5.83

\$6.41

(per 1,000 gallons)

(The maximum sewer bill for a residential customer will be for monthly water use representing 8,000 gallons)

Total Monthly Sewer Bill (at 6,000 gallons usage)

\$39.91

\$43.89

Current rates requested rates

Late Payment Fees

10% per month

Beginning sometime soon, The Staff of the Public Service Commission (Commission Staff) will conduct an independent investigation of the books, records, and operations of the Company. Based upon that investigation, the Commission Staff will then make its recommendations regarding the Company's rate increase requests, and necessary changes to system operations, to the Commission for its consideration.

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Any customer who has questions or comments regarding the Company's rate increase requests, or who has experienced recent service problems, should contact the Commission Staff and the Public Counsel within 30 days of the date of this notice. To do so, please use the addresses, telephone numbers, or fax numbers shown below. The Commission Staff and/or the Public Counsel will respond to all such customer contacts, during the course of their investigations.

Missouri Public Service Commission Office of the Public Counsel

Water and Sewer Department P.O. Box 360

Jefferson City, Mo. 65102

Phone: 573/751-3437 or 1-800/392-4211

Fax: 573/751-1847

Attn: Shannon Cook

P.O. Box 7800

Jefferson City, Mo. 65102 Phone: 573/751-1304

Fax: 573/751-5562

Upon completion of the Commission Staff's and the Public Counsel's investigations, the Company may be requested to send out a second customer notice regarding the results of the investigations. Additionally, the Public Counsel may request that the Commission hold a local public hearing.

However, neither a second customer notice nor a local public hearing will happen automatically. Therefore, please take the time now to express your views about the Company's rate increase requests, and the operation of its system, to the Commission Staff and the Public Counsel.

Regardless of whether the Company sends out a second notice, or whether a local public hearing is eventually held, no increase in rates will take effect without the approval of the Public Service Commission.

Sincerely

Gary W. Spadon President

Emerald Pointe Utility Company

Small Company Rate Filing - Water Service

File # 9900915

W-1 (A)

	Rate Maki	ng Ir	com	e Sta	tement -	Water
	As Adjusted					
Revenue	\$28,753					
			ſ	Mi	nimum	Commodity
Expenses	大道機構造成 表表					
Salaries & Wages	\$7,854				\$3,927	\$3,927
Payroll Taxes	\$601		ł		\$301	\$301
Purchased Power	\$2,614				ĺ	\$2,614
Chemicals	\$123				Ì	\$123
Supplies & Expenses	\$243				l	\$243
Outside Services	\$247				\$124	\$124
Office Supplies & Expenses	\$468				\$468	
Postage Expense	\$234				\$234	
Telephone Expense	\$598		1		\$598	
Repairs of Water Plant	\$619					\$619
Rents	\$400				\$200	\$200
Transportation Expense	\$866				\$433	\$433
Insurance Expense	\$371.					\$371
Regulatory Commission Expense	\$580		ļ		\$580	
Miscellaneous Expense	\$200				\$200	
			}		1	
Total Operating & Maintenance Exp	en 🤼 🚧 \$16.018	all ships	1 6		\$7,064	\$8,954
Less: Other Revenues	\$550					\$550
Total O&MExp Less other Rev.	\$15,468		2 1 7		\$7,064	g', for all \$8,404
Earnings over O&M Exp.	\$12,735					
Total COS Allowed	\$31,253	\$ ((550.00)	\$	7,064	\$23,639
Increase Allowed	\$2,500		8.7%	· · · · · · · · · · · · · · · · · · ·		

January 12, 2000

Missouri Public Service Commission Staff

Page 1 of 5 W. R. Hubbs

Small Company Rate Filing - Water Service

W-1 (A)

File # 9900915

Water Service Rate Development

d de leg des		productive account of the quart	
bmer			
Cos	t Collected	Gallons	
\$	23,639	6,737,784	\$3.5085
\$	5,718	1,629,723	
\$	17,922	5,108,061	\$3.5085
\$	23,639	6,737,784	\$3.5085
	Cos \$	Cost Collected \$ 23,639 \$ 5,718 \$ 17,922	\$ 23,639 6,737,784 \$ 5,718 1,629,723 \$ 17,922 5,108,061

Minimum Monthly Charge Development

Meter		Flow	Мeter
Size	Customer	Factor	Equivalents
5/8"	108	1	108
1"	3	2.5	8
2"	13	8.0	104
Totals	124		220

49.20% 3.42% 47.38% 100%

	\$ Amount to Recover	Meter Equivalents	Months Per Year	Cost per er Equivalent	
\$	7,064	220	12	\$ 2.68	Per Meter Equivalent
\$	5,718	124	12	\$ 3.84	Per Customer
\$	12,782			\$ 6.52	5/8" rate
	5/8" Meter Rate	2.68	\$ 3.84	\$ 6.52	
1"	Meter Rate (2.71*2.5)	6.78	\$ 3.84	\$ 10.62	
2	" Meter Rate (2.71*8)	21.68	\$ 3.84	\$ 25.52	

Staff Recommended Water Rates:

Minimum Monthly Charge - (5/8" Meter) Minimum Monthly Charge - (1" Meter)

6.52 per month

10.62 per month

Minimum Monthly Charge - (2" Meter)

25.52 per month

Commodity Charge

\$3.50 per 1000 gallons for usage over 2000 gal/month

January 12, 2000 Missouri Public Service Commission Staff Page 2 of 5 W. R. Hubbs

Schedule C - 2

Small Company Rate Filing - Water Service

File # 000001E

W-1 (A)

File # 9900915

Residential Water Customer Impact

Assume Monthly Bill Computation For A Typical Residential Consumer Using 6,000 Gallons Per Month

		Typical Usag e	Total	Total
Charge	Charge/unit	(billed)	Commodity	Bill
\$6.52	\$3.50	4,000	\$14.00	\$20.52
				£40.04
	\$6.52		\$6.52 \$3.50 4,000	\$6.52 \$3.50 4,000 \$14.00

Current Rates	\$8.93	4,000	\$9.28	\$18.21
			•	

Difference	-\$2.41	\$1.18	\$4.72	\$2.31
Percentage Difference from Current Rates	11-26.94% 1-26.94%	50.86%	50.86%	12.71%

January 12, 2000

modified 3/1/00

Missouri Public Service Commission Staff

Page 3 of 5 W. R. Hubbs

Small Company Rate Filing - Water Service File # 9900915

W-1 (A)

