Exhibit No.: 123456789
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff

Case No: ER-2022-0130

Date Prepared: August 25, 2022



MISSOURI PUBLIC SERVICE COMMISSION FINANCIAL & BUSINESS ANALYSIS DIVISION STAFF TRUE-UP REBUTTAL - AUGUST 25, 2022 STAFF ACCOUNTING SCHEDULES

EVERGY MISSOURI WEST Test Year Ending June 30, 2021 Update Period December 31, 2021 True Up Period May 31, 2022

CASE NO. ER-2022-0130

Jefferson City, MO

August 2022

Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Revenue Requirement

Line	<u>A</u>	<u>B</u> 6.67%	<u>C</u> 6.79%	<u>D</u> 6.92%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$2,492,437,670	\$2,492,437,670	\$2,492,437,670
2	Rate of Return	6.67%	6.79%	6.92%
3	Net Operating Income Requirement	\$166,120,971	\$169,236,518	\$172,352,065
4	Net Income Available	\$129,967,272	\$129,967,272	\$129,967,272
5	Additional Net Income Required	\$36,153,699	\$39,269,246	\$42,384,793
6	Income Tax Requirement			
7	Required Current Income Tax	\$26,500,384	\$27,475,636	\$28,450,889
8	Current Income Tax Available	\$15,183,286	\$15,183,286	\$15,183,286
9	Additional Current Tax Required	\$11,317,098	\$12,292,350	\$13,267,603
10	Revenue Requirement	\$47,470,797	\$51,561,596	\$55,652,396
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$47,470,797	\$51,561,596	\$55,652,396

Accounting Schedule: 01 Sponsor: Staff

Page: 1 of 1

Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022

RATE BASE SCHEDULE

	<u>A</u>	<u>B</u>	С
Line	<u>=</u>	Percentage	<u>J</u> Dollar
Number	Rate Base Description	Rate	Amount
Hamboi	Nate Base Beschption	I	Alliount
1	Plant In Service		\$4,220,070,100
			* , =,= =, ==
2	Less Accumulated Depreciation Reserve		\$1,151,307,164
3	Net Plant In Service		\$3,068,762,936
4	ADD TO NET DI ANT IN CEDIUCE		
4	ADD TO NET PLANT IN SERVICE		¢25 470 920
5	Cash Working Capital Contributions in Aid of Construction Amortization		-\$35,479,829
6			\$0
7	Materials and Supplies		\$44,121,244
8	Prepayments		\$4,630,405
9	Emission Allowances - energy factor		\$0
10	Fuel Inventory-Coal		\$8,455,706
11	Fuel Inventory-Oil		\$12,488,352
12	Fuel Inventory-Other		\$232,948
13	FAS 87 Pension Tracker		\$7,877,616
14	OPEB Tracker		-\$4,830,599
15	Pay as You Save		\$69,255
16	PISA Deferral - regulatory asset		\$44,841,354
17	latan Unit 1 and Common Regulatory Asset Vintage 1		\$2,569,588
18	latan Unit 1 and Common Regulatory Asset Vintage 2		\$1,161,369
19	latan Unit 2 Regulatory Asset Vintage 1		\$4,943,214
20	latan Unit 2 Regulatory Asset Vintage 2		\$7,249,717
21	DSM Programs		-\$6,746,953 *04.583.387
22	TOTAL ADD TO NET PLANT IN SERVICE		\$91,583,387
23	SUBTRACT FROM NET PLANT		
24	Federal Tax Offset	3.2575%	\$759,545
25	State Tax Offset	3.2575%	\$135,473
26	City Tax Offset	3.2575%	\$0
27	Interest Expense Offset	17.9151%	\$8,841,150
28	Contributions in Aid of Construction		\$0
29	Customer Deposits		\$2,232,096
30	Customer Advances for Construction		\$3,940,212
31	Income Eligible Weatherization Liability		\$1,057,525
32	Accumulated Deferred Income Taxes		\$488,443,111
33	ER-2018-0145 Protected EDIT - Rate Case		\$95,752,644
34	ER-2018-0145 Unprotected EDIT - Rate Case		\$27,445,646
35	ER-2018-0145 EDIT - Stub Period		\$1,296,777
36	EDIT - MO Tax Change		\$23,607,326
37	Excess ADIT - Sibley		\$14,397,148
38	TOTAL SUBTRACT FROM NET PLANT		\$667,908,653
39	Total Rate Base		\$2.402.427.670
39	TUIAI NAIE DASE	-	\$2,492,437,670

Accounting Schedule: 02 Sponsor: Staff

Sponsor: Staff Page: 1 of 1

Line	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
					,			,	
1 2	301.000	INTANGIBLE PLANT Intang Plant - Organization - Electric General	\$96,664	P-2	\$0	\$96,664	99.7361%	\$0	\$96,409
-	301.000	intang Flant - Organization - Electric General	Ψ30,004		Ψ	ψ30,004	33.730176	Ψ	ψ30,403
3	303.010	Misc Intangible - Substation (like 353)	\$606,337	P-3	\$0	\$606,337	99.8100%	\$0	\$605,185
4	303.010	Demand Misc Intangibles - Substation (like 353)	\$13,476,338	P-4	\$0	\$13,476,338	99.8100%	\$0	\$13,450,733
4	303.010	Crossroads (see Crossroads sect) Demand	\$13,476,336	F-4	φυ	\$13,476,336	99.0100%	ΦU	\$13,450,733
5	303.020	Misc Intangible - Capitalized Software - 5 Year	\$18,331,534	P-5	\$0	\$18,331,534	99.7361%	\$0	\$18,283,157
		General	**		••	**	00 70040/	**	
6	303.020	Misc Intangible - Capitalized Software - 5 Year latan Demand	\$0	P-6	\$0	\$0	99.7361%	\$0	\$0
7	303.020	Misc Intangible - Capitalized Software - 5 Year	\$350,000	P-7	\$0	\$350,000	99.4012%	\$0	\$347,904
		Lake Road Demand							
8	303.020	MEEIA Uplight - 100% MO	\$0	P-8	\$0 \$0	\$0	100.0000%	\$0	\$0
9	303.090	Misc - Transmission Ln MINT Line Demand	\$72,118	P-9	\$0	\$72,118	99.8100%	\$0	\$71,981
10	303.100	Misc Intangible - latan Highway & Bridge	\$931,039	P-10	\$0	\$931,039	99.8100%	\$0	\$929,270
		Demand							
11	303.130	Misc Radio Frequencies	\$107,698	P-11	\$0	\$107,698	99.8100%	\$0	\$107,493
12	303.150	Misc Intangible Plant - Customer Information System (One CIS) 15 year software - General	\$0	P-12	\$0	\$0	100.0000%	\$0	\$0
		Plant							
13		TOTAL INTANGIBLE PLANT	\$33,971,728		\$0	\$33,971,728		\$0	\$33,892,132
44		DDODUCTION DI ANT							
14		PRODUCTION PLANT							
15		STEAM PRODUCTION							
16		SIBLEY UNIT 1 - STEAM							
17	310.000	Land-Electric Sibley 1 MPS	\$0	P-17	\$0	\$0	99.8100%	\$0	\$0
18	311.000	Structures-Electric Sibley 1	\$0	P-18	\$0	\$0	99.8100%	\$0	\$0
19	312.000	Boiler Plant Equipment - Electric Sibley	\$0	P-19	\$0	\$0	99.8100%	\$0	\$0
20	312.020	Boiler AQC Equipment - Electric Sibley 1	\$0	P-20	\$0	\$0	99.8100%	\$0	\$0
21	314.000	Turbogenerator - Electric Sibley 1	\$0	P-21	\$0 \$0	\$0	99.8100%	\$0 \$0	\$0 \$0
22 23	315.000 316.000	Accessory Equipment - Electric Sibley 1 Misc Power Plant Equipment - Electric 1	\$0 \$0	P-22 P-23	\$0 \$0	\$0 \$0	99.8100% 99.8100%	\$0 \$0	\$0 \$0
23 24	310.000	TOTAL SIBLEY UNIT 1 - STEAM	\$0	F-23	\$0	\$0	99.010076	\$0	\$0
			**		**	**		**	**
25		SIBLEY UNIT 2 - STEAM							
26	310.000	Land - Electric Sibley 2 MPS	\$0	P-26	\$0 \$0	\$0	99.8100%	\$0	\$0
27	311.000	Structures - Electric Sibley 2	\$0 \$0	P-27 P-28	\$0 *0	\$0	99.8100%	\$0 \$0	\$0 \$0
28 29	312.000 312.020	Boiler Plant Equipment -Electric Sibley Boiler AQC Equipment - Electric Sibley 2	\$0 \$0	P-28 P-29	\$0 \$0	\$0 \$0	99.8100% 99.8100%	\$0 \$0	\$0 \$0
30	314.000	Turbogenerator - Electric Sibley 2	\$0 \$0	P-30	\$0 \$0	\$0 \$0	99.8100%	\$0 \$0	\$0
31	315.000	Accessory Equipment - Electric Sibley 2	\$0	P-31	\$0	\$0 \$0	99.8100%	\$0 \$0	\$0
32	316.000	Misc Power Plant Equipment-Electric S 2	\$0	P-32	\$0	\$0	99.8100%	\$0	\$0
33		TOTAL SIBLEY UNIT 2 - STEAM	\$0		\$0	\$0		\$0	\$0
34		SIBLEY UNIT 3 - STEAM							
35	310.000	Land - Electric Sibley 3 MPS	\$0	P-35	\$0	\$0	99.8100%	\$0	\$0
36	311.000	Structures - Electric Sibley 3	\$0	P-36	\$0	\$0	99.8100%	\$0	\$0
37	312.000	Boiler Plant Equipment- Electric Sibley	\$0	P-37	\$0	\$0	99.8100%	\$0	\$0
38	312.020	Boiler AQC Equipment - Electric Sibley 3	\$0	P-38	\$0	\$0	99.8100%	\$0	\$0
39	314.000	Turbogenerator - Electric Sibley 3	\$0	P-39	\$0	\$0	99.8100%	\$0	\$0
40	315.000	Accessory Equipment - Electric Sibley 3	\$0	P-40	\$0 \$0	\$0	99.8100%	\$0 \$0	\$0 \$0
41 42	316.000	Misc Power Plant Equipment-Electric S 3 TOTAL SIBLEY UNIT 3 - STEAM	\$0 \$0	P-41	\$0 \$0	\$0 \$0	99.8100%	\$0 \$0	\$0 \$0
			•			•		,-	
43 44	310.000	SIBLEY FACILITY COMMON - STEAM Land - Electric - Sibley Common MPS	\$0	P-44	\$0	\$0	99.8100%	\$0	\$0
44 45	311.000	Structures - Electric - Sibley Common	\$12,725	P-44 P-45	\$0 \$0	\$12,725	99.8100%	\$0 \$0	\$12,701
46	312.000	Boiler Plant Equipment - Electric - Sibley	\$0	P-46	\$0	\$0	99.8100%	\$0	\$0
		Common							
47	312.020	Boiler AQC Equipment o Electric - Sibley Common	\$0	P-47	\$0	\$0	99.8100%	\$0	\$0
	ı	Common		1		ļ	1 1		ļ

	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>	<u>н</u>	<u>I</u>
Line	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adiustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
Number 48	314.000	Turbogenerator - Electric - Sibley	\$0	P-48	Adjustments \$0	\$0	99.8100%	\$0	Surisdictional \$0
40	314.000	Common	ΨΟ	1 -40	ΨΟ	Ψ0	33.0100 /6	ΨΟ	ΨΟ
49	315.000	Accessory Equipment - Electric - Sibley	\$0	P-49	\$0	\$0	99.8100%	\$0	\$0
		Common							
50	316.000	Misc Power Plant Equipment - Electric -	\$0	P-50	\$0	\$0	99.8100%	\$0	\$0
		Sibley Common				***			***
51		TOTAL SIBLEY FACILITY COMMON -	\$12,725		\$0	\$12,725		\$0	\$12,701
		STEAM							
52		JEFFREY UNIT 1 - STEAM							
53	310.000	Land - Electric Jeffrey 1 MPS	\$71,564	P-53	\$0	\$71,564	99.8100%	\$0	\$71,428
54	311.000	Structures - Electric Jeffrey 1	\$6,573,393	P-54	\$0	\$6,573,393	99.8100%	\$0	\$6,560,904
55	312.000	Boiler Plant Equipment-Electric-Jeffrey 1	\$18,288,737	P-55	\$0	\$18,288,737	99.8100%	\$0	\$18,253,988
56	312.020	Boiler AQC Equipment-Electric-Jeffrey 1	\$30,824,163	P-56	\$0	\$30,824,163	99.8100%	\$0	\$30,765,597
57	314.000	Turbogenerator-Electric-Jeffrey 1	\$6,594,513	P-57	\$0	\$6,594,513	99.8100%	\$0	\$6,581,983
58	315.000	Accessory Equipment-Electric-Jeffrey 1	\$2,270,860	P-58	\$0	\$2,270,860	99.8100%	\$0	\$2,266,545
59 60	316.000	Misc Power Plant - Electric - Jeffrey 1	\$433,167	P-59	\$0 \$0	\$433,167	99.8100%	<u>\$0</u>	\$432,344
60		TOTAL JEFFREY UNIT 1 - STEAM	\$65,056,397		φu	\$65,056,397		\$0	\$64,932,789
61		JEFFREY UNIT 2 - STEAM							
62	310.000	Land - Electric - Jeffrey 2 MPS	\$71,283	P-62	\$0	\$71,283	99.8100%	\$0	\$71,148
63	311.000	Structures - Electric - Jeffrey 2	\$5,185,452	P-63	\$0	\$5,185,452	99.8100%	\$0	\$5,175,600
64	312.000	Boiler Plant Equipment-Electric-Jeffrey 2	\$21,134,691	P-64	\$0	\$21,134,691	99.8100%	\$0	\$21,094,535
65	312.020	Boiler AQC Equipment-Electric-Jeffrey 2	\$15,185,537	P-65	\$0	\$15,185,537	99.8100%	\$0	\$15,156,684
66	314.000	Turbogenerator - Electric - Jeffrey 2	\$6,710,517	P-66	\$0	\$6,710,517	99.8100%	\$0	\$6,697,767
67	315.000	Accessory Equipment-Electric-Jeffrey 2	\$2,621,266	P-67	\$0	\$2,621,266	99.8100%	\$0	\$2,616,286
68	316.000	Misc Power Plant - Electric - Jeffrey 2	\$748,107	P-68	\$0 \$0	\$748,107	99.8100%	\$0 \$0	\$746,686
69		TOTAL JEFFREY UNIT 2 - STEAM	\$51,656,853		\$0	\$51,656,853		\$0	\$51,558,706
70		JEFFREY UNIT 3 - STEAM							
71	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-71	\$0	\$3,096	99.8100%	\$0	\$3,090
72	311.000	Structures - Electric - Jeffrey 3	\$5,843,912	P-72	\$0	\$5,843,912	99.8100%	\$0	\$5,832,809
73	312.000	Boiler Plant Equipment-Electric-Jeffrey 3	\$25,599,553	P-73	\$0	\$25,599,553	99.8100%	\$0	\$25,550,914
74	312.020	Boiler AQC Equipment-Electric-Jeffrey 3	\$15,687,560	P-74	\$0	\$15,687,560	99.8100%	\$0	\$15,657,754
75	314.000	Turbogenerator - Electric - Jeffrey 3	\$14,419,123	P-75	\$0	\$14,419,123	99.8100%	\$0	\$14,391,727
76 77	315.000	Accessory Equipment-Electric-Jeffrey 3	\$2,468,384	P-76	\$0 \$0	\$2,468,384	99.8100%	\$0 \$0	\$2,463,694
77 78	316.000	Misc Power Plant - Electric - Jeffrey 3 TOTAL JEFFREY UNIT 3 - STEAM	\$442,543 \$64,464,171	P-77	\$0 \$0	\$442,543 \$64,464,171	99.8100%	\$0 \$0	\$441,702 \$64,341,690
70		TOTAL SEFFRET UNIT 3-STEAM	\$04,404,171		φυ	\$04,404,171		φυ	φ04,341,030
79		JEFFREY FACILITY COMMON - STEAM							
80	310.000	Land - Electric - Jeffrey Common MPS	\$221,845	P-80	\$111,704	\$333,549	99.8100%	\$0	\$332,915
81	311.000	Structures - Electric - Jeffrey Common	\$6,336,731	P-81	\$410,538	\$6,747,269	99.8100%	\$0	\$6,734,449
82	312.000	Boiler Plant Equipment-Electric-Jeffrey	\$8,183,604	P-82	\$1,438,628	\$9,622,232	99.8100%	\$0	\$9,603,950
00	242.000	Common	647.744.000	D 00	**	£47.744.00C	00.04000/	¢0	£47 707 000
83	312.020	Boiler AQC Equipment - Electric - Jeffrey Common	\$17,741,096	P-83	\$0	\$17,741,096	99.8100%	\$0	\$17,707,388
84	314.000	Turbogenerator-Electric-Jeffrey	\$2,156,110	P-84	\$0	\$2,156,110	99.8100%	\$0	\$2,152,013
01	014.000	Common	\$2,100,110		Ψ	Ψ2,100,110	00.010070	40	\$2,102,010
85	315.000	Accessory Equipment - Electric - Jeffrey	\$1,222,912	P-85	\$1,750,630	\$2,973,542	99.8100%	\$0	\$2,967,892
		Common	. , ,		. , ,	. , ,			
86	316.000	Misc Power Plant Equipment - Electric -	\$1,706,289	P-86	\$32,089	\$1,738,378	99.8100%	\$0	\$1,735,075
		Jeffrey Common				******			<u> </u>
87		TOTAL JEFFREY FACILITY COMMON -	\$37,568,587		\$3,743,589	\$41,312,176		\$0	\$41,233,682
		STEAM							
88		IATAN UNIT 1 - STEAM							
89	310,000	Land - Electric - latan 1	\$249,279	P-89	\$0	\$249,279	99.8100%	\$0	\$248,805
90	311.000	Structures - Electric - latan 1	\$5,463,192	P-90	\$0	\$5,463,192	99.8100%	\$0	\$5,452,812
91	311.000	Structures-Electric Disallowance-latan1	-\$15,150	P-91	\$0	-\$15,150	100.0000%	\$0	-\$15,150
92	312.000	Boiler Plant Equipment - latan 1	\$122,814,020	P-92	\$0	\$122,814,020	99.8100%	\$0	\$122,580,673
93	312.000	Boiler Plant Equipment - Electric	-\$262,720	P-93	\$0	-\$262,720	100.0000%	\$0	-\$262,720
•	040.000	Disallowance - latan 1	A4F	na.	*-	**==	00.04555	* -	****
94	312.020	Boiler AQC Equipment - Electric - Iatan 1	\$455,225	P-94	\$0 *0	\$455,225	99.8100%	\$0 \$0	\$454,360
95 96	314.000 315.000	Turbogenerator Electric - latan 1 Accessory Equipment - Electric - latan 1	\$22,437,126 \$17,810,179	P-95 P-96	\$0 \$0	\$22,437,126 \$17,810,179	99.8100% 99.8100%	\$0 \$0	\$22,394,495 \$17,776,340
96 97	315.000	Accessory Equipment - Electric - latan 1 Accessory Equipment - Electric	-\$21,473	P-96 P-97	\$0 \$0	-\$21,473	100.0000%	\$0 \$0	\$17,776,340 -\$21,473
31	3.5.500	Dissallowance - latan 1	Ψ21,773	' '	ΨΟ	Ψ21,773	100.000078	ΨU	Ψ21,713
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	•	D		_					
Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
98	316.000	Misc Power Plant Equipment - Electric -	\$2,332,318	P-98	\$0	\$2,332,318	99.8100%	\$0	\$2,327,887
•		latan 1	V 2,002,010		44	V =,00=,010	00.07.007.0	40	4 2,021,001
99	316.000	Misc Power Plant Equipment - Electric	-\$2,383	P-99	\$0	-\$2,383	100.0000%	\$0	-\$2,383
		Disallowance - latan 1			·				, ,
100		TOTAL IATAN UNIT 1 - STEAM	\$171,259,613		\$0	\$171,259,613		\$0	\$170,933,646
101	1	IATAN UNIT 2 - STEAM							•
102	311.000	Structures - Electric - latan 2	\$30,159,954	P-102	\$0	\$30,159,954	99.8100%	\$0	\$30,102,650
103	311.000	Structures - Electric - Disallowance -	-\$435,092	P-103	\$0	-\$435,092	100.0000%	\$0	-\$435,092
104	312.000	latan 2 Boiler Plant Equipment - latan 2	¢240.702.400	P-104	¢o.	£240 702 400	00.04000/	\$0	\$240.204.E44
104	312.000	Boiler Plant Equipment - latan 2 Boiler Plant Equipment - Electric	\$219,782,100 -\$3,127,158	P-104 P-105	\$0 \$0	\$219,782,100 -\$3,127,158	99.8100% 100.0000%	\$0 \$0	\$219,364,514 -\$3,127,158
103	312.000	Disallowance - latan 2	-\$3,127,130	F-103	ΨU	-\$3,127,136	100.0000 /6	φU	-φ3,12 <i>1</i> ,130
106	312.020	Boiler AQC Equipment - Electric - latan 2	\$0	P-106	\$0	\$0	99.8100%	\$0	\$0
107	314.000	Turbogenerator - Electric - latan 2	\$74,088,425	P-107	\$0	\$74,088,425	99.8100%	\$0	\$73,947,657
108	314.000	Turbogenerator - Electric Disallowance -	-\$432,292	P-108	\$0	-\$432,292	100.0000%	\$0	-\$432,292
		latan 2	, , ,		• •	, , ,		* -	, , ,
109	315.000	Accessory Equipment - Electric - latan 2	\$18,515,652	P-109	\$0	\$18,515,652	99.8100%	\$0	\$18,480,472
110	315.000	Accessory Equipment - Electric	-\$144,466	P-110	\$0	-\$144,466	100.0000%	\$0	-\$144,466
		Disallowance - latan 2							
111	316.000	Misc Power Plant - Electric - latan 2	\$1,775,917	P-111	\$0	\$1,775,917	99.8100%	\$0	\$1,772,543
112	316.000	Misc Power Plant Equip - Electric	-\$16,154	P-112	\$0	-\$16,154	100.0000%	\$0	-\$16,154
		Disallowance - latan 2							
113		TOTAL IATAN UNIT 2 - STEAM	\$340,166,886		\$0	\$340,166,886		\$0	\$339,512,674
444		LATAN FACILITY COMMON, CTEAM							
114	310.000	IATAN FACILITY COMMON - STEAM	¢44 204	P-115	¢o.	£44 204	00.04000/	¢o.	¢44.250
115 116	311.000	Land - Electric - latan Common Structures - Electric - latan Common	\$11,381 \$31,375,759	P-115 P-116	\$0 \$0	\$11,381 \$31,375,759	99.8100% 99.8100%	\$0 \$0	\$11,359 \$31,316,145
117	312.000	Boiler Plant Equipment - latan Common	\$56,007,298	P-117	\$0 \$0	\$56,007,298	99.8100%	\$0 \$0	\$51,516,145 \$55,900,884
117	312.000	Boiler AQC Equipment - latan Common	\$50,007,298	P-117	\$0 \$0	\$30,007,298 \$0	99.8100%	\$0 \$0	\$55,900,664 \$0
119	314.000	Turbogenerator-Electric-latan Common	\$1,761,002	P-119	\$0 \$0	\$1,761,002	99.8100%	\$0 \$0	\$1,757,656
120	315.000	Accessory Equipment - latan Common	\$8,246,694	P-120	\$0	\$8,246,694	99.8100%	\$0	\$8,231,025
121	316.000	Misc Power Plant Equipment - Electric -	\$2,598,955	P-121	\$0	\$2,598,955	99.8100%	\$0	\$2,594,017
		latan Common	V =,000,000		44	V =,000,000	00.07.007.0	40	4 =,00 .,0
122		TOTAL IATAN FACILITY COMMON -	\$100,001,089		\$0	\$100,001,089		\$0	\$99,811,086
		STEAM							
123		LAKE ROAD UNIT 1 - STEAM							
124	310.000	Land - Electric - Lake Road 1	\$0	P-124	\$0	\$0	99.8100%	\$0	\$0
125	311.000	Structures - Electric - Lake Road 1	\$927,980	P-125	\$0	\$927,980	94.2529%	\$0	\$874,648
126	312.000	Boiler Plant Equip - Electric-Lake Road 1	\$768,662	P-126	\$0	\$768,662	75.7025%	\$0	\$581,896
127	312.020	Boiler AQC Equip - Electric- Lake Road 1	\$0	P-127	\$0	\$0	75.7025%	\$0	\$0
128	314.000	Turbogenerator - Electric - Lake Road 1	\$3,559,513	P-128	\$0	\$3,559,513	98.7549%	\$0	\$3,515,194
129	315.000	Accessory Equip - Electric - Lake Road 1	\$2,002,936	P-129	\$0 \$0	\$2,002,936	91.4012%	\$0	\$1,830,708
130	316.000	Misc Power Plant Equip - Electric - Lake	\$0	P-130	\$0	\$0	71.3351%	\$0	\$0
131		Road 1 TOTAL LAKE ROAD UNIT 1 - STEAM	\$7,259,091		\$0	\$7,259,091		\$0	\$6,802,446
131		TOTAL LAKE KOAD UNIT 1-3TEAM	\$7,239,091		Φ0	\$7,239,091		40	\$0,002,440
132		LAKE ROAD UNIT 2 - STEAM							
133	310.000	Land - Electric - Lake Road 2	\$0	P-133	\$0	\$0	99.8100%	\$0	\$0
134	311.000	Structures - Electric - Lake Road 2	\$1,009,198	P-134	\$0	\$1,009,198	94.2529%	\$0	\$951,198
135	312.000	Boiler Plant Equip - Electric-Lake Road 2	\$55,771	P-135	\$0	\$55,771	75.7025%	\$0	\$42,220
136	312.020	Boiler AQC Equip - Electric-Lake Road 2	\$0	P-136	\$0	\$0	75.7025%	\$0	\$0
137	314.000	Turbogenerator - Electric - Lake Road 2	\$3,745,220	P-137	\$0	\$3,745,220	98.7549%	\$0	\$3,698,588
138	315.000	Accessory Equip - Electric - Lake Road 2	\$1,719,390	P-138	\$0	\$1,719,390	91.4012%	\$0	\$1,571,543
139	316.000	Misc Power Plant Equip - Lake Road 2	\$0	P-139	\$0	\$0	71.3351%	\$0	\$0
140		TOTAL LAKE ROAD UNIT 2 - STEAM	\$6,529,579		\$0	\$6,529,579		\$0	\$6,263,549
141	1	LAKE ROAD UNIT 3 - STEAM		l					_
142	310.000	Land - Electric - Lake Road 3	\$0	P-142	\$0	\$0	99.8100%	\$0	\$0
143	311.000	Structures - Electric - Lake Road 3	\$331,110	P-143	\$0	\$331,110	94.2529%	\$0	\$312,081
144	312.000	Boiler Plant Equip - Electric-Lake Road 3	\$399,276	P-144	\$0	\$399,276	75.7025%	\$0	\$302,262
145	312.020	Boiler AQC Equip - Electric -Lake Road 3	\$0	P-145	\$0	\$0	75.7025%	\$0	\$0
146	314.000	Turbogenerator - Electric - Lake Road 3	\$1,313,214	P-146	\$0 \$0	\$1,313,214	98.7549%	\$0 *0	\$1,296,863
4 4-	315.000	Accessory Equip - Electric - Lake Road 3	\$83,389	P-147	\$0	\$83,389	91.4012%	\$0	\$76,219
147		Mine Dawer Dlant Fronts - 1 - 1 - 1 - 1 - 1 - 1	**	D 440	**		74 20540/	**	**
147 148 149	316.000	Misc Power Plant Equip - Lake Road 3 TOTAL LAKE ROAD UNIT 3 - STEAM	\$0 \$2,126,989	P-148	\$0 \$0	\$0 \$2,126,989	71.3351%	\$0 \$0	\$0 \$1,987,425

