

Aquila Networks - L&P
12 Months Ended March 31, 2008
Per Books \$(000)

<u>Total Company Rate Base</u>		<u>Measurement Basis</u>		<u>12 Months Ended March 31, 2008</u>	
Plant in Service					
	Intangible	End of Period		75	
	Production - Steam	End of Period		156,889	
	Production - Other	End of Period		17,348	
	Transmission	End of Period		32,199	
	Distribution	End of Period		172,798	
	General	End of Period		<u>43,091</u>	
	Total Plant in Service				\$ 422,400
Reserve for Depreciation					
	Intangible	End of Period		-	
	Production - Steam	End of Period		96,057	
	Production - Other	End of Period		17,068	
	Transmission	End of Period		19,574	
	Distribution	End of Period		75,339	
	General	End of Period		<u>16,628</u>	
	Total Reserve for Depreciation				<u>224,666</u>
Net Plant					197,734
Add					
	Materials & Supplies	13 Mo Avg			7,660
	Cash	From prior rate case including offsets	CWC		(8,102)
	Fuel Inventory	13 Mo Avg			8,553
	Prepayments	13 Mo Avg			1,101
	Other Regulatory Assets	End of Period			18,526
Less					
	Customer Deposits	13 Mo Avg			(1,080)
	Customer Advances	13 Mo Avg			(143)
	Accumulated Deferred Income Taxes	End of Period			(38,750)
	Other Regulatory Liabilities	End of Period			-
Other Items from Prior Rate Case		Per Rate Case method			<u>-</u>
Total Rate Base					<u>\$ 185,500</u>
Net Operating Income					18,387
Return on Rate Base					9.91%

Aquila Networks - L&P
12 Months Ended March 31, 2008
Per Books \$(000)
FINANCIAL SURVEILLANCE MONITORING REPORT
CAPITAL STRUCTURE AND RATE OF RETURN

Overall Cost of Capital

	Amount	Percent	Cost	Weighted Cost
Long-Term Debt	\$ 170,396	52.26%	7.71%	4.03%
Short-Term Debt	-	0.00%	0.00%	0.00%
Preferred Stock	-	0.00%	0.00%	0.00%
Other	-	0.00%	0.00%	0.00%
Common Equity	<u>155,682</u>	<u>47.74%</u>	10.25%	<u>4.89%</u>
Total Overall Cost of Capital	\$ 326,078	100.00%		8.92%
Based on Rate Case Rate of Return on Equity				

Actual Earned Return on Equity

	Amount	Percent	Cost	Weighted Cost
Long-Term Debt	\$ 170,396	52.26%	7.71%	4.03%
Short-Term Debt		0.00%	0.00%	0.00%
Preferred Stock	-		0.00%	0.00%
Other	-		0.00%	0.00%
Common Equity	<u>155,682</u>	<u>47.74%</u>	12.32%	5.88%
Total Overall Cost of Capital	\$ 326,078	100.00%		9.91%
Actual Rate of Return on Equity				

St. Joseph Light Power
Quarter Ended and 12 Months Ended
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
OPERATING INCOME STATEMENT

	Quarter Ended As of Qtr1	12 Months Ended As of March 2008
Operating Revenues:		
Sales to Residential, Commercial, & Industrial Customers		
Residential	\$ 14,467	\$ 57,752
Commercial	9,350	42,572
Industrial	5,581	27,147
Total of Sales to Residential, Commercial, & Industrial Customers	\$ 29,397	\$ 127,470
Other Sales to Ultimate Customers	231	1,404
Sales for Resale		
Off-System Sales	1,136	6,417
Other Sales for Resale	-	-
Provision for Refunds	-	-
Other Operating Revenues	6,948	22,874
Total Operating Revenues	\$ 37,712	\$ 158,165
Operating & Maintenance Expenses:		
Production Expenses		
Fuel Expense		
Native Load	10,107	35,863
Off-System Sales	378	2,654
Other Production-Operations	2,040	8,894
Other Production-Maintenance	1,713	6,696
Purchased Power-Energy		
Native Load	5,655	23,924
Off-System Sales	597	1,931
Purchased Power-Capacity	2,403	9,592
Total Production Expenses	22,893	89,554
Transmission Expenses	1,593	6,332
Distribution Expenses	1,304	6,298
Customer Accounts Expense	554	2,556
Customer Service & Informational Expenses	34	142
Sales Expenses	15	77
Administrative & General Expenses	4,188	16,212
Total Operating & Maintenance Expenses	\$ 30,581	\$ 121,171
Depreciation & Amortization Expense:		
Depreciation Expense	2,997	11,816
Amortization Expense	420	463
Decommissioning Expense	-	-
Other	-	-
Total Depreciation & Amortization Expense	3,417	12,279
Taxes Other than Income Taxes	1,276	4,271
Operating Income Before Income Tax	2,438	20,443
Income Taxes	(379)	2,056
Net Operating Income	\$ 2,817	\$ 18,387
Actual Cooling Degree Days	0	1,638
Normal Cooling Degree Days	0	1,325
Actual Heating Degree Days	2,949	5,336
Normal Heating Degree Days	2,737	5,249

ST. JOSEPH LIGHT & POWER
12 Months Ended March 31, 2008
FINANCIAL SURVEILLANCE MONITORING REPORT
Missouri Jurisdictional Allocation Factors

<u>Description</u>	<u>Allocation Factor</u>
Plant in Service	
Intangible	100.000%
Production - Steam	100.000%
Production - Other	100.000%
Transmission	100.000%
Distribution	100.000%
General	100.000%
Total Plant in Service	100.000%
Reserve for Depreciation	100.000%
Intangible	100.000%
Production - Steam	100.000%
Production - Other	100.000%
Transmission	100.000%
Distribution	100.000%
General	100.000%
Total Reserve for Depreciation	100.000%
Net Plant	100.000%
Materials & Supplies	100.000%
Cash	100.000%
Fuel Inventory	100.000%
Prepayments	100.000%
Other Regulatory Assets	100.000%
Customer Deposits	100.000%
Customer Advances	100.000%
Accumulated Deferred Income Taxes	100.000%
Other Regulatory Liabilities	100.000%
Other Items from Prior Rate Case	100.000%
Operating Revenues	100.000%
Intercompany Revenues	100.000%
Production Expenses	100.000%
Fuel Expense	100.000%
Native Load	100.000%
Off System Sales	100.000%
Other Production Operations	100.000%
Other Production Maintenance	100.000%
Purchased Power-Energy	100.000%
Native Load	100.000%
Off System Sales	100.000%
Purchased Power-Capacity	100.000%
Total Production Expenses	100.000%
Transmission Expenses	100.000%
Distribution Expenses	100.000%
Customer Accounts Expense	100.000%
Customer Serv & Info Expense	100.000%
Sales Expense	100.000%
Administrative & General Expense	100.000%
Depreciation Expense	
Depreciation Expense	100.000%
Amortization Expense	100.000%
Taxes Other than Income Taxes	100.000%
Income Taxes	100.000%
Other Items	100.000%

ST. JOSEPH LIGHT & POWER
Quarter Ended and 12 Months Ended 3/31/08
Per Books
FINANCIAL SURVEILLANCE MONITORING REPORT

NOTES TO FINANCIAL SURVEILLANCE REPORT