Proposed Charges - Water Annualized & Normalized Revenues

	T-111	_
Minimi	Rill	Revenues

Customer Number 5/8" Meters		108
Customer Bills		1296
Times:		
Proposed Minimum Monthly Charge	\$	6.52
Equals:		
Annualized Minimum Bill Revenue		\$8,456
Customer Number - 1" Meters		3
Customer Bills		36
Times:		
Proposed Minimum Monthly Charge	\$	10.62
Equals:		
Annualized Minimum Bill Revenue		\$382
Customer Number - 2" Meters		13
Customer Bills		156
Times:		
Proposed Minimum Monthly Charge	\$	25.52
Equals:	<u> </u>	· · · · · · · · · · · · · · · · · · ·
Annualized Minimum Bill Revenue		\$3,982
Total Monthly Customer Charge Revenue		\$12,820
Commodity Charge Revenues		
Total Gallons Used		5,108,061
Base Gallons Included in Minimum		0
Gallons Billed*		5,108,061
Times:		
Proposed Commodity Charge		\$3.50
Equals:		
Annualized Commodity Charge Revenue		\$17,878

January 12, 2000 Missouri Public Service Commission Staff

Total Water Rate Revenues

Total Water Service Revenues

Miscellaneous Revenues

Page 4 of 5 W. R. Hubbs

Small Company Rate Filing - Water Service

W-1 (A)

File # 9900915

Accounting Department

Test Year Annualized & Normalized Revenues

Minimum Bill Revenues

Customer Number	124
Customer Bills	1488
Times:	
Existing Minimum Monthly Charge	\$8.93
Equals:	
Annualized Minimum Bill Revenue	\$13,288

Commodity Charge Revenues

Total Gallons Used	6,737,784
Base Gallons Included in Minimum	1,629,723
Gallons Billed*	5,108,061 *
Times:	
Existing Commodity Charge	\$2.92
Equals:	
Annualized Commodity Charge Revenue	\$14,916

	. <u></u>
	1914 (1914) 328, 2014 (1914) 344 (1914) 1914 (1914) 1914 (1914) 1914 (1914) 1914 (1914) 1914 (1914) 1914 (1914
Pote Metas Data Davianian	
	4842.1 35-4-4-1 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1

Wiscellancous Revenues Harding State Control of the	\$550
Ilotal Walter Service Revenues	\$28.753

January 12, 2000 Missouri Public Service Commission Staff **Page 5 of 5** W. R. Hubbs

Accounting Schedule: 1 14:30 01/10/2000

Emerald Pointe Utility Company - Water

Case: WR-99-915

For the Test Year Ended June 30, 1999

Revenue Requirement

Line			10.25% Return
	(A)		(B)
1 2	Net Orig Cost Rate Base (Sch 2) Rate of Return	\$	285,386 10.25%
3	Net Operating Income Requirement Net Income Available (Sch 8)	******** \$ \$	29,252 4,121
****	Additional NOIBT Needed	*******	-
6	Income Tax Requirement (Sch 10) Required Current Income Tax	\$	o
8	Test Year Current Income Tax	\$	0
9	Additional Current Tax Required	\$	0
10 11	Required Deferred ITC Test Year Deferred ITC	\$ \$	0
12	Additional Deferred ITC Required	\$	0
13		\$	0
	Gross Revenue Requirement	\$	25,131

Accounting Schedule: 2 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Rate Base

Line	Description	Amo	ount	
	(A)		(B)	
1	Total Plant in Service (Sch 3)	\$	529,202	
	Subtract from Total Plant			•
2	Depreciation Reserve (Sch 6)	\$	40,191	
				*
3	Net Plant in Service	\$	489,011	
	Add to Net Plant in Service			
4	Cash Working Capital (Sch 11)	\$	0	
5	Materials and Supplies-Exempt		o	
6	Prepaid Insurance		0	
	Subtract from Net Plant			
7	Federal Tax Offset 0.0000 %	\$	0	
8	State Tax Offset 0.0000 %		0	
9	City Tax Offset 0.0000 %		0	
10	Interest Expense Offset 0.0000 %		0	
11	Customer Advances for Construction		0	
12	Contribution in aid of Construction		203,625	
13	Deferred Income Taxes-Depreciation		0	
14	Total Rate Base	\$	285,386	
		===	=======================================	

Accounting Schedule: 3
14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Total Plant in Service

Line			Tot	al	Tot	al Co	Alloc	Jur	isdictional		Ad	ljusted	
No	Acct	Description	Con	pany	λđ	justment	Factor	Ađj	ustment		Ju	risdictional	
		(A)		(B)		(C) [.]	(D) .		(E)			(F)	
	Intangi	Lble Plant				•							
1	301.000	Organization	\$	0	\$	0	100.0000	\$	0		\$	0	
2	302.000	Franchises		0		0	100.0000		0			0	
3	303.000	Other Plant & Miscellaneous Equip		0		0	100.0000		0			0	
4		Total	\$	0	\$	0		\$	0		\$	0	
	Source	of Supply & Pumping Plant											
5		Land & Land Rights	\$	9,218	\$	o	100.0000	\$	Q	P-1	\$	9,218	
6	311.000	Structures & Improvements		10,625		1,004	100.0000		0	P-2		11,629	
7	312.000	Collecting & Impounding Reservoirs		0		0	100.0000		0			0	
8	313.000	Lake, River & Other Intakes		0		0	100.0000		0			0	
9	314.000	Wells & Springs		134,975		0	100.0000		0	P-3		134,975	r
10	316.000	Supply Mains		0		0	100.0000		0			0	
11	325.000	Pumping Equipment		22,700		0	100.0000		0	P-4		22,700	
12		Total	\$	177,518	\$	1,004		\$	0		\$	178,522	
	Transmi	ission & Distribution Plant											
13	341,000	Structures & Improvements	\$	0	\$	0	100.0000	\$	0		\$	0	
14	342.000	Distribution Reservoirs & Standpipe		133,617		0	100.0000		0	P-5		133,617	
15	343.000	Transmission & Distribution Mains		215,940		873	100.0000		0	P-6		216,813	
16	344.000	Fire Mains		0		0	100.0000		0			0	
17	345.000	Services		0		0	100.0000		0	P-7		0	
18	346.000	Meters & Meter Installations		0		0	100.0000		0	B-8		0	
19	348.000	Hydrants		0		0	100.0000		0			O	
-20.		Total	ś	349,557	s	873		ŝ	0		s.	350,430	

Accounting Schedule: 3 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Total Plant in Service

Line		***************************************	Tota		тс	tal Co	Alloc	Jurisdictiona	 1	 Adj	usted
No	Acct	Description	Comp	any	Ad	ljustment	Factor	Adjustment		Jur	isdictional
		(A)		(B)		(C)	(D) .	(E)			(F)
	Genera	l Plant				-					
21	389.000	Land & Land Rights	\$	0	\$	0	100.0000	\$ 0		\$	0
22	390.000	Structures & Improvements		0		0	100.0000	0			0
23	391.000	Office Furniture & Equipment		0		250	100.0000	0	P-9		250
24	392.000	Transportation Equipment		0		0	100.0000	0			a
25	393.000	Stores Equipment		0		0	100.0000	0			0
26	394.000	Tools, Shop & Garage Equipment		0		0	100.0000	0			0
27	395.000	Laboratory Equipment		0		. 0	100.0000	0			0
28	396.000	Power Operated Equipment		0		0	100.0000	0			0
29	397.000	Communication Equipment		0		0	100.0000	0			0
30	398.000	Miscellaneous Equipment		0		0	100.0000	0			0
31	399,000	Other Tangible Plant		0		0	100.0000	c			0
32	l .	Total	\$	0	\$	250		\$ 0		\$	250
****	******	***********	******	******	***	******	******	******	****	****	******
33	Tota	al Plant In Service	\$	527,075	\$	2,127		\$ 0		\$	529,202