Limbor Cypicinate Plant Account Description Plant Desc										
	Line	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	H Luriodiational	<u> </u> MO Adjusted
150			Plant Account Description			Adjustments				
150 311,000 Siructures - Electric - Lake Road 4 33,581,545 P-152 S0 \$3,581,545 9-155 S0 \$23,745,585 73,7027% S0 \$5,6181,075 S0 \$102,000 S0 S0 S0 S0 S0 S0 S0		()				710,000	1 10.11		710,000	
151 120,000 Boiler Plant Equip-Electric-Lake Road 4 121,374,558 713,000 757,025% 50 \$161,075 50 50 50 50 50 50 50	151		Land - Electric - Lake Road 4	* -			* -		* -	\$0
1510 131,000									-	
156 316.000										
156 157 316.000 Accessory Equip-Electric - Lake Road TOTAL LAKE ROAD UNIT 4 - STEAM 541,258,627 130 53,342,747 140,725 150 53,342,747 140,725 150 53,342,747 140,725 150 151,258 150,735 150				. , ,			. , ,		* -	
156 156									-	
TOTAL LAKE ROAD DIMERS - STEAM 341,296,821 \$0									• -	
LAKE ROAD BOILERS - STEAM S10.000 SINCHESS - STEAM SINCHESS -		310.000			1.07			71.555176		
100	.00		TOTAL EMILE NOVE ONLY 4 OTEXNI	\$41,200,021		Ψū	V +1,200,021		Ψ U	ψου, 1ου,ου2
161	159		LAKE ROAD BOILERS - STEAM							
182 132 200 180 18	160	310.000	Land - Electric - Lake Road Boilers	\$38,919	P-160	\$0	\$38,919	99.8100%	\$0	\$38,845
Road Bollers Solie Road Equipment - Electric - Lake Road Bollers Road Bollers Solie Road Bollers TOTAL LAKE ROAD BOLLERS - STEAM Solie Road Bollers TOTAL LAKE ROAD BOLLERS - STEAM Solie Road Bollers TOTAL LAKE ROAD BOLLERS - STEAM Solie Road Bollers TOTAL LAKE ROAD BOLLERS - STEAM Solie Road Bollers TOTAL LAKE ROAD BOLLERS - STEAM Solie Road Bollers TOTAL LAKE ROAD BOLLERS - STEAM Solie Road Bollers TOTAL LAKE ROAD BOLLERS - STEAM Solie Road Bollers TOTAL HYDRAULIC PRODUCTION Solie Road Bollers Solie Road									-	
164	162	312.000		\$75,208,660	P-162	\$0	\$75,208,660	75.7025%	\$0	\$56,934,836
164 314.000 Turbogenerator - Electric - Lake Road Boilers Subject - Lake Road Boilers Turbul Lake Road Boilers Subject - Lake Road Boilers Sub	400			A4 440 505	D 400	**	A4440 505	70 70050/	**	*****
144 314,000	163	312.020		\$4,443,505	P-163	\$0	\$4,443,505	70.7025%	\$0	\$3,141,669
Boilers Accessory Equipment - Electric - Lake Road Boilers Misc Power Plant Equipment - Electric - Lake Road Boilers S4,80,713 P-166 S0 S2,480,713 T1.3351% S0 S1,769,619 S0 S2,480,713 T1.3351% S0 S1,769,619 S0 S2,480,713 S0 S1,769,619 S0 S2,2690,497 S0 S0 S0 S0 S0 S0 S0 S	164	214 000		\$1 667 055	D-164	¢n	\$1 667 055	09.7540%	¢n	\$1.646.209
165	104	314.000	-	\$1,007,033	F-104	φυ	\$1,007,000	90.7 349 /6	φυ	\$1,040,250
Road Boliers	165	315.000		\$8.784.591	P-165	\$0	\$8.784.591	91.4012%	\$0	\$8,029,222
166		010.000	, , ,	ψο,,,ου,		ΨŪ	ψο, ι ο τ, ο ο ι	011.401276	ΨÜ	ψο,σ2σ,222
Lake Road Bollers	166	316.000		\$2,480,713	P-166	\$0	\$2,480,713	71.3351%	\$0	\$1,769,619
TOTAL STEAM PRODUCTION \$1,002,440,661 \$3,743,589 \$1,006,184,250 \$0 \$975,216,193			• •							
169	167		TOTAL LAKE ROAD BOILERS - STEAM	\$115,041,860		\$0	\$115,041,860		\$0	\$92,690,497
169										
TOTAL NUCLEAR PRODUCTION	168		TOTAL STEAM PRODUCTION	\$1,002,440,661		\$3,743,589	\$1,006,184,250		\$0	\$975,216,193
TOTAL NUCLEAR PRODUCTION	400		NUCLEAR PROPULATION							
171	109		NUCLEAR PRODUCTION							
171	170		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
TOTAL HYDRAULIC PRODUCTION \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$.,,		TOTAL NOOLLANT RODOUTION	Ψ0		Ψ			Ψ	
173	171		HYDRAULIC PRODUCTION							
173										
174	172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
174										
175	173		OTHER PRODUCTION							
175	174		CDOSSDOAD UNIT 4 NATURAL CAS							
176		303 010		\$n	P-175	\$0	\$0	99.8100%	\$0	\$0
176	173	303.010		Ψ0	1.75	Ψ		33.010070	Ψ	
177 341.000 Structures - Electric - Crossroads 1 \$313,007 P-177 \$0 \$313,007 99,8100% \$0 \$312,412 \$343.000 Prime Movers - Crossroads 1 \$21,158,459 P-179 \$0 \$21,158,459 99,8100% \$0 \$21,118,258 \$180 344.000 Generators - Crossroads 1 \$4,110,919 P-180 \$0 \$4,110,919 99,8100% \$0 \$4,103,108 \$183 345.000 Accessory - Crossroads 1 \$5,048,036 P-181 \$0 \$5,048,036 \$99,8100% \$0 \$4,103,108 \$183 \$346.000 Misc Power Plant Equip - Crossroads 1 \$0 \$1,241,116 \$0 \$31,241,116 \$0 \$31,241,116 \$0 \$31,241,116 \$0 \$31,241,116 \$0 \$31,241,116 \$0 \$31,241,116 \$0 \$31,241,116 \$0 \$31,241,116 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	176	340.000		\$0	P-176	\$0	\$0	99.8100%	\$0	\$0
179	177	341.000		\$313,007	P-177		\$313,007	99.8100%	\$0	\$312,412
180	178	342.000	Fuel Holders - Crossroads 1	\$610,695	P-178	\$0	\$610,695	99.8100%	\$0	\$609,535
181					_					
182 346.000 Misc Power Plant Equip - Crossroads 1 TOTAL CROSSROAD UNIT 1 - NATURAL GAS S31,241,116 S31				. , ,		•				
TOTAL CROSSROAD UNIT 1 - NATURAL GAS GAS S31,241,116 S0 \$31,241,116 S0 \$31,181,758 S0 \$31,241,116 S0 \$31,181,758 S0 \$31,241,116 S0 \$31,181,758 S0 S0 S0 S0 S0 S0 S0 S										
Table Crossroads Crossroad Crossroads Crossroad		346.000			P-182			99.8100%		
Table CROSSROADS UNIT 2 - NATURAL GAS Miscellaneous Intangible - Substation \$0 P-185 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	183			\$31,241,116		\$0	\$31,241,116		\$0	\$31,181,758
185 303.010 Miscellaneous Intangible - Substation (353) - Crossroads 2 Land - Electric - Crossroads 2 Substation (353) - Crossroads 2 Land - Electric - Crossroads 2 Substation (353) - Crossroads 3 Substation (353) - Substation (353) - Crossroads 3 Substation (353) - Substation (353			GAS							
185 303.010 Miscellaneous Intangible - Substation (353) - Crossroads 2 Land - Electric - Crossroads 2 Substation (353) - Crossroads 2 Land - Electric - Crossroads 2 Substation (353) - Crossroads 3 Substation (353) - Substation (353) - Crossroads 3 Substation (353) - Substation (353	184		CROSSROADS UNIT 2 - NATURAL GAS							
186 340.000 Land - Electric - Crossroads 2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$309,084 \$9.8100% \$0 \$308,497 \$308,		303.010		\$0	P-185	\$0	\$0	99.8100%	\$0	\$0
187 341.000 Structures - Electric - Crossroads 2 \$309,084 P-187 \$0 \$309,084 99.8100% \$0 \$308,497 188 342.000 Fuel Holders - Crossroad 2 \$1,010,528 \$0 \$1,010,528 99.8100% \$0 \$1,008,608 189 343.000 Prime Movers - Crossroads 2 \$21,017,875 \$99.8100% \$0 \$20,977,941 190 344.000 Generators - Crossroad 2 \$4,110,959 \$0 \$4,110,959 99.8100% \$0 \$4,103,148 191 345.000 Misc Power Plant Equip - Crossroad 2 \$0 \$0 \$0 \$99.8100% \$0 \$2,875,732 192 Misc Power Plant Equip - Crossroad 2 \$0 \$0 \$0 \$0 \$99.8100% \$0 \$29,273,926 193 CROSSROAD UNIT 3 - NATURAL GAS \$29,329,652 \$0 </td <td></td>										
188 342.000 Fuel Holders - Crossroad 2 \$1,010,528 \$0 \$1,010,528 99.8100% \$0 \$1,008,608 189 343.000 Prime Movers - Crossroads 2 \$21,017,875 \$0 \$21,017,875 99.8100% \$0 \$20,977,941 190 344.000 Generators - Crossroad 2 \$4,110,959 \$0 \$4,110,959 99.8100% \$0 \$4,103,148 191 345.000 Misc Power Plant Equip - Crossroad 2 \$2,881,206 \$0 \$0 \$99.8100% \$0 \$2,875,732 193 TOTAL CROSSROADS UNIT 2 - NATURAL GAS \$29,329,652 \$0 \$0 \$29,329,652 \$0 \$0 \$29,273,926 194 CROSSROAD UNIT 3 - NATURAL GAS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 195 303.010 Miscellaneous Intangible - Substation (353) Crossroads 3 \$0 P-195 \$0 \$0 \$0 \$0 \$0 196 340.000 Land - Electric - Crossroads 3 \$0 P-196 \$0 \$0 99.8100%	186	340.000	Land - Electric - Crossroads 2	\$0	P-186	\$0	\$0	99.8100%	\$0	
189 343.000 Prime Movers - Crossroads 2 \$21,017,875 P-189 \$0 \$21,017,875 99.8100% \$0 \$20,977,941 190 344.000 Generators - Crossroad 2 \$4,110,959 \$0 \$4,110,959 99.8100% \$0 \$4,103,148 191 345.000 Misc Power Plant Equip - Crossroad 2 \$0 \$0 \$2,881,206 99.8100% \$0 \$2,875,732 192 TOTAL CROSSROADS UNIT 2 - NATURAL GAS \$0 \$29,329,652 \$0 \$0 \$29,329,652 \$0 \$0 \$29,329,652 \$0 \$0 \$29,273,926 194 CROSSROAD UNIT 3 - NATURAL GAS \$0	187		Structures - Electric - Crossroads 2			•			\$0	
190										
191										
192 346.000 Misc Power Plant Equip - Crossroad 2 TOTAL CROSSROADS UNIT 2 - NATURAL GAS \$0 \$29,273,926 \$0 \$0 \$0 \$0 \$29,273,926 \$0 <							1 1 1		-	
193										
NATURAL GAS 194 CROSSROAD UNIT 3 - NATURAL GAS 195 303.010 Miscellaneous Intangible - Substation (353) Crossroads 3 196 340.000 Land - Electric - Crossroads 3 \$0 P-196 \$0 \$0 99.8100% \$0 \$0 \$0 \$0		340.000	• •		1 -132			33.0100/0		
194 CROSSROAD UNIT 3 - NATURAL GAS 195 303.010 Miscellaneous Intangible - Substation \$0 P-195 \$0 \$0 99.8100% \$0 \$0 (353) Crossroads 3 \$0 P-196 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	133			Ψ23,323,032		φυ	Ψ20,020,002		υψ	Ψ23,213,320
195 303.010 Miscellaneous Intangible - Substation (353) Crossroads 3										
(353) Crossroads 3 196 340.000 Land - Electric - Crossroads 3 \$0 P-196 \$0 \$0 99.8100% \$0 \$0	194		CROSSROAD UNIT 3 - NATURAL GAS							
196 340.000 Land - Electric - Crossroads 3 \$0 P-196 \$0 \$0 99.8100% \$0 \$0	195	303.010		\$0	P-195	\$0	\$0	99.8100%	\$0	\$0
					_ ,				_	
197 341.000 Structures - Electric - Crossroads 3 \$309,064 F-197 \$0 \$309,084 99.8100% \$0 \$308,497							• -			·
	197	341.000	Suructures - Electric - Grossroads 3	₁	F-19/	φU	\$309,084	33.0100%	\$ U	\$305,497

Color										
		<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>				<u>I</u>
1989 343,000 Frein Holders - Corestroads 3 25,00,055 7,998 50 35,00,055 99,8100% 50 35,00,535 200 344,000 Comeration - Crossroads 3 22,00,632 7,998 50 35,109,733 99,8100% 50 54,105,634 201 344,000 Comeration - Crossroads 3 25,00,632 7,998 50 50 50,00,632 202 346,000 Comeration - Crossroads 3 25,00,641,950 203 346,000 Comeration - Crossroads 3 25,00,641,950 204 30,000 Comeration - Crossroads 4 25,00,41,950 205 30,000 Comeration - Crossroads 4 25,00,41,950 206 30,000 Comeration - Crossroads 4 25,00,41,950 207 344,000 Comeration - Crossroads 4 25,00,41,950 208 342,000 Frein Holders - Crossroads 4 25,00,41,950 208 342,000 Frein Holders - Crossroads 4 25,00,41,950 209 344,000 Comeration - Crossroads 4 25,00,41,950 210 344,000 Comeration - Crossroads 4 25,00,41,950 211 344,000 Comeration - Crossroads 4 25,00,41,950 212 344,000 Comeration - Crossroads 4 25,00,41,950 213 344,000 Comeration - Crossroads 4 25,00,41,950 214 346,000 Comeration - Crossroads 4 25,00,41,950 215 30,010 Comeration - Crossroads 4 25,00,41,950 216 30,010 Comeration - Crossroads 4 25,00,41,950 217 341,000 Comeration - Crossroads 4 25,00,41,950 218 342,000 Comeration - Crossroads 4 25,00,41,950 219 344,000 Comeration - Crossroads 4 25,00,41,950 210 344,000 Comeration - Crossroads 4 25,00,41,950 211 345,000 Comeration - Crossroads 4 34,10,950 25,00,41,950 212 345,000 Comeration - Crossroads 4 34,10,950 25,00,41,950 213 345,000 Comeration - Crossroads 4 34,10,950 25,00,41,950 214 345,000 Comeration - Crossroads 4 34,10,950 25,00,41,950 215 345,000 Comeration - Crossroads 4 34,10,950 25,00,41,950 216 30,950 Comeration - Crossroads 4 34,10,950 25,00,41,950 217 34,000 Comeration - Crossroads 4 34,10,950 25,00,41,950										
199 343.000 Prime Movers - Crossroads 3 \$21,005,025 Pripe \$0 \$22,005,025 99.3100% \$0 \$31,0500 \$0 \$40,005 \$0 \$0 \$0 \$0 \$0 \$0 \$0										
344.000 Generators - Crossroads 3 \$4,109,733 \$2,000 \$0 \$4,109,733 \$0 \$4,709,734 \$0 \$4,709,734 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$4,709,745 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						·			•	
201 345,000 Accessory - Crossroads 3 \$4,715,453 \$7070 \$0 \$4,715,453 \$0,93100% \$0 \$4,705,453 \$0 \$2,000 \$0 \$0,000 \$0 \$0 \$0,000 \$0 \$. , ,			. , ,		• -	
203 346.000 Misc Power Plant Equip- Crossroads 3 \$30 \$30 \$30.841,950 \$50 \$50.783,351 \$30.841,950									•	
TOTAL CROSSROAD UNIT 3 - NATURAL \$30,841,950 \$0 \$30,841,950 \$0 \$30,841,950 \$0 \$30,783,351 \$0 \$30,783,351 \$0 \$30,783,351 \$0 \$30,783,351 \$0 \$30,783,351 \$0 \$30,783,351 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			-						• •	
CAS CROSSROADS UNIT 4 NATURAL GAS SUBSTITUTION SUBSTITUTIO		340.000			1 -202			33.0100 /6		
204 303.010 CROSSROADS UNIT 4 - NATURAL GAS 80 205 80 80 80 80 80 80 80				400,011,000		**	400,011,000		***	400,100,001
205 303.010 Miscellaneous Intangible - Substation (33) Crossroads 4 50 2.00 50 50 50 39.0100% 50 50 50 50 50 50 50										
206 340,000 340,000 Land - Electric - Crossroads 4 \$30 P-206 \$0 \$30 \$30,000	204		CROSSROADS UNIT 4 - NATURAL GAS							
206 340,000 Structures Electric - Crossroads 4 \$30 \$2.00 \$30 \$30 \$9.8100 \$30	205	303.010	Miscellaneous Intangible - Substation	\$0	P-205	\$0	\$0	99.8100%	\$0	\$0
208 342.00 Structures - Electric - Crossroads 4 \$309.224 P.207 \$0 \$309.224 99.8100% \$0 \$308,635 \$209 343.000 Fuel Holders - Crossroads 4 \$4109.390 Fuel Holders - Crossroads 4 \$427.390 Fuel Holders - Crossroads 4 \$427.390 Fuel Holders - Crossroads 5 \$427.390 Fuel Holders - Crossroads 5 \$427.390 Fuel Holders - Crossroads 5 \$170.427 Fuel Fuel Holders - Crossroads 5 \$12.888 Fuel Holders - Crossroads Common 5 \$12.888 Fuel Holders - Crossroads Common 5 \$12.888 Fuel Holders - Crossroads Common 5 \$12.8888 \$12.8888 \$12.888 \$12.8888			7 7							
209 342,000 Prime Movers - Crossroads 4 \$510,055 P.208 \$0 \$212,089,089 99.8100% \$0 \$342,149,238 \$111 345,000 Prime Movers - Crossroads 4 \$410,990 Prime Movers - Crossroads Common \$1,921,888 P.218 \$0 \$28,857,707 \$0 \$0 \$28,857,707 \$0 \$0 \$0 \$0 \$0 \$0 \$0				•			•		•	•
203 34.000 Prime Movers - Crossroads 4 \$4,109,809 \$0 \$21,289,888 \$9,8100% \$0 \$4,109,100 \$0 \$4,109,800 \$2,253,289,881 \$2,389,800 \$0,8100% \$0 \$4,109,100 \$0,84,109,800 \$2,253,289,881 \$2,289,800 \$0,8100% \$0 \$2,533,290 \$2,212 \$0 \$0,800									•	
211 34.000 Generators - Crossroads 4 \$4.109,980 \$2.10 \$0 \$4.109,780 \$9.8100% \$0 \$2.533,228 \$2.340.000 Accessory - Crossroads 4 \$3.09,980 \$0 \$2.533,228 \$0 \$2.8857,707 \$0 \$0 \$0 \$0 \$0 \$0 \$0										
211 345,000 Misc Power Plant Equip - Crossroads 4 \$5,00 \$23,33,208 \$9,8100% \$0 \$2,33,208 \$0 \$1,000									•	
213 346,000 Misc Power Plant Equip - Crossroads Sale, 857,707 Sale,									•	
TOTAL CROSSROADS UNIT 4						·			• -	
NATURAL GAS CROSSROADS COMMON - NATURAL GAS P.215 S0 S0 99.8100% S0 S0 S0 S0 S0 S0 S0		0.0.000					_	00.01.00%		
CaS			NATURAL GAS	, ,,,,,		•	, ,,,,,		**	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
CaS										
216 303.010 Miscellaneous Intanglible - Substation (S3) Grossroads - Common	214		CROSSROADS COMMON - NATURAL							
340,000										
216 340,000 Land - Electric - Crossroads Common \$427,390 9.216 \$0 \$426,578 \$1,701,247 \$0 \$1,701,247 \$0 \$1,701,247 \$0 \$1,701,247 \$0 \$1,701,247 \$0 \$1,701,247 \$0 \$1,701,247 \$0 \$1,701,247 \$0 \$1,701,247 \$0 \$1,701,248 \$0 \$1,701,247 \$0 \$1,701,248 \$0 \$1,701,247 \$0 \$1,701,248 \$0 \$1,701,247 \$0 \$1,701,248 \$0 \$1,701,247 \$0 \$1,701,248 \$0 \$1,701,248 \$0 \$1,701,248 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	215	303.010		\$0	P-215	\$0	\$0	99.8100%	\$0	\$0
217 341,000 Structures - Electric - Crossroads \$1,701,247 \$0 \$1,701,247 \$9.8100% \$0 \$1,698,015	040	240.000	(000)	£407.000	D 040	**	£407.000	00.04000/	**	£400 F70
Common S1,921,888 P-218 S0 S1,921,888 99,8100% S0 S1,918,236 P-219 S0 S0 S0,930 S0,93				, ,					•	
218 342,000 Fuel Holders - Crossroads Common \$1,921,888 P.218 \$0 \$1,921,888 99,8100% \$0 \$1,918,236 \$93,8100 \$0 \$1,918,236 \$93,8100 \$0 \$1,918,236 \$93,8100 \$0 \$1,918,236 \$93,8100 \$0 \$1,918,236 \$93,8100 \$0 \$1,918,236 \$93,8100 \$0 \$1,918,236 \$93,8100 \$0 \$1,918,236 \$93,8100 \$0 \$1,918,236 \$1,	217	341.000		\$1,701,247	P-217	φu	\$1,701,247	99.8100%	\$ 0	\$1,090,015
219 343,000 Prime Movers - Crossroads Common \$30,923 P-220 \$0 \$30,923 98,8100% \$0 \$30,864	218	342 000		\$1 921 888	P-218	\$n	\$1 921 888	99.8100%	\$0	\$1 918 236
220 344,000 Generators - Crossroads Common \$30,923 P-220 \$0 \$30,923 \$9.8100% \$0 \$30,884 221 345,000 Accessory - Corssroads \$120,117 P-221 \$0 \$244,641 \$9.8100% \$0 \$244,476 222 346,000 Accessory - Corssroads \$120,117 P-222 \$0 \$120,117 223 TOTAL CROSSROADS COMMON - NATURAL GAS									•	
221 346.000 Accessory - Corssroads Common \$244.641 P-221 \$0 \$244.641 99.8100% \$0 \$244.176 \$0 \$120,117 \$0 \$119,889 \$0 \$120,117 \$0 \$119,889 \$0 \$120,117 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				•					•	•
Common	221		Accessory - Corssroads Common		P-221			99.8100%	\$0	
TOTAL CROSSROADS COMMON	222	346.000	Misc Power Plant Equip - Crossroads	\$120,117	P-222	\$0	\$120,117	99.8100%	\$0	\$119,889
NATURAL GAS										
TOTAL CROSSROADS - NATURAL GAS Miscellaneous Intangible - Substation (3553) Total Crossroads Substation (3553) Total	223			\$4,446,206		\$0	\$4,446,206		\$0	\$4,437,758
225 303.100 Miscellaneous Intangible - Substation (3553) Total Crossroads \$0 P-225 -\$3,891,687 -\$3,891,687 99.8100% \$0 -\$3,884,293 226 340.000 Structures - Electric - Total Crossroads \$0 P-227 -\$1,279,957 -\$1,279,957 -\$1,279,957 99.8100% \$0 -\$23,884,293 228 342.000 Eule Holders - Total Crossroads \$0 P-227 -\$1,279,957 -\$1,279,957 -\$1,279,957 99.8100% \$0 -\$2,413,589 229 343.000 Prime Movers - Total Crossroads \$0 P-229 -\$44,761,402			NATURAL GAS							
225 303.100 Miscellaneous Intangible - Substation (3553) Total Crossroads \$0 P-225 -\$3,891,687 -\$3,891,687 99.8100% \$0 -\$3,884,293 226 340.000 Structures - Electric - Total Crossroads \$0 P-227 -\$1,279,957 -\$1,279,957 -\$1,279,957 99.8100% \$0 -\$23,884,293 228 342.000 Eule Holders - Total Crossroads \$0 P-227 -\$1,279,957 -\$1,279,957 -\$1,279,957 99.8100% \$0 -\$2,413,589 229 343.000 Prime Movers - Total Crossroads \$0 P-229 -\$44,761,402	224		TOTAL CROSSPOADS - NATURAL GAS							
226 340.000		303 100		\$0	P-225	-\$3 891 687	-\$3 891 687	99.8100%	\$0	-\$3 884 293
226 340,000 Cand Electric - Total Crossroads \$0 P-226 -\$240,351 -\$240,351 99,8100% \$0 -\$238,894	223	303.100	•	ΨΟ	. 223	Ψ0,031,001	Ψ5,051,001	33.010070	Ψ	Ψ0,004,233
227 341.000 Structures - Electric - Total Crossroads \$0 P-227 -\$1,279,957 -\$2,418,184	226	340,000		\$0	P-226	-\$240.351	-\$240.351	99.8100%	\$0	-\$239.894
229 343.000 Prime Movers - Total Crossroads \$0 P-229 -\$44,761,402 -\$44,761,402 -\$8,937,477 -\$8,937,477 -\$8,937,477 -\$8,937,477 -\$8,937,477 -\$8,937,477 -\$8,937,477 -\$8,937,477 -\$8,937,477 -\$8,937,477 -\$8,937,477 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,2236 -\$8,75,236 -\$8,75,236 -\$70,354,885 -\$70									•	
230 344.000 Generators - Total Crossroads \$0 P-231 -\$8,937,477 -\$8,937,477 -\$8,937,477 99.8100% \$0 -\$8,755,607 99.8100% \$0 -\$87,35617 -\$73,451 -\$73,591 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,591 -\$73,451 -\$73,451 -\$73,451 -\$73,451 -\$73,591 -\$73,591 -\$73,451 -	228	342.000	Fuel Holders - Total Crossroads	\$0	P-228	-\$2,418,184	-\$2,418,184	99.8100%	\$0	-\$2,413,589
231 345.000 Accessory - Total Crossroads S0 P-231 -\$8,752,236 -\$8,752,236 -\$73,591					-				•	
232 346.000 Misc Power Plant Equip - Total S0 Crossroads TOTAL TOTAL CROSSROADS - NATURAL GAS S0 CF0,221,210 S0 S0 S0 S0 S0 S0 S0				•					•	
Crossroads TOTAL TOTAL CROSSROADS - \$0			-						•	
TOTAL TOTAL CROSSROADS - NATURAL GAS SO	232	346.000		\$0	P-232	-\$73,591	-\$73,591	99.8100%	\$0	-\$73,451
NATURAL GAS	222			¢o.		\$70.254.00E	\$70.2E4.00E		<u>*0</u>	\$70 224 240
234	233			φu		-\$70,334,003	-\$70,354,665		ΦU	-\$70,221,210
235			NATORAL GAS							
236	234		GREENWOOD UNIT 1 - NATURAL GAS							
237 342.000 Fuel Holders - Greenwood 1 \$1,295,417 P-237 \$0 \$1,295,417 99.8100% \$0 \$1,295,956 \$343.000 Prime Movers - Greenwood 1 \$9,121,026 \$9,121,026 \$9.8100% \$0 \$9,103,696 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	235	340.000	Land - Electric - Greenwood 1	\$0	P-235	\$0	\$0	99.8100%	\$0	\$0
238 343.000 Prime Movers - Greenwood 1 \$9,121,026 \$9,121,026 \$9,121,026 \$9,8100% \$0 \$9,103,696 \$2,766,543 \$9,8100% \$0 \$2,761,287 \$240 345.000 Accessory Equipment - Greenwood 1 \$0,000	236	341.000	Structures - Electric - Greenwood 1	\$838,985	P-236	\$0	\$838,985	99.8100%	\$0	\$837,391
239	237			\$1,295,417	P-237	\$0		99.8100%	\$0	
240 345.000 241 Accessory Equipment - Greenwood 1 242 \$2,020,094 80 \$2,020,094 90 \$9.8100% 90 \$0 \$2,016,256 242 Misc Power Plant Equip - Greenwood 1 TOTAL GREENWOOD UNIT 1 - NATURAL GAS \$16,042,065 \$0 \$16,042,065 \$0 \$9.8100% 90 \$0 \$0 \$16,011,586 243 GREENWOOD UNIT 2 - NATURAL GAS \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 244 340.000 Structures - Electric Greenwood 2 \$197,444 \$0 \$0 \$0 \$0 \$0 \$0 \$0 246 342.000 Fuel Holders - Greenwood 2 \$426,046 \$2,020,094 P-241 \$0 \$									•	
241 242 346.000 Misc Power Plant Equip - Greenwood 1 TOTAL GREENWOOD UNIT 1 - NATURAL GAS \$0 \$16,042,065 \$0 \$16,042,065 \$0 \$16,011,586 243 244 340.000 Land - Electric Greenwood 2 245 341.000 Structures - Electric Greenwood 2 246 342.000 Fuel Holders - Greenwood 2 Prime Movers - Greenwood 2 \$8,841,979 \$0 \$16,042,065 \$0 \$9.8100% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$. , ,						
242 TOTAL GREENWOOD UNIT 1 - NATURAL GAS \$16,042,065 \$0 \$16,042,065 \$0 \$16,011,586 243 GREENWOOD UNIT 2 - NATURAL GAS \$0			=							
GAS GREENWOOD UNIT 2 - NATURAL GAS 244		346.000			P-241		_	99.8100%		
243 GREENWOOD UNIT 2 - NATURAL GAS 244 340.000 Land - Electric Greenwood 2 \$0 P-244 \$0 \$0 99.8100% \$0 \$197,069 245 341.000 Structures - Electric Greenwood 2 \$197,444 P-245 \$0 \$197,444 99.8100% \$0 \$197,069 246 342.000 Fuel Holders - Greenwood 2 \$426,046 P-246 \$0 \$426,046 99.8100% \$0 \$425,237 247 343.000 Prime Movers - Greenwood 2 \$8,841,979 P-247 \$0 \$8,841,979 99.8100% \$0 \$8,825,179	242			\$10,U4Z,U65		\$0	\$10,U4∠,U65		\$0	\$10,011,586
244 340.000 Land - Electric Greenwood 2 \$0 P-244 \$0 \$0 99.8100% \$0 245 341.000 Structures - Electric Greenwood 2 \$197,444 P-245 \$0 \$197,444 99.8100% \$0 \$197,069 246 342.000 Fuel Holders - Greenwood 2 \$426,046 P-246 \$0 \$426,046 99.8100% \$0 \$425,237 247 343.000 Prime Movers - Greenwood 2 \$8,841,979 P-247 \$0 \$8,841,979 99.8100% \$0 \$8,825,179			GAS							
244 340.000 Land - Electric Greenwood 2 \$0 P-244 \$0 \$0 99.8100% \$0 245 341.000 Structures - Electric Greenwood 2 \$197,444 P-245 \$0 \$197,444 99.8100% \$0 \$197,069 246 342.000 Fuel Holders - Greenwood 2 \$426,046 P-246 \$0 \$426,046 99.8100% \$0 \$425,237 247 343.000 Prime Movers - Greenwood 2 \$8,841,979 P-247 \$0 \$8,841,979 99.8100% \$0 \$8,825,179	243		GREENWOOD UNIT 2 - NATURAL GAS							
245 341.000 Structures - Electric Greenwood 2 \$197,444 P-245 \$0 \$197,444 99.8100% \$0 \$197,069 246 342.000 Fuel Holders - Greenwood 2 \$426,046 P-246 \$0 \$426,046 99.8100% \$0 \$425,237 247 343.000 Prime Movers - Greenwood 2 \$8,841,979 P-247 \$0 \$8,841,979 99.8100% \$0 \$8,825,179		340,000		\$0	P-244	\$0	\$0	99.8100%	\$0	\$0
246 342.000 Fuel Holders - Greenwood 2 \$426,046 P-246 \$0 \$426,046 99.8100% \$0 \$425,237 247 343.000 Prime Movers - Greenwood 2 \$8,841,979 P-247 \$0 \$8,841,979 99.8100% \$0 \$8,825,179				•			-			
247 343.000 Prime Movers - Greenwood 2 \$8,841,979 P-247 \$0 \$8,841,979 99.8100% \$0 \$8,825,179				. ,					•	
248 344.000 Generators - Greenwood 2 \$7,332,796 P-248 \$0 \$7,332,796 99.8100% \$0 \$7,318,864										
	248	344.000	Generators - Greenwood 2	\$7,332,796	P-248	\$0	\$7,332,796	99.8100%	\$0	\$7,318,864