Accounting Schedule: 4 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915 For the Test Year Ended June 30, 1999

Adjustments to Total Plant

Adj No	Description		l Co stment	Mo Juris Adjustment
***	***************************************	*****	******	******
Str	uctures & Improvements P-2	\$	1,004	
***	***************************************	*****	******	*******
1.	To include the costs associated with repairing and improving a fence damaged by heavy winds.	\$	113	
2.	To capitalize costs to repair and improve a fence damaged by heavy winds. This item was expensed on Company's books during the test year.	\$	272	
3.	To capitalize costs to repair and improve a fence damaged by heavy winds. This item was expensed on Company's books during the test year.	\$	619	
***	**************************	******	*******	********
Tra	nsmission & Distribution Mains P-6	\$	873	
***	***********************	******	******	******
1.	To reclassify costs associated with meter and meter installations. This item was found in Account 311 on Company's books in 1998.	\$	2,667	
2.	To reclassify costs associated with meter and meter installations. These items were found in Account 345 on the Company's books in 1998.	\$	1,334	
	To reclassify costs associated with meter and meter *Installations. These items were found in Account 346 on the Company's books in 1998.	\$	3,194	
4.	To reclassify costs associated with meter and meter installations. These items were found in Account 347 on the Company's books in 1998.	\$	1,559	
5.	To reclassify costs associated with meter and meter installations. These items were found in Account 348 on the	\$	169	

Accounting Schedule: 4-1

Accounting Schedule: 4 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Adjustments to Total Plant

Adj No	Description	Adju		Adjustment
6.	To reclassify costs associated with meter and meter installations. These items were found in Account 312 on the Company's books in 1999.	\$	403	
7.	To reclassify costs associated with meter and meter installations. This item was found in Account 343 on the Company's Books in 1999.	\$	32	
8.	To reclassify costs associated with meter and meter installations. This item was found in Account 345 on the Company's Books in 1999.	\$. 248	
9.	To reclassify costs associated with meter and meter installations. These items were found in Account 345 on the Company's Books in 1999.	\$	63	
10.	To reclassify costs associated with meter and meter installations. These items were found in Account 346 on the Company's Books in 1999.	\$	412	•
11.	To reclassify costs associated with meter and meter installations. This item was found in Account 347 on the Company's Books in 1999.	\$	45	
12.	To reclassify costs associated with meter and meter installations. This item was found in Account 347 on the Company's Books in 1999.	\$	918	
13-	To capitalize costs associated with meter and meter installations. This item was expensed on Company's books during 1998 in Account 650.	\$	350	
14.	To reflect reduction in CIAC Plant in 1996.	\$	(10,625)	
15.	To reclassify costs associated with meter and meter installations.	\$	104	

7#:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915
For the Test Year Ended June 30, 1999

Adjustments to Total Plant

hasmisulbA		tau [bA		Describtion
**********				************************
*********	**************************************	\$	6-đ	:tce Furniture & Bquipment
	520	\$		To capitalize half of the cost
				purchased during the test year.
			erations in Account 681.	expensed for Company's Water Op
	•			
			÷	
			-	Aller #

Accounting Schedule: 4-3

Schedule C-12

Laguer villario Lag

Accounting Schedule: 5
14:30 01/10/2000

Emerald Pointe Utility Company - Water

Case: WR-99-915

For the Test Year Ended June 30, 1999

Depreciation Expense

Line No	Acct	Description	_	usted isdictional	Depreciation Rate		epreciation quense	
		(A)		(B)	(C)		(D)	
	Intangi	ble Plant						
1	_	Organization	\$	0	0.0000	\$	0	
2		Franchises	•	0	0.0000	•	0	
3	*	Other Plant & Miscellaneous Equip		0	0.0000	. •	0	
					••••			
4	, ,	Total	\$	0		\$	0	
	Source	of Supply & Pumping Plant						
5	310.000	Land & Land Rights	\$	9,218	0.0000	\$	0	
6	311.000	Structures & Improvements		11,629	2.5000		291	
7	312.000	Collecting & Impounding Reservoirs		0	2.0000		0	
8	313.000	Lake, River & Other Intakes		0	0.0000		0	
9	314.000	Wells & Springs		134,975	2.0000		2,700	
10	316.000	Supply Mains		0	2.0000		0	
11	325.000	Pumping Equipment '		22,700	10.0000		2,270	
		·						
12		Total	\$	178,522		\$	5,261	
	Transmi	ssion & Distribution Plant						
13	341.000	Structures & Improvements	\$	0	2.5000	\$	o	
14		Distribution Reservoirs & Standpipe		133,617	2.5000		3,340	
15	343.000	Transmission & Distribution Mains		216,813	2,0000		4,336	
16	344.000	Fire Mains		0	2.0000		0	
17	345.000	Services		0	2.9000		0	
18	346.000	Meters & Meter Installations		0	10.0000		0	
19	348.000	Hydrants		0	2.5000		o	
20	W .**	Total	\$	350,430		\$	7,676	

Accounting Schedule: 5 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Depreciation Expense

Line	Acat	Description	•	sted sdictional	Depreciation Rate	_	Depreciation Expense			
		(A)		(B)	(C)		(D)			
	General	Plant			-					
21	389.000	Land & Land Rights	\$	0	0.0000	\$	0			
22	390.000	Structures & Improvements		0	0.0000		. 0			
23	391.000	Office Furniture & Equipment		250	5.0000		13	.*		
24	392.000	Transportation Equipment		0	0.0000		0			
25	393.000.	Stores Equipment		0	0.0000		0			
26	394.000	Tools, Shop & Garage Equipment		0	5.0000		0			
27	395.000	Laboratory Equipment		0	0.0000		0			
28	396.000	Power Operated Equipment		0	6.7000		0			
29	397.000	Communication Equipment		0	6.7000		0			
30	398.000	Miscellaneous Equipment		0	5.0000		0			
31	399.000	Other Tangible Plant		0	0.0000		0			
32		Total	\$	250		\$	13			
33		Depreciation Expense	****** \$	529,202	******	\$	12,950	*************		

Accounting Schedule: 6 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Depreciation Reserve

Line No	Acct	Description	Total Company (B)			otal Co ijustment	Alloc Factor	Jurisdictional Adjustment			Adjusted Jurisdictional		
		(A)				(C)	(D) ·	(E)			· (F)		
	Intang	ible Plant				•							
1	301.000	Organization	\$	0	\$	0	100.0000	\$	0		\$	C	
2	302.000	Franchises		0		0	100.0000		0			c	
3	303.000	Other Plant & Miscellaneous Equip		0		0	100.0000		0			. 0	
4		Total	\$	0	\$	0		\$	0		\$		
	Source	of Supply & Pumping Plant											
5	310.000	Land & Land Rights	\$	0	\$	0	100.0000	\$	0	R-1	\$	C	
6	311.000	Structures & Improvements		0		842	100.0000		0	R-2		842	
7	312.000	Collecting & Impounding Reservoirs		0		0	100.0000		0			C	
8	313.000	Lake, River & Other Intakes		0		0	100.0000		0			C	
9	314.000	Wells & Springs		0		8,494	100.0000		0	R-3		8,494	
10	316.000	Supply Mains		0		0	100.0000		0			0	
11	325.000	Pumping Equipment		0		7,143	100.0000		0	R-4		7,143	
12		Total	\$	0	\$	16,479		\$	0		\$	16,479	
	Transm	ission & Distribution Plant											
13	341.000	Structures & Improvements	\$	0	\$	o	100.0000	\$	0		\$	a	
14	342.000	Distribution Reservoirs & Standpipe		0		10,511	100,0000		0	R-5		10,511	
15	343.000	Transmission & Distribution Mains		0		13,188	100.0000		. 0	R-6		13,188	
16	344.000	Fire Mains		0		0	100.0000		0			C	
17	345.000	Services		0		0	100.0000		0	R-7		0	
18		Meters & Meter Installations		0		0	100.0000		0	R-8		0	
19	348.000	Hydrants		0		0	100.0000		0			0	
120-	K*	Total	s	0	Š	23,699		ŝ	0		5	23.699	

Accounting Schedule: 6-1

Accounting Schedule: 6 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Depreciation Reserve

Line	Acct	Description	Total Company			al Co ustment	Alloc Factor	Jurisdictional	l	Adjuste Jurisdi	ed actional
		(A)		(B)		(C)	(D) ·	(E)		· (F)	
			(2)				ν-,	,_,		,	,
		l Plant									
21		Land & Land Rights	\$	0	\$		100.0000			\$	0
22		Structures & Improvements		0		0	100.0000	0			0
23	391.000	Office Furniture & Equipment		0		13	100.0000	O	R-9		, 13
24	392.000	Transportation Equipment		O		0	100.0000	0			0
25	393.000	Stores Equipment		0		0	100.0000	0			0
26	394.000	Tools, Shop & Garage Equipment		0		0	100.0000	0			0
27	395.000	Laboratory Equipment		0		. 0	100.0000	0			0
28	396.000	Power Operated Equipment		0		0	100,0000	0			0
29	397.000	Communication Equipment		0		0	100.0000	0			0
30	398.000	Miscellaneous Equipment		0		0	100.0000	0			0
31	399.000	Other Tangible Plant		0		0	100.0000	0			0
32	2	Total .	\$	0	\$	13		\$ 0		\$	13
										40 101	
33	o Tota	l Depreciation Reserve	\$	0	\$	40,191		\$ 0		\$	40,191

Accounting Schedule: 7 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Adjustments to Depreciation Reserve

Adj No	Description		Adjust	ment	Mo Juris Adjustment
***	*********				•
	_	·	\$	842	
***	**********	********	*****	********	*****
1.	To adjust account to reflect Commission rates.	ordered depreciation	\$	842	
***	**************	*******	*****	*******	******
Wel	ls & Springs	R-3	\$. 8,494	
***	*************	**********	******	*********	******
	To adjust account to reflect Commission rates.	ordered depreciation	ş	8,494	
***	********	*****	*****	*******	******
Pum	ping Equipment	R-4	\$	7,143	
***	**********	********	*****	********	******
	To adjust account to reflect Commission rates.	ordered depreciation	\$	7,143	
***	**********	********	*****	********	******
	tribution Reservoirs & Standpipe		\$		
	***************				******
	To adjust account to reflect Commission rates.	ordered depreciation	\$	10,511	
*4.2	*******************		*****	*******	*****
Tra		R-6	\$	13,188	
1.	To adjust account to reflect Commission rates.	ordered depreciation	ş	13,188	
***	**************************	******	*****	*******	******
Off	ice Furniture & Equipment	R-9	\$	13	
***	*********************	********	*****	********	******
1.	To adjust account to reflect Commission rates.	ordered depreciation	\$	13	

Schedule C-18

τ-	 8 : 8	egnŢ	onneing Sch							,	
*********	\$	***	(056'ZT)	***** \$	******			*********** ET8'TT		**************************************	79N SZ
121'\$					*******	827,2			\$		
***************************************									******		*************
*****			*******	****	******	******	****		*****		********
24,632	\$		15,950	\$		(LSS'#)		662,81	\$	al Operating Expenses	
*********			******	****	******	******	****		*****		******
********	. * * * .		********		*******	********	*****	******	*****	**************	********
0	\$		0	\$		0	\$	0	\$	er Operating Expenses	33 OFF
*********	****	****	******	****	******	******	****	******	*****	*******	*****
7 79'8	\$		056'21	\$		(9EE' 1)	\$	0	\$	[£30T	22
/055/h)			0		0000:007	(055'2)		^		CIAC Related Depreciation Expense	**
(988')		6T-S			100.000	•	Ś	0 -	Ś	Depreciation Expense	ده. مکلم.
056,21	\$	81-5	15,950	>	0000 001	U	•	U	>	ciation Expense	50 Debt <i>e</i> c
										and and the in	92000
810'9 1	Ś		0	\$		(551)	Ś	662,81	ŝ	LatoT	61
										• • •	*-
200		LT-S	0		0000.001	(LS*'T)		499'T		Wiscellaneous Expenses	81
089		9t-s	0		100.000	0		085		Regulatory Commission Expenses	ΔŢ
748		ST-S	0		0000.001	(SO*'T)		944'T		Insurance Expense	91
998		≯ I-S	0		0000.00T	998		0		Transportation Expenses	Sτ
007		et-s	0		0000.001	00%		0		Хелtв	34
619		zt-s	0		0000.00τ	(089)		1,299		Repairs of Water Plant	ετ
869		II-S	0		0000.00τ	865		0		Lelephone Expenses	zī
234		oτ-s	0		0000.00t	234		0		Postage Expense	ττ
897		6-8	0		0000.001	(904)		ÐLT'T		Office Supplies and Expenses	οτ
LÞZ		8-S	0		0000.001	(248)		96 7		Outside Services Employed	6
243		L-S	0		0000.001	(6,253)		967'9		Supplies and Expenses	8
153		9-5	0		0000.00τ	0		123		Chemicals	L
7,614		9-8	0		0000.00τ	(52)		2,639		Furchased Power	9
τ09		≯ -5	0		0000.00τ	τ09		0		Payroll Taxes	S
₹58 ′ <i>L</i>	\$	£-8	0	\$	0000.001	758'L	\$	0	\$	Salaries and Wages	₽
										. Maintenance Expense	Operal
28,753	\$		0	\$		TOL	\$	28,052	\$	TetoT	ε
502,82		2-5	0		0000.001	TOL		202,72		Metered Water Revenue	z
055	\$	t-s	0	\$	0000.001	0	\$	055	\$	Unmetered Water Revenue	τ
										rud Kevennes	Operat
(Ŧ)			(E)		(u)	(၁)		(E)		(A)	
Tenoration	 ne		stment	กใหะ	TO300-	arment.	n (ne	Int	sqmo2	pescrpfrom	до усср
risdictional				•	Factor					no i to i to ito	Line Acct
jnsted	PA		sdictional	P-reff.	Alloc	od t	- 1 0T		Total		