Line Ad	<u>A</u>	<u>B</u>	<u>C</u>	- 11					
	ccount #	<u>=</u>	<u>u</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
	Optional)	Plant Account Description		Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
	345.000	Accessory Equipment - Greenwood 2	\$1,936,570	P-249	\$0	\$1,936,570	99.8100%	\$0	\$1,932,891
	346.000	Misc Power Plant Equip - Greenwood 2	\$0	P-250	<u>\$0</u>	\$0	99.8100%	<u>\$0</u>	\$0
251		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$18,734,835		\$0	\$18,734,835		\$0	\$18,699,240
		GAS							
252		GREENWOOD UNIT 3 - NATURAL GAS							
	340.000	Land - Electric - Greenwood 3	\$0	P-253	\$0	\$0	99.8100%	\$0	\$0
	341.000 342.000	Structures - Electric - Greenwood 3 Fuel Holders - Greenwood 3	\$907,073 \$1,359,683	P-254 P-255	\$0 \$0	\$907,073 \$1,359,683	99.8100% 99.8100%	\$0 \$0	\$905,350 \$1,357,100
	343.000	Prime Movers - Greenwood 3	\$7,680,361	P-256	\$0 \$0	\$7,680,361	99.8100%	\$0 \$0	\$7,665,768
	344.000	Generators - Greenwood 3	\$1,815,224	P-257	\$0	\$1,815,224	99.8100%	\$0	\$1,811,775
	345.000	Accessory Equipment - Greenwood 3	\$1,645,544	P-258	\$0	\$1,645,544	99.8100%	\$0	\$1,642,417
	346.000	Misc Power Plant Equip - Greenwood 3	\$0	P-259	\$0	\$0	99.8100%	\$0	\$0
260		TOTAL GREENWOOD UNIT 3 - NATURAL GAS	\$13,407,885		\$0	\$13,407,885		\$0	\$13,382,410
		GAS							
261		GREENWOOD UNIT 4 - NATURAL GAS							
	340.000	Land - Electric - Greenwood 4	\$0	P-262	\$0	\$0	99.8100%	\$0	\$0
	341.000	Structures - Electric - Greenwood 4	\$119,335	P-263	\$0	\$119,335	99.8100%	\$0	\$119,108
	342.000 343.000	Fuel Holders - Greenwood 4 Prime Movers - Greenwood 4	\$360,339 \$9,179,236	P-264 P-265	\$0 \$0	\$360,339 \$9,179,236	99.8100% 99.8100%	\$0 \$0	\$359,654 \$9,161,795
	344.000	Generators - Greenwood 4	\$5,811,842	P-266	\$0 \$0	\$5,811,842	99.8100%	\$0 \$0	\$5,800,800
	345.000	Accessory Equipment - Greenwood 4	\$417,178	P-267	\$0	\$417,178	99.8100%	\$0	\$416,385
268 3	346.000	Misc Power Plant Equip - Greenwood 4	\$0	P-268	\$0	\$0	99.8100%	\$0	\$0
269		TOTAL GREENWOOD UNIT 4 - NATURAL	\$15,887,930		\$0	\$15,887,930		\$0	\$15,857,742
		GAS							
270		GREENWOOD COMMON							
271 3	340.000	Land - Electric - Greenwood Common	\$233,662	P-271	\$0	\$233,662	99.8100%	\$0	\$233,218
272 3	341.000	Structures - Electric - Greenwood	\$3,699,265	P-272	\$0	\$3,699,265	99.8100%	\$0	\$3,692,236
		Common	4507.070	D 070	•	4507.070	00.04000/	**	4500.054
	342.000 343.000	Fuel Holders - Greenwood Common Prime Movers - Greenwood Common	\$537,372 \$1,646,504	P-273 P-274	\$0 \$0	\$537,372 \$1,646,504	99.8100% 99.8100%	\$0 \$0	\$536,351 \$1,643,376
	344.000	Generators - Greenwood Common	\$1,040,304	P-275	\$0	\$1,040,304	99.8100%	\$0 \$0	\$1,043,370
	345.000	Accessory Equipment - Greenwood	\$2,099,365	P-276	\$0	\$2,099,365	99.8100%	\$0	\$2,095,376
		Common							
277 3	346.000	Misc Power Plant Equip - Greenwood	\$199,888	P-277	\$0	\$199,888	99.8100%	\$0	\$199,508
278		Common TOTAL GREENWOOD COMMON	\$8,416,056		\$0	\$8,416,056	•	\$0	\$8,400,065
270		TOTAL GREENWOOD COMMON	ψο, τι ο, σσο		40	ψ0,410,000		ΨΟ	ψο, του, σου
279		NEVADA - OIL							
	340.000	Land - Electric - Nevada	\$59,905	P-280	\$0	\$59,905	99.8100%	\$0	\$59,791
	341.000 342.000	Structures - Electric - Nevada Fuel Holders - Nevada	\$527,845 \$777.064	P-281 P-282	\$0 \$0	\$527,845 \$777.064	99.8100% 99.8100%	\$0 *0	\$526,842
	343.000	Prime Movers - Nevada	\$777,964 \$979,016	P-283	\$0 \$0	\$777,964 \$979,016	99.8100%	\$0 \$0	\$776,486 \$977,156
	344.000	Generators - Nevada	\$615,536	P-284	\$0	\$615,536	99.8100%	\$0	\$614,366
285 3	345.000	Accessory Equipment - Nevada	\$566,458	P-285	\$0	\$566,458	99.8100%	\$0	\$565,382
	346.000	Misc Power Plant Equip - Nevada	\$50,055	P-286	\$0	\$50,055	99.8100%	\$0	\$49,960
287		TOTAL NEVADA - OIL	\$3,576,779		\$0	\$3,576,779		\$0	\$3,569,983
288		SOUTH HARPER UNIT 1 - NATURAL GAS							
289 3	340.000	Land - Electric - South Harper 1	\$0	P-289	\$0	\$0	99.8100%	\$0	\$0
	341.000	Structures - Electric - South Harper 1	\$1,313,183	P-290	\$0 \$0	\$1,313,183	99.8100%	\$0	\$1,310,688
291 3	342.000	Fuel Holders - South Harper 1	\$400,000	P-291	\$0	\$400,000	99.8100%	\$0	\$399,240
	343.000	Prime Movers - South Harper 1	\$22,593,546	P-292	\$0	\$22,593,546	99.8100%	\$0	\$22,550,618
	344.000	Generators - South Harper 1	\$5,750,000	P-293	\$0	\$5,750,000	99.8100%	\$0	\$5,739,075
	345.000 346.000	Accessory Equipment - South Harper 1 Misc Power Plant Equip - South Harper 1	\$4,419,169 \$0	P-294 P-295	\$0 \$0	\$4,419,169 \$0	99.8100% 99.8100%	\$0 \$0	\$4,410,773 \$0
295	370.000	TOTAL SOUTH HARPER UNIT 1 -	\$34,475,898	F-293	\$0 \$0	\$34,475,898	33.010070	\$0 \$0	\$0 \$34,410,394
===		NATURAL GAS	Ţ, . , .		40	,,,		70	Ţ, · · •,•••
297		SOUTH HARPER UNIT 2 - NATURAL GAS							
298 3	340.000	Land - Electric - South Harper 2	\$0	P-298	\$0	\$0	99.8100%	\$0	\$0
	341.000	Structures - Electric - South Harper 2	\$1,312,301	P-299	\$0 \$0	\$1,312,301	99.8100%	\$0 \$0	\$1,309,808
299 3								•	
300 3	342.000 343.000	Fuel Holders - South Harper 2 Prime Movers - South Harper 2	\$400,000 \$23,234,191	P-300	\$0 \$0	\$400,000 \$23,234,191	99.8100% 99.8100%	\$0 \$0	\$399,240 \$23,190,046

	<u>A</u>	<u>B</u>	_ <u>c</u>	<u>D</u>	<u>E</u>	<u>. E</u>	<u> </u>	<u>н</u>	<u> </u>
	Account #	Diant Assessed Description	Total	Adjust.	A -15	•	Jurisdictional		MO Adjusted
	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
302	344.000	Generators - South Harper 2	\$5,750,000	P-302	\$0	\$5,750,000	99.8100%	\$0	\$5,739,075
303	345.000	Accessory Equipment - South Harper 2	\$4,419,169	P-303	\$0 \$0	\$4,419,169	99.8100%	\$0 \$0	\$4,410,773
304	346.000	Misc Power Plant Equip - South Harper 2 TOTAL SOUTH HARPER UNIT 2 -	\$0	P-304	\$0 \$0	\$0	99.8100%	\$0	\$0
305			\$35,115,661		\$0	\$35,115,661		\$0	\$35,048,942
		NATURAL GAS							
306		SOUTH HARPER 3 - NATURAL GAS							
307	340.000	Land - Electric - South Harper 3	\$0	P-307	\$0	\$0	99.8100%	\$0	\$0
308	341.000	Structures - Electric - South Harper 3	\$1,313,674	P-308	\$0	\$1,313,674	99.8100%	\$0	\$1,311,178
309	342.000	Fuel Holders - South Harper 3	\$400,000	P-309	\$0	\$400,000	99.8100%	\$0	\$399,240
310	343.000	Generators - South Harper 3	\$22,671,039	P-310	\$0	\$22,671,039	99.8100%	\$0	\$22,627,964
311	344.000	Prime Movers - South Harper 3	\$5,750,000	P-311	\$0	\$5,750,000	99.8100%	\$0	\$5,739,075
312	345.000	Accessory Equipment - South Harper 3	\$4,419,169	P-312	\$0	\$4,419,169	99.8100%	\$0	\$4,410,773
313	346.000	Misc Power Plant Equip - South Harper 3	\$0	P-313	\$0	\$0	99.8100%	\$0	\$0
314		TOTAL SOUTH HARPER 3 - NATURAL	\$34,553,882		\$0	\$34,553,882		\$0	\$34,488,230
		GAS	. , ,			. , ,			. , ,
315		SOUTH HARPER COMMON							
316	340.000	Land - Electric - South Harper Common	\$1,034,874	P-316	\$0	\$1,034,874	99.8100%	\$0	\$1,032,908
317	341.000	Structures - Electric - South Harper	\$8,427,594	P-317	\$0	\$8,427,594	99.8100%	\$0	\$8,411,582
		Common							
318	342.000	Fuel Holders - South Harper Common	\$2,804,627	P-318	\$0	\$2,804,627	99.8100%	\$0	\$2,799,298
319	343.000	Prime Movers - South Harper Common	\$4,383,761	P-319	\$0	\$4,383,761	99.8100%	\$0	\$4,375,432
320	344.000	Generators - South Harper Common	\$0	P-320	\$0	\$0	99.8100%	\$0	\$0
321	345.000	Accessory Equipment - South Harper	\$3,996,373	P-321	\$0	\$3,996,373	99.8100%	\$0	\$3,988,780
		Common							
322	346.000	Misc Power Plant Equip - South Harper	\$305,007	P-322	\$0	\$305,007	99.8100%	\$0	\$304,427
		Common	****			****			******
323		TOTAL SOUTH HARPER COMMON	\$20,952,236		\$0	\$20,952,236		\$0	\$20,912,427
224		LAVE DOAD TURDING 5 NATURAL CAS							
324		LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL							
325	340.000	Land - Electric - Lake Road 5	\$0	P-325	\$0	\$0	99.8100%	\$0	\$0
326	341.000	Structures - Electric - Lake Road 5	\$1,384,577	P-326	\$0 \$0	\$1,384,577	99.8100%	\$0 \$0	\$1,381,946
327	342.000	Fuel Holders - Lake Road 5	\$1,259,951	P-327	\$0 \$0	\$1,259,951	99.8100%	\$0 \$0	\$1,351,940
328	343.000	Prime Movers - Lake Road 5	\$10,572,712	P-328	\$0	\$10,572,712	99.8100%	\$0	\$10,552,624
329	344.000	Generators - Lake Road 5	\$3,680,886	P-329	\$0	\$3,680,886	99.8100%	\$0	\$3,673,892
330	345.000	Accessory Equipment - Lake Road 5	\$2,739,400	P-330	\$0	\$2,739,400	99.8100%	\$0	\$2,734,195
331	346.000	Misc Power Plant Equip - Lake Road 5	\$0	P-331	\$0	\$0	99.8100%	\$0	\$0
332		TOTAL LAKE ROAD TURBINE 5 -	\$19,637,526		\$0	\$19,637,526		\$0	\$19,600,214
		NATURAL GAS AND OIL	. , ,			. , ,			. , ,
333		LAKE ROAD TURBINE 6 - OIL							
334	340.000	Land - Electric - Lake Road 6	\$0	P-334	\$0	\$0	99.8100%	\$0	\$0
335	341.000	Structures - Electric - Lake Road 6	\$225,020	P-335	\$0	\$225,020	99.8100%	\$0	\$224,592
336	342.000	Fuel Holders - Lake Road 6	\$163,119	P-336	\$0	\$163,119	99.8100%	\$0	\$162,809
337	343.000	Prime Movers - Lake Road 6	\$3,713,380	P-337	\$0	\$3,713,380	99.8100%	\$0	\$3,706,325
338	344.000	Generators - Lake Road 6	\$512,014	P-338	\$0	\$512,014	99.8100%	\$0	\$511,041
339	345.000	Accessory Equipment - Lake Road 6	\$943,668		\$0	\$943,668	99.8100%	\$0	\$941,875
340	346.000	Misc Power Plant Equip - Lake Road 6	\$0	P-340	\$0	\$0	99.8100%	\$0	\$0
341		TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,557,201		\$0	\$5,557,201		\$0	\$5,546,642
342		LAKE ROAD TURBINE 7 - OIL							
342	340.000	Land - Electric - Lake Road 7	¢0	P-343	¢n.	¢0	99.8100%	¢0	*0
343 344	341.000	Structures - Electric - Lake Road 7	\$0 \$36.495	P-344	\$0 \$0	\$0 \$36,495	99.8100%	\$0 \$0	\$0 \$36,426
344 345	342.000	Fuel Holders - Lake Road 7	\$167,909	P-345	\$0 \$0	\$167,909	99.8100%	\$0 \$0	\$36,426 \$167,590
345 346	343.000	Prime Movers - Lake Road 7	\$2,009,203	P-346	\$0 \$0	\$2,009,203	99.8100%	\$0 \$0	\$2,005,386
347	344.000	Generators - Lake Road 7	\$2,009,203	P-347	\$0 \$0	\$2,009,203	99.8100%	\$0 \$0	\$2,003,380
348	345.000	Accessory Equipment - Lake Road 7	\$789,267	P-348	\$0 \$0	\$789,267	99.8100%	\$0	\$787,767
349	346.000	Misc Power Plant Equip - Lake Road 7	\$0	P-349	\$0	\$0	99.8100%	\$0	\$0
350	340.000	TOTAL LAKE ROAD TURBINE 7 - OIL	\$3,242,045	. 545	\$0	\$3,242,045	33.310078	\$0	\$3,235,886
550		. CIVIL EVILLE ROYD TORDINE I - OIL	40,272,040		Ψ0	ψ υ,Σ ¬Σ,υ ¬ υ		40	Ψ0,200,000
351		LANDFILL TURBINE - METHANE GAS							
352	340.000	Land - Electric - Landfill Turbine	\$0	P-352	\$0	\$0	99.8100%	\$0	\$0
353	341.000	Structures - Electric - Landfill Turbine	\$129,632	P-353	\$0	\$129,632	99.8100%	\$0	\$129,386
354	342.000	Fuel Holders - Landfill Turbine	\$2,309,870	P-354	\$0	\$2,309,870	99.8100%	\$0	\$2,305,481
355	343.000	Prime Movers - Landfill Turbine	\$35,890	P-355	\$0	\$35,890	99.8100%	\$0	\$35,822
356	344.000	Generators - Landfill Turbine	\$3,149,293	P-356	\$0	\$3,149,293	99.8100%	\$0	\$3,143,309

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ţ
Line	Account #		Total	Adjust.			Jurisdictional		MO Adjusted
	(Optional)	Plant Account Description		Number		Plant	Allocations	Adjustments	Jurisdictional
357	345.000	Accessory Equipment - Landfill Turbine	\$0	P-357	\$0	\$0	99.8100%	\$0 \$0	\$0
358	346.000	Misc Power Plant Equip - Landfill Turbine	\$12,470	P-358	\$0	\$12,470	99.8100%	\$0	\$12,446
359		TOTAL LANDFILL TURBINE - METHANE	\$5,637,155		\$0	\$5,637,155	ŀ	\$0	\$5,626,444
		GAS	40,001,100		45	40,001,100		40	\$0,020,
360		RALPH GREEN UNIT 3 - NATURAL GAS							
361	340.000	Land - Electric - Ralph Green 3	\$11,376	P-361	\$0	\$11,376	99.8100%	\$0	\$11,354
362	341.000	Structures - Electric - Ralph Green 3	\$2,042,425	P-362	\$0	\$2,042,425	99.8100%	\$0	\$2,038,544
363	342.000	Fuel Holders - Ralph Green 3	\$453,765	P-363 P-364	\$0 \$0	\$453,765	99.8100% 99.8100%	\$0 \$0	\$452,903
364 365	343.000 344.000	Prime Movers - Ralph Green 3 Generators - Ralph Green 3	\$5,983,550 \$6,458,320	P-365	\$0 \$0	\$5,983,550 \$6,458,320	99.8100%	\$0 \$0	\$5,972,181 \$6,446,049
366	345.000	Accessory Equipment - Ralph Green 3	\$1,583,014	P-366	\$0 \$0	\$1,583,014	99.8100%	\$0 \$0	\$1,580,006
367	346.000	Misc Power Plant Equip - Ralph Green 3	\$327,872	P-367	\$0	\$327,872	99.8100%	\$0	\$327,249
368		TOTAL RALPH GREEN UNIT 3 -	\$16,860,322		\$0	\$16,860,322	00.010070	\$0	\$16,828,286
		NATURAL GAS	, ,,,,,,,		• -	, ,,,,,,,		•	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
369		OTHER PRODUCTION - SOLAR							
370	341.000	Other Prod Greenwood - Solar -	\$0	P-370	\$0	\$0	99.8100%	\$0	\$0
074		Structures - Electric	** *** ***	D 074	AF 007 007	40.450.400	00.04000/	**	00 440 470
371	344.010	Other Prod - Solar	\$8,489,529	P-371	-\$5,337,367	\$3,152,162	99.8100%	<u>\$0</u>	\$3,146,173
372		TOTAL OTHER PRODUCTION - SOLAR	\$8,489,529		-\$5,337,367	\$3,152,162		\$0	\$3,146,173
373		TOTAL OTHER PRODUCTION	\$385,303,636		-\$75,692,252	\$309,611,384		\$0	\$309,023,125
3/3		TOTAL OTHER TRODUCTION	\$303,303,030		-\$13,032,232	ψ303,011,304		ΨΟ	ψ309,023,123
374		OTHER PRODUCTION RETIREMENTS							
		WORK IN PROGRESS							
375		Other Production - Salvage and Removal	\$0	P-375	\$0	\$0	100.0000%	\$0	\$0
		Retirements not yet classified							
376		TOTAL OTHER PRODUCTION	\$0		\$0	\$0		\$0	\$0
		RETIREMENTS WORK IN PROGRESS							
377		TOTAL PRODUCTION PLANT	\$1,387,744,297		-\$71,948,663	\$1,315,795,634		\$0	\$1,284,239,318
3//		TOTAL PRODUCTION PLANT	\$1,387,744,297		-\$71,946,063	\$1,315,795,634		\$0	\$1,264,239,316
378		TRANSMISSION PLANT							
379	350.000	Land - Transmission	\$2,924,075	P-379	\$0	\$2,924,075	99.8100%	\$0	\$2,918,519
380	350.001	Land Rights - Transmission	\$4,011,962	P-380	\$0	\$4,011,962	99.8100%	\$0	\$4,004,339
381	350.040	Land Rights - Depreciable - Transmission	\$12,977,912	P-381	\$0	\$12,977,912	99.8100%	\$0	\$12,953,254
382	352.000	Structure & Improvements - Transmission	\$10,654,553	P-382	\$0	\$10,654,553	99.8100%	\$0	\$10,634,309
383	353.000	Station Eqipment - Transmission	\$282,796,210	P-383	-\$1,750,630	\$281,045,580	99.8100%	\$0	\$280,511,593
384	353.030	Station Equipment Communication -	\$125,547	P-384	\$0	\$125,547	99.8100%	\$0	\$125,308
205	254 000	Transmission	\$004.00F	D 205	to.	****	00.04.000/	to.	#004.004
385	354.000	Towers and Fixtures - Transmission	\$284,605	P-385 P-386	\$0 \$0	\$284,605	99.8100%	\$0 \$0	\$284,064
386 387	354.050 355.000	Towers & Fixtures - 34.5 kV Poles and Fixtures - Transmission	\$122,859 \$332,371,088	P-386 P-387	\$0 \$0	\$122,859 \$332,371,088	99.8100% 99.8100%	\$0 \$0	\$122,626 \$331,739,583
388	355.000	Poles and Fixtures - Disallowance Stipulation	\$332,371,088	P-388	-\$1,402,180	-\$1,402,180	100.0000%	\$0 \$0	-\$1,402,180
300	333.000	and Agreement ER-2012-0175		1 300	Ψ1,402,100	Ψ1,402,100	100.000070	Ψ	Ψ1,402,100
389	355.050	Poles & Fixtures 34.5 kV	\$10,035,907	P-389	\$0	\$10,035,907	99.8100%	\$0	\$10,016,839
390	356.000	Overhead Conductors & Devices -	\$180,219,485		\$0	\$180,219,485	99.8100%	\$0	\$179,877,068
		Transmission							
391	356.000	Conductors & Devices - Disallowance	\$0	P-391	-\$3,221,405	-\$3,221,405	100.0000%	\$0	-\$3,221,405
		Stipulation and Agreement ER-2012-0175							
392	356.050	Trsm-OH- Cond & Devices-Elec	\$6,566,769	P-392	\$0	\$6,566,769	99.8100%	\$0	\$6,554,292
393	357.000	Underground Conduit - Transmission	\$15,861	P-393 P-394	\$0 \$0	\$15,861	99.8100%	\$0 \$0	\$15,831
394	358.000	Underground Conductors & Devices - Transmission	\$253,917	P-394	\$0	\$253,917	99.8100%	\$0	\$253,435
395	358.050	Underground Conductors & Dev	\$4,024	P-395	\$0	\$4,024	99.8100%	\$0	\$4,016
396	000.000	TOTAL TRANSMISSION PLANT	\$843,364,774	. 555	-\$6,374,215	\$836,990,559	00.010070	\$0	\$835,391,491
			, , , , ,		, -, -	, , , ,		•	, , .
397		TRANSMISSION RETIREMENT WORK IN							
		PROGRESS							
398		Transmission - Salvage and Removal	\$0	P-398	\$0	\$0	100.0000%	\$0	\$0
_		Retirements not yet classified							
399		TOTAL TRANSMISSION RETIREMENT WORK	\$0		\$0	\$0		\$0	\$0
		IN PROGRESS							
400		DISTRIBUTION PLANT							
400	360.000	Land - Electric - Distribution	\$9,203,037	P-401	\$0	\$9,203,037	99.8061%	\$0	\$9,185,192
		1	, ,_,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		70	,,

Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
402	360.010	Land Rights - Electric - Distribution	\$382,240	P-402	\$0	\$382,240	99.8061%	\$0	\$381,499
403	360.020	Land Leased - Distribution	\$22,228	P-403	\$0	\$22,228	99.8061%	\$0	\$22,185
404	361.000	Structures & Improvements - Distribution	\$12,775,659	P-404	\$0	\$12,775,659	99.8061%	\$0	\$12,750,887
405	362.000	Station Equipment - Distribution	\$264,386,546	P-405	\$0	\$264,386,546	99.8061%	\$0	\$263,873,900
406	364.000 365.000	Poles, Towers & Fixtures - Distribution	\$352,765,307	P-406 P-407	\$0 \$0	\$352,765,307	99.8061%	\$0 \$0	\$352,081,295
407	303.000	Overhead Conductors & Devices - Distribution	\$226,507,912	P-407	ΦU	\$226,507,912	99.8061%	\$0	\$226,068,713
408	365.000	Overhead Conductors & Devices -	\$0	P-408	-\$3,055,085	-\$3,055,085	100.0000%	\$0	-\$3,055,085
		Disallowance Stipulation & Agreement ER-	**		4 -,,	4-,,		**	*-,,
		2012-0175							
409	366.000	Underground Circuit - Distribution	\$159,592,871	P-409	\$0	\$159,592,871	99.8061%	\$0	\$159,283,420
410	366.000	Underground Circuit - Disallowance	\$0	P-410	-\$321,331	-\$321,331	100.0000%	\$0	-\$321,331
411	367.000	Stipulation & Agreement ER-2012-0175 Underground Conductors & Devices -	\$289,213,834	P-411	\$0	\$289,213,834	99.8061%	\$0	\$288,653,048
411	307.000	Distribution	\$209,213,034	F-411	φυ	\$209,213,034	33.0001 /6	ΨU	\$200,033,040
412	368.000	Line Transformers - Distribution	\$284,267,356	P-412	\$0	\$284,267,356	99.8061%	\$0	\$283,716,162
413	369.010	Services - Overhead - Distribution	\$29,310,857	P-413	\$0	\$29,310,857	99.8061%	\$0	\$29,254,023
414	369.020	Services - Underground - Distribution	\$89,296,064	P-414	\$0	\$89,296,064	99.8061%	\$0	\$89,122,919
415	370.000	Meters - Distribution	\$28,336,007	P-415	\$0	\$28,336,007	99.8061%	\$0	\$28,281,063
416	370.010	Meters - PURPA Distribution	\$2,038,114	P-416	\$0	\$2,038,114	99.8061%	\$0	\$2,034,162
417 418	370.020 371.000	Meters - AMI Distribution Customer Premise Meter Installations -	\$53,248,665 \$28,172,726	P-417 P-418	-\$2,957,124 \$0	\$50,291,541 \$28,172,726	99.8061% 99.8061%	\$0 \$0	\$50,194,026 \$28,118,099
410	371.000	Distribution	\$20,172,720	F-410	ΦU	\$20,172,720	99.0001%	ΨU	\$20,110,099
419	371.010	Distribution - Cust Prem Install - EVCS	\$4,900,841	P-419	\$0	\$4,900,841	100.0000%	\$0	\$4,900,841
420	373.000	Street Lighting and Traffic Signal -	\$56,908,026	P-420	\$0	\$56,908,026	99.8061%	\$0	\$56,797,681
		Distribution							
421		TOTAL DISTRIBUTION PLANT	\$1,891,328,290		-\$6,333,540	\$1,884,994,750		\$0	\$1,881,342,699
400		DISTRIBUTION RETIDEMENTS WORK IN							
422		DISTRIBUTION RETIREMENTS WORK IN PROGRESS							
423		Distribution Retirement Work In Progress	\$0	P-423	\$0	\$0	100.0000%	\$0	\$0
424		TOTAL DISTRIBUTION RETIREMENTS WORK	\$0	0	\$0	\$0	1001000070	\$0	\$0
		IN PROGRESS							•
425		INCENTIVE COMPENSATION							
426	0.000	CAPITALIZATION Incentive Compensation Capitalization Adj.	\$0	P-426	\$0	*0	100.0000%	¢n	¢n.
427	0.000	TOTAL INCENTIVE COMPENSATION	\$0	F-420	\$0	\$0 \$0	100.0000 /6	\$0 \$0	\$0 \$0
		CAPITALIZATION	***		40	40		4 5	44
428		GENERAL PLANT				_			
429	389.000 390.010	Land Rights - General	\$1,888,214	P-429	\$0	\$1,888,214	99.7361%	\$0	\$1,883,231
430 431	390.010	Land RT/ROW - Depreciation - Electric Structures & Improvements - General	\$6,300 \$62,998,056	P-430 P-431	\$0 \$0	\$6,300 \$62,998,056	99.7361% 99.7361%	\$0 \$0	\$6,283 \$62,831,804
432	391.000	Office Furniture & Equipment - General	\$2,664,730	P-432	\$0 \$0	\$2,664,730	99.7361%	\$0 \$0	\$2,657,698
433	391.020	Office Furniture - Computers - General	\$7,147,152	P-433	\$0	\$7,147,152	99.7361%	\$0	\$7,128,291
434	391.040	Office Furniture - Software - General	\$0	P-434	\$0	\$0	99.7361%	\$0	\$0
435	392.000	Transportation Equipment - Autos - General	\$274,172		\$0	\$274,172	99.7361%	\$0	\$273,448
436	392.010	Transportation Equip - Light Trucsh-General	\$5,300,834		\$0	\$5,300,834	99.7361%	\$0	\$5,286,845
437	392.020	Transportation Equip-Heavy Trucks-General	\$32,028,242	P-437	\$0	\$32,028,242	99.7361%	\$0	\$31,943,719
438 439	392.030 392.040	Transportation Equip - Tractors - General Transportation Equip - Trailers - General	\$248,288 \$1,397,606	P-438 P-439	\$0 \$0	\$248,288 \$1,397,606	99.7361% 99.7361%	\$0 \$0	\$247,633 \$1,393,918
440	392.050	Transport Equip-Medium Trucks General	\$1,397,000	P-440	\$0 \$0	\$1,397,000	99.7361%	\$0 \$0	\$1,393,916
441	393.000	Stores Equipment - General	\$62,232	P-441	\$0	\$62,232	99.7361%	\$0	\$62,068
442	394.000	Tools - General	\$5,324,549	P-442	\$0	\$5,324,549	99.7361%	\$0	\$5,310,498
443	395.000	Laboratory Equipment - General	\$4,789,544	P-443	\$0	\$4,789,544	99.7361%	\$0	\$4,776,904
444	396.000	Power Operated Equipment - General	\$5,858,069	P-444	\$0	\$5,858,069	99.7361%	\$0	\$5,842,610
445	397.000	Communication Equipment - General	\$55,389,584	P-445	\$0	\$55,389,584	99.7361%	\$0	\$55,243,411
446 447	398.000	Miscellaneous Equipment - General TOTAL GENERAL PLANT	\$714,310 \$186,091,882	P-446	\$0 \$0	\$714,310 \$186,091,882	99.7361%	\$0 \$0	\$712,425 \$185,600,786
771			Ţ. 30,00 i,002		43	Ţ. 30,00 1,00Z		Ψ	Ţ.30,000,100
448		GENERAL PLANT - LAKE ROAD							
449	391.000	Office Furniture and Equipment - General	\$143,295	P-449	\$0	\$143,295	91.4012%	\$0	\$130,973
450 451	391.020	Office Furniture - Computer - General	\$507,622	P-450 P-451	\$0 \$0	\$507,622	91.4012%	\$0 \$0	\$463,973
451 452	391.040 392.000	Office Furniture - Software -General Transportation Equip - Autos - General	\$0 \$0	P-451 P-452	\$0 \$0	\$0 \$0	91.4012% 91.4012%	\$0 \$0	\$0 \$0
452 453	392.000	Transportation Equip - Autos - General	\$234,779	P-453	\$0 \$0	\$234,779	91.4012%	\$0 \$0	\$214,591
454		Transport Equip - Heavy Trucks - General	\$71,418		\$0	\$71,418		\$0	\$65,277
			•		•	•	•		•

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Line	Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
455	392.030	Transportation Equip - Tractors -General	\$0	P-455	\$0	\$0	91.4012%	\$0	\$0
456	392.040	Transportation Equip - Trailers -General	\$95.073	P-456	\$0	\$95.073	91.4012%	\$0	\$86,898
457	392.050	Transportation Equip - Medium Trucks -	\$0	P-457	\$0	\$0	91.4012%	\$0	\$0
	002.000	General	***		40		0	***	
458	393.000	Stores Equipment -General	\$23,379	P-458	\$0	\$23,379	91.4012%	\$0	\$21,369
459	394.000	Tools -General	\$181,691	P-459	\$0	\$181,691	91.4012%	\$0	\$166,068
460	395.000	Laboratory Equipment -General	\$342,414	P-460	\$0	\$342,414	91.4012%	\$0	\$312,971
461	396.000	Power Operated Equipment -General	\$951,494	P-461	\$0	\$951,494	91.4012%	\$0	\$869,677
462	397.000	Communication Equipment -General	\$720,310	P-462	\$0	\$720,310	91.4012%	\$0	\$658,372
463	398.000	Miscellaneous Equipment -General	\$181,225	P-463	\$0	\$181,225	91.4012%	\$0	\$165,642
464		TOTAL GENERAL PLANT - LAKE ROAD	\$3,452,700		\$0	\$3,452,700		\$0	\$3,155,811
465		GENERAL RETIREMENTS WORK IN							
403		PROGRESS							
466		General - Salvage and Removal Retirements	\$0	P-466	\$0	\$0	100.0000%	\$0	\$0
400		not yet classified	Ψ0	. 400	40		100.000078	Ψ*	
467		TOTAL GENERAL RETIREMENTS WORK IN	\$0		\$0	\$0		\$0	\$0
		PROGRESS							
468		INDUSTRIAL STEAM PRODUCTION PLANT -							
		LAKE ROAD SJLP							
469	310.090	Industrial Steam - Land	\$11,450	P-469	\$0	\$11,450	0.0000%	\$0	\$0
470	311.090	Industrial Steam - Structures & Improvements	\$95,617	P-470	\$0	\$95,617	0.0000%	\$0	\$0
471	312.090	Industrial Steam - Boiler	\$1,668,599	P-471	\$0	\$1.668.599	0.0000%	\$0	\$0
472	315.090	Industrial Steam - Accessory	\$48,849	P-472	\$0	\$48,849	0.0000%	\$0	\$0
473	375.090	Industrial Steam - Distribution Structure &	\$288,775	P-473	\$0	\$288,775	0.0000%	\$0	\$0
		Improvement	,,		• •	, , , ,		*-	•
474	376.090	Industrial Steam - Mains	\$1,849,835	P-474	\$0	\$1,849,835	0.0000%	\$0	\$0
475	379.090	Industrial Steam - City Gate	\$2,920,935	P-475	\$0	\$2,920,935	0.0000%	\$0	\$0
		Measuring/Regulator							
476	380.090	Industrial Steam - Services	\$100,842	P-476	\$0	\$100,842	0.0000%	\$0	\$0
477	381.090	Industrial Steam - Services -	\$363,850	P-477	\$0	\$363,850	0.0000%	\$0	\$0
478		TOTAL INDUSTRIAL STEAM PRODUCTION	\$7,348,752		\$0	\$7,348,752		\$0	\$0
		PLANT - LAKE ROAD SJLP							
479		INDUSTRIAL STEAM - RETIREMENTS WORK							
-1.5		IN PROGRESS							
480		Industrial Steam - Salvage and Removal	\$0	P-480	\$0	\$0	100.0000%	\$0	\$0
		Retirements not yet classified							
481		TOTAL INDUSTRIAL STEAM - RETIREMENTS	\$0		\$0	\$0		\$0	\$0
		WORK IN PROGRESS							
400		CARITALIZED LONG TERM INCENTIVE							
482		CAPITALIZED LONG-TERM INCENTIVE							
483		STOCK AWARDS Capitalized Long-Term Incentive Stock	\$0	P-483	-\$3,561,536	-\$3,561,536	99.7361%	\$0	-\$3,552,137
403		Awards through ?	\$0	P-403	-\$3,301,330	-p3,301,536	39.1301%	\$0	-\$3,332,137
484		TOTAL CAPITALIZED LONG-TERM	\$0		-\$3,561,536	-\$3,561,536		\$0	-\$3,552,137
		INCENTIVE STOCK AWARDS			\$2,22.,300	\$2,22.,000			75,552,101
485		TOTAL PLANT IN SERVICE	\$4,353,302,423		-\$88,217,954	\$4,265,084,469		\$0	\$4,220,070,100

Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Adjustments to Plant in Service

A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Plant	브		<u> </u>	Total	_	Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	Train in dervice Adjustment Description		Amount		_	Aujustinients
P-80	Land - Electric - Jeffrey Common MPS	310.000		\$111,704		\$0
	1. To reverse FERC compliance audit entry		\$111,704		\$0	
	recorded on MPS books in 1984 per					
	Commission order ER-83-40 (Young).					
D 04		244 222				•
P-81	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	1. To reverse FERC compliance audit entry		\$410,538		\$0	
	recorded on MPS books in 1984 per Commission order ER-83-40 (Young).					
	Commission order EX-05-40 (Toding).					
P-82	Boiler Plant Equipment-Electric-Jeffrey Commo	312,000		\$1,438,628		\$0
		012.000		\$1,100,020		Q
	To reverse FERC compliance audit entry recorded on MPS books in 1984 per		\$1,438,628		\$0	
	Commission order ER-83-40 (Young).					
P-85	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$1,750,630		\$0
	1. To transfer Jeffrey GSU from acct 353 to		\$1,750,630		\$0	
	acct 315 (Young).		\$1,730,030		Ψ0	
P-86	Misc Power Plant Equipment - Electric - Jeffrey	316.000		\$32,089		\$0
	To reverse FERC compliance audit entry		\$32,089		\$0	
	recorded on MPS books in 1984 per		\$32,009		\$ 0	
	Commission order ER-83-40 (Young).					
P-225	Miscellaneous Intangible - Substation (3553) To	303.100		-\$3,891,687		\$0
	1. To remove Crossroads plant based on the		-\$3,891,687		\$0	
	Commission decision in Case Nos. ER-2010-					
	0356 and ER-2012-0175 (Majors).					
D 226	Land Floring Total Cassacian	240.000		#240.254		¢0
P-226	Land - Electric - Total Crossroads	340.000		-\$240,351		\$0
	1. To remove Crossroads plant based on the		-\$240,351		\$0	
	Commission decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Majors).					
	occo and Lit 2012 0170 (Majors).					
P-227	Structures - Electric - Total Crossroads	341.000		-\$1,279,957		\$0
	10.00			, , , , , , , , , , , , , , , , , , ,		

Accounting Schedule: 04 Sponsor: Staff

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Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Adjustments to Plant in Service

<u>A</u>	В	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Plant	<u> </u>	<u> </u>	旦	⊑ Total	<u> </u>	<u>G</u> Total
Adj.		Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Plant In Service Adjustment Description	Number	Amount	Amount	Adjustments	Adjustments
	To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-		-\$1,279,957		\$0	
	0356 and ER-2012-0175 (Majors).					
P-228	Fuel Holders - Total Crossroads	342.000		-\$2,418,184		\$0
i LLO	Tuti Tiolacis Total Crossidads	J42.000		Ψ2,410,104		Ψ
	1. To remove Crossroads plant based on the		-\$2,418,184		\$0	
	Commission decision in Case Nos. ER-2010-					
	0356 and ER-2012-0175 (Majors).					
P-229	Prime Movers - Total Crossroads	343.000		-\$44,761,402		\$0
	1. To remove Crossroads plant based on the		-\$44,761,402		\$0	
	Commission decision in Case Nos. ER-2010-		, , , , ,		, ,	
	0356 and ER-2012-0175 (Majors).					
P-230	Generators - Total Crossroads	344.000		-\$8,937,477		\$0
	1. To remake Cressreads plant based on the		£0.027.477		60	
	To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-		-\$8,937,477		\$0	
	0356 and ER-2012-0175 (Majors).					
P-231	Accessory - Total Crossroads	345.000		-\$8,752,236		\$0
	To remove Crossroads plant based on the Commission decision in Case Nos. ER-2010-		-\$8,752,236		\$0	
	0356 and ER-2012-0175 (Majors).					
P-232	Misc Power Plant Equip - Total Crossroads	346.000		-\$73,591		\$0
				4 12,221		**
	1. To remove Crossroads plant based on the		-\$73,591		\$0	
	Commission decision in Case Nos. ER-2010- 0356 and ER-2012-0175 (Young).					
	0330 and ER-2012-0173 (Toding).					
D 274	Other Bred Color	044.040		¢ E 007 007		# 0
P-371	Other Prod - Solar	344.010		-\$5,337,367		\$0
	1. To allocate the Evergy West Greenwood		-\$5,337,367		\$0	
	Facility plant as of May 31, 2022 (Lyons).					
P-383	Station Eqipment - Transmission	353.000		-\$1,750,630		\$0
	1. To transfer leftroy CCU from cost 252 (c		¢4 750 000		*~	
	1. To transfer Jeffrey GSU from acct 353 to acct 315 (Young).		-\$1,750,630		\$0	
	2001 0.0 (10ung).					
P-388	Delegand Fixtures Disallements Office Is the	255 000		¢4 400 400		**
F-300	Poles and Fixtures - Disallowance Stipulation	a 355.000		-\$1,402,180		\$0

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Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Adjustments to Plant in Service

<u>A</u> Plant	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>E</u>	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$1,402,180		\$0	
P-391	Conductors & Devices - Disallowance Stipulati	356.000		-\$3,221,405		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$3,221,405		\$0	
P-408	Overhead Conductors & Devices - Disallowanc	365.000		-\$3,055,085		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$3,055,085		\$0	
	2. To include estimated plant additions from the Owensville purchase through July 31, 2012.		\$0		\$0	
P-410	Underground Circuit - Disallowance Stipulation	366.000		-\$321,331		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$321,331		\$0	
P-417	Meters - AMI Distribution	370.020		-\$2,957,124		\$0
	To adjust for premature AMI meter replacements (Eubanks).		-\$2,957,124		\$0	
P-483	Capitalized Long-Term Incentive Stock Awards			-\$3,561,536		\$0
	To remove capitalized long term incentive compensation (Majors)		-\$3,561,536		\$0	
	Total Plant Adjustments			-\$88.217.954		\$0

Accounting Schedule: 04 Sponsor: Staff Page: 3 of 3

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1		INTANGIBLE PLANT					
2	301.000	Intang Plant - Organization - Electric General	\$96,409	0.00%	\$0		
_	301.000	Thirding Flank Organization Electric Scheral	ψ30,403	0.0070	40	0	0.00%
3	303.010	Misc Intangible - Substation (like 353) Demand	\$605,185	0.00%	\$0	0	0.00%
4	303.010	Misc Intangibles - Substation (like 353)	\$13,450,733	0.00%	\$0	0	0.00%
5	303.020	Crossroads (see Crossroads sect) Demand Misc Intangible - Capitalized Software - 5 Year	\$18,283,157	0.00%	\$0	0	0.00%
Ū	000.020	General	ψ10,200,101	0.0070	40	Ĭ	0.0070
6	303.020	Misc Intangible - Capitalized Software - 5 Year	\$0	0.00%	\$0	0	0.00%
		latan Demand					
7	303.020	Misc Intangible - Capitalized Software - 5 Year	\$347,904	0.00%	\$0	0	0.00%
	202 020	Lake Road Demand MEEIA Uplight - 100% MO	¢0	0.00%	¢o.	0	0.00%
8 9	303.020 303.090	Misc - Transmission Ln MINT Line	\$0 \$71,981	0.00%	\$0 \$0	0	0.00%
3	303.030	Demand	\$71,901	0.00 /6	Ψ	•	0.00 /6
10	303.100	Misc Intangible - latan Highway & Bridge	\$929,270	0.00%	\$0	0	0.00%
		Demand					
11	303.130	Misc Radio Frequencies	\$107,493	0.00%	\$0	0	0.00%
12	303.150	Misc Intangible Plant - Customer Information	\$0	0.00%	\$0	0	0.00%
		System (One CIS) 15 year software - General					
13		Plant TOTAL INTANGIBLE PLANT	\$33,892,132		\$0		
10		TOTAL INTANOIDEL TEAM	ψου,υσ2,102		Ų0		
14		PRODUCTION PLANT					
15		STEAM PRODUCTION					
16		SIBLEY UNIT 1 - STEAM					
17	310.000	Land-Electric Sibley 1 MPS	\$0	0.00%	\$0	0	0.00%
18	311.000	Structures-Electric Sibley 1	\$0	0.00%	\$0	0	0.00%
19	312.000	Boiler Plant Equipment - Electric Sibley	\$0	0.00%	\$0	0	0.00%
20	312.020	Boiler AQC Equipment - Electric Sibley 1	\$0 \$0	0.00%	\$0	0	0.00%
21 22	314.000 315.000	Turbogenerator - Electric Sibley 1 Accessory Equipment - Electric Sibley 1	\$0 \$0	0.00% 0.00%	\$0 \$0	0	0.00% 0.00%
23	316.000	Misc Power Plant Equipment - Electric Sibley 1	\$0 \$0	0.00%	\$0 \$0	0	0.00%
24	0.0.000	TOTAL SIBLEY UNIT 1 - STEAM	\$0	0.0070	\$0	Ĭ	0.0070
25		SIBLEY UNIT 2 - STEAM					
26	310.000	Land - Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
27	311.000	Structures - Electric Sibley 2	\$0 \$0	0.00%	\$0 \$0	0	0.00%
28 29	312.000 312.020	Boiler Plant Equipment -Electric Sibley Boiler AQC Equipment - Electric Sibley 2	\$0 \$0	0.00% 0.00%	\$0 \$0	0	0.00% 0.00%
30	314.000	Turbogenerator - Electric Sibley 2	\$0	0.00%	\$0	ŏ	0.00%
31	315.000	Accessory Equipment - Electric Sibley 2	\$0	0.00%	\$0	0	0.00%
32	316.000	Misc Power Plant Equipment-Electric S 2	\$0	0.00%	\$0	0	0.00%
33		TOTAL SIBLEY UNIT 2 - STEAM	\$0		\$0		
24		CIDLEV LINIT 2 CTEAM					
34 35	310.000	SIBLEY UNIT 3 - STEAM Land - Electric Sibley 3 MPS	\$0	0.00%	\$0	0	0.00%
36	311.000	Structures - Electric Sibley 3	\$0 \$0	0.00%	\$0 \$0	0	0.00%
37	312.000	Boiler Plant Equipment- Electric Sibley	\$0 \$0	0.00%	\$0 \$0	ŏ	0.00%
38	312.020	Boiler AQC Equipment - Electric Sibley 3	\$0	0.00%	\$0	ō	0.00%
39	314.000	Turbogenerator - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
40	315.000	Accessory Equipment - Electric Sibley 3	\$0	0.00%	\$0	0	0.00%
41	316.000	Misc Power Plant Equipment-Electric S 3	\$0	0.00%	\$0	0	0.00%
42	1	TOTAL SIBLEY UNIT 3 - STEAM	\$0		\$0		
43		SIBLEY FACILITY COMMON - STEAM					

Accounting Schedule: 05 Sponsor: Cedric Cunigan Page: 1 of 12

Line		A			D			6
Number Number Plant Account Description Jurisdictional Rate Expense Life Salvage	Line	Account	<u>B</u>	C MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
46 311,000			Plant Account Description	•				
46 311,000			·			•		
Solidar Soli				· ·		· ·		
Common				\$12,701				
	46	312.000	• •	\$0	0.00%	\$0	0	0.00%
Common								
314.000	47	312.020		\$0	0.00%	\$0	0	0.00%
Common Accessory Equipment - Electric - Sibley So 0.00% So 0 0.00%	40	244 000			0.000/	**		0.000/
315,000	48	314.000	•	\$0	0.00%	\$0	U	0.00%
Common	40	315 000		en.	0.00%	\$n	0	0.00%
Misc Power Plant Equipment - Electric - Sibley Common	43	313.000		φ0	0.00 /8	40	١	0.00 /6
Sibley Common STEAM	50	316 000		\$0	0.00%	\$0	0	0.00%
TOTAL SIBLEY FACILITY COMMON STEAM	00	010.000		Ψ0	0.0070	••	· I	0.0070
STEAM	51			\$12,701		\$0		
Section Sect				, , , , , , , , , , , , , , , , , , ,		**		
10.00 Structures - Electric - Jeffrey 1 MPS ST1,428 0.00% \$0 0.00% \$0 0.00% \$0 \$140,005 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$120,000 \$140,005								
Structures - Electric - Jeffrey 2 \$6,560,94 \$2,26% \$148,276 \$0 \$0.00%	52		JEFFREY UNIT 1 - STEAM					
Signature Sign	53	310.000	Land - Electric Jeffrey 1 MPS		0.00%	\$0		0.00%
Section	54		Structures - Electric Jeffrey 1	\$6,560,904	2.26%	\$148,276	-	
Section							-	
Section						. , ,	-	
Section			,				-	
TOTAL JEFFREY UNIT 1 - STEAM \$64,932,789 \$2,882,439 \$2,882,439 \$310,000 \$310							-	
Section Sect		316.000			5.07%		0	0.00%
Section	60		IOIAL JEFFREY UNII 1 - STEAM	\$64,932,789		\$2,882,439		
Section	64		IEEEDEV IINIT 2 CTEAM					
63 311.000 Structures - Electric - Jeffrey 2 \$5,175,600 2.27% \$117,486 0 0.00% 64 312.020 Boiler Plant Equipment-Electric - Jeffrey 2 \$21,094,535 1.69% \$356,498 0 0.00% 65 314.000 Turbogenerator - Electric - Jeffrey 2 \$6,697,67 1.85% \$123,909 0 0.00% 67 315.000 Accessory Equipment-Electric - Jeffrey 2 \$6,697,67 1.85% \$123,909 0 0.00% 68 316.000 Misc Power Plant - Electric - Jeffrey 2 \$746,686 5.14% \$338,380 0 0.00% 70 JEFFREY UNIT 3 - STEAM \$3,090 \$5,558,706 \$2,416,117 \$2,416,117 0 0.00% \$0 0.00% 72 311.000 Structures - Electric - Jeffrey 3 \$5,558,706 \$2,555,914 1.56% \$398,594 0 0.00% 73 312.000 Boiler Plant Equipment-Electric - Jeffrey 3 \$25,550,914 1.56% \$398,594 0 0.00% 0 0.00% 0 0.00% <td></td> <td>310 000</td> <td></td> <td>¢71 1/19</td> <td>0.00%</td> <td>\$n</td> <td>0</td> <td>0.00%</td>		310 000		¢71 1/19	0.00%	\$n	0	0.00%
Solier AQC Equipment-Electric - Jeffrey 2 \$21,094,535 1.69% \$336,498 0 0.00%						·		
Boiler AQC Equipment-Electric - Jeffrey 2 \$15,156,684 11,27% \$1,708,158 0 0.00%								
Section								
Accessory Equipment-Electric-Jeffrey 2 \$2,616,286 \$746,686 \$14.000 \$1.000							-	
Misc Power Plant - Electric - Jeffrey 2 \$746,686 \$51,558,706 \$2,416,117 \$0 \$0.00% \$0.00% \$							-	
Total	68	316.000	Misc Power Plant - Electric - Jeffrey 2	\$746,686	5.14%	\$38,380	0	0.00%
71	69		TOTAL JEFFREY UNIT 2 - STEAM	\$51,558,706		\$2,416,117		
71								
The color of the								
312.000			<u> </u>			· ·		
Turbogenerator - Electric - Jeffrey 3			·					
Turbogenerator - Electric - Jeffrey 3 \$14,391,727 \$2.02% \$290,713 \$0 \$0.00% \$24,144 \$0 \$0.00% \$23,322 \$0 \$0.00% \$1.00%							-	
Total Jeffrey Total Jeffrey Total Jeffrey Total Jeffrey Total Jeffrey Total Jeffrey Total Jeffrey Total Jeff								
Total Jeffrey Total Jeffre			_				-	
TOTAL JEFFREY UNIT 3 - STEAM \$64,341,690 \$2,764,932 \$ JEFFREY FACILITY COMMON - STEAM Land - Electric - Jeffrey Common MPS \$332,915 \$0.00% \$0 \$0 \$0.00% \$0 \$0.00% \$0 \$0.00% \$0 \$0.00% \$0 \$0.00% \$0.00				. , ,				
Temperature		310.000	· · · · · · · · · · · · · · · · · · ·		5.26 /6		U	0.00 /6
80 310.000 Land - Electric - Jeffrey Common MPS \$332,915 0.00% \$0 0.00% 81 311.000 Structures - Electric - Jeffrey Common \$6,734,449 3.73% \$251,195 0 0.00% 82 312.000 Boiler Plant Equipment-Electric-Jeffrey Common \$9,603,950 3.68% \$353,425 0 0.00% 83 312.020 Boiler AQC Equipment - Electric - Jeffrey Common \$17,707,388 7.74% \$1,370,552 0 0.00% 84 314.000 Turbogenerator-Electric-Jeffrey Common \$2,152,013 2.84% \$61,117 0 0.00% 85 315.000 Accessory Equipment - Electric - Jeffrey Common \$2,967,892 2.97% \$88,146 0 0.00% 86 316.000 Misc Power Plant Equipment - Electric - Jeffrey Common TOTAL JEFFREY FACILITY COMMON - \$1,735,075 4.84% \$83,978 0 0.00%	70		TOTAL DELT RET ONLY 3 - OTEAM	ψ04,541,030		Ψ2,704,332		
80 310.000 Land - Electric - Jeffrey Common MPS \$332,915 0.00% \$0 0.00% 81 311.000 Structures - Electric - Jeffrey Common \$6,734,449 3.73% \$251,195 0 0.00% 82 312.000 Boiler Plant Equipment-Electric-Jeffrey Common \$9,603,950 3.68% \$353,425 0 0.00% 83 312.020 Boiler AQC Equipment - Electric - Jeffrey Common \$17,707,388 7.74% \$1,370,552 0 0.00% 84 314.000 Turbogenerator-Electric-Jeffrey Common \$2,152,013 2.84% \$61,117 0 0.00% 85 315.000 Accessory Equipment - Electric - Jeffrey Common \$2,967,892 2.97% \$88,146 0 0.00% 86 316.000 Misc Power Plant Equipment - Electric - Jeffrey Common TOTAL JEFFREY FACILITY COMMON - \$1,735,075 4.84% \$83,978 0 0.00%	79		JEFFREY FACILITY COMMON - STEAM					
81 311.000 Structures - Electric - Jeffrey Common \$6,734,449 3.73% \$251,195 0 0.00% 82 312.000 Boiler Plant Equipment-Electric-Jeffrey Common \$9,603,950 3.68% \$353,425 0 0.00% 83 312.020 Boiler AQC Equipment - Electric - Jeffrey Common \$17,707,388 7.74% \$1,370,552 0 0.00% 84 314.000 Turbogenerator-Electric-Jeffrey Common \$2,152,013 2.84% \$61,117 0 0.00% 85 315.000 Accessory Equipment - Electric - Jeffrey Common \$2,967,892 2.97% \$88,146 0 0.00% 86 316.000 Misc Power Plant Equipment - Electric - Jeffrey Common TOTAL JEFFREY FACILITY COMMON - \$1,735,075 4.84% \$83,978 0 0.00%		310.000		\$332,915	0.00%	\$0	0	0.00%
82 312.000 Boiler Plant Equipment-Electric-Jeffrey Common \$9,603,950 3.68% \$353,425 0 0.00% 83 312.020 Boiler AQC Equipment - Electric - Jeffrey Common \$17,707,388 7.74% \$1,370,552 0 0.00% 84 314.000 Turbogenerator-Electric-Jeffrey Common \$2,152,013 2.84% \$61,117 0 0.00% 85 315.000 Accessory Equipment - Electric - Jeffrey Common \$2,967,892 2.97% \$88,146 0 0.00% 86 316.000 Misc Power Plant Equipment - Electric - Jeffrey Common TOTAL JEFFREY FACILITY COMMON - \$1,735,075 4.84% \$83,978 0 0.00%		311.000						
Common Size	82	312.000	Boiler Plant Equipment-Electric-Jeffrey	\$9,603,950	3.68%	\$353,425	0	0.00%
Common Turbogenerator-Electric-Jeffrey Common \$2,152,013 2.84% \$61,117 0 0.00%			Common					
84 314.000 Turbogenerator-Electric-Jeffrey Common \$2,152,013 2.84% \$61,117 0 0.00% 85 315.000 Accessory Equipment - Electric - Jeffrey Common \$2,967,892 2.97% \$88,146 0 0.00% 86 316.000 Misc Power Plant Equipment - Electric - Jeffrey Common TOTAL JEFFREY FACILITY COMMON - \$1,735,075 4.84% \$83,978 0 0.00% 87 TOTAL JEFFREY FACILITY COMMON - \$41,233,682 \$2,208,413 \$2,208,413	83	312.020	Boiler AQC Equipment - Electric - Jeffrey	\$17,707,388	7.74%	\$1,370,552	0	0.00%
85			Common					
Common Signature Signatu	84	314.000	Turbogenerator-Electric-Jeffrey Common	\$2,152,013	2.84%	\$61,117	0	0.00%
Common								
86	85	315.000	Accessory Equipment - Electric - Jeffrey	\$2,967,892	2.97%	\$88,146	0	0.00%
Jeffrey Common		040 5		A	, =	***	_	
87 TOTAL JEFFREY FACILITY COMMON - \$41,233,682 \$2,208,413	86	316.000	• •	\$1,735,075	4.84%	\$83,978	0	0.00%
	07			£44.000.000		£0.000.440		
SIEAW	٥/			\$41,233,682		\$Z,2U8,413		
		I .	J I EAIVI	I				

	•			<u> </u>			
Lina	Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u>	<u>G</u> Net
Line Number	Account Number	Plant Account Description	Jurisdictional	Rate	Expense	Average Life	Net Salvage
Number	Number	Flant Account Description	Jurisaictional	Rate	Expense	Lile	Salvage
88		IATAN UNIT 1 - STEAM					
89	310.000	Land - Electric - latan 1	\$248,805	0.00%	\$0	0	0.00%
90	311.000	Structures - Electric - latan 1	\$5,452,812	3.82%	\$208,297	0	0.00%
91	311.000	Structures-Electric Disallowance-latan1	-\$15,150	3.82%	-\$579	0	0.00%
92	312.000	Boiler Plant Equipment - latan 1	\$122,580,673	4.88%	\$5,981,937	0	0.00%
93	312.000	Boiler Plant Equipment - Electric	-\$262,720	4.88%	-\$12,821	0	0.00%
		Disallowance - latan 1					
94	312.020	Boiler AQC Equipment - Electric - latan 1	\$454,360	9.68%	\$43,982	0	0.00%
95	314.000	Turbogenerator Electric - latan 1	\$22,394,495	4.21%	\$942,808	0	0.00%
96	315.000	Accessory Equipment - Electric - latan 1	\$17,776,340	4.53%	\$805,268	0	0.00%
97	315.000	Accessory Equipment - Electric	-\$21,473	4.53%	-\$973	0	0.00%
		Dissallowance - latan 1					
98	316.000	Misc Power Plant Equipment - Electric -	\$2,327,887	5.31%	\$123,611	0	0.00%
	040.000	latan 1	40.000	5.040/	A40 7	•	0.000/
99	316.000	Misc Power Plant Equipment - Electric	-\$2,383	5.31%	-\$127	0	0.00%
400		Disallowance - latan 1	\$470.000.04C		£0.004.402		
100		TOTAL IATAN UNIT 1 - STEAM	\$170,933,646		\$8,091,403		
101		IATAN UNIT 2 - STEAM					
101	311.000	Structures - Electric - Iatan 2	\$30,102,650	2.46%	\$740.525	0	0.00%
102	311.000	Structures - Electric - Iatan 2 Structures - Electric - Disallowance - Iatan	-\$435,092	2.46%	-\$10,703	0	0.00%
103	311.000	2	-\$455,092	2.40 /6	-\$10,703	· ·	0.00 /6
104	312.000	Boiler Plant Equipment - latan 2	\$219,364,514	3.00%	\$6,580,935	0	0.00%
105	312.000	Boiler Plant Equipment - Electric	-\$3,127,158	3.00%	-\$93,815	Ô	0.00%
	012.000	Disallowance - latan 2	40,121,100	0.0070	400,010	•	0.007.0
106	312.020	Boiler AQC Equipment - Electric - latan 2	\$0	0.00%	\$0	0	0.00%
107	314.000	Turbogenerator - Electric - latan 2	\$73,947,657	2.95%	\$2,181,456	0	0.00%
108	314.000	Turbogenerator - Electric Disallowance -	-\$432,292	2.95%	-\$12,753	0	0.00%
		latan 2					
109	315.000	Accessory Equipment - Electric - latan 2	\$18,480,472	2.80%	\$517,453	0	0.00%
110	315.000	Accessory Equipment - Electric	-\$144,466	2.80%	-\$4,045	0	0.00%
		Disallowance - latan 2					
111	316.000	Misc Power Plant - Electric - latan 2	\$1,772,543	3.51%	\$62,216	0	0.00%
112	316.000	Misc Power Plant Equip - Electric	-\$16,154	3.51%	-\$567	0	0.00%
		Disallowance - latan 2	****				
113		TOTAL IATAN UNIT 2 - STEAM	\$339,512,674		\$9,960,702		
444		LATAN FACILITY COMMON, STEAM					
114	240.000	IATAN FACILITY COMMON - STEAM	644.050	0.000/	¢o.	•	0.00%
115 116	310.000 311.000	Land - Electric - Iatan Common Structures - Electric - Iatan Common	\$11,359 \$31,316,145	0.00% 2.41%	\$0 \$754,719	0	0.00%
117	312.000	Boiler Plant Equipment - latan Common	\$51,516,145 \$55,900,884	2.41%	\$1,649,076	0	0.00%
117	312.000	Boiler AQC Equipment - latan Common	\$55,900,884 \$0	0.00%	\$1,049,070	0	0.00%
119	314.000	Turbogenerator-Electric-latan Common	\$1,757,656	2.88%	\$50,620	0	0.00%
120	315.000	Accessory Equipment - latan Common	\$8,231,025	2.70%	\$222,238	0	0.00%
121	316.000	Misc Power Plant Equipment - Electric -	\$2,594,017	3.42%	\$88,715	ŏ	0.00%
	010.000	latan Common	ΨΞ,00-1,011	0.1270	ψου,: το	ŭ	0.0070
122		TOTAL IATAN FACILITY COMMON -	\$99,811,086		\$2,765,368		
		STEAM	, , , , , , , , , , , , , , , , , , , ,		, ,,		
123		LAKE ROAD UNIT 1 - STEAM					
124	310.000	Land - Electric - Lake Road 1	\$0	0.00%	\$0	0	0.00%
125	311.000	Structures - Electric - Lake Road 1	\$874,648	4.24%	\$37,085	0	0.00%
126	312.000	Boiler Plant Equip - Electric-Lake Road 1	\$581,896	6.76%	\$39,336	0	0.00%
127	312.020	Boiler AQC Equip - Electric- Lake Road 1	\$0	0.00%	\$0	0	0.00%
128	314.000	Turbogenerator - Electric - Lake Road 1	\$3,515,194	4.41%	\$155,020	0	0.00%
129	315.000	Accessory Equip - Electric - Lake Road 1	\$1,830,708	6.09%	\$111,490	0	0.00%
130	316.000	Misc Power Plant Equip - Electric - Lake	\$0	0.00%	\$0	0	0.00%
		Road 1	A				
131	i l	TOTAL LAKE ROAD UNIT 1 - STEAM	\$6,802,446		\$342,931		

	Λ	В	C	D		-	c
Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
							_
422		LAKE ROAD UNIT 2 - STEAM					
132 133	310.000	Land - Electric - Lake Road 2	\$0	0.00%	\$0	0	0.00%
134	311.000	Structures - Electric - Lake Road 2	\$951,198	4.73%	\$44,992	ŏ	0.00%
135	312.000	Boiler Plant Equip - Electric-Lake Road 2	\$42,220	6.43%	\$2,715	0	0.00%
136	312.020	Boiler AQC Equip - Electric-Lake Road 2	\$0	0.00%	\$0	0	0.00%
137	314.000	Turbogenerator - Electric - Lake Road 2	\$3,698,588	4.51%	\$166,806	0	0.00%
138	315.000	Accessory Equip - Electric - Lake Road 2	\$1,571,543	5.90%	\$92,721	0	0.00%
139 140	316.000	Misc Power Plant Equip - Lake Road 2 TOTAL LAKE ROAD UNIT 2 - STEAM	\$0 \$6,263,549	0.00%	\$0 \$307,234	١	0.00%
140		TOTAL LAKE ROAD ONT 2 - OTEAM	ψ0,203,343		ψ301,23 4		
141		LAKE ROAD UNIT 3 - STEAM					
142	310.000	Land - Electric - Lake Road 3	\$0	0.00%	\$0	0	0.00%
143	311.000	Structures - Electric - Lake Road 3	\$312,081	4.81%	\$15,011	0	0.00%
144	312.000	Boiler Plant Equip - Electric-Lake Road 3	\$302,262	7.13%	\$21,551	0	0.00%
145	312.020	Boiler AQC Equip - Electric -Lake Road 3	\$0	0.00%	\$0	0	0.00%
146	314.000 315.000	Turbogenerator - Electric - Lake Road 3	\$1,296,863 \$76,219	3.08% 4.10%	\$39,943 \$3,125	0	0.00% 0.00%
147 148	316.000	Accessory Equip - Electric - Lake Road 3 Misc Power Plant Equip - Lake Road 3	\$76,219	0.00%	\$3,125 \$0	0	0.00%
149	310.000	TOTAL LAKE ROAD UNIT 3 - STEAM	\$1,987,425	0.0070	\$79,630	•	0.0070
			4 1,001,100		V 10,000		
150		LAKE ROAD UNIT 4 - STEAM					
151	310.000	Land - Electric - Lake Road 4	\$0	0.00%	\$0	0	0.00%
152	311.000	Structures - Electric - Lake Road 4	\$3,381,939	5.09%	\$172,141	0	0.00%
153	312.000	Boiler Plant Equip - Electric-Lake Road 4	\$16,181,075	6.17%	\$998,372	0	0.00%
154	312.020	Boiler AQC Equip - Electric -Lake Road 4	\$862,448	13.29%	\$114,619	0	0.00%
155 156	314.000 315.000	Turbogenerator - Electric - Lake Road 4	\$11,090,826	4.45%	\$493,542	0	0.00% 0.00%
156	316.000	Accessory Equip - Electric - Lake Road 4 Misc Power Plant Equip - Lake Road 4	\$3,603,718 \$15,296	3.70% 6.37%	\$133,338 \$974	0	0.00%
158	310.000	TOTAL LAKE ROAD UNIT 4 - STEAM	\$35,135,302	0.51 /0	\$1,912,986	•	0.0070
			, , ,		, ,, ,, ,, ,, ,,		
159		LAKE ROAD BOILERS - STEAM					
160	310.000	Land - Electric - Lake Road Boilers	\$38,845	0.00%	\$0	0	0.00%
161	311.000	Structures - Electric - Lake Road Boilers	\$21,130,008	6.05%	\$1,278,365	0	0.00%
162	312.000	Boiler Plant Equipment - Electric - Lake Road Boilers	\$56,934,836	6.44%	\$3,666,603	0	0.00%
163	312.020	Boiler AQC Equipment - Electric - Lake	\$3,141,669	13.67%	\$429,466	0	0.00%
100	012.020	Road Boilers	ψ0,141,003	10.01 /0	Ψ423,400	•	0.0070
164	314.000	Turbogenerator - Electric - Lake Road	\$1,646,298	6.12%	\$100,753	0	0.00%
		Boilers					
165	315.000	Accessory Equipment - Electric - Lake	\$8,029,222	5.47%	\$439,198	0	0.00%
		Road Boilers	A.				
166	316.000	Misc Power Plant Equipment - Electric -	\$1,769,619	7.30%	\$129,182	0	0.00%
167		Lake Road Boilers TOTAL LAKE ROAD BOILERS - STEAM	\$92,690,497		\$6,043,567		
107		TOTAL LAKE ROAD BOILERS - STEAM	\$92,090,49 <i>1</i>		φ0,043,30 <i>1</i>		
168		TOTAL STEAM PRODUCTION	\$975,216,193		\$39,775,722		
			, , ,				
169		NUCLEAR PRODUCTION					
170		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
171		HYDRAULIC PRODUCTION					
.,,		J. MOLIO I RODOUTION					
172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
173		OTHER PRODUCTION					
174		CDOSSBOAD HNIT 4 NATURAL CAS					
1/4	ı l	CROSSROAD UNIT 1 - NATURAL GAS	l l		I	I	