Income Statement

For the Test Yest Ended June 30, 1999 For the Test Yest Ended June 30, 1999

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Accounting Schedule: 8 14:30 01/10/2000

Emerald Pointe Utility Company - Water

Case: WR-99-915

For the Test Year Ended June 30, 1999

Income Statement

Line No	Acct	Description			Total Co Alloc Adjustment Factor			dictional	Adjusted Jurisdictional		
••••		(A)		(B)		(C)	(D)		(E)		(F)
	Curren	nt Income Taxes				* .					
26		Current Income Taxes	\$	0	\$	0	100.0000	\$	0	\$	0
27		Total	\$	0	\$	0		\$	0	\$,- O
	Deferr	ced Income Taxes									
28		Deferred Income Taxes	\$	0	\$	0	100.0000	\$	0	\$	0
29		Total	\$	0	\$	0		\$	0	\$	0
**** 30		al Income Taxes	\$	0	***** \$	0	*****	***** \$	0	***** \$	**********
****	******	**************************	******	*******	****	*******	******	*****	*****	*****	*****
****		*********	******	*******	****	,			******		
31		Operating Income	\$	11,813	•		******	\$	(12,950)		4,121

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Adjustments to Income Statement

Adj		Tota	1 Co	Mo Juris
No Description			stment	Adjustment
*******			*******	******
Metered Water Revenue	s-2	\$	701	
*********	**********	*****	******	********
1. To normalize revenues.		\$	701	
***********	*********	*****	******	******
Salaries and Wages	S~3	\$	7,854	
**********	**********	*****	*********	**********
1. To include a normalized level	of wages for operating the	\$	6,912	
water company.				
2. To include a normal level of :	salary for accounts payable	\$	442	
function.				
3. To include a normal level of	-	\$	500	
reconciliations, financial sta	atement preparation, and			
accounting tasks.				
*********	**********	*****	******	******
Payroll Taxes	S-4	\$	601	•
********	****	******	*****	**********
To include a normal level of	navroll taxos	s	601	
1. To include a normal level of	payrorr taxes.	÷	\$01	
*********	**********	*****	******	*****
Purchased Power	s-5	\$	(25)	
********************	**********	******	******	*******
1. To remove costs associated wi	th non-utility operations		(136)	
1. 10 TEMPLE COSES SPONTATED WI	th non-utility operations.	÷	(230)	
2. To remove costs associated wi	th non-utility operations (fuel	\$	(300)	
for mowing).				
			49-	
 To include a normalized level operations. 	of purchased power for water	\$	411	

Accounting Schedule: 9-2

For the Test Year Ended June 30, 1999

Adjustments to Income Statement

CFRG: MK-88-8TR Emerald Pointe Utility Company - Water

	(248)	\$	1. To assign half of the costs of preparing Company's tax
*******	*******	*****	
	(548)	\$	Ontside Services Employed S-8
*******	********	*****	***************************************
			· səsuədxə
	(981)	\$	12. To reclassify costs associated with office supplies and
			property.
	(2)	\$	II-Fo remove costs associated with maintaining non-utility
			•
	(611)	\$	10. To remove fuel costs associated with non-utility operations.
	(LE)	\$	9. To remove costs associated with maintaining a swimming pool.
	,	•	
	(68)	\$	8. To remove costs associated with non-utility operations.
	(00)	~	
•			property. (Meeks Building).
	/=>		
	(272)	\$	7. To capitalize the costs to repair and improve utility
	(62)	\$	6. To reclassify expenses for postage.
	(826'I)	\$	2. To reclassify telephone charges.
			it is included in the Federal mileage rate.
	(LTE)	\$	4. To remove costs associated with vehicle maintenance because
	(2,724)	\$	3. To reclassify mileage expenses.
	•		. (86/6 -
	(808)	\$	2. To reclassify the purchase of billing cards. (Elkins-Swyer
			electric - 9/1/98).
	(585)	\$	1. To reclassify expenses to repair pumping equipment. (M&R
*******	******	*****	***************************************
	(6,253)	\$	r-2 sanaqxa bns səliqqui
**********		-	
AnsmiteutbA	1acment	_	TOTAČITARA O
STING OW	on Ti		יַּיִּ מַנְינָבְנָבְנָבָנְ

returns to the Sewer Operations.

T4:30 01/T0/5000 ycconuctud screenie: 9

Emerald Pointe Utility Company - Water

Case: WR-99-915

For the Test Year Ended June 30, 1999

Adjustments to Income Statement

Adj	Tota	al Co	Mo Juris	
No Description	Adju	ıstment	Adjustment	

****************************	*******	*********	******	
Office Supplies and Expenses S-9	\$	(706)		
***************************************	*********	*******	********	
1 Mo works against miles as assessed		(164)		
1. To reclassify mileage expenses.	\$	(104)		
2. To reclassify cellular telephone charges.	\$	(66)		
	•	(50)		
3. To reclassify postage expenses.	\$. (2)		
• • •				
4. To capitalize costs associated with Computer Software.	\$	(500)		
5. To reclassify the costs of billing cards. (Elkins-Swyer	- \$	308		
9/98).				
	_			
6. To reclassify the costs associated with office supplies	and \$	186		
expenses.				
7. To remove half of the costs of office supplies and expens	ses \$	(468)		
and place in the Sewer Operations.	5C3	(400)		
and piece in the bence operations.				
***************************************	******	******	*****	
Postage Expense S-10	\$	234		
***************************************	******	******	*****	
 To reclassify expenses for postage. 	\$	29		
2. To reclassify expenses for postage.	. \$	2		
toray	_			
3. To include a normalized level of postage expense for the	\$	203		
Company's water operations.				
**********************************	********	*****	********	
Telephone Expenses S-11	\$	598		
***************************************	******	*******	*****	
•				
1. To reclassify telephone charges.	\$	1,928		
2. To reclassify telephone charges.	\$	66		

Accounting Schedule: 9-3

Accounting Schedule: 9
14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Adjustments to Income Statement