Lina	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Nullibei	Number	Flain Account Description	Julisulctional	Nate	Lxperise	Life	Salvage
175	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads 1	·		·		
176	340.000	Land - Electric - Crossroads 1	\$0	0.00%	\$0	0	0.00%
177	341.000	Structures - Electric - Crossroads 1	\$312,412	1.93%	\$6,030	0	0.00%
178	342.000	Fuel Holders - Crossroads 1	\$609,535	2.03%	\$12,374	0	0.00%
179	343.000	Prime Movers - Crossroads 1	\$21,118,258	1.19%	\$251,307	0	0.00%
180	344.000	Generators - Crossroads 1	\$4,103,108	1.59%	\$65,239	0	0.00%
181	345.000 346.000	Accessory - Crossroads 1	\$5,038,445	2.70%	\$136,038	0	0.00%
182 183	346.000	Misc Power Plant Equip - Crossroads 1 TOTAL CROSSROAD UNIT 1 - NATURAL	\$0 \$31,181,758	0.00%	\$0 \$470,988	0	0.00%
103		GAS	φ31,101, <i>1</i> 30		947 0,900		
184		CROSSROADS UNIT 2 - NATURAL GAS					
185	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) - Crossroads 2					
186	340.000	Land - Electric - Crossroads 2	\$0	0.00%	\$0	0	0.00%
187	341.000	Structures - Electric - Crossroads 2	\$308,497	1.88%	\$5,800	0	0.00%
188	342.000	Fuel Holders - Crossroad 2	\$1,008,608	2.46%	\$24,812	0	0.00%
189	343.000	Prime Movers - Crossroads 2	\$20,977,941	1.16%	\$243,344	0	0.00%
190	344.000	Generators - Crossroad 2	\$4,103,148	1.59%	\$65,240	0	0.00%
191	345.000	Accessory - Crossroad 2	\$2,875,732	2.72%	\$78,220	0	0.00%
192	346.000	Misc Power Plant Equip - Crossroad 2	\$0	0.00%	\$0	0	0.00%
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$29,273,926		\$417,416		
194		CROSSROAD UNIT 3 - NATURAL GAS					
195	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads 3	• •		• -	-	
196	340.000	Land - Electric - Crossroads 3	\$0	0.00%	\$0	0	0.00%
197	341.000	Structures - Electric - Crossroads 3	\$308,497	1.88%	\$5,800	0	0.00%
198	342.000	Fuel Holders - Corssroads 3	\$609,535	2.03%	\$12,374	0	0.00%
199	343.000	Prime Movers - Crossroads 3	\$21,056,841	1.08%	\$227,414	0	0.00%
200	344.000	Generators - Crossroads 3	\$4,101,984	1.52%	\$62,350	0	0.00%
201	345.000	Accessory - Crossroads 3	\$4,706,494	3.71%	\$174,611	0	0.00%
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	0.00%	\$0	0	0.00%
203		TOTAL CROSSROAD UNIT 3 - NATURAL GAS	\$30,783,351		\$482,549		
204		CROSSROADS UNIT 4 - NATURAL GAS					
205	303.010	Miscellaneous Intangible - Substation	\$0	0.00%	\$0	0	0.00%
		(353) Crossroads 4	•		• -	-	
206	340.000	Land - Electric - Crossroads 4	\$0	0.00%	\$0	0	0.00%
207	341.000	Structures - Electric - Crossroads 4	\$308,636	1.88%	\$5,802	0	0.00%
208	342.000	Fuel Holders - Crossroads 4	\$609,535	2.03%	\$12,374	0	0.00%
209	343.000	Prime Movers - Crossroads 4	\$21,249,238	1.07%	\$227,367	0	0.00%
210	344.000	Generators - Crossroads 4	\$4,102,171	1.59%	\$65,225	0	0.00%
211	345.000	Accessory - Crossroads 4	\$2,533,298	2.72%	\$68,906	0	0.00%
212	346.000	Misc Power Plant Equip - Crossroads 4	\$0	0.00%	\$0	0	0.00%
213		TOTAL CROSSROADS UNIT 4 - NATURAL GAS	\$28,802,878		\$379,674		
214		CROSSROADS COMMON - NATURAL GAS					
215	303.010	Miscellaneous Intangible - Substation (353) Crossroads - Common	\$0	0.00%	\$0	0	0.00%
216	340.000	Land - Electric - Crossroads Common	\$426,578	0.00%	\$0	0	0.00%
217	341.000	Structures - Electric - Crossroads Common	\$1,698,015	3.01%	\$51,110	0	0.00%
218	342.000	Fuel Holders - Crossroads Common	\$1,918,236	1.99%	\$38,173	0	0.00%
219	343.000	Prime Movers - Crossroads Common	\$0	0.00%	\$0	0	0.00%

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Line	Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u>	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Average Life	Salvage
Humber		Train Account Bescription	Carisaiotionai	ruic	Expense	Elic	Currage
220	344.000	Generators - Crossroads Common	\$30,864	3.28%	\$1,012	0	0.00%
221	345.000	Accessory - Corssroads Common	\$244,176	3.32%	\$8,107	0	0.00%
222	346.000	Misc Power Plant Equip - Crossroads	\$119,889	3.71%	\$4,448	0	0.00%
		Common	<u> </u>				
223		TOTAL CROSSROADS COMMON -	\$4,437,758		\$102,850		
		NATURAL GAS					
224		TOTAL CROSSROADS - NATURAL GAS					
225	303.100	Miscellaneous Intangible - Substation	-\$3,884,293	0.00%	\$0	0	0.00%
		(3553) Total Crossroads	, , ,		·		
226	340.000	Land - Electric - Total Crossroads	-\$239,894	0.00%	\$0	0	0.00%
227	341.000	Structures - Electric - Total Crossroads	-\$1,277,525	2.54%	-\$32,449	0	0.00%
228	342.000	Fuel Holders - Total Crossroads	-\$2,413,589	2.11%	-\$50,927	0	0.00%
229	343.000	Prime Movers - Total Crossroads	-\$44,676,355	1.13%	-\$504,843	0	0.00%
230	344.000	Generators - Total Crossroads	-\$8,920,496	1.58%	-\$140,944	0	0.00%
231 232	345.000 346.000	Accessory - Total Crossroads Misc Power Plant Equip - Total	-\$8,735,607	3.03% 3.71%	-\$264,689 -\$2,725	0	0.00% 0.00%
232	340.000	Crossroads	-\$73,451	3.7 170	-\$2,725	U	0.00%
233		TOTAL TOTAL CROSSROADS - NATURAL	-\$70,221,210		-\$996,577		
		GAS	4.0,==.,=.0		4000,011		
234		GREENWOOD UNIT 1 - NATURAL GAS					
235	340.000	Land - Electric - Greenwood 1	\$0	0.00%	\$0	0	0.00%
236	341.000	Structures - Electric - Greenwood 1	\$837,391	4.08%	\$34,166	0	0.00%
237	342.000	Fuel Holders - Greenwood 1	\$1,292,956	2.67%	\$34,522	0	0.00%
238	343.000	Prime Movers - Greenwood 1	\$9,103,696	0.91%	\$82,844	0	0.00%
239	344.000 345.000	Generators - Greenwood 1	\$2,761,287	0.78%	\$21,538	0	0.00%
240 241	345.000	Accessory Equipment - Greenwood 1 Misc Power Plant Equip - Greenwood 1	\$2,016,256 \$0	2.86% 0.00%	\$57,665 \$0	0	0.00% 0.00%
242	340.000	TOTAL GREENWOOD UNIT 1 - NATURAL	\$16,011,586	0.0076	\$230,735	•	0.00 /6
		GAS	ψ10,011,000		Ψ200,100		
243		GREENWOOD UNIT 2 - NATURAL GAS					
244	340.000	Land - Electric Greenwood 2	\$0	0.00%	\$0	0	0.00%
245	341.000	Structures - Electric Greenwood 2	\$197,069	4.14%	\$8,159	0	0.00%
246	342.000	Fuel Holders - Greenwood 2	\$425,237	2.12%	\$9,015	0	0.00%
247	343.000 344.000	Prime Movers - Greenwood 2	\$8,825,179	0.89%	\$78,544	0	0.00%
248 249	344.000	Generators - Greenwood 2 Accessory Equipment - Greenwood 2	\$7,318,864 \$1,932,891	0.37% 2.11%	\$27,080 \$40,784	0	0.00% 0.00%
250	346.000	Misc Power Plant Equip - Greenwood 2	\$1,932,091	0.00%	\$40,784 \$0	0	0.00%
251	040.000	TOTAL GREENWOOD UNIT 2 - NATURAL	\$18,699,240	0.0070	\$163,582		0.0070
		GAS	* * * * * * * * * * * * * * * * * * *		*****		
252		GREENWOOD UNIT 3 - NATURAL GAS	_				
253	340.000	Land - Electric - Greenwood 3	\$0	0.00%	\$0	0	0.00%
254	341.000	Structures - Electric - Greenwood 3	\$905,350	4.17%	\$37,753	0	0.00%
255	342.000	Fuel Holders - Greenwood 3	\$1,357,100	3.61%	\$48,991 \$73,504	0	0.00%
256 257	343.000 344.000	Prime Movers - Greenwood 3 Generators - Greenwood 3	\$7,665,768 \$1,811,775	0.96% 0.40%	\$73,591 \$7,247	0	0.00% 0.00%
257 258	345.000	Accessory Equipment - Greenwood 3	\$1,611,775 \$1,642,417	2.97%	\$7,247 \$48,780	0	0.00%
259	346.000	Misc Power Plant Equip - Greenwood 3	\$1,042,417	0.00%	\$40,780	0	0.00%
260	040.000	TOTAL GREENWOOD UNIT 3 - NATURAL	\$13,382,410	0.0070	\$216,362		0.0070
		GAS	, ,		4 _13,55_		
261		GREENWOOD UNIT 4 - NATURAL GAS					
262	340.000	Land - Electric - Greenwood 4	\$0	0.00%	\$0	0	0.00%
263	341.000	Structures - Electric - Greenwood 4	\$119,108	3.78%	\$4,502	0	0.00%
264	342.000	Fuel Holders - Greenwood 4	\$359,654	0.87%	\$3,129	0	0.00%
265	343.000	Prime Movers - Greenwood 4	\$9,161,795	4.81%	\$440,682	0	0.00%
266	344.000	Generators - Greenwood 4	\$5,800,800	1.10%	\$63,809	0	0.00%

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Line	Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
Humber		Train Account Description	- Curisaictionai	naic	Expense	Liic	Carrage
267	345.000	Accessory Equipment - Greenwood 4	\$416,385	2.84%	\$11,825	0	0.00%
268	346.000	Misc Power Plant Equip - Greenwood 4	\$0	0.00%	\$0	0	0.00%
269		TOTAL GREENWOOD UNIT 4 - NATURAL	\$15,857,742		\$523,947		
		GAS					
270	0.40.000	GREENWOOD COMMON	****	0.000/	•		2 222/
271 272	340.000 341.000	Land - Electric - Greenwood Common Structures - Electric - Greenwood	\$233,218	0.00%	\$0	0	0.00%
212	341.000	Common	\$3,692,236	5.24%	\$193,473	0	0.00%
273	342.000	Fuel Holders - Greenwood Common	\$536,351	1.81%	\$9,708	0	0.00%
274	343.000	Prime Movers - Greenwood Common	\$1,643,376	1.32%	\$21,693	ŏ	0.00%
275	344.000	Generators - Greenwood Common	\$0	0.00%	\$0	ő	0.00%
276	345.000	Accessory Equipment - Greenwood	\$2,095,376	3.51%	\$73,548	o o	0.00%
		Common	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, ,,,		
277	346.000	Misc Power Plant Equip - Greenwood	\$199,508	6.28%	\$12,529	0	0.00%
		Common					
278		TOTAL GREENWOOD COMMON	\$8,400,065		\$310,951		
279	0.40.000	NEVADA - OIL	AFO 704	0.000/	•		2 222/
280	340.000	Land - Electric - Nevada	\$59,791	0.00%	\$0	0	0.00%
281	341.000	Structures - Electric - Nevada	\$526,842	4.74%	\$24,972	0	0.00%
282	342.000 343.000	Fuel Holders - Nevada Prime Movers - Nevada	\$776,486 \$077,456	2.80%	\$21,742	0	0.00%
283 284	343.000	Generators - Nevada	\$977,156 \$614,366	0.23% 0.00%	\$2,247 \$0	0	0.00% 0.00%
285	345.000	Accessory Equipment - Nevada	\$565,382	3.08%	\$17,414	0	0.00%
286	346.000	Misc Power Plant Equip - Nevada	\$49,960	6.48%	\$3,237	ŏ	0.00%
287	040.000	TOTAL NEVADA - OIL	\$3,569,983	0.4070	\$69,612		0.0070
			40,000,000		400,01		
288		SOUTH HARPER UNIT 1 - NATURAL GAS					
289	340.000	Land - Electric - South Harper 1	\$0	0.00%	\$0	0	0.00%
290	341.000	Structures - Electric - South Harper 1	\$1,310,688	2.80%	\$36,699	0	0.00%
291	342.000	Fuel Holders - South Harper 1	\$399,240	1.94%	\$7,745	0	0.00%
292 293	343.000 344.000	Prime Movers - South Harper 1	\$22,550,618 \$5,730,075	1.11% 1.58%	\$250,312	0	0.00%
293 294	345.000	Generators - South Harper 1 Accessory Equipment - South Harper 1	\$5,739,075 \$4,410,773	2.33%	\$90,677 \$102,771	0	0.00% 0.00%
29 4 295	346.000	Misc Power Plant Equip - South Harper 1	\$4,410,773	0.00%	\$102,771	0	0.00%
296	340.000	TOTAL SOUTH HARPER UNIT 1 -	\$34,410,394	0.00 /8	\$488,204	•	0.00 /6
230		NATURAL GAS	ψ54,410,554		ψ 1 00,204		
		NATORIAL GAG					
297		SOUTH HARPER UNIT 2 - NATURAL GAS					
298	340.000	Land - Electric - South Harper 2	\$0	0.00%	\$0	0	0.00%
299	341.000	Structures - Electric - South Harper 2	\$1,309,808	2.80%	\$36,675	ő	0.00%
300	342.000	Fuel Holders - South Harper 2	\$399,240	1.94%	\$7,745	o o	0.00%
301	343.000	Prime Movers - South Harper 2	\$23,190,046	1.15%	\$266,686	0	0.00%
302	344.000	Generators - South Harper 2	\$5,739,075	1.58%	\$90,677	0	0.00%
303	345.000	Accessory Equipment - South Harper 2	\$4,410,773	2.33%	\$102,771	0	0.00%
304	346.000	Misc Power Plant Equip - South Harper 2	\$0	0.00%	\$0	0	0.00%
305		TOTAL SOUTH HARPER UNIT 2 -	\$35,048,942		\$504,554		
		NATURAL GAS					
200		COUTH HADDED 2 MATHDAL CAS					
306 307	340,000	SOUTH HARPER 3 - NATURAL GAS	¢n.	0.00%	en en	ا م	0.00%
307 308	340.000 341.000	Land - Electric - South Harper 3	\$0 \$1,311,178	0.00% 2.81%	\$0 \$36,844	0	0.00%
308 309	341.000	Structures - Electric - South Harper 3 Fuel Holders - South Harper 3	\$1,311,178 \$399,240	2.81% 1.94%	\$36,844 \$7,745	0	0.00%
310	342.000	Generators - South Harper 3	\$399,240 \$22,627,964	1.13%	\$255,696	0	0.00%
311	344.000	Prime Movers - South Harper 3	\$5,739,075	1.58%	\$90,677	0	0.00%
312	345.000	Accessory Equipment - South Harper 3	\$4,410,773	2.33%	\$102,771	ő	0.00%
313	346.000	Misc Power Plant Equip - South Harper 3	\$0	0.00%	\$0	ŏ	0.00%
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Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
314		TOTAL SOUTH HARPER 3 - NATURAL	\$34,488,230		\$493,733		
		GAS					
315		SOUTH HARPER COMMON					
316	340.000	Land - Electric - South Harper Common	\$1,032,908	0.00%	\$0	0	0.00%
317	341.000	Structures - Electric - South Harper	\$8,411,582	2.85%	\$239,730	0	0.00%
240	242.000	Common	£0.700.000	4.040/	¢50.407	0	0.000/
318 319	342.000 343.000	Fuel Holders - South Harper Common Prime Movers - South Harper Common	\$2,799,298 \$4,375,432	1.91% 2.54%	\$53,467 \$111,136	0	0.00% 0.00%
320	344.000	Generators - South Harper Common	\$0	0.00%	\$0	ŏ	0.00%
321	345.000	Accessory Equipment - South Harper	\$3,988,780	2.30%	\$91,742	0	0.00%
		Common					
322	346.000	Misc Power Plant Equip - South Harper	\$304,427	2.40%	\$7,306	0	0.00%
323		Common TOTAL SOUTH HARPER COMMON	\$20,912,427		\$503,381		
323		TOTAL SOUTH HARPER COMMON	\$20,912,427		\$503,381		
324		LAKE ROAD TURBINE 5 - NATURAL GAS					
		AND OIL					
325	340.000	Land - Electric - Lake Road 5	\$0	0.00%	\$0	0	0.00%
326	341.000	Structures - Electric - Lake Road 5	\$1,381,946	3.49%	\$48,230	0	0.00%
327 328	342.000 343.000	Fuel Holders - Lake Road 5 Prime Movers - Lake Road 5	\$1,257,557 \$10,552,624	3.18% 2.10%	\$39,990 \$221,605	0	0.00% 0.00%
329	344.000	Generators - Lake Road 5	\$10,552,624	0.64%	\$23,513	0	0.00%
330	345.000	Accessory Equipment - Lake Road 5	\$2,734,195	5.58%	\$152,568	o o	0.00%
331	346.000	Misc Power Plant Equip - Lake Road 5	\$0	3.57%	\$0	0	0.00%
332		TOTAL LAKE ROAD TURBINE 5 -	\$19,600,214		\$485,906		
		NATURAL GAS AND OIL					
333		LAKE ROAD TURBINE 6 - OIL					
334	340.000	Land - Electric - Lake Road 6	\$0	0.00%	\$0	0	0.00%
335	341.000	Structures - Electric - Lake Road 6	\$224,592	3.40%	\$7,636	0	0.00%
336	342.000	Fuel Holders - Lake Road 6	\$162,809	0.00%	\$0 \$0	0	0.00%
337 338	343.000 344.000	Prime Movers - Lake Road 6 Generators - Lake Road 6	\$3,706,325 \$511,041	0.00% 1.20%	\$0 \$6,132	0	0.00% 0.00%
339	345.000	Accessory Equipment - Lake Road 6	\$941,875	3.81%	\$35,885	ŏ	0.00%
340	346.000	Misc Power Plant Equip - Lake Road 6	\$0	3.57%	\$0	0	0.00%
341		TOTAL LAKE ROAD TURBINE 6 - OIL	\$5,546,642		\$49,653		
242		LAVE DOAD TURRING 7 OU					
342 343	340.000	LAKE ROAD TURBINE 7 - OIL Land - Electric - Lake Road 7	\$0	0.00%	\$0	o	0.00%
344	341.000	Structures - Electric - Lake Road 7	\$36,426	3.42%	\$1,246	ŏ	0.00%
345	342.000	Fuel Holders - Lake Road 7	\$167,590	1.63%	\$2,732	o o	0.00%
346	343.000	Prime Movers - Lake Road 7	\$2,005,386	0.00%	\$0	0	0.00%
347	344.000	Generators - Lake Road 7	\$238,717	2.65%	\$6,326	0	0.00%
348	345.000	Accessory Equipment - Lake Road 7	\$787,767	4.29%	\$33,795	0	0.00%
349 350	346.000	Misc Power Plant Equip - Lake Road 7 TOTAL LAKE ROAD TURBINE 7 - OIL	\$0 \$3,235,886	3.57%	\$0 \$44,099	0	0.00%
330		TOTAL LAKE ROAD TORBINE 7 - OIL	\$3,233,000		\$ 44 ,099		
351		LANDFILL TURBINE - METHANE GAS					
352	340.000	Land - Electric - Landfill Turbine	\$0	0.00%	\$0	0	0.00%
353	341.000	Structures - Electric - Landfill Turbine	\$129,386	3.01%	\$3,895	0	0.00%
354 355	342.000 343.000	Fuel Holders - Landfill Turbine Prime Movers - Landfill Turbine	\$2,305,481	3.29% 3.80%	\$75,850 \$1,361	0	0.00% 0.00%
356	343.000	Generators - Landfill Turbine	\$35,822 \$3,143,309	3.80% 2.91%	\$1,361 \$91,470	0	0.00%
357	345.000	Accessory Equipment - Landfill Turbine	\$3,143,309	0.00%	\$91,470	ŏ	0.00%
358	346.000	Misc Power Plant Equip - Landfill Turbine	\$12,446	4.63%	\$576	0	0.00%
359		TOTAL LANDFILL TURBINE - METHANE	\$5,626,444		\$173,152		
	1	GAS					

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u>	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Average Life	Salvage
Humber	Italiibei	Trant Account Description	Carisalotional	rate	Expense	Life	Currage
360		RALPH GREEN UNIT 3 - NATURAL GAS					
361	340.000	Land - Electric - Ralph Green 3	\$11,354	0.00%	\$0	0	0.00%
362	341.000	Structures - Electric - Ralph Green 3	\$2,038,544	4.21%	\$85,823	0	0.00%
363	342.000	Fuel Holders - Ralph Green 3	\$452,903	2.77%	\$12,545	0	0.00%
364	343.000	Prime Movers - Ralph Green 3	\$5,972,181	1.40%	\$83,611	0	0.00%
365	344.000	Generators - Ralph Green 3	\$6,446,049	0.03%	\$1,934	0	0.00%
366	345.000	Accessory Equipment - Ralph Green 3	\$1,580,006	2.47%	\$39,026	0	0.00%
367	346.000	Misc Power Plant Equip - Ralph Green 3	\$327,249	6.75%	\$22,089	0	0.00%
368		TOTAL RALPH GREEN UNIT 3 - NATURAL	\$16,828,286		\$245,028		
		GAS					
000		OTHER PROPHETION COLAR					
369	244 000	OTHER PRODUCTION - SOLAR	£0	4.200/	¢o.	•	0.000/
370	341.000	Other Prod Greenwood - Solar - Structures - Electric	\$0	4.38%	\$0	0	0.00%
371	344.010	Other Prod - Solar	\$3,146,173	3.02%	\$95,014	0	0.00%
371	344.010	TOTAL OTHER PRODUCTION - SOLAR	\$3,146,173	3.02 /6	\$95,014	U	0.00 /6
312		TOTAL OTHER PRODUCTION - SOLAR	\$3,140,173		\$95,014		
373		TOTAL OTHER PRODUCTION	\$309,023,125		\$5,454,813		
3/3		TOTAL OTHER TRODUCTION	ψ303,023,123		ψυ,τυτ,υ1υ		
374		OTHER PRODUCTION RETIREMENTS					
•		WORK IN PROGRESS					
375		Other Production - Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified	, ,		, ,		
376		TOTAL OTHER PRODUCTION	\$0		\$0		
		RETIREMENTS WORK IN PROGRESS					
377		TOTAL PRODUCTION PLANT	\$1,284,239,318		\$45,230,535		
378		TRANSMISSION PLANT					
379	350.000	Land - Transmission	\$2,918,519	0.00%	\$0	0	0.00%
380	350.001	Land Rights - Transmission	\$4,004,339	0.00%	\$0	0	0.00%
381	350.040	Land Rights - Depreciable - Transmission	\$12,953,254	0.00%	\$0	0	0.00%
382	352.000	Structure & Improvements - Transmission	\$10,634,309	1.50%	\$159,515	0	0.00%
383	353.000	Station Eqipment - Transmission	\$280,511,593	1.77%	\$4,965,055	0	0.00%
384	353.030	Station Equipment Communication -	\$125,308	4.00%	\$5,012	0	0.00%
205	354.000	Transmission	\$204.0C4	4.050/	¢E OFF		0.000/
385	354.000	Towers and Fixtures - Transmission Towers & Fixtures - 34.5 kV	\$284,064	1.85% 1.85%	\$5,255 \$2,269	0	0.00% 0.00%
386 387	355.000	Poles and Fixtures - 34.5 kV	\$122,626 \$331,739,583	2.70%	\$2,269 \$8,956,969	0	0.00%
388	355.000	Poles and Fixtures - Disallowance Stipulation	-\$1,402,180	2.70%	-\$37,859	0	0.00%
300	333.000	and Agreement ER-2012-0175	-φ1,402,100	2.7076	-φ51,059	•	0.00 /6
389	355.050	Poles & Fixtures 34.5 kV	\$10,016,839	2.70%	\$270,455	0	0.00%
390	356.000	Overhead Conductors & Devices -	\$179,877,068	2.43%	\$4,371,013	ŏ	0.00%
000	000.000	Transmission	V 110,011,000	21.1070	ψ 1,01 1,010	· ·	0.0076
391	356.000	Conductors & Devices - Disallowance	-\$3,221,405	2.43%	-\$78,280	0	0.00%
00.	000.000	Stipulation and Agreement ER-2012-0175	40,221,100	21.1070	ψ. 0,200	· ·	0.0076
392	356.050	Trsm-OH- Cond & Devices-Elec	\$6,554,292	2.43%	\$159,269	0	0.00%
393	357.000	Underground Conduit - Transmission	\$15,831	2.22%	\$351	0	0.00%
394	358.000	Underground Conductors & Devices -	\$253,435	2.00%	\$5,069	0	0.00%
		Transmission					
395	358.050	Underground Conductors & Dev	\$4,016	1.99%	\$80	0	0.00%
396		TOTAL TRANSMISSION PLANT	\$835,391,491		\$18,784,173		
397		TRANSMISSION RETIREMENT WORK IN					
		PROGRESS					
398		Transmission - Salvage and Removal	\$0	0.00%	\$0	0	0.00%
		Retirements not yet classified					
399		TOTAL TRANSMISSION RETIREMENT WORK	\$0		\$0		
		IN PROGRESS	i e	1			

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Line	Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
		·			-		
400		DISTRIBUTION PLANT					
401	360.000	Land - Electric - Distribution	\$9,185,192	0.00%	\$0	0	0.00%
402	360.010	Land Rights - Electric - Distribution	\$381,499	0.00%	\$0 \$0	0	0.00%
403 404	360.020 361.000	Land Leased - Distribution Structures & Improvements - Distribution	\$22,185 \$12,750,887	0.00% 1.57%	\$0 \$200,189	0	0.00% 0.00%
405	362.000	Station Equipment - Distribution	\$263,873,900	1.84%	\$4,855,280	0	0.00%
406	364.000	Poles, Towers & Fixtures - Distribution	\$352,081,295	3.78%	\$13,308,673	ő	0.00%
407	365.000	Overhead Conductors & Devices - Distribution	\$226,068,713	2.79%	\$6,307,317	0	0.00%
408	365.000	Overhead Conductors & Devices -	-\$3,055,085	2.79%	-\$85,237	0	0.00%
		Disallowance Stipulation & Agreement ER- 2012-0175					
409	366.000	Underground Circuit - Distribution	\$159,283,420	3.20%	\$5,097,069	0	0.00%
410	366.000	Underground Circuit - Disallowance	-\$321,331	3.20%	-\$10,283	0	0.00%
		Stipulation & Agreement ER-2012-0175					
411	367.000	Underground Conductors & Devices - Distribution	\$288,653,048	3.30%	\$9,525,551	0	0.00%
412	368.000	Line Transformers - Distribution	\$283,716,162	2.77%	\$7,858,938	0	0.00%
413	369.010	Services - Overhead - Distribution	\$29,254,023	3.47%	\$1,015,115	0	0.00%
414	369.020	Services - Underground - Distribution	\$89,122,919	3.09%	\$2,753,898	0	0.00%
415	370.000	Meters - Distribution	\$28,281,063	4.05%	\$1,145,383	0	0.00%
416	370.010	Meters - PURPA Distribution	\$2,034,162	5.00%	\$101,708	0	0.00%
417	370.020	Meters - AMI Distribution	\$50,194,026	5.00%	\$2,509,701	0	0.00%
418	371.000	Customer Premise Meter Installations - Distribution	\$28,118,099	3.43%	\$964,451	0	0.00%
419	371.010	Distribution - Cust Prem Install - EVCS	\$4,900,841	10.00%	\$490,084	0	0.00%
420	373.000	Street Lighting and Traffic Signal - Distribution	\$56,797,681	4.00%	\$2,271,907	0	0.00%
421		TOTAL DISTRIBUTION PLANT	\$1,881,342,699		\$58,309,744		
422		DISTRIBUTION RETIREMENTS WORK IN PROGRESS					
423		Distribution Retirement Work In Progress	\$0	0.00%	\$0	0	0.00%
424		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
425		INCENTIVE COMPENSATION CAPITALIZATION					
426		Incentive Compensation Capitalization Adj.	\$0	0.00%	\$0	0	0.00%
427		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
428		GENERAL PLANT					
429	389.000	Land Rights - General	\$1,883,231	0.00%	\$0	0	0.00%
430	390.010	Land RT/ROW - Depreciation - Electric	\$6,283	0.00%	\$0	0	0.00%
431	390.000	Structures & Improvements - General	\$62,831,804	2.87%	\$1,803,273	0	0.00%
432	391.000	Office Furniture & Equipmeent - General	\$2,657,698	5.00%	\$132,885	0	0.00%
433	391.020	Office Furniture - Computers - General	\$7,128,291	12.50%	\$891,036	0	0.00%
434	391.040 392.000	Office Furniture - Software - General	\$0 \$272.448	0.00%	\$0 \$27.245	0	0.00%
435 436	392.000	Transportation Equipment - Autos - General Transportation Equip - Light Trucsh-General	\$273,448 \$5,286,845	10.00% 8.89%	\$27,345 \$470,001	0	0.00% 0.00%
437	392.010	Transportation Equip-Heavy Trucks-General	\$31,943,719	6.66%	\$2,127,452	0	0.00%
438	392.030	Transportation Equip - Tractors - General	\$247,633	5.34%	\$13,224	ŏ	0.00%
439	392.040	Transportation Equip - Trailers - General	\$1,393,918	4.21%	\$58,684	ő	0.00%
440	392.050	Transport Equip-Medium Trucks General	\$0	0.00%	\$0	0	0.00%
441	393.000	Stores Equipment - General	\$62,068	4.00%	\$2,483	0	0.00%
442	394.000	Tools - General	\$5,310,498	4.00%	\$212,420	0	0.00%
443	395.000	Laboratory Equipment - General	\$4,776,904	3.33%	\$159,071	0	0.00%
444	396.000	Power Operated Equipment - General	\$5,842,610	4.47%	\$261,165	0	0.00%
445	397.000	Communication Equipment - General	\$55,243,411	3.70%	\$2,044,006	0	0.00%

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
446	398.000	Miscellaneous Equipment - General	\$712,425	4.00%	\$28,497	0	0.00%
447		TOTAL GENERAL PLANT	\$185,600,786		\$8,231,542		
448	204 200	GENERAL PLANT - LAKE ROAD	£400.070	5 000/	fo 540	0	0.00%
449 450	391.000 391.020	Office Furniture and Equipment - General Office Furniture - Computer - General	\$130,973 \$463,973	5.00% 12.50%	\$6,549 \$57,997	0	0.00%
451	391.020	Office Furniture - Software -General	\$403,973	11.11%	\$0	ŏ	0.00%
452	392.000	Transportation Equip - Autos - General	\$0	11.25%	\$0	o l	0.00%
453	392.010	Transportation Equip -Light Trucks -General	\$214,591	11.25%	\$24,141	0	0.00%
454	392.020	Transport Equip - Heavy Trucks - General	\$65,277	11.25%	\$7,344	0	0.00%
455	392.030	Transportation Equip - Tractors -General	\$0	11.25%	\$0	0	0.00%
456	392.040	Transportation Equip - Trailers -General	\$86,898	11.25%	\$9,776	0	0.00%
457	392.050	Transportation Equip - Medium Trucks -	\$0	11.25%	\$0		0.000/
450	202 000	General	¢24.260	4.009/	¢oee	0	0.00% 0.00%
458 459	393.000 394.000	Stores Equipment -General Tools -General	\$21,369 \$166,068	4.00% 4.00%	\$855 \$6,643	0	0.00%
460	395.000	Laboratory Equipment -General	\$312,971	3.30%	\$10,328	ŏ	0.00%
461	396.000	Power Operated Equipment -General	\$869,677	4.45%	\$38,701	ő	0.00%
462	397.000	Communication Equipment -General	\$658,372	3.70%	\$24,360	0	0.00%
463	398.000	Miscellaneous Equipment -General	\$165,642	4.00%	\$6,626	0	0.00%
464		TOTAL GENERAL PLANT - LAKE ROAD	\$3,155,811		\$193,320		
465		GENERAL RETIREMENTS WORK IN					
466		PROGRESS	\$0	0.00%	\$0		
400		General - Salvage and Removal Retirements not yet classified	\$0	0.00%	φu	0	0.00%
467		TOTAL GENERAL RETIREMENTS WORK IN	\$0		\$0	ı ı	0.0070
-101		PROGRESS	4 0		Ψ.		
468		INDUSTRIAL STEAM PRODUCTION PLANT -					
		LAKE ROAD SJLP	_				
469	310.090	Industrial Steam - Land	\$0	0.00%	\$0	0	0.00%
470	311.090	Industrial Steam - Structures & Improvements	\$0	0.00%	\$0		0.00%
471	312.090	Industrial Steam - Boiler	\$0	0.00%	\$0	0	0.00%
472	315.090	Industrial Steam - Accessory	\$0 \$0	0.00%	\$0	0	0.00%
473	375.090	Industrial Steam - Distribution Structure &	\$0	0.00%	\$0	•	0.007
		Improvement	• •		, -	0	0.00%
474	376.090	Industrial Steam - Mains	\$0	0.00%	\$0	0	0.00%
475	379.090	Industrial Steam - City Gate	\$0	0.00%	\$0		
		Measuring/Regulator	_			0	0.00%
476	380.090	Industrial Steam - Services	\$0	0.00%	\$0	0	0.00%
477	381.090	Industrial Steam - Services -	\$0	0.00%	\$0	0	0.00%
478		TOTAL INDUSTRIAL STEAM PRODUCTION	\$0		\$0		
		PLANT - LAKE ROAD SJLP					
479		INDUSTRIAL STEAM - RETIREMENTS WORK					
		IN PROGRESS					
480		Industrial Steam - Salvage and Removal	\$0	0.00%	\$0		
		Retirements not yet classified				0	0.00%
481		TOTAL INDUSTRIAL STEAM - RETIREMENTS	\$0		\$0		
		WORK IN PROGRESS					
400		OARITALIZED LONG TERM INGENTIVE					
482		CAPITALIZED LONG-TERM INCENTIVE					
483]	STOCK AWARDS Capitalized Long-Term Incentive Stock	_\$2 EE2 427	0.00%	\$0		
403]	Awards through ?	-\$3,552,137	0.00%	\$0	0	0.00%
484		TOTAL CAPITALIZED LONG-TERM INCENTIVE	-\$3,552,137		\$0	•	0.00 /0
		STOCK AWARDS	Ţ2,00 2 ,107		Ψ•		

Accounting Schedule: 05 Sponsor: Cedric Cunigan Page: 11 of 12

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
485		Total Depreciation	\$4,220,070,100		\$130,749,314		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Accounting Schedule: 05 Sponsor: Cedric Cunigan Page: 12 of 12

	A	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	
Line	Account	<u> </u>	<u>U</u> Total	Adjust.	<u> </u>		Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization - Electric General	\$20,242	R-2	\$0	\$20,242	99.7361%	\$0	\$20,189
3	303.010	Misc Intangible - Substation (like 353)	\$148,100	R-3	\$0	\$148,100	99.8100%	\$0	\$147,819
J	303.010	Demand	ψ140,100	1.3	Ψ	Ψ140,100	33.010070	Ų0	Ψ147,013
4	303.010	Misc Intangibles - Substation (like 353)	\$6,538,518	R-4	\$0	\$6,538,518	99.8100%	\$0	\$6,526,095
5	303.020	Crossroads (see Crossroads sect) Demand Misc Intangible - Capitalized Software - 5 Year	\$17,293,854	R-5	\$0	\$17,293,854	99.7361%	\$0	\$17,248,216
ŭ	000.020	General	411,200,00 4	"	Ų0	411,200,00 4	30.730170	Ų.	ψ11,240,210
6	303.020	Misc Intangible - Capitalized Software - 5 Year	\$0	R-6	\$0	\$0	99.7361%	\$0	\$0
7	303.020	latan Demand Misc Intangible - Capitalized Software - 5 Year	\$350,000	R-7	\$0	\$350,000	91.4012%	\$0	\$319,904
-	000.020	Lake Road Demand	4000,000		40	4000,000	011101270	**	40.0,00.
8	303.020	MEEIA Uplight - 100% MO	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	303.090	Misc - Transmission Ln MINT Line Demand	\$43,799	R-9	\$0	\$43,799	99.8100%	\$0	\$43,716
10	303.100	Misc Intangible - latan Highway & Bridge	\$221,842	R-10	\$0	\$221,842	99.8100%	\$0	\$221,421
		Demand							
11 12	303.130 303.150	Misc Radio Frequencies Misc Intangible Plant - Customer Information	\$34,352 \$0	R-11 R-12	\$0 \$0	\$34,352 \$0	99.8100% 100.0000%	\$0 \$0	\$34,287 \$0
12	303.130	System (One CIS) 15 year software - General	φυ	K-12	φU	φU	100.0000%	ΦU	ΨU
		Plant							
13		TOTAL INTANGIBLE PLANT	\$24,650,707		\$0	\$24,650,707		\$0	\$24,561,647
14		PRODUCTION PLANT							
15		STEAM PRODUCTION							
16		SIBLEY UNIT 1 - STEAM							
17	310.000	Land-Electric Sibley 1 MPS	\$0	R-17	\$0	\$0	99.8100%	\$0	\$0
18	311.000	Structures-Electric Sibley 1	\$0	R-18	\$0	\$0	99.8100%	\$0	\$0
19	312.000	Boiler Plant Equipment - Electric Sibley	\$0	R-19	\$0	\$0	99.8100%	\$0	\$0
20 21	312.020 314.000	Boiler AQC Equipment - Electric Sibley 1 Turbogenerator - Electric Sibley 1	\$0 \$0	R-20 R-21	\$0 \$0	\$0 \$0	99.8100% 99.8100%	\$0 \$0	\$0 \$0
22	315.000	Accessory Equipment - Electric Sibley 1	\$0	R-21	\$0 \$0	\$0 \$0	99.8100%	\$0 \$0	\$0 \$0
23	316.000	Misc Power Plant Equipment - Electric 1	\$0	R-23	\$0 \$0	\$0	99.8100%	\$0	\$0
24		TOTAL SIBLEY UNIT 1 - STEAM	\$0		\$0	\$0		\$0	\$0
25		SIBLEY UNIT 2 - STEAM							
26 26	310.000	Land - Electric Sibley 2 MPS	\$0	R-26	\$0	\$0	99.8100%	\$0	\$0
27	311.000	Structures - Electric Sibley 2	\$0	R-27	\$0 \$0	\$0 \$0	99.8100%	\$0 \$0	\$0
28	312.000	Boiler Plant Equipment -Electric Sibley	\$0	R-28	\$0	\$0	99.8100%	\$0	\$0
29	312.020	Boiler AQC Equipment - Electric Sibley 2	\$0	R-29	\$0	\$0	99.8100%	\$0	\$0
30	314.000	Turbogenerator - Electric Sibley 2	\$0	R-30	\$0	\$0	99.8100%	\$0	\$0
31	315.000	Accessory Equipment - Electric Sibley 2	\$0	R-31	\$0	\$0	99.8100%	\$0	\$0
32	316.000	Misc Power Plant Equipment-Electric S 2	\$0	R-32	\$0	\$0	99.8100%	\$0	\$0
33		TOTAL SIBLEY UNIT 2 - STEAM	\$0		\$0	\$0		\$0	\$0
34		SIBLEY UNIT 3 - STEAM							
35	310.000	Land - Electric Sibley 3 MPS	\$0	R-35	\$0	\$0	99.8100%	\$0	\$0
36	311.000	Structures - Electric Sibley 3	\$0	R-36	\$0	\$0	99.8100%	\$0	\$0
37	312.000	Boiler Plant Equipment- Electric Sibley	\$0	R-37	\$0	\$0	99.8100%	\$0	\$0
38 39	312.020 314.000	Boiler AQC Equipment - Electric Sibley 3 Turbogenerator - Electric Sibley 3	\$0 \$0	R-38 R-39	\$0 \$0	\$0 \$0	99.8100% 99.8100%	\$0 \$0	\$0 \$0
40	315.000	Accessory Equipment - Electric Sibley 3	\$0 \$0	R-39 R-40	\$0 \$0	\$0 \$0	99.8100%	\$0 \$0	\$0 \$0
41	316.000	Misc Power Plant Equipment-Electric S 3	\$0	R-41	\$0 \$0	\$0	99.8100%	\$0	\$0
42	0101000	TOTAL SIBLEY UNIT 3 - STEAM	\$0		\$0	\$0	00.010070	\$0	\$0
43	310.000	SIBLEY FACILITY COMMON - STEAM	r.a	D_44	60	r.o.	99.8100%	¢o.	¢o.
44 45	310.000	Land - Electric - Sibley Common MPS Structures - Electric - Sibley Common	\$0 -\$15,994,504	R-44 R-45	\$0 \$15,994,504	\$0 \$0	99.8100% 99.8100%	\$0 \$0	\$0 \$0
45 46	312.000	Boiler Plant Equipment - Electric - Sibley	-\$15,994,504	R-45 R-46	\$15,994,504 \$64,748,114	\$0 \$0	99.8100%	\$0 \$0	\$0 \$0
		Common	+3.,. 10,114		+2., 0 ,114	Ç0	22.2.3073	Ų,	+3
47	312.020	Boiler AQC Equipment o Electric - Sibley	-\$40,897,014	R-47	\$40,897,014	\$0	99.8100%	\$0	\$0
40	214 000	Common	_\$14.604.440	D 40	\$14.604.440	60	00.04000/	**	**
48	314.000	Turbogenerator - Electric - Sibley Common	-\$14,624,440	R-48	\$14,624,440	\$0	99.8100%	\$0	\$0
	•			•					•

Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
49	315.000	Accessory Equipment - Electric - Sibley	-\$7,831,681	R-49	\$7,831,681	\$0	99.8100%	\$0	\$0
		Common	*						
50	316.000	Misc Power Plant Equipment - Electric -	-\$1,561,472	R-50	\$1,561,472	\$0	99.8100%	\$0	\$0
51		Sibley Common TOTAL SIBLEY FACILITY COMMON -	-\$145,657,225		\$145,657,225	\$0		\$0	\$0
31		STEAM	-φ143,037,223		\$143,037,223	φυ		ΨΟ	Ψ0
		♥. =							
52		JEFFREY UNIT 1 - STEAM							
53	310.000	Land - Electric Jeffrey 1 MPS	\$0	R-53	\$0	\$0	99.8100%	\$0	\$0
54	311.000	Structures - Electric Jeffrey 1	\$5,822,463	R-54	\$0	\$5,822,463	99.8100%	\$0	\$5,811,400
55 50	312.000	Boiler Plant Equipment-Electric-Jeffrey 1	\$10,448,126	R-55	\$0 *0	\$10,448,126	99.8100%	\$0 \$0	\$10,428,275
56 57	312.020 314.000	Boiler AQC Equipment-Electric-Jeffrey 1 Turbogenerator-Electric-Jeffrey 1	\$4,276,487 \$2,280,137	R-56 R-57	\$0 \$0	\$4,276,487 \$2,280,137	99.8100% 99.8100%	\$0 \$0	\$4,268,362 \$2,275,805
58	315.000	Accessory Equipment-Electric-Jeffrey 1	\$1,936,783	R-58	\$0 \$0	\$1,936,783	99.8100%	\$0 \$0	\$1,933,103
59	316.000	Misc Power Plant - Electric - Jeffrey 1	\$201,412	R-59	\$0	\$201,412	99.8100%	\$0	\$201,029
60		TOTAL JEFFREY UNIT 1 - STEAM	\$24,965,408		\$0	\$24,965,408		\$0	\$24,917,974
61		JEFFREY UNIT 2 - STEAM							
62	310.000	Land - Electric - Jeffrey 2 MPS	\$0	R-62	\$0	\$0	99.8100%	\$0	\$0
63	311.000	Structures - Electric - Jeffrey 2	\$4,668,774	R-63	\$0	\$4,668,774	99.8100%	\$0	\$4,659,903
64	312.000	Boiler Plant Equipment-Electric-Jeffrey 2	\$15,032,024	R-64	\$0	\$15,032,024	99.8100%	\$0	\$15,003,463
65 66	312.020 314.000	Boiler AQC Equipment-Electric-Jeffrey 2 Turbogenerator - Electric - Jeffrey 2	\$2,619,224	R-65 R-66	\$0 \$0	\$2,619,224 \$2,812,461	99.8100% 99.8100%	\$0 \$0	\$2,614,247 \$2,807,117
67	315.000	Accessory Equipment-Electric-Jeffrey 2	\$2,812,461 \$1,551,971	R-67	\$0 \$0	\$1,551,971	99.8100%	\$0 \$0	\$2,607,117 \$1,549,022
68	316.000	Misc Power Plant - Electric - Jeffrey 2	\$334,019	R-68	\$0 \$0	\$334,019	99.8100%	\$0 \$0	\$333,384
69	010.000	TOTAL JEFFREY UNIT 2 - STEAM	\$27,018,473	1	\$0	\$27,018,473	00.010070	\$0	\$26,967,136
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70		JEFFREY UNIT 3 - STEAM							
71	310.000	Land - Electric - Jeffrey 3 MPS	\$0	R-71	\$0	\$0	99.8100%	\$0	\$0
72	311.000	Structures - Electric - Jeffrey 3	\$5,033,409	R-72	\$0	\$5,033,409	99.8100%	\$0	\$5,023,846
73	312.000	Boiler Plant Equipment-Electric-Jeffrey 3	\$18,923,082	R-73	\$0	\$18,923,082	99.8100%	\$0	\$18,887,128
74 75	312.020	Boiler AQC Equipment-Electric-Jeffrey 3	\$2,942,536	R-74	\$0 *0	\$2,942,536	99.8100%	\$0 \$0	\$2,936,945
75 76	314.000 315.000	Turbogenerator - Electric - Jeffrey 3 Accessory Equipment-Electric-Jeffrey 3	\$3,848,983 \$2,257,828	R-75 R-76	\$0 \$0	\$3,848,983 \$2,257,828	99.8100% 99.8100%	\$0 \$0	\$3,841,670 \$2,253,538
70 77	316.000	Misc Power Plant - Electric - Jeffrey 3	\$2,237,626 \$119,591	R-77	\$0	\$2,237,626 \$119,591	99.8100%	\$0 \$0	\$2,233,336 \$119,364
78	010.000	TOTAL JEFFREY UNIT 3 - STEAM	\$33,125,429		\$0	\$33,125,429	00.010070	\$0	\$33,062,491
			****,*=*,*=*		**	****,*=*,*=*		**	****,****
79		JEFFREY FACILITY COMMON - STEAM							
80	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-80	\$0	\$0	99.8100%	\$0	\$0
81	311.000	Structures - Electric - Jeffrey Common	-\$2,557,608	R-81	\$410,538	-\$2,147,070	99.8100%	\$0	-\$2,142,991
82	312.000	Boiler Plant Equipment-Electric-Jeffrey	\$6,740,215	R-82	\$1,438,628	\$8,178,843	99.8100%	\$0	\$8,163,303
83	312.020	Common Boiler AQC Equipment - Electric - Jeffrey	-\$39,489,428	R-83	\$0	¢20,400,420	99.8100%	\$0	\$20,444,200
03	312.020	Common	-\$39,469,426	K-03	φU	-\$39,489,428	99.6100%	20	-\$39,414,398
84	314.000	Turbogenerator-Electric-Jeffrey	\$8,749,582	R-84	\$0	\$8,749,582	99.8100%	\$0	\$8,732,958
٠.		Common	40,1 10,002		**	40 ,0,002	001010070	40	4 0,. 0 <u>1</u> ,000
85	315.000	Accessory Equipment - Electric - Jeffrey	\$378,439	R-85	\$1,071,301	\$1,449,740	99.8100%	\$0	\$1,446,985
		Common							
86	316.000	Misc Power Plant Equipment - Electric -	\$74,832	R-86	\$32,089	\$106,921	99.8100%	\$0	\$106,718
		Jeffrey Common							****
87		TOTAL JEFFREY FACILITY COMMON -	-\$26,103,968		\$2,952,556	-\$23,151,412		\$0	-\$23,107,425
		STEAM							
88	1	IATAN UNIT 1 - STEAM		1					
89	310.000	Land - Electric - latan 1	\$0	R-89	\$0	\$0	99.8100%	\$0	\$0
90	311.000	Structures - Electric - latan 1	-\$8,914,063	R-90	\$0	-\$8,914,063	99.8100%	\$0	-\$8,897,126
91	311.000	Structures-Electric Disallowance-latan1	-\$3,043	R-91	\$0	-\$3,043	100.0000%	\$0	-\$3,043
92	312.000	Boiler Plant Equipment - latan 1	\$24,327,162	R-92	\$0	\$24,327,162	99.8100%	\$0	\$24,280,940
93	312.000	Boiler Plant Equipment - Electric	-\$58,508	R-93	\$0	-\$58,508	100.0000%	\$0	-\$58,508
		Disallowance - latan 1	<u> </u>	1		<u> </u>		_	
94	312.020	Boiler AQC Equipment - Electric - latan 1	-\$353,143		\$0	-\$353,143	99.8100%	\$0	-\$352,472
95	314.000	Turbogenerator Electric - latan 1	\$5,603,160	R-95	\$0 *0	\$5,603,160	99.8100%	\$0 \$0	\$5,592,514
96 97	315.000	Accessory Equipment - Electric - latan 1	\$4,304,998	R-96	\$0 \$0	\$4,304,998	99.8100%	\$0 \$0	\$4,296,819 \$5,557
97	315.000	Accessory Equipment - Electric Dissallowance - latan 1	-\$5,557	R-97	\$0	-\$5,557	100.0000%	\$0	-\$5,557
98	316.000	Misc Power Plant Equipment - Electric -	\$370,929	R-98	\$0	\$370,929	99.8100%	\$0	\$370,224
30	3.0.000	latan 1	ψ010,323	30	Ψ0	Ψ51 0,523	33.310078	ΨΟ	4010,224
99	316.000	Misc Power Plant Equipment - Electric	-\$648	R-99	\$0	-\$648	100.0000%	\$0	-\$648
	[Disallowance - latan 1	•	1					
		·			•		•		

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
100		TOTAL IATAN UNIT 1 - STEAM	\$25,271,287		\$0	\$25,271,287		\$0	\$25,223,143
101		IATAN UNIT 2 - STEAM							
102	311.000	Structures - Electric - latan 2	\$168,549	R-102	\$0	\$168,549	99.8100%	\$0	\$168,229
103	311.000	Structures - Electric - Disallowance -	-\$88,345	R-103	\$0	-\$88,345	100.0000%	\$0	-\$88,345
104	312.000	latan 2 Boiler Plant Equipment - latan 2	\$3,149,604	R-104	\$0	\$3,149,604	99.8100%	\$0	\$3,143,620
105	312.000	Boiler Plant Equipment - Electric	-\$730,556	R-105	\$0	-\$730,556	100.0000%	\$0	-\$730,556
		Disallowance - latan 2							
106	312.020	Boiler AQC Equipment - Electric - latan 2	\$0	R-106	\$0	\$0	99.8100%	\$0	\$0
107 108	314.000 314.000	Turbogenerator - Electric - Iatan 2 Turbogenerator - Electric Disallowance -	\$1,308,690 -\$109,485	R-107 R-108	\$0 \$0	\$1,308,690 -\$109,485	99.8100% 100.0000%	\$0 \$0	\$1,306,203 -\$109,485
100	314.000	latan 2	Ψ103,403	1100	40	Ψ103,403	100.000070	ΨŪ	Ψ103,403
109	315.000	Accessory Equipment - Electric - latan 2	\$508,679	R-109	\$0	\$508,679	99.8100%	\$0	\$507,713
110	315.000	Accessory Equipment - Electric	-\$37,535	R-110	\$0	-\$37,535	100.0000%	\$0	-\$37,535
111	316.000	Disallowance - latan 2 Misc Power Plant - Electric - latan 2	\$73,902	R-111	\$0	\$73,902	99.8100%	\$0	\$73,762
112	316.000	Misc Power Plant Equip - Electric	-\$4,409	R-112	\$0	-\$4,409	100.0000%	\$0 \$0	-\$4,409
		Disallowance - latan 2	. ,						. ,
113		TOTAL IATAN UNIT 2 - STEAM	\$4,239,094		\$0	\$4,239,094		\$0	\$4,229,197
114		IATAN FACILITY COMMON - STEAM							
115	310.000	Land - Electric - latan Common	\$0	R-115	\$0	\$0	99.8100%	\$0	\$0
116	311.000	Structures - Electric - latan Common	\$391,093	R-116	\$0	\$391,093	99.8100%	\$0	\$390,350
117	312.000	Boiler Plant Equipment - latan Common	\$1,568,163	R-117	\$0	\$1,568,163	99.8100%	\$0	\$1,565,183
118	312.020	Boiler AQC Equipment - latan Common	\$0	R-118	\$0	\$0	99.8100%	\$0	\$0
119 120	314.000 315.000	Turbogenerator-Electric-Iatan Common Accessory Equipment - Iatan Common	\$40,361 \$423,951	R-119 R-120	\$0 \$0	\$40,361 \$423,951	99.8100% 99.8100%	\$0 \$0	\$40,284 \$423,145
121	316.000	Misc Power Plant Equipment - Electric -	\$104,732		\$0	\$104,732	99.8100%	\$0	\$104,533
		latan Common							, , , , , , , , , , , , , , , , , , , ,
122		TOTAL IATAN FACILITY COMMON -	\$2,528,300		\$0	\$2,528,300		\$0	\$2,523,495
		STEAM							
123		LAKE ROAD UNIT 1 - STEAM							
124	310.000	Land - Electric - Lake Road 1	\$0	R-124	\$0	\$0	99.8100%	\$0	\$0
125	311.000	Structures - Electric - Lake Road 1	\$528,182	R-125	\$0	\$528,182	94.2529%	\$0	\$497,827
126	312.000	Boiler Plant Equip - Electric-Lake Road 1	\$66,447	R-126	\$0	\$66,447	75.7025%	\$0	\$50,302
127 128	312.020 314.000	Boiler AQC Equip - Electric- Lake Road 1	\$0 \$2,204,505	R-127 R-128	\$0 \$0	\$0 \$2,204,505	75.7025% 98.7549%	\$0 \$0	\$0 \$2.252.477
129	315.000	Turbogenerator - Electric - Lake Road 1 Accessory Equip - Electric - Lake Road 1	\$2,281,585 \$460,392	R-120	\$0 \$0	\$2,281,585 \$460,392	91.4012%	\$0 \$0	\$2,253,177 \$420,804
130	316.000	Misc Power Plant Equip - Electric - Lake	\$0	R-130	\$0	\$0	71.3351%	\$0	\$0
		Road 1							
131		TOTAL LAKE ROAD UNIT 1 - STEAM	\$3,336,606		\$0	\$3,336,606		\$0	\$3,222,110
132		LAKE ROAD UNIT 2 - STEAM							
133	310.000	Land - Electric - Lake Road 2	\$0	R-133	\$0	\$0	99.8100%	\$0	\$0
134	311.000	Structures - Electric - Lake Road 2	\$626,919	R-134	\$0	\$626,919	94.2529%	\$0	\$590,889
135	312.000	Boiler Plant Equip - Electric-Lake Road 2	\$7,573	R-135	\$0	\$7,573	75.7025%	\$0	\$5,733
136	312.020	Boiler AQC Equip - Electric-Lake Road 2	\$0	R-136	\$0	\$0	75.7025%	\$0	\$0
137 138	314.000 315.000	Turbogenerator - Electric - Lake Road 2 Accessory Equip - Electric - Lake Road 2	\$2,361,625 \$454,223		\$0 \$0	\$2,361,625 \$454,223	98.7549% 91.4012%	\$0 \$0	\$2,332,220 \$415,165
139	316.000	Misc Power Plant Equip - Lake Road 2	\$454,225	R-139	\$0 \$0	\$454,225	71.3351%	\$0 \$0	\$415,105
140		TOTAL LAKE ROAD UNIT 2 - STEAM	\$3,450,340		\$0	\$3,450,340		\$0	\$3,344,007
141	040.000	LAKE ROAD UNIT 3 - STEAM	to.	D 440	**	**	00.04000/	to.	**
142 143	310.000 311.000	Land - Electric - Lake Road 3 Structures - Electric - Lake Road 3	\$0 \$200,139	R-142 R-143	\$0 \$0	\$0 \$200 120	99.8100% 94.2529%	\$0 \$0	\$0 \$188,637
144	312.000	Boiler Plant Equip - Electric-Lake Road 3	\$12,695	R-143	\$0 \$0	\$200,139 \$12,695	75.7025%	\$0 \$0	\$9,610
145	312.020	Boiler AQC Equip - Electric -Lake Road 3	\$0	R-145	\$0	\$0	75.7025%	\$0	\$0
146	314.000	Turbogenerator - Electric - Lake Road 3	\$781,378	R-146	\$0	\$781,378	98.7549%	\$0	\$771,649
147	315.000	Accessory Equip - Electric - Lake Road 3	\$70,042		\$0	\$70,042	91.4012%	\$0	\$64,019
148 149	316.000	Misc Power Plant Equip - Lake Road 3 TOTAL LAKE ROAD UNIT 3 - STEAM	\$0 \$1,064,254	R-148	\$0 \$0	\$0 \$1,064,254	71.3351%	\$0 \$0	\$0 \$1,033,915
149		TOTAL LAKE KOAD UNIT 3 - STEAM	φ1,004,234		Φ 0	φ1,004,234		φυ	φ1,U33,915
150		LAKE ROAD UNIT 4 - STEAM							
151	310.000	Land - Electric - Lake Road 4	\$0	R-151	\$0	\$0	99.8100%	\$0	\$0
152	311.000	Structures - Electric - Lake Road 4	\$1,679,399	R-152	\$0	\$1,679,399	94.2529%	\$0	\$1,582,882
153	312.000	Boiler Plant Equip - Electric-Lake Road 4	\$5,112,497		\$0	\$5,112,497	75.7025%	\$0 \$0	\$3,870,288
154	312.020	Boiler AQC Equip - Electric -Lake Road 4	\$274,639	K-154	\$0	\$274,639	75.7025%	\$0	\$207,909

Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
155	314.000	Turbogenerator - Electric - Lake Road 4	\$6,715,346	R-155	\$0	\$6,715,346	98.7549%	\$0	\$6,631,733
156	315.000	Accessory Equip - Electric - Lake Road 4	\$1,752,852	R-156	\$0	\$1,752,852	91.4012%	\$0	\$1,602,128
157	316.000	Misc Power Plant Equip - Lake Road 4	\$5,297	R-157	\$0	\$5,297	71.3351%	\$0	\$3,779
158		TOTAL LAKE ROAD UNIT 4 - STEAM	\$15,540,030		\$0	\$15,540,030		\$0	\$13,898,719
159		LAKE ROAD BOILERS - STEAM	••	D 400	•	•	00.04000/	•	•
160 161	310.000 311.000	Land - Electric - Lake Road Boilers Structures - Electric - Lake Road Boilers	\$0 \$3,919,286	R-160 R-161	\$0 \$0	\$0 \$3.919.286	98.8100% 94.2529%	\$0 \$0	\$0 \$3,694,041
162	312.000	Boiler Plant Equipment - Electric - Lake	\$11,310,548	R-161	\$0 \$0	\$11,310,548	75.7025%	\$0 \$0	\$8,562,368
102	312.000	Road Boilers	Ψ11,510,540	102	40	ψ11,510,540	73.702370	Ψ	ψ0,302,300
163	312.020	Boiler AQC Equipment - Electric - Lake Road Boilers	-\$4,856,021	R-163	\$0	-\$4,856,021	75.7025%	\$0	-\$3,676,129
164	314.000	Turbogenerator - Electric - Lake Road Boilers	-\$3,197,533	R-164	\$0	-\$3,197,533	98.7549%	\$0	-\$3,157,721
165	315.000	Accessory Equipment - Electric - Lake	\$1,228,834	R-165	\$0	\$1,228,834	91.4012%	\$0	\$1,123,169
166	316.000	Road Boilers Misc Power Plant Equipment - Electric -	\$300,130	R-166	\$0	\$300,130	71.3351%	\$0	\$214,098
167		Lake Road Boilers TOTAL LAKE ROAD BOILERS - STEAM	\$8,705,244		\$0	\$8,705,244		\$0	\$6,759,826
168		TOTAL STEAM PRODUCTION	-\$22,516,728		\$148,609,781	\$126,093,053		\$0	\$122,074,588
169		NUCLEAR PRODUCTION							
170		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
171		HYDRAULIC PRODUCTION							
172		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
173		OTHER PRODUCTION							
174 175	303.010	CROSSROAD UNIT 1 - NATURAL GAS	¢o.	R-175	\$0	¢o.	99.8100%	\$0	*0
175	303.010	Miscellaneous Intangible - Substation (353) Crossroads 1	\$0	K-1/5	20	\$0	99.6100%	20	\$0
176	340.000	Land - Electric - Crossroads 1	\$0	R-176	\$0	\$0	99.8100%	\$0	\$0
177	341.000	Structures - Electric - Crossroads 1	\$68,576	R-177	\$0	\$68,576	99.8100%	\$0	\$68,446
178	342.000	Fuel Holders - Crossroads 1	\$345,851	R-178	\$0	\$345,851	99.8100%	\$0	\$345,194
179	343.000	Prime Movers - Crossroads 1	\$16,537,120	R-179	\$0	\$16,537,120	99.8100%	\$0	\$16,505,699
180	344.000	Generators - Crossroads 1	\$2,832,915		\$0	\$2,832,915	99.8100%	\$0	\$2,827,532
181	345.000	Accessory - Crossroads 1	\$2,119,272	R-181	\$0	\$2,119,272	99.8100%	\$0	\$2,115,245
182	346.000	Misc Power Plant Equip - Crossroads 1	\$0	R-182	\$0	\$0	99.8100%	<u>\$0</u>	\$0
183		TOTAL CROSSROAD UNIT 1 - NATURAL GAS	\$21,903,734		\$0	\$21,903,734		\$0	\$21,862,116
184		CROSSROADS UNIT 2 - NATURAL GAS							
185	303.010	Miscellaneous Intangible - Substation (353) - Crossroads 2	\$0	R-185	\$0	\$0	99.8100%	\$0	\$0
186	340.000	Land - Electric - Crossroads 2	\$0	R-186	\$0	\$0	99.8100%	\$0	\$0
187	341.000	Structures - Electric - Crossroads 2	\$68,089		\$0	\$68,089	99.8100%	\$0	\$67,960
188	342.000	Fuel Holders - Crossroad 2	\$425,786	R-188	\$0	\$425,786	99.8100%	\$0	\$424,977
189	343.000	Prime Movers - Crossroads 2	\$16,631,634	R-189	\$0	\$16,631,634	99.8100%	\$0	\$16,600,034
190	344.000	Generators - Crossroad 2	\$2,832,905	R-190	\$0	\$2,832,905	99.8100%	\$0	\$2,827,522
191	345.000	Accessory - Crossroad 2	\$1,202,477		\$0	\$1,202,477	99.8100%	\$0	\$1,200,192
192	346.000	Misc Power Plant Equip - Crossroad 2	\$0	R-192	\$0	\$0	99.8100%	\$0	\$0
193		TOTAL CROSSROADS UNIT 2 - NATURAL GAS	\$21,160,891		\$0	\$21,160,891		\$0	\$21,120,685
194		CROSSROAD UNIT 3 - NATURAL GAS							
195	303.010	Miscellaneous Intangible - Substation	\$0	R-195	\$0	\$0	99.8100%	\$0	\$0
		(353) Crossroads 3	40		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	40		40	Ų.
196	340.000	Land - Electric - Crossroads 3	\$0	R-196	\$0	\$0	99.8100%	\$0	\$0
197	341.000	Structures - Electric - Crossroads 3	\$68,089	R-197	\$0	\$68,089	99.8100%	\$0	\$67,960
198	342.000	Fuel Holders - Corssroads 3	\$345,851		\$0	\$345,851	99.8100%	\$0	\$345,194
199	343.000	Prime Movers - Crossroads 3	\$16,491,993		\$0	\$16,491,993	99.8100%	\$0	\$16,460,658
200	344.000	Generators - Crossroads 3	\$2,832,957		\$0	\$2,832,957	99.8100%	\$0	\$2,827,574
201	345.000	Accessory - Crossroads 3	\$2,020,713		\$0	\$2,020,713	99.8100%	\$0 \$0	\$2,016,874
202	346.000	Misc Power Plant Equip - Crossroads 3	\$0	R-202	\$0	\$0	99.8100%	\$0	\$0