Adj			Mo Juris			
No Description		Adjustment				
 To remove 40% of the costs associated with telephone expenses. 	ş	(798)				
4. To remove 50% of the costs associated telephone expense reflect a portion in sewer operations.	s to \$	(598)				
***************************************	*******	,	*****			
Repairs of Water Plant S-12	ş	(680)				
	*******	*******	******			
 To reclassify expenses to repair pumping equipment to t Repair and Maintenance Account (M&R electric - 9/1/98). 		; 289				
To reclassify costs incurred to repair and improve util property.	lity \$	(619)				
3. To reclassify costs incurred to install meters.	Ş	(350)				
********************************	*******	******	*******			
Rents S-13		\$ 400				
******************	******	********	******			
 To include an annualized level of rent expense for wate operations. 	er s	\$ 400				
***************************************	*******	******	*******			
Transportation Expenses S-14	:	\$ 866				
*******************************	******	*****	******			
& acregive	•					
1. To remove 40% of costs associated with vehicle expenses	s. :	\$ (1,155)				
2. To reclassify mileage expenses.	ſ	\$ 2,724				
3. To reclassify mileage expenses.	,	\$ 164				
4. To move 50% of the costs associated with vehicle expensions approximation of the sewer operations.	se to	\$ (867)				

Accounting Schedule: 9 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915 For the Test Year Ended June 30, 1999

Adjustments to Income Statement

Adj No Descr	iption			l Co stment	Mo Juris Adjustment
******	*****	******	******	********	*****
	Expense	S-15	\$	(1,405)	
	_	******			******
	ormalize insurance expense trance policy.	using Company's current	\$	(1,405)	
	•				
******	*******	**********	*******	********	******
-	y Commission Expenses	S-16			
*******	***********	*******	******	******	******
1. To re	move Primacy Fees from exp	enses.	\$	(497)	
2. To re	classify expenses for MO R	ural Water Assoc. dues.	\$	80	
3. To re	classify expenses for the	1999 MO Rural Water Assoc.	\$	50	
Legis	slative Assessment.	•			
•					
4. To re	classify expenses for Miss	ouri Department of Natural	\$	200	
	rces.	our populations of natural	*	200	
Resot	ices.				
				140	
5. TO 11	clude the current PSC Asse	ssment.	\$	167	
		********			****
	neous Expenses	S-17	\$	(1,457)	
******	******	**********	*****	********	******
1. To re	eclassify expenses for MO R	ural Water Assoc, dues.	\$	(80)	
·					
2. To re	smove a check charged back	to the bank account.	\$	(7)	
3. To re	eclassify expenses for the	1999 MO Rural Water Assoc.	\$	(50)	
Legi	slative Assessment.				
4. To re	emove expenses for the 1998	MO Rural Water Assoc.	\$	(50)	
Legi	slative Assessment.				
•					
5. To r	eclassify expenses for Miss	ouri Department of Natural	\$	(200)	
	rces.	-	•	·	
6 To ~	emove bank overdraft charge	•s .	\$	(1,070)	
6, 10 1	emore paint overdrare charge	.u .	4	(2,0,0)	

Accounting Schedule: 9-5

Accounting Schedule: 9
14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Adjustments to Income Statement

Adj No Description		Total Adjust	Co ment	Mo Juris Adjustment

CIAC Related Depreciation Expense	S-19	\$	(4,336)	
1. To remove depreciation expense related t		*****	(4.336)	*******

property.

Accounting Schedule: 10-1

	o	\$	0	\$	xsT iruoasiM fsJoT	ΔT
	0		(161,131)		Missouri Taxable Income	91
	0		0		Deduct City Income Tax	Sτ
	0	\$	0	\$	Deduct Federal Income Tax 50,02	ÐĪ
	0	\$	(181'97)	Ś	Met Taxable Income	13
	-	•	,,,,,	•	-Provision for Missouri Income Tax	
			-			
	0	\$	0	\$	Total Federal Tax	75
	o		(52'131)		Federal Taxable Income	ττ
	0		0		Deduct City Income Tax	οτ
	0	\$	0	Ś	Deduct Missouri Income Tax 100.0%	6
	o	\$	(TET'SZ)	\$	Net Taxable Income	8
				·	Provision for Federal Income Tax	
*************					******	****
	0	\$	(25,131)	\$		L
**********	*******	******	**********	******	**************************************	+++
	998,75	\$	998'LE	\$	LatoT	9
	₹79 ′ 8		∌ ⊺9′8		Book Depreciation Expense	s
	29,252	\$	29,252	Ś	Interest Expense 10.2500 %	*
	010 00	•	020 00	·	Subtr from Net Income Before Taxes	•
	₹19 ′ 8	\$	₹ 79 ′8	\$	Total	ε
	₽T9'8	\$	₽ Т9′8	\$	Book Depreciation Expense	z
					Add to Wet Income Before Taxes	

	797,787	\$	121,4	\$	Net Income Before Taxes (Sch 8)	τ
***********	**********	*******	******	******	*****************	****
			(B)		(A)	
	Return		Year			entd
	#22.01		1891			
			, 			

тат эщориі

For the Test Year Ended June 30, 1999

Emerald Pointe Utility Company - Water

74:30 07/10/5000
Yeconuting Schedule: 10

Accounting Schedule: 10 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Income Tax

Provision for City Income Tax		•		Test		10.25%		
Provision for City Income Tax 8	Line	•		Year		Return		
Net Taxable Income		(A)		(B)				
9 Deduct Federal Income Tax \$ 0 \$ 0 Deduct Missouri Income Tax 0 0 0 1 City Taxable Income (25,131) 0 2 Total City Tax \$ 0 \$ 0 Summary of Provision for Income Tax 3 Federal Income Tax \$ 0 \$ 0 4 Missouri Income Tax 0 0 0 5 City Income Tax 0 0 0 City Income Tax 0 0 0 Deferred Income Tax 0 0 0 Deferred Investment Tax Credit \$ 0 \$ 0 Deferred Repair Allowance 0 0 0 9 Deferred Tax Depreciation 0 0 0 0 Amort of Deferred Tax Depreciation 0 0 0 1 Amort of Repair Allowance 0 0 0 2 Amort of Deferred ITC 0 0 0 3 Deferred Unbilled 0 0 0 4 Total \$ 0 \$ 0		Provision for City Income Tax			•			
0 Deduct Missouri Income Tax 0 0 0 1 City Taxable Income (25,131) 0 2 Total City Tax \$ 0 \$ 0 Summary of Provision for Income Tax 3 Federal Income Tax \$ 0 \$ 0 4 Missouri Income Tax 0 0 0 5 City Income Tax 0 0 0 6 Total \$ 0 \$ 0 Deferred Income Taxes 7 Deferred Investment Tax Credit \$ 0 \$ 0 9 Deferred Repair Allowance 0 0 0 1 Amort of Deferred Tax Depreciation 0 0 0 1 Amort of Repair Allowance 0 0 0 2 Amort of Deferred ITC 0 0 0 3 Deferred Unbilled 0 0 0 4 Total \$ 0 \$ 0	18	Net Taxable Income	\$	(25,131)	\$. 0		
1 City Taxable Income (25,131) 0 2 Total City Tax \$ 0 \$ 0 Summary of Provision for Income Tax 3 Federal Income Tax \$ 0 \$ 0 4 Missouri Income Tax 0 0 0 City Income Tax 0 0 0 Deferred Income Tax 5 0 \$ 0 Deferred Income Taxes 7 Deferred Investment Tax Credit \$ 0 \$ 0 Beferred Tax Depreciation 0 0 0 Amort of Deferred Tax Depreciation 0 0 0 Amort of Deferred Income Tax Depreciation 0 0 0 Amort of Deferred Tax Depreciation 0 0 0 Total Income Tax \$ 0 \$ 0	19	Deduct Federal Income Tax	\$	0	\$	0		
2 Total City Tax \$ 0 \$ 0 Summary of Provision for Income Tax 3 Federal Income Tax \$ 0 \$ 0 4 Missouri Income Tax 0 0 0 5 City Income Tax 0 0 0 Deferred Income Tax 0 0 0 Deferred Income Taxes 7 Deferred Investment Tax Credit \$ 0 \$ 0 8 Deferred Repair Allowance 0 0 0 9 Deferred Tax Depreciation 0 0 0 Amort of Deferred Tax Depreciation 0 0 0 1 Amort of Deferred ITC 0 0 0 2 Amort of Deferred ITC 0 0 0 3 Deferred Unbilled 0 0 0 4 Total \$ 0 \$ 0	20	Deduct Missouri Income Tax		0		0		
Summary of Provision for Income Tax 3 Federal Income Tax	21	City Taxable Income		(25,131)		0		
Summary of Provision for Income Tax 3 Federal Income Tax		• •						
## Federal Income Tax	22	Total City Tax	\$	0	\$	0		
Missouri Income Tax		Summary of Provision for Income Tax				·		
City Income Tax	23	Federal Income Tax	\$	0	\$	0		
Deferred Income Taxes 7 Deferred Investment Tax Credit \$ 0 \$ 0 8 Deferred Repair Allowance 0 0 9 Deferred Tax Depreciation 0 0 0 Amort of Deferred Tax Depreciation 0 0 11 Amort of Repair Allowance 0 0 2 Amort of Deferred ITC 0 0 3 Deferred Unbilled 0 0 4 Total \$ 0 \$ 0	24	Missouri Income Tax		0		0		
Deferred Income Taxes	25	City Income Tax		0		0		
Deferred Income Taxes								
Deferred Investment Tax Credit \$ 0 \$ 0 Deferred Repair Allowance 0 0 Deferred Tax Depreciation 0 0 Amort of Deferred Tax Depreciation 0 0 Amort of Repair Allowance 0 0 Amort of Deferred ITC 0 0 Deferred Unbilled 0 0 Total Income Tax \$ 0 \$ 0	26	Total	\$	0	\$	o		
Deferred Repair Allowance 0 0 0 Deferred Tax Depreciation 0 0 Amort of Deferred Tax Depreciation 0 0 Amort of Repair Allowance 0 0 Amort of Deferred ITC 0 0 Deferred Unbilled 0 0 Total Income Tax \$ 0 \$ 0		Deferred Income Taxes						
Deferred Tax Depreciation 0 0 0 0 Amort of Deferred Tax Depreciation 0 0 1 Amort of Repair Allowance 0 0 2 Amort of Deferred ITC 0 0 3 Deferred Unbilled 0 0 4 Total \$ 0 \$ 0	27	Deferred Investment Tax Credit	\$	0	\$	0		
Amort of Deferred Tax Depreciation 0 0 Amort of Repair Allowance 0 0 Amort of Deferred ITC 0 0 Deferred Unbilled 0 0 Total Income Tax \$ 0 \$ 0	28	Deferred Repair Allowance		0		0		
Amort of Repair Allowance 0 0 0 Amort of Deferred ITC 0 0 Deferred Unbilled 0 0 4 Total \$ 0 \$ 0	29	Deferred Tax Depreciation		0		0		
2 Amort of Deferred ITC 0 0 0 3 Deferred Unbilled 0 0 4 Total \$ 0 \$ 0	30	Amort of Deferred Tax Depreciation		0		0		
3 Deferred Unbilled 0 0 4 Total \$ 0 \$ 0	31	Amort of Repair Allowance		0		0		
4 Total \$ 0 \$ 0	32	Amort of Deferred ITC	;	0		0		
Total Income Tax \$ 0 \$ 0	33	Deferred Unbilled		0		0		
	34	Total	\$	0	\$	0		
	***	*************	******	******	*****	*******	***********	******
			-	0	\$	0	**********	******

Accounting Schedule: 11 14:30 01/10/2000

Emerald Pointe Utility Company - Water Case: WR-99-915

For the Test Year Ended June 30, 1999

Cash Working Capital

Line	Acct Description		Year nses	Revenue Lag	Expense Lag	Net Lag (C) - (D)	Factor (Col E/365)		CWC Req
	(A)		(B)	(C)	(D)	· (E)	(F)		(G)
	Operation and Maintenance Expense			-					
1	Cash Vouchers	\$	16,018	0.0000	0.0000	0.0000	0.000000	\$	a
2	Total Operation and Maintenance Expense	\$	16,018					\$, · 0
****	**********	*****	*******	*********		*********	*****	****	********
3	Total Taxes	\$	0					\$	Q
*****	***************************************		*****	******	******	*******	*****	****	******
4	Total Cash Working Capital Req							\$	0

Accounting Schedule: 11-1

Emerald Pointe Utility Company Corporate Offices 111 East Main Branson, Missouri 65616

Emerald Pointe Utility Company

January 26, 2000

Wendell R. Hubbs Assistant Manager – Rates Missouri Public Service Commission Post Office Box 360 Jefferson City, Missouri 65102 RECEIVED

JAN 2 8 2000

Service Commission

RE: Increases in Water and Sewer Rates
Mo. PSC Tariff File Nos. 990091 & 9900916

Dear Mr. Hubbs,

I am in receipt of your letter dated January 21, 2000 regarding our water and sewer rates and your recommendations regarding recordkeeping and operations. We appreciate your time and effort in reviewing and analyzing our utility operation.

Although we are still in the process of reviewing the details of your rate sheets and schedules, we are in agreement with the Staff's proposals.

With that in mind, we look forward to further discussion after the Office of the Public Counsel has had an opportunity to review and form any additional comments.

I will, of course, make myself available at your convenience. In the event you have additional questions or requests, please feel free to contact me directly at 417-339-1062 or Dave Black can be reached at 417-339-3727.

ans !