	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>н</u>	<u> </u>
Line	Account Number	Depresiation Reserve Description	Total Reserve	Adjust.	Adiustments	•	Jurisdictional	Jurisdictional Adjustments	MO Adjusted
Number 203	Number	Depreciation Reserve Description TOTAL CROSSROAD UNIT 3 - NATURAL	\$21,759,603	Number	Adjustments \$0	Reserve \$21,759,603	Allocations	Adjustments \$0	Jurisdictional \$21,718,260
203		GAS	\$21,73 3 ,003		\$0	\$21,73 9,003		\$ 0	\$21,710,200
204		CROSSROADS UNIT 4 - NATURAL GAS							
205	303.010	Miscellaneous Intangible - Substation	\$0	R-205	\$0	\$0	99.8100%	\$0	\$0
		(353) Crossroads 4							
206	340.000	Land - Electric - Crossroads 4	\$0	R-206	\$0	\$0	99.8100%	\$0	\$0
207	341.000	Structures - Electric - Crossroads 4	\$68,107	R-207	\$0	\$68,107	99.8100%	\$0	\$67,978
208	342.000	Fuel Holders - Crossroads 4 Prime Movers - Crossroads 4	\$345,851	R-208	\$0 \$0	\$345,851	99.8100%	\$0 \$0	\$345,194
209 210	343.000 344.000	Generators - Crossroads 4	\$16,704,256 \$2,832,920	R-209 R-210	\$0 \$0	\$16,704,256 \$2,832,920	99.8100% 99.8100%	\$0 \$0	\$16,672,518 \$2,827,537
211	345.000	Accessory - Crossroads 4	\$1,054,939	R-210	\$0 \$0	\$1,054,939	99.8100%	\$0 \$0	\$1,052,935
212	346.000	Misc Power Plant Equip - Crossroads 4	\$0	R-212	\$0	\$0	99.8100%	\$0	\$0
213		TOTAL CROSSROADS UNIT 4 -	\$21,006,073		\$0	\$21,006,073		\$0	\$20,966,162
		NATURAL GAS	. , ,			. , ,			, ,
214		CROSSROADS COMMON - NATURAL GAS							
215	303.010	Miscellaneous Intangible - Substation	\$0	R-215	\$0	\$0	99.8100%	\$0	\$0
210	303.010	(353) Crossroads - Common	Ψ	1.213	ΨΟ	Ψ	33.010070	Ψ	ΨΟ
216	340.000	Land - Electric - Crossroads Common	\$0	R-216	\$0	\$0	99.8100%	\$0	\$0
217	341.000	Structures - Electric - Crossroads	\$507,274	R-217	\$0	\$507,274	99.8100%	\$0	\$506,310
		Common							
218	342.000	Fuel Holders - Crossroads Common	\$1,097,197	R-218	\$0	\$1,097,197	99.8100%	\$0	\$1,095,112
219	343.000	Prime Movers - Crossroads Common	\$0	R-219	\$0	\$0	99.8100%	\$0	\$0
220	344.000	Generators - Crossroads Common	\$5,441	R-220	\$0	\$5,441	99.8100%	\$0	\$5,431
221 222	345.000	Accessory - Corssroads Common	\$43,929	R-221	\$0 \$0	\$43,929	99.8100%	\$0 \$0	\$43,846
222	346.000	Misc Power Plant Equip - Crossroads Common	\$35,808	R-222	\$0	\$35,808	99.8100%	\$0	\$35,740
223		TOTAL CROSSROADS COMMON - NATURAL GAS	\$1,689,649		\$0	\$1,689,649		\$0	\$1,686,439
224	000 400	TOTAL CROSSROADS - NATURAL GAS	••	D 005	** ***	40.000.010	00.04000/	•	** ***
225	303.100	Miscellaneous Intangible - Substation	\$0	R-225	-\$3,222,349	-\$3,222,349	99.8100%	\$0	-\$3,216,227
226	340.000	(3553) Total Crossroads Land - Electric - Total Crossroads	\$0	R-226	\$0	\$0	99.8100%	\$0	\$0
227	341.000	Structures - Electric - Total Crossroads	\$0	R-227	-\$498,935	-\$498,935	99.8100%	\$0 \$0	-\$497,987
228	342.000	Fuel Holders - Total Crossroads	\$0	R-228	-\$1,661,835	-\$1,661,835	99.8100%	\$0	-\$1,658,678
229	343.000	Prime Movers - Total Crossroads	\$0	R-229	-\$43,642,934	-\$43,642,934	99.8100%	\$0	-\$43,560,012
230	344.000	Generators - Total Crossroads	\$0	R-230	-\$7,711,747	-\$7,711,747	99.8100%	\$0	-\$7,697,095
231	345.000	Accessory - Total Crossroads	\$0	R-231	-\$5,526,854	-\$5,526,854	99.8100%	\$0	-\$5,516,353
232	346.000	Misc Power Plant Equip - Total	\$0	R-232	-\$57,129	-\$57,129	99.8100%	\$0	-\$57,020
		Crossroads							
233		TOTAL TOTAL CROSSROADS - NATURAL GAS	\$0		-\$62,321,783	-\$62,321,783		\$0	-\$62,203,372
234		GREENWOOD UNIT 1 - NATURAL GAS							
235	340.000	Land - Electric - Greenwood 1	\$0	R-235	\$0	\$0	99.8100%	\$0	\$0
236	341.000	Structures - Electric - Greenwood 1	\$348,230		\$0	\$348,230	99.8100%	\$0	\$347,568
237	342.000	Fuel Holders - Greenwood 1	\$784,653	R-237	\$0	\$784,653	99.8100%	\$0	\$783,162
238	343.000	Prime Movers - Greenwood 1	\$8,730,790	R-238	\$0	\$8,730,790	99.8100%	\$0	\$8,714,201
239	344.000	Generators - Greenwood 1	\$2,735,813	R-239	\$0	\$2,735,813	99.8100%	\$0	\$2,730,615
240	345.000	Accessory Equipment - Greenwood 1	\$1,405,638	R-240	\$0	\$1,405,638	99.8100%	\$0	\$1,402,967
241	346.000	Misc Power Plant Equip - Greenwood 1	\$0	R-241	<u>\$0</u>	\$0	99.8100%	<u>\$0</u>	\$0
242		TOTAL GREENWOOD UNIT 1 - NATURAL GAS	\$14,005,124		\$0	\$14,005,124		\$0	\$13,978,513
243		GREENWOOD UNIT 2 - NATURAL GAS							
244	340.000	Land - Electric Greenwood 2	\$0	R-244	\$0	\$0	99.8100%	\$0	\$0
245	341.000	Structures - Electric Greenwood 2	\$59,906	R-245	\$0	\$59,906	99.8100%	\$0	\$59,792
246	342.000	Fuel Holders - Greenwood 2	\$191,257	R-246	\$0	\$191,257	99.8100%	\$0	\$190,894
247	343.000	Prime Movers - Greenwood 2	\$8,386,142		\$0	\$8,386,142	99.8100%	\$0	\$8,370,208
248	344.000	Generators - Greenwood 2	\$2,438,504		\$0	\$2,438,504	99.8100%	\$0	\$2,433,871
249	345.000	Accessory Equipment - Greenwood 2	\$605,473	R-249	\$0	\$605,473	99.8100%	\$0	\$604,323
250	346.000	Misc Power Plant Equip - Greenwood 2	\$0	R-250	\$0	\$0	99.8100%	\$0	\$0
251		TOTAL GREENWOOD UNIT 2 - NATURAL GAS	\$11,681,282		\$0	\$11,681,282		\$0	\$11,659,088
252		GREENWOOD UNIT 3 - NATURAL GAS							

Care										
		<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	Ī
340,000 Land - Electric - Greenwood 3 50 R-253 50 50 9.9 10 10 50 50 50 50 50 50										
341.000 Structures - Electric - Greenwood 3 \$353,344 \$725 \$9 \$353,346 \$9.8100% \$9 \$171,542 \$9 \$171,542 \$9 \$171,542 \$9 \$171,542 \$9 \$171,542 \$9 \$9 \$171,540 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$171,542 \$9 \$9 \$9 \$171,542 \$9 \$9 \$9 \$171,542										
256 343,000 Full Holders - Greenwood 3 \$715,000 R-255 \$0 \$715,000 \$98,000% \$0 \$713,045 \$0 \$713,045 \$0 \$173,045 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				•		•	•		•	• -
343.000 Prime Movers - Greenwood 3 \$7,223,740 R-259 \$9 \$7,223,740 \$9.8100% \$0 \$7,720,755 \$25 \$3.5500 Accessory Equipment - Greenwood 3 \$1,723,751 \$7.227 \$9.51,773,751 \$9.25100% \$9.3100% \$0 \$1,773,751 \$9.25100% \$9.3100% \$0 \$1,773,751 \$9.25100% \$0 \$1,773,7						•			•	
344,000 Generators - Greenwood 3 \$1,75,7315 \$2,727 \$9 \$1,77,7315 \$0 \$1,787,737 \$2,285 \$0 \$1,777,737 \$0 \$0 \$1,777,737 \$0 \$0 \$1,777,737 \$0 \$0 \$1,777,737 \$0 \$0 \$0 \$1,777,737 \$0 \$0 \$0 \$1,777,737 \$0 \$0 \$0 \$1,777,737 \$0 \$0 \$0 \$1,777,737 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$						•	. ,		•	
258 345,000 Accessory Equipment - Greenwood 3 \$1,072,370 \$9,8100% \$0 \$1,070,332 259 346,000 Misc Power Plant Equip - Greenwood 3 \$1,172,309 \$1,073,320 250 340,000 Accessory Equipment - Greenwood 4 \$1,000 \$1,000 250 340,000 Structures - Electric - Greenwood 4 \$1,000 \$1,000 250 340,000 Structures - Electric - Greenwood 4 \$1,000 \$1,000 250 340,000 Structures - Electric - Greenwood 4 \$1,000 \$1,000 250 340,000 Structures - Electric - Greenwood 4 \$1,000 \$1,000 250 340,000 Structures - Electric - Greenwood 4 \$1,000 \$1,000 250 340,000 Structures - Electric - Greenwood 4 \$1,000 250 340,000 Structures - Electric - Greenwood 4 \$1,000 250 340,000 Structures - Electric - Greenwood 4 \$1,000 250 340,000 Structures - Electric - Greenwood 4 \$1,000 250 Structures - Electric - Greenwood 4 \$1,000 250 Structures - Electric - Greenwood 5 \$1,000 250 St									•	
260					1	-				
TOTAL GREENWOOD UNIT - NATURAL GAS S0 S11,121,809 S0 S11,121,809 S0 S11,100,678						•				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
261 340.000 GREENWOOD UNIT 4 - NATURAL GAS 50 R-202 55 50 99.8100% 50 53.54 50 341.000 542										
282 340,000			GAS							
282 340,000										
284 342.000 Full Holders - Greenwood 4 \$35,687 R-225 \$0 \$31,587 99.8100% \$0 \$33,617,932 R-264 \$340.000 Full Holders - Greenwood 4 \$8,855,233 R-256 \$0 \$34,580,233 99.8100% \$0 \$177,933 Politics - Greenwood 4 \$8,855,233 R-256 \$0 \$34,580,233 99.8100% \$0 \$17,793 Politics - Greenwood 4 \$8,855,233 R-256 \$0 \$17,794,30 \$9.8100% \$0 \$17,793 Politics - Greenwood 4 \$8,855,233 R-256 \$0 \$17,794,30 \$9.8100% \$0 \$17,794,30 \$9.8100% \$0 \$17,794,30 \$9.8100% \$0 \$17,794,30 \$9.8100% \$0 \$17,794,30 \$9.8100% \$0 \$17,794,30 \$9.8100% \$0 \$17,794,30 \$9.8100% \$0 \$17,794,30 \$9.8100% \$0 \$17,794,30 \$9.8100% \$0 \$11,794,60 \$1.00 \$							_			_
264 342,000 Prime Movers - Greenwood 4 \$178,332 R-264 \$0 \$177,993 \$98,100% \$0 \$177,993 \$177,993 \$183,000 \$183,000 \$183,000 \$183,000 \$20,000 \$2				•		•	•		•	
265 343.000 Generators - Greenwood 4 S8,853,253 R-265 S0 S8,853,253 99.8100% S0 \$8,836,425						•			•	
266 344.000						•				
268 346.000 Misc Power Plant Equip - Greenwood 4 S266,014 R-267 S0 S266,014 GAS S0 S0 S0 S11,040,672 S0 S0 S0 S0 S11,040,672 S0 S0 S0 S11,040,672 S0 S0 S1,040,672 S0 S0 S1,040,672 S0 S0 S1,040,672 S0 S0 S1,040,672 S0									•	
289 346,000 Misc Power Plant Equip - Greenwood 4 S0 S11,061,689 S0 S11,061,689 S0 S11,061,689 S0 S11,040,672 S11,040,6						•	. , ,			
TOTAL GREENWOOD UNIT 4 - NATURAL \$11,061,689 \$0						•				
GREENWOOD COMMON Land - Electric - Greenwood Common Store Structures - Electric - Greenwood Seaso, 608 R-271 Store Seaso, 608 Structures - Electric - Greenwood Seaso, 608 R-272 Store Seaso, 608 Seaso, 608 Seaso, 608 Seaso, 608 Structures - Electric - Greenwood Common Store Store Store Seaso, 608 Se		340.000			K-200			99.6100%		
CREENWOOD COMMON	203			\$11,001,003		Ψ0	\$11,001,009		40	\$11,040,072
271 340,000 Land - Electric - Greenwood Common \$0 R271 \$0 \$0 \$0 \$98,100% \$0 \$57,232 \$0 \$7,200 \$1,00			GAG							
272 341.000 Structures - Electric - Greenwood Common Sabe, 668 R.272 Sabe, 668 99.8100% Sabe, 508 Sabe, 509	270		GREENWOOD COMMON							
Common Full Holders - Greenwood Common \$516,448 R-273 \$0 \$516,448 \$9,8100% \$0 \$515,467 \$275 \$34,000 Generators - Greenwood Common \$0.00 \$0	271	340.000	Land - Electric - Greenwood Common	\$0	R-271	\$0	\$0	99.8100%	\$0	\$0
342,000 Fuel Holders - Greenwood Common \$516,448 R-273 \$0 \$516,448 99,8100% \$0 \$515,467 \$275 \$344,000 Accessory Equipment - Greenwood \$1,046,399 R-276 \$0 \$1,046,399 \$3100% \$0 \$52,285 \$346,000 Accessory Equipment - Greenwood \$1,046,399 R-276 \$0 \$1,046,399 \$3100% \$0 \$34,460 \$35,027 \$346,000 Accessory Equipment - Greenwood \$35,027 \$35,027 \$36,027	272	341.000	Structures - Electric - Greenwood	\$880,608	R-272	\$0	\$880,608	99.8100%	\$0	\$878,935
274 343,000 Prime Movers - Greenwood Common \$628,475 \$0 \$626,475 \$9,8100% \$0 \$525,285 \$0 \$345,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0			Common							
276				. ,		•				
276 345,000 Accessory Equipment - Greenwood \$1,046,399 R-276 \$0 \$1,046,399 9.8100% \$0 \$1,044,411						•			•	
Common S35,027 S0 S35,027 S0 S35,027 S0 S34,960 S0 S0 S34,960 S0 S0 S0 S0 S0 S0 S0						•			•	• -
277 346.000	276	345.000		\$1,046,399	R-276	\$0	\$1,046,399	99.8100%	\$0	\$1,044,411
Common TOTAL GREENWOOD COMMON \$3,104,957 \$0 \$3,104,957 \$0 \$3,099,058	277	246 000		\$25,027	D 277	¢o.	¢25.027	00.94009/	*0	\$24.060
Total Greenwood Common \$3,104,957 \$0 \$3,104,957 \$0 \$3,099,058	211	340.000		\$35,02 <i>1</i>	K-2//	40	φ33,02 <i>1</i>	99.0100 /6	40	\$34,900
NEVADA - OIL Land - Electric - Nevada Structures - Electric - Structures - Ele	278			\$3.104.957		\$0	\$3.104.957		\$0	\$3.099.058
280 340,000 Land - Electric - Nevada \$0 R-289 \$0 \$0 \$9,8100% \$0 \$145,732 \$22 \$342,000 Fuel Holders - Nevada \$482,043 R-282 \$0 \$482,043 \$9,8100% \$0 \$481,127 \$283 343,000 Prime Movers - Nevada \$482,043 R-282 \$0 \$482,043 \$9,8100% \$0 \$481,127 \$283 345,000 Accessory Equipment - Nevada \$455,802 R-285 \$0 \$458,802 \$9,8100% \$0 \$457,830 \$267,278 \$27,				**,****,***		**	**,***,***		••	**,****
281 341,000 Structures - Electric - Nevada \$145,732 R-281 \$0 \$145,732 99,8100% \$0 \$145,455 \$0 \$342,043 99,8100% \$0 \$481,127 \$0 \$340,000 \$0 \$481,127 \$0 \$340,000 \$0 \$481,127 \$0 \$0 \$0 \$0 \$481,127 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	279		NEVADA - OIL							
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NATURAL GAS SOUTH HARPER UNIT 2 - NATURAL GAS SOUTH HARPER U	296		TOTAL SOUTH HARPER UNIT 1 -	\$24.091.918		\$0	\$24.091.918		\$0	\$24,046,144
297 SOUTH HARPER UNIT 2 - NATURAL GAS 298 340.000 Land - Electric - South Harper 2 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				V = 1,00 1,0 10		**	V= 1,00 1,0 10		40	V = 1,0 10,1 11
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		l	NATURAL GAS			ļ		1 1		

Line Account Dispreciation Reserve Dispreciation Reserve Dispreciation Reserve Reserve Allocational Jurisdictional Jurisdic										
	Line	Account	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	F As Adjusted	<u>G</u> Jurisdictional	H Jurisdictional	<u> </u> M∩ Adjusted
340,000 Land - Electric - South Harper 3 S31,034 R-307 S30 S34,035 S34,0			Depreciation Reserve Description			Adjustments				Jurisdictional
340,000 Land - Electric - South Harper 3 \$341,634 R-306 \$3 \$341,634 \$3 \$3 \$341,634 \$3 \$3 \$341,634 \$3 \$3 \$341,634 \$3 \$3 \$341,634 \$3 \$3 \$341,634 \$3 \$3 \$341,634 \$3 \$3 \$341,634 \$3 \$3 \$341,634 \$3 \$3 \$341,634 \$3 \$3 \$3 \$3 \$3 \$3 \$3									-	
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342,000 Fuel Holders - South Harper 3 \$211,051 \$3 \$31,051 \$9,98100% \$0 \$31,702 \$13 \$34,000 Prime Movers - South Harper 3 \$3,803,069 \$4,011 \$3 \$3,803,000 \$3,800,000 \$3									• -	\$0 \$340,985
343.000 Generators - South Harper 3 \$17,742,817 \$0.0 \$17,742,8							* - ,		·	\$210,650
311 344.000 Prime Movers - South Harper 3 \$3.803,909 \$3.803,909 \$3.803,909 \$9.8100% \$0 \$3.203,909 \$3.8									* -	\$17,709,106
313 346,000 Misc Power Plant Equip- South Harper 3 \$2,030,059 \$3,0100% \$50 \$52,035 \$0 \$30,000% \$50 \$52,035 \$50 \$50,000% \$50 \$50,0			=						·	\$3,796,682
314 346.000 Misc Power Plant Equip - South Harper 3 \$0 \$3.13 \$0 \$3.24,129,470 \$3.0 \$3.24,053 \$3.000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.0000000 \$3.000000 \$3.000000 \$3.000000 \$3.000000 \$3.000000 \$3.000000 \$3.0000000 \$3.000000000 \$3.000000000000000000000000000000000000									·	\$2,026,202
SACONS S	313	346.000			R-313	\$0		99.8100%	\$0	\$0
SACONS S				201 100 170			404 400 470			****
340,000 Structures - Electric - South Harper Common S. R.316 S. S. S. S. S. S. S. S	314			\$24,129,470		\$0	\$24,129,470		\$0	\$24,083,625
341,000 Structures - Electric - South Harper S2,119,144 R-317 S0 \$2,119,144 S9,100% S0 \$2,119, 144 S1,117 S1,118 S1,119,144 S1,119 S1,	315		SOUTH HARPER COMMON							
Common St.476.400 Fuel Holders - South Harper Common St.476.400 St.29.332 May St.29.332	316	340.000	Land - Electric - South Harper Common	\$0	R-316	\$0	\$0	99.8100%	\$0	\$0
343,000 Prime Movers - South Harper Common \$1,329,332 R-319 \$0 \$1,529,332 \$9,8100% \$0 \$1,326 \$30 \$34,000 \$0 \$4,000 \$0 \$1,326 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	317	341.000	-	\$2,119,144	R-317	\$0	\$2,119,144	99.8100%	\$0	\$2,115,118
324 344,000 Generators - South Harper Common South Razper St.825,394 R.321 35 St.825,394 99.8100% \$0 \$1,825,394 \$0.8100% \$0 \$1,825,394 \$0.8100% \$0 \$1,825,394 \$0.8100% \$0.8100% \$0.813,333 \$0.823 \$0.8100% \$0.813,333 \$0.823 \$0.813,333 \$0.823 \$0.8130,333 \$0.833 \$0.8100% \$0.8130,333 \$0.8100% \$0.8100% \$0.8130,333 \$0.8100% \$0.8100% \$0.8130,333 \$0.8100% \$0.81			=						·	\$1,473,595
321 345,000 Accessory Equipment - South Harper Common Tomal South Harper Common Tomal Misc Power Plant Equip - South Harper Common Tomal Market Common Tomal South Harper Common Tomal Harper Common Tomal South Harper Common Tomal Market Co			=				_		·	\$1,526,426
222 346.000 Misc Power Plant Equip - South Harper Common TOTAL SOUTH HARPER COMMON \$7,083,587 \$0 \$133,317 \$9,8100% \$0 \$57,070 \$323 \$340.000 Land - Electric - Lake Road 5 \$1120,42 \$350,432 \$340.000 Structures - Electric - Lake Road 5 \$1120,42 \$360,432			=	• •					·	\$0
Common			Common				, ,			\$1,821,926
AND COLD Land - Electric - Lake Road 5 \$1,120,442 \$9,8100% \$0 \$1,118 \$1,20,442 \$9,8100% \$0 \$1,118 \$1,20,442 \$9,8100% \$0 \$1,118 \$1,20,442 \$0,8100% \$0 \$1,118 \$1,20,442 \$0,8100% \$0 \$1,118 \$1,20,442 \$0,8100% \$0 \$1,118 \$1,20,442 \$0,8100% \$0 \$1,118 \$1,20,442 \$0,8100% \$0 \$1,118 \$1,20,442 \$0,8100% \$0 \$1,118 \$1,20,442 \$0,8100% \$0 \$0,873 \$0 \$680,693 \$9,8100% \$0 \$6,873 \$0 \$680,693 \$0,98100% \$0 \$6,873 \$0 \$0,800,693 \$0,800,690 \$0,8100% \$0 \$6,873 \$0 \$0	322	346.000	Common		R-322		\$133,317	99.8100%		\$133,064
AND OIL AND OIL AND OIL AND Electric - Lake Road 5 \$1,120,442 R-326 \$0 \$1,120,442 \$9,8100% \$0 \$1,118 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,220 \$1,120,442 \$1,1	323		TOTAL SOUTH HARPER COMMON	\$7,083,587		\$0	\$7,083,587		\$0	\$7,070,129
326	324									
327 342,000 Fuel Holders - Lake Road 5 \$680,693 R-328 \$0 \$680,693 \$9.8100% \$0 \$6.827 \$2.92 \$344,000 Generators - Lake Road 5 \$2.272,750 \$3.000 \$2.272,750 \$9.8100% \$0 \$2.272,750 \$3.000 \$2.272,750 \$3.000 \$3.000 \$2.272,750 \$3.000 \$3.	325	340.000	Land - Electric - Lake Road 5	\$0	R-325	\$0	\$0	99.8100%	\$0	\$0
328 343,000 Prime Movers - Lake Road 5 \$8,840,506 R-328 \$0 \$5,840,506 \$9,8100% \$0 \$8,827,279 \$0 \$2,272,759 \$0 \$2,272,759 \$0 \$2,272,759 \$0 \$2,272,759 \$0 \$2,272,759 \$0 \$2,278,379 \$0	326	341.000	Structures - Electric - Lake Road 5	\$1,120,442	R-326	\$0	\$1,120,442	99.8100%	\$0	\$1,118,313
329 344.000 Generators - Lake Road 5 \$2,272,750 \$0,000	327	342.000	Fuel Holders - Lake Road 5	\$680,693	R-327	\$0	\$680,693	99.8100%	\$0	\$679,400
330 345.000 Accessory Equipment - Lake Road 5 \$535.678 \$0. \$			Prime Movers - Lake Road 5						·	\$6,827,509
331 346,000 Misc Power Plant Equip - Lake Road 5 \$0 \$11,450,069 \$11,450,069 \$0 \$11,450,069 \$0 \$11,450,069 \$0 \$11,450,069 \$0 \$11,450,069 \$0 \$11,450,069 \$0 \$11,450,069 \$0 \$11,450,069 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									·	\$2,268,432
TOTAL LAKE ROAD TURBINE 5 - NATURAL GAS AND OIL LAKE ROAD TURBINE 6 - OIL Land - Electric - Lake Road 6 \$15,2281 R-335 \$0 \$11,428 \$0 \$11,435 \$0 \$11,4									·	\$534,660
NATURAL GAS AND OIL LAKE ROAD TURBINE 6 - OIL S4,851,916 S0 S152,281 S0 S152,282 S0 S100,94 S0 S124,282 S124,282 S124,282 S124,282 S124,282 S1		346.000			R-331			99.8100%		\$0
334 340,000 Land - Electric - Lake Road 6 \$0 \$152,281 \$341,000 \$341,000 \$341,000 \$341,000 \$344,000 \$344,000 \$344,000 \$344,000 \$346,000 \$346,000 \$341,000 \$346,000 \$341,000	332			\$11,450,069		\$0	\$11,450,069		\$0	\$11,428,314
334 340,000 Land - Electric - Lake Road 6 \$0 \$152,281 \$341,000 \$341,000 \$341,000 \$341,000 \$344,000 \$344,000 \$344,000 \$344,000 \$346,000 \$346,000 \$341,000 \$346,000 \$341,000	333		LAKE ROAD TURBINE 6 - OIL							
336 342.000 Fuel Holders - Lake Road 6 \$11,187 R-336 \$0 \$11,187 99,8100% \$0 \$3173,343.000 \$338,344.000 \$344.000 \$344.000 \$344.000 \$346.	334	340.000	Land - Electric - Lake Road 6	\$0	R-334	\$0	\$0	99.8100%	\$0	\$0
337 343.000 Prime Movers - Lake Road 6 \$3,780,530 \$3,780,530 \$9,8100% \$0 \$3,773 \$38 \$34,000 \$4,851,916 \$34,851,916 \$	335	341.000	Structures - Electric - Lake Road 6	\$152,281	R-335	\$0	\$152,281	99.8100%	\$0	\$151,992
338 344,000 Generators - Lake Road 6 \$390,668	336	342.000	Fuel Holders - Lake Road 6	\$11,187	R-336	\$0	\$11,187	99.8100%	\$0	\$11,166
339 345.000 Accessory Equipment - Lake Road 6 \$517,250 \$0 \$0 \$517,250 \$9.8100% \$0 \$0 \$4,8451,916 \$0 \$0 \$4,851,916 \$0 \$0 \$4,851,916 \$0 \$0 \$4,851,916 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	337	343.000	Prime Movers - Lake Road 6	\$3,780,530	R-337	\$0	\$3,780,530	99.8100%	\$0	\$3,773,347
340 346.000 Misc Power Plant Equip - Lake Road 6 TOTAL LAKE ROAD TURBINE 6 - OIL \$4,851,916 \$0 \$0 \$4,851,916 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									·	\$389,926
TOTAL LAKE ROAD TÜRBINE 6 - OIL \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$4,851,916 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$. ,		·	\$516,267
Addition		346.000			R-340			99.8100%		\$4 842 608
343 340.000 Land - Electric - Lake Road 7 \$0 R-343 \$0 \$0 \$99.8100% \$0 344 341.000 Structures - Electric - Lake Road 7 \$12,429 R-344 \$0 \$12,429 99.8100% \$0 \$12 345 342.000 Fuel Holders - Lake Road 7 \$20,594 R-345 \$0 \$20,594 99.8100% \$0 \$20 346 343.000 Prime Movers - Lake Road 7 \$2,034,961 R-346 \$0 \$2,034,961 99.8100% \$0 \$2,031 347 344.000 Generators - Lake Road 7 \$140,212 R-347 \$0 \$140,212 99.8100% \$0 \$133 348 345.000 Accessory Equipment - Lake Road 7 \$345,555 R-348 \$0 \$345,555 99.8100% \$0 \$344 350 TOTAL LAKE ROAD TURBINE 7 - OIL \$2,553,781 R-349 \$0 \$2,553,781 \$0 \$2,553,781 \$0 \$2,548 351 LANDFILL TURBINE - METHANE GAS R-352 \$0 \$0				\$4,851,916		\$0	\$4,851,916		\$0	\$4,842,698
344 341.000 Structures - Electric - Lake Road 7 \$12,429 R-344 \$0 \$12,429 99.8100% \$0 \$12 345 342.000 Fuel Holders - Lake Road 7 \$20,594 \$345 \$0 \$20,594 99.8100% \$0 \$20 346 343.000 Prime Movers - Lake Road 7 \$2,034,961 \$0 \$140,212 \$9.8100% \$0 \$2,031 347 344.000 Generators - Lake Road 7 \$345,585 \$0 \$140,212 \$9.8100% \$0 \$133 348 345.000 Accessory Equipment - Lake Road 7 \$345,585 R-348 \$0 \$345,585 \$9.8100% \$0 \$344 349 346.000 Misc Power Plant Equip - Lake Road 7 \$0 \$2,553,781 \$0 \$2,553,781 \$0 \$2,554 351 LANDFILL TURBINE - METHANE GAS \$0 \$2,553,781 \$0 \$2,553,781 \$0 \$2,548 352 340.000 Structures - Electric - Landfill Turbine \$30,692 \$0 \$0 \$9.8100% \$0 <td></td> <td>240.000</td> <td></td> <td>**</td> <td>B 242</td> <td>ėc.</td> <td>**</td> <td>00.04000/</td> <td>**</td> <td>**</td>		240.000		**	B 242	ėc.	**	00.04000/	**	**
345 342.000 Fuel Holders - Lake Road 7 \$20,594 R-345 \$0 \$2,034,961 99.8100% \$0 \$2,034 \$0 \$2,034,961 \$0 \$2,034,961 \$0 \$2,034,961 \$0 \$2,034,961 \$0 \$2,034,961 \$0 \$2,034,961 \$0 \$2,034,961 \$0 \$2,034,961 \$0 \$0 \$2,034,961 \$0 \$0 \$2,034,961 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									·	\$0 \$12.405
346 343.000 Prime Movers - Lake Road 7 \$2,034,961 R-346 \$0 \$2,034,961 99.8100% \$0 \$133 \$345.000 \$345.000 \$346.										\$12,405
347 344.000 Generators - Lake Road 7 \$140,212 R-347 \$0 \$140,212 99.8100% \$0 \$139 \$345,000 \$345,00										\$20,555
348 345.000 346.000 Accessory Equipment - Lake Road 7 \$345,585 R-348 R-349 \$0 \$345,585 99.8100% \$0 \$344 \$345,585 \$346.000 \$360.000 \$3										\$2,031,095 \$139,946
349 346.000 Misc Power Plant Equip - Lake Road 7 \$0 \$2,553,781 \$0 \$2,553,781 \$0 \$2,553,781 \$0 \$2,553,781 \$0 \$2,553,781 \$0 \$0 \$2,553,781 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									· · · · · · · · · · · · · · · · · · ·	\$344,928
Solid									·	\$0
352 340.000		0.0.00						00.010070		\$2,548,929
352 340.000	351		LANDFILL TURBINE - METHANE GAS							
354 342.000 Fuel Holders - Landfill Turbine \$801,097 R-354 \$0 \$801,097 99.8100% \$0 \$799 355 343.000 343.000 Prime Movers - Landfill Turbine \$7,010 \$7,010 \$7,010 \$99.8100% \$0 \$60 \$60 \$357 \$345.000 Accessory Equipment - Landfill Turbine \$1,818,024 R-356 \$0 \$1,818,024 99.8100% \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,814 \$0 \$1,530 \$0 \$0 \$1,530 \$0 \$0 \$0 \$0 \$0 \$0 \$0		340.000	Land - Electric - Landfill Turbine	\$0	R-352	\$0	\$0	99.8100%	\$0	\$0
355 343.000 Prime Movers - Landfill Turbine \$7,010 \$1,818,024 \$1,818,024 \$1,818,024 \$1,818,024 \$1,818,024 \$2,658,353 \$0 \$1,818,024 \$99.8100% \$0 \$1,818,024										\$30,634
356							* ,			\$799,575
345.000 Accessory Equipment - Landfill Turbine \$0 \$1,530 \$1,530 \$9.8100% \$0 \$1 \$1,530 \$1,53										\$6,997
358 346.000 Misc Power Plant Equip - Landfill \$1,530 R-358 \$0 \$1,530 99.8100% \$0 \$1 Turbine									· · · · · · · · · · · · · · · · · · ·	\$1,814,570
Turbine										\$0 \$4.537
		346.000	Turbine		K-358			99.8100%	,	\$1,527
·	359			\$2,658,353		\$0	\$2,658,353		\$0	\$2,653,303