Sincerely

Larry Pittman

Controller, Shepherd of the Hills Entertainment Group

Cc: Gary Snadon Dave Black

Schedule D

Trainly

Emerald Pointe Utility Company

Corporate Offices 111 East Main Branson, Missouri 65616

March 20, 2000

Mr. Dale Hardy Roberts
Secretary to the Commission
Missouri Public Service Commission
P.O. Box 360
Jefferson City, MO 65102

RE:

Emerald Pointe Utility Company Small Company Rate Increase Request Mo. PSC Tariff File No. 9900915 (Water) RECEI AND 2

MAR 2 3 2000

Public Service Commission

WR-2000-594

Dear Mr. Roberts:

I am enclosing for filing with the Commission an original and three copies of a revised tariff sheet that includes rate and language changes reflecting an agreement between the Emerald Pointe Utility Company (Company) and the Commission Staff (Staff) on the above subject. The Company initiated the subject rate increase request in May 1999, under the Commission's small company rate increase procedure, and the request was assigned the above-referenced file number.

Additionally, consistent with the Commission's small company rate increase procedure, I am enclosing an *Agreement Regarding Disposition of Small Company Rate Increase Request* (Agreement). This Agreement reflects a "settlement" between the Company and the Staff regarding all matters related to the Company's water service rate increase request.

The Agreement calls for, and the revised tariff sheet contains, customer rates intended to produce an increase of \$2,500 (an approximate 8.7% increase) in the Company's annual operating revenues for its water operations. The Agreement also calls for the implementation of a "late payment charge" and of a "bad check charge" of \$15 per insufficient funds check. The Agreement is between the Company and the Staff; therefore, the enclosed tariff sheets bear an effective date that is greater than 45 days from the issue date.

Also, please note that the Company has consented to the extension of the time period beyond 150 days from the date the letter initiation the procedure was filed with the Commission.

Schedule E-1

199900915

It is my understanding that the Staff will be providing additional information about the Company's rate increase request and the related Staff audit and investigation, for filing in the case papers following the creation of a formal docket.

Please contact me at your convenience if you need anything further.

Sincerely,

EMERALD PODITE UTILITY COMPANY

Gary W. Snadon

President

enclosures

copies (w/enclosures):

Wendell R. Hubbs - PSC Staff

Office of the Public Counsel - Shannon Cook

Schedule E - 2

Agreement Regarding Disposition of Small Company Rate Increase Request

Emerald Pointe Utility Company Tariff File No. 9900915 (Water)

Emerald Pointe Utility Company (Company) initiated the small company rate increase request (Request) for water service that is the subject of the above-referenced Commission "file" through its submittal of letters to the Commission's Executive Secretary. The Company submitted its Request under the provisions of Commission rule 4 CSR 240-2.200, Small Company Rate Increase Procedure (the informal rate case procedure). The dates the Company's letters were received at the Commission's offices were May 24, 1999 and May 25, 1999. In its Request, the Company represented that it was asking for Commission approval of customer rates intended to generate an increase of \$2,500 in its total annual water service operating revenues. The Company provides water service to approximately 124 customers.

Upon review and acceptance of the Company's Request, the Commission's Records Department assigned Tariff File No. 9900915 to the Request for purposes of identification and tracking. The Records Department then forwarded the Request to the Commission's Water & Sewer Department for processing under the informal rate case procedure.

Pursuant to the provisions of the informal rate case procedure, the Staff of the Commission (Staff) initiated an audit of the Company's books and records and an inspection of the Company's system and the operation thereof.

Based upon the results of the Staff's audit, the Company and the Staff hereby state their agreement that: (1) an increase of \$2,500 (approximately 8.7%) in the Company's annual water revenues is reasonable; (2) the implementation of a "late payment charge" is reasonable; and (3) the implementation of a "bad check charge" of \$15 per insufficient fund check is reasonable.

The Company and Staff also agree that the Company will keep their books and records in accordance with the <u>Uniform System of Accounts for</u>

Emerald Pointe Utility Company - File No. 9900915 Water Small Company Rate Procedure "Agreement"

<u>Class C and D Water Utilities</u> as prescribed by the National Association of Regulatory Utility Commissioners (NARUC), this includes using the Staff's calculation of plant, depreciation reserve and contributions in aide of construction ending balances. The Company also agrees that it will maintain its books and records for their water operations and sewer operations separately.

Additionally, the Company acknowledges that the Staff will file additional information about the details of its audit with the Commission following the creation of a formal docket.

This Agreement is only between the Company and the Staff. However, the Office of the Public Counsel (OPC) has verbally notified the Staff that is does not oppose the increase.

Lastly, the Company and the Staff ask the Commission to note that no action need be taken on the Company's tariff sheet until after the Staff files its formal recommendation for approval of the tariff sheet. That filing will take place soon after filing of this Agreement and the revised tariff sheet.

Other than the specific conditions agreed to by the Company, this agreement is a compromise that has resulted from extensive negotiations between Staff and the Company and no party has agreed to any particular ratemaking principal (except those items specifically stated in this agreement) in arriving at the dollar amount.

This Agreement is effective as of the 10^{st} day of March, 2000.

Agreement Signed and Dated:

Mr. Gary Shadon, President

Emerald Pointe Utility Company

Dale W. Johansen - Manager

Water and Sewer Department

Public Service Commission Staff

Page 2 of 2 Pages

Schedule E-4

RULES GOVERNING

RENDERING OF WATER SERVICE

+

SCHEDULE OF WATER RATES

Availability: *

Available to any metered customer located in the Company's certificated service territory.

Water Service Rates:

Name of Issuing Company

Monthly Customer Charge (5/8" meter) \$ 6.52 per Month +
Monthly Customer Charge (1"meter) \$10.62 per Month +
Monthly Customer Charge (2" meter) \$25.52 per Month +

Usage Charge (for all usage > 2,000 gal/month)

\$ 3.50 per 1,000 gallons +

Community, Town or City

Monthly Minimum Bill: * Equals the applicable Monthly Customer Charge The minimum monthly billing shall be billed customers based on this Charge.

Taxes: *

Any applicable Federal, State or local taxes computed on a billing basis shall be added as separate items in rendering each bill.

Late Payment Charge: *

Billings will be made and distributed at monthly intervals. Bills will be rendered net, bearing the last date on which payment will then be considered delinquent. The period after which the payment is considered delinquent is 21 days after rendition of the bill. A charge of \$3.00 or two percent (2%) per month times the unpaid balance, whichever is more, will be added to delinquent amounts.

Bad Check Charge: *

A bad check charge of \$15 per check will be paid on all checks returned from the bank for insufficient funds.

- * Indicates new rate or text
- + Indicates change

Date of Issue 3/23/00

Date Effective 5/10/00

Issued By: Gary W. Snadon, President

111 East Main, Branson, MO 65616

Name of Officer

Title

Address

Service List for Case No. WR-2000-594 May 1, 2000

Office of the Public Counsel P.O. Box 7800 Jefferson City, MO 65102 Gary Snadon, President Emerald Point Utility Co. 111 East Main Branson, MO 65616