Line	Account	<u>B</u>	<u>C</u> Total	<u>D</u>	<u>E</u>	E As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> MO Adjusted
Line Number	Number	Depreciation Reserve Description	Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Allocations	Adjustments	Jurisdictional
								,	
360		RALPH GREEN UNIT 3 - NATURAL GAS				_			
361	340.000	Land - Electric - Ralph Green 3	\$0	R-361	\$0	\$0	99.8100%	\$0	\$0
362	341.000	Structures - Electric - Ralph Green 3	\$867,903	R-362	\$0	\$867,903	99.8100%	\$0	\$866,254
363	342.000	Fuel Holders - Ralph Green 3	\$238,334	R-363	\$0	\$238,334	99.8100%	\$0	\$237,881
364 365	343.000 344.000	Prime Movers - Ralph Green 3 Generators - Ralph Green 3	\$5,419,176 \$6,417,643	R-364 R-365	\$0 \$0	\$5,419,176 \$6,417,642	99.8100% 99.8100%	\$0 \$0	\$5,408,880 \$6,405,440
366	345.000	Accessory Equipment - Ralph Green 3	\$6,417,643 \$1,233,236	R-366	\$0 \$0	\$6,417,643 \$1,233,236	99.8100%	\$0 \$0	\$6,405,449 \$1,230,893
367	346.000	Misc Power Plant Equip - Ralph Green 3	\$39,446		\$0	\$39,446	99.8100%	\$0 \$0	\$39,371
368	040.000	TOTAL RALPH GREEN UNIT 3 -	\$14,215,738		\$0	\$14,215,738	30.010070	\$0	\$14,188,728
		NATURAL GAS	***,=**,***		,,,	***,=**,***		**	***,***,*=*
369		OTHER PRODUCTION - SOLAR							
370	341.000	Other Prod Greenwood - Solar -	\$0	R-370	\$0	\$0	99.8100%	\$0	\$0
		Structures - Electric							
371	344.010	Other Prod - Solar	\$2,457,704	R-371	-\$1,545,159	\$912,545	99.8100%	\$0	\$910,811
372		TOTAL OTHER PRODUCTION - SOLAR	\$2,457,704		-\$1,545,159	\$912,545		\$0	\$910,811
373		TOTAL OTHER PRODUCTION	\$259,049,846		-\$63,866,942	\$195,182,904		\$0	\$194,812,060
374		OTHER PRODUCTION RETIREMENTS							
		WORK IN PROGRESS	400 007 500		•	400 007 500	00.04000/	**	***
375		Other Production - Salvage and Removal	-\$23,087,568	R-375	\$0	-\$23,087,568	99.8100%	\$0	-\$23,043,702
376		Retirements not yet classified TOTAL OTHER PRODUCTION	-\$23,087,568		\$0	-\$23,087,568		\$0	-\$23,043,702
3/6		RETIREMENTS WORK IN PROGRESS	-\$23,067,366		ΦΟ	-\$23,067,566		\$ 0	-\$23,043,702
377		TOTAL PRODUCTION PLANT	\$213,445,550		\$84,742,839	\$298,188,389		\$0	\$293,842,946
378		TRANSMISSION PLANT							
378 379	350.000	Land - Transmission	\$0	R-379	\$0	\$0	99.8100%	\$0	\$0
380	350.000	Land Rights - Transmission	\$14,157	R-380	\$0 \$0	\$14,157	99.8100%	\$0 \$0	\$14,130
381	350.040	Land Rights - Transmission Land Rights - Depreciable - Transmission	\$4,758,504	R-381	\$0 \$0	\$4,758,504	99.8100%	\$0 \$0	\$4,749,463
382	352.000	Structure & Improvements - Transmission	\$3,792,887	R-382	\$0	\$3,792,887	99.8100%	\$0	\$3,785,681
383	353.000	Station Egipment - Transmission	\$60,001,629	R-383	-\$1,071,301	\$58,930,328	99.8100%	\$0	\$58,818,360
384	353.030	Station Equipment Communication - Transmission	\$18,178	R-384	\$0	\$18,178	99.8100%	\$0	\$18,143
385	354.000	Towers and Fixtures - Transmission	\$220,924	R-385	\$0	\$220,924	99.8100%	\$0	\$220,504
386	354.050	Towers & Fixtures - 34.5 kV	\$154,816	R-386	\$0	\$154,816	99.8100%	\$0	\$154,522
387	355.000	Poles and Fixtures - Transmission	\$50,796,187	R-387	\$0	\$50,796,187	99.8100%	\$0	\$50,699,674
388	355.000	Poles and Fixtures - Disallowance Stipulation	\$0	R-388	-\$383,449	-\$383,449	100.0000%	\$0	-\$383,449
		and Agreement ER-2012-0175			•				•
389	355.050	Poles & Fixtures 34.5 kV	\$5,524,794	R-389	\$0	\$5,524,794	99.8100%	\$0	\$5,514,297
390	356.000	Overhead Conductors & Devices -	\$36,100,245	R-390	\$0	\$36,100,245	99.8100%	\$0	\$36,031,655
		Transmission							
391	356.000	Conductors & Devices - Disallowance	\$0	R-391	-\$697,542	-\$697,542	100.0000%	\$0	-\$697,542
		Stipulation and Agreement ER-2012-0175	40 000 750		•	40 000 750	00.04000/	•	40.004.747
392	356.050	Trsm-OH- Cond & Devices-Elec	\$3,688,756	R-392	\$0 \$0	\$3,688,756	99.8100% 99.8100%	\$0 \$0	\$3,681,747
393 394	357.000 358.000	Underground Conduit - Transmission Underground Conductors & Devices -	\$7,190 -\$534,637		\$0 \$0	\$7,190 -\$534,637	99.8100%	\$0 \$0	\$7,176 -\$533,621
334	336.000	Transmission	-4334,037	K-394	ΨU	-\$334,037	99.0100/0	ΨΟ	-\$333,021
395	358.050	Underground Conductors & Dev	-\$4,519	R-395	\$0	-\$4,519	99.8100%	\$0	-\$4,510
396		TOTAL TRANSMISSION PLANT	\$164,539,111		-\$2,152,292	\$162,386,819		\$0	\$162,076,230
397		TRANSMISSION RETIREMENT WORK IN							
		PROGRESS							
398		Transmission - Salvage and Removal	-\$20,246,709	R-398	\$0	-\$20,246,709	99.8100%	\$0	-\$20,208,240
		Retirements not yet classified							
399		TOTAL TRANSMISSION RETIREMENT WORK IN PROGRESS	-\$20,246,709		\$0	-\$20,246,709		\$0	-\$20,208,240
400		DISTRIBUTION PLANT							
401	360.000	Land - Electric - Distribution	\$0	R-401	\$0	\$0	99.8061%	\$0	\$0
402	360.010	Land Rights - Electric - Distribution	\$0	R-402	\$0	\$0	99.8061%	\$0	\$0
403	360.020	Land Leased - Distribution	\$7,956	R-403	\$0	\$7,956	99.8061%	\$0	\$7,941
-	361.000	Structures & Improvements - Distribution	\$4,435,117		\$0	\$4,435,117	99.8061%	\$0	\$4,426,517
404								•	
404 405	362.000	Station Equipment - Distribution Poles, Towers & Fixtures - Distribution	\$79,137,161	R-405	\$0	\$79,137,161	99.8061%	\$0	\$78,983,714

Evergy Missouri West Case No. ER-2022-0130 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Accumulated Depreciation Reserve

Line Depreciation Reserve Description Reserve Number Applaisments A		<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>į</u>
365,000 Overhead Conductor's & Devices		Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Distribution								_		Jurisdictional
96.500 Overhead Conductors & Devices -	407	365.000		\$45,990,126	R-407	\$0	\$45,990,126	99.8061%	\$0	\$45,900,951
Disallowance Sigulation & Agreement ER-	408	365 000		\$0	R-408	-\$621 608	-\$621 608	100 0000%	\$0	-\$621,608
2012-0175	400	303.000		ΨΟ	11.400	-ψ021,000	Ψ021,000	100.000070	ΨΟ	-ψ021,000
366,000 Underground Circuit - Distribution \$19,797,159 \$0 \$19,797,159 \$9,80611% \$50,0000% \$5										
Situation & Agreement Ex-091-20175 Sp. 1016,659 R-411 Sp. 150,156,659 99,80611/4 Sp. 151,657,675 Sp. 164,677 Sp.	409	366.000		\$19,797,159	R-409	\$0	\$19,797,159	99.8061%	\$0	\$19,758,772
367.000 Underground Conductors & Devices	410	366.000	Underground Circuit - Disallowance	\$0	R-410	-\$50,985	-\$50,985	100.0000%	\$0	-\$50,985
Distribution S18,88,045 R-412 S0 S158,186,457 99.80611/4 S0 S23,055,986 S0 S24,055,986										
1413 389.00 Line Transformers - Distribution S158,186,467 R-412 S0 S158,186,467 99.08011/4 S0 S22,555,986 R-413 S0 S22,555,986 R-414 S0 S22,552,986 R-415 S0 S22,552,986 R-415 S0 S22,552,986 R-425 S0 S22,552,986 S0 S22,552,552,986 S0 S22,552,552,552,986 S0 S22,552,552,552,552,552,552,552,552,552,	411	367.000		\$59,105,659	R-411	\$0	\$59,105,659	99.8061%	\$0	\$58,991,053
141 3880.01 Services - Overhead - Distribution S23,655,986 R413 S0 S23,655,986 98.8061% 30 S23,651,986 137,000 Services - Moderground - Distribution S8,424,772 R415 S0 S8,424,772 98.8061% 50 S8,424,772 S8,422,873 S8,	440			4450 400 455	5 440		A450 400 457		•	4457 070 700
1415 370,000 Metrors - Distribution \$82,152,813 R-414 \$0 \$82,152,813 98.861% \$0 \$82,152,813 \$0.861% \$0 \$13,152,813 \$0.861% \$0 \$13,152,813 \$0.861% \$0 \$13,152,813 \$0.861% \$0 \$13,152,813 \$0.861% \$0 \$13,152,813 \$0.861% \$0.861% \$0 \$13,152,813 \$0.861% \$0.8										\$157,879,733
1416 370.000 Meters - Distribution \$8,842,872 R-415 \$0 \$8,842,872 99.8061% \$0 \$8.422,033 \$1.70.000 Meters - MRPD Distribution \$4,220,033 R-416 \$0 \$4,220,033 \$4,517,745 \$9,8061% \$0 \$4,220,033 \$1.70.0000 \$1.70.000					1					\$23,610,117 \$52,051,689
1417 370.00 Meters - PURPA Distribution 34,222,053 84,265 98,061% 50 54,271 147 370.00 Meters - MURPA Distribution 515,465,242 R417 \$288,367 \$4,547,745 98,061% 50 \$4,271 149 371.010 Stribution Clust Prem Install = EVCS \$1,02,263 R418 \$0 \$15,465,242 98,061% \$0 \$15,455 140 371.000 Stribution Clust Prem Install = EVCS \$2,102,263 R419 \$0 \$52,102,263 \$9,8061% \$0 \$51,455 140 371.000 Street Lighting and Traffic Signal - \$13,355,744 \$0 \$2,102,263 \$13,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$15,355,744 \$0 \$0 \$15,355,744 \$0 \$0 \$15,355,744 \$0 \$0 \$15,355,744 \$0 \$0 \$15,355,744 \$0 \$0 \$15,355,744 \$0 \$0 \$15,355,744 \$0 \$0 \$15,355,744 \$0 \$0 \$0 \$0 \$0 \$0 \$0										\$8,825,726
147 370.02 Meters - AMI Distribution \$4,086,112 R-417 \$-288,367 \$4,517,745 \$9,806114 \$0 \$50 \$15,485,242 \$9,806114 \$0 \$15,485,242 \$9,806114 \$0 \$15,485,242 \$9,806114 \$0 \$15,485,242 \$9,806114 \$0 \$15,485,242 \$0 \$0,806114 \$0 \$15,485,242 \$0 \$0,806114 \$0 \$0 \$15,485,242 \$0,806114 \$0 \$0 \$15,485,242 \$0,806114 \$0 \$0 \$15,485,242 \$0,806114 \$0 \$0 \$15,485,242 \$0,806114 \$0 \$0 \$15,485,242 \$0,806114 \$0 \$0 \$15,485,242 \$0 \$0,806114 \$0 \$0 \$0 \$0,806114 \$0 \$0 \$0 \$0,806114 \$0 \$0 \$0 \$0,806114 \$0 \$0 \$0 \$0,806114 \$0 \$0 \$0 \$0,806114 \$0 \$0 \$0 \$0,806114 \$0 \$0 \$0 \$0 \$0,806114 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										\$4,214,865
371,000 Customer Premise Meter Installations S15,485,242 R-418 S0 S15,485,242 9,80611% S0 S15,445 S1,400 S1										\$4,508,985
373.000 Street Lighting and Traffic Signal -										\$15,455,216
373,000 Street Lighting and Traffic Signal Distribution PLANT \$555,344,459 \$-\$960,960 \$555,333,499 \$0 \$654,11*			Distribution							
Distribution TOTAL DISTRIBUTION PLANT 3656,344,459 -\$960,960 \$655,383,499 \$0 \$654,111	419	371.010	Distribution - Cust Prem Install - EVCS	\$2,102,263	R-419	\$0	\$2,102,263	99.8061%	\$0	\$2,098,187
	420	373.000	Street Lighting and Traffic Signal -	\$13,953,744	R-420	\$0	\$13,953,744	99.8061%	\$0	\$13,926,688
DISTRIBUTION RETIREMENTS WORK IN PROGRESS -\$30,703,192										
PROGRESS Solistribution Retirement Work in Progress TOTAL DISTRIBUTION RETIREMENTS WORK \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,	421		TOTAL DISTRIBUTION PLANT	\$656,344,459		-\$960,960	\$655,383,499		\$0	\$654,111,407
PROGRESS Solistribution Retirement Work in Progress TOTAL DISTRIBUTION RETIREMENTS WORK \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,703,192 \$-30,703,192 \$-30,641 \$-30,703,192 \$-30,	400		DISTRIBUTION DETIDEMENTS WORK IN							
230,703,192 P30,061% S0 S30,703,192 P30,061% S0 S30,641 S30,	422									
TOTAL DISTRIBUTION RETIREMENTS WORK \$30,703,192 \$0 \$30,703,192 \$0 \$30,641 \$10,0000% \$20 \$30,641 \$30,000	423			-\$30 703 192	R-423	\$n	-\$30 703 192	99 8061%	\$0	-\$30,643,659
IN PROGRESS INCENTIVE COMPENSATION CAPITALIZATION Incentive Compensation Capitalization Adj. S0					11-425			33.000176		-\$30,643,659
A	72-7			400,700,702		Ψ	400,100,102		Ψ	ψου,υ-ιο,υσυ
CAPITALIZATION Incentive Compensation Capitalization Adj. S0										
Incentive Compensation Capitalization Adj. S0	425		INCENTIVE COMPENSATION							
TOTAL INCENTIVE COMPENSATION \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$			CAPITALIZATION							
CAPITALIZATION GENERAL PLANT S0 S0 S0 S0 S0 S0 S0 S					R-426			100.0000%		\$0
Content Cont	427			\$0		\$0	\$0		\$0	\$0
429 389,000 Land Rights - General \$0 R.429 \$0 \$0 \$9,7361% \$0 \$0 \$0,000 \$0 \$0 \$0,000 \$0 \$			CAPITALIZATION							
429 389,000 Land Rights - General \$0 R.429 \$0 \$0 \$9,7361% \$0 \$0 \$0,000 \$0 \$0 \$0,000 \$0 \$	420		CENEDAL DI ANT							
430 390.010		389 000		\$0	R-429	\$0	\$0	99 7361%	\$0	\$0
431 390,000 Structures & Improvements - General \$12,298,374 \$0 \$112,298,374 \$0 \$12,298,374 \$0 \$16,889,899 \$7361% \$0 \$16,883,899 \$13,900 \$16,000							-			\$361
432 391.000 Office Furniture & Equipment - General \$1,688,989 R-432 \$0 \$1,688,989 99,7361% \$0 \$1,688,989 99,7361% \$0 \$3,133 433 391.000 Office Furniture - Computers - General \$3,146,275 8-433 \$0 \$3,146,275 99,7361% \$0 \$3,133 435 392.000 Transportation Equip - Light Trucsh-General \$1,884,4250 8-435 \$0 \$3,146,275 99,7361% \$0 \$3,133 436 392.000 Transportation Equip - Light Trucsh-General \$3,591,825 8-435 \$0 \$3,51,825 \$9,7361% \$0 \$3,55,83 437 392.020 Transportation Equip - Tractors - General \$162,329 R-438 \$0 \$162,329 9,7361% \$0 \$1,854 439 392.030 Transportation Equip - Tractors - General \$1,680,521 R-439 \$0 \$162,329 9,7361% \$0 \$1,684,400 \$0 \$162,329 9,7361% \$0 \$1,684,400 \$0 \$1,684,400 \$0 \$9,7361% \$				•						\$12,265,919
331.040			·				. , ,			\$1,684,532
392,000 Transportation Equipment - Autos - General \$414,250 R-435 \$0 \$414,250 99,7361% \$0 \$3,581 \$392,010 Transportation Equip - Light Trucsh-General \$3,591,825 R-436 \$0 \$3,591,825 99,7361% \$0 \$3,581 \$392,030 Transportation Equip - Trailers - General \$162,329 R-438 \$0 \$162,329 99,7361% \$0 \$19,731 \$1,800,521 99,7361% \$0 \$1,800,521	433	391.020	Office Furniture - Computers - General	\$3,146,275	R-433	\$0	\$3,146,275	99.7361%	\$0	\$3,137,972
392.010 Transportation Equip - Light Trucsh-General \$3,591,825 R-436 \$0 \$3,591,825 99.7361% \$0 \$3,585,835 \$392.020 Transportation Equip - Tractors - General \$20,022,871 \$438 392.030 Transportation Equip - Tractors - General \$1,62,329 R-438 \$0 \$162,329 99.7361% \$0 \$167,329 \$1,860,521 \$99.7361% \$0 \$1,855,400 \$1,855,	434	391.040	Office Furniture - Software - General	\$0	R-434	\$0	\$0	99.7361%	\$0	\$0
437 392.020 Transportation Equip-Heavy Trucks-General \$10,022,871 \$437 \$392.030 Transportation Equip - Tractors - General \$162,329 \$1,860,521 \$9,7361% \$0 \$162,329 \$9,7361% \$0 \$162,329 \$9,7361% \$0 \$1,860,521 \$9,7361% \$0 \$1,860,521 \$9,7361% \$0 \$1,860,521 \$9,7361% \$0 \$1,860,521										\$413,157
392.030	436	392.010	Transportation Equip - Light Trucsh-General	\$3,591,825	R-436	\$0	\$3,591,825	99.7361%	\$0	\$3,582,346
392.030										
392.040										\$19,970,031
392.050				. ,						\$161,901
393.000 Stores Equipment - General \$21,865 \$2,602,855 \$442 \$0 \$2,602,855 \$9,7361% \$0 \$2,502,855 \$442 \$0 \$2,602,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$2,502,855 \$9,7361% \$0 \$1,785,610 \$0,744 \$0,802,809 \$0,744 \$0 \$2,889,947 \$0,7361% \$0 \$2,889,947 \$0,7361% \$0 \$2,889,947 \$0,7361% \$0 \$2,889,947 \$0,7361% \$0 \$2,889,947 \$0,7361% \$0 \$2,889,947 \$0,7361% \$0 \$2,889,947 \$0,7361% \$0 \$2,889,947 \$0,7361% \$0 \$16,879,731 \$0 \$16,879										\$1,655,611 \$0
394.000				·						\$21,807
395.000						* -				\$2,595,986
396.000 Power Operated Equipment - General \$2,889,947 \$16,919,731 \$16,919,731 \$215,095 \$392.000 \$391.000										\$1,780,898
A46 398.000 Miscellaneous Equipment - General \$215,095 \$0 \$215,095 \$0 \$67,620,899 \$0 \$0 \$0 \$0 \$0 \$0 \$0			Power Operated Equipment - General	\$2,889,947						\$2,882,320
447 TOTAL GENERAL PLANT \$67,620,899 \$0 \$67,620,899 \$0 \$67,620,899 \$0 \$67,442 448 GENERAL PLANT - LAKE ROAD 449 391.000 Office Furniture and Equipment - General \$58,502 R-449 \$0 \$58,502 91.4012% \$0 \$55,502 450 391.020 Office Furniture - Computer - General \$251,123 R-450 \$0 \$251,123 91.4012% \$0 \$229,451 391.040 Office Furniture - Software - General \$0 R-451 \$0 \$0 \$1.4012% \$0 \$0 \$229,451 392.000 Transportation Equip - Autos - General \$208,721 R-453 \$0 \$1.4012% \$0 \$1.401	445	397.000		\$16,919,731	R-445	\$0	\$16,919,731	99.7361%	\$0	\$16,875,080
448	446	398.000	Miscellaneous Equipment - General	\$215,095	R-446	\$0	\$215,095	99.7361%	\$0	\$214,527
449 391.000 Office Furniture and Equipment - General \$58,502 R-449 \$0 \$58,502 91.4012% \$0 450 391.020 Office Furniture - Computer - General \$251,123 R-450 \$0 \$251,123 91.4012% \$0 \$229,000 451 392.000 Transportation Equip - Autos - General \$0 R-451 \$0 \$0 91.4012% \$0 453 392.010 Transportation Equip - Light Trucks - General \$208,721 R-453 \$0 \$208,721 91.4012% \$0 454 392.020 Transportation Equip - Heavy Trucks - General \$48,520 R-454 \$0 \$48,520 91.4012% \$0 455 392.030 Transportation Equip - Tractors - General \$0 R-455 \$0 \$0 91.4012% \$0 456 392.040 Transportation Equip - Trailers - General \$120,842 R-456 \$0 \$120,842 91.4012% \$0 457 392.050 Transportation Equip - Medium Trucks - \$0 R-457 \$0 \$0 \$110 457 392.050 Transportation Equip - Medium Trucks -	447		TOTAL GENERAL PLANT	\$67,620,899		\$0	\$67,620,899		\$0	\$67,442,448
449 391.000 Office Furniture and Equipment - General \$58,502 R-449 \$0 \$58,502 91.4012% \$0 450 391.020 Office Furniture - Computer - General \$251,123 R-450 \$0 \$251,123 91.4012% \$0 \$229,000 451 392.000 Transportation Equip - Autos - General \$0 R-451 \$0 \$0 91.4012% \$0 453 392.010 Transportation Equip - Light Trucks - General \$208,721 R-453 \$0 \$208,721 91.4012% \$0 454 392.020 Transportation Equip - Heavy Trucks - General \$48,520 R-454 \$0 \$48,520 91.4012% \$0 455 392.030 Transportation Equip - Tractors - General \$0 R-455 \$0 \$0 91.4012% \$0 456 392.040 Transportation Equip - Trailers - General \$120,842 R-456 \$0 \$120,842 91.4012% \$0 457 392.050 Transportation Equip - Medium Trucks - \$0 R-457 \$0 \$0 \$110 457 392.050 Transportation Equip - Medium Trucks -										
450 391.020 Office Furniture - Computer - General \$251,123 R-450 \$0 \$251,123 91.4012% \$0 \$451 \$392.000 Transportation Equip - Heavy Trucks - General \$48,520 \$451 \$0 \$452 \$0 \$1.4012% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		204 202		# F0 F00	D 440	**	\$50.500	04 40400/	**	650 470
451 391.040 Office Furniture - Software - General \$0 R-451 \$0 \$0 91.4012% \$0 452 392.000 Transportation Equip - Autos - General \$0 R-452 \$0 \$0 91.4012% \$0 453 392.020 Transportation Equip - Light Trucks - General \$208,721 R-453 \$0 \$208,721 91.4012% \$0 \$194 \$1										\$53,472 \$220,520
452 392.000 Transportation Equip - Autos - General \$0 R-452 \$0 \$0 \$1.4012% \$0 \$0 \$1.4012% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$										\$229,529 \$0
453 392.010 Transportation Equip - Light Trucks - General \$208,721 R-453 \$0 \$208,721 91.4012% \$0 \$196 454 392.020 Transport Equip - Heavy Trucks - General \$48,520 R-454 \$0 \$48,520 91.4012% \$0 \$44 455 392.030 Transportation Equip - Tractors - General \$0 R-455 \$0 \$0 91.4012% \$0 456 392.040 Transportation Equip - Trailers - General \$120,842 R-456 \$0 \$120,842 91.4012% \$0 457 392.050 Transportation Equip - Medium Trucks - General \$0 R-457 \$0 \$0 \$140,22% \$0 General \$0 R-457 \$0 \$0 \$140,12% \$0 \$0										\$0 \$0
454 392.020 Transport Equip - Heavy Trucks - General \$48,520 R-454 \$0 \$48,520 91.4012% \$0 455 392.030 Transportation Equip - Tractors - General \$0 R-455 \$0 \$120,842 91.4012% \$0 457 392.050 Transportation Equip - Medium Trucks - General \$120,842 R-457 \$0 \$120,842 91.4012% \$0 General \$0 R-457 \$0 \$0 \$140,12% \$0				-	1					\$190,773
455 392.030 Transportation Equip - Tractors - General \$0 \$120,842			· · · · · · · · · · · · · · · · · · ·							\$44,348
456 392.040 Transportation Equip - Trailers - General \$120,842 R-456 \$0 \$120,842 91.4012% \$0 \$110 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10										\$0
457 392.050 Transportation Equip - Medium Trucks - \$0 R-457 \$0 \$1.4012% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							-			\$110,451
		392.050								\$0
458 393.000 Stores Equipment - General \$6,336 R-458 \$0 \$6,336 91.4012% \$0 \$										
	458	393.000	Stores Equipment -General	\$6,336	R-458	\$0	\$6,336	91.4012%	\$0	\$5,791

Evergy Missouri West Case No. ER-2022-0130 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Accumulated Depreciation Reserve

	Α	<u>B</u>	<u>C</u>	D	<u>E</u>	F	G	Н	
Line	Account	<u>≅</u>	<u>u</u> Total	Adjust.	=	As Adjusted	Jurisdictional		MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
459	394.000	Tools -General	\$128,768	R-459	\$0	\$128,768	91,4012%	\$0	\$117.695
460	395.000	Laboratory Equipment -General	\$190,616	R-460	\$0	\$190,616	91.4012%	\$0	\$174,225
461	396.000	Power Operated Equipment -General	\$533,567	R-461	\$0	\$533,567	91.4012%	\$0	\$487,687
462	397.000	Communication Equipment -General	\$259,902	R-462	\$0	\$259,902	91.4012%	\$0	\$237,554
463	398.000	Miscellaneous Equipment -General	\$29,779	R-463	\$0	\$29,779	91.4012%	\$0	\$27,218
464		TOTAL GENERAL PLANT - LAKE ROAD	\$1,836,676		\$0	\$1,836,676		\$0	\$1,678,743
465		GENERAL RETIREMENTS WORK IN							
		PROGRESS	_			_			
466		General - Salvage and Removal Retirements not vet classified	-\$1,018,684	R-466	\$0	-\$1,018,684	91.4012%	\$0	-\$931,089
467		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	-\$1,018,684		\$0	-\$1,018,684		\$0	-\$931,089
468		INDUSTRIAL STEAM PRODUCTION PLANT -							
469	310.090	Industrial Steam - Land	\$0	R-469	\$0	\$0	0.0000%	\$0	\$0
470	311.090	Industrial Steam - Structures & Improvements	-\$60,557	R-470	\$0	-\$60,557	0.0000%	\$0	\$0
471	312.090	Industrial Steam - Boiler	-\$82,425	R-471	\$0	-\$82,425	0.0000%	\$0	\$0
472	315.090	Industrial Steam - Accessory	-\$21,059	R-472	\$0	-\$21,059	0.0000%	\$0	\$0
473	375.090	Industrial Steam - Distribution Structure & Improvement	\$9,729	R-473	\$0	\$9,729	0.0000%	\$0	\$0
474	376.090	Industrial Steam - Mains	\$1,131,875	R-474	\$0	\$1,131,875	0.0000%	\$0	\$0
475	379.090	Industrial Steam - City Gate Measuring/Regulator	\$338,474	R-475	\$0	\$338,474	0.0000%	\$0	\$0
476	380.090	Industrial Steam - Services	\$129,798	R-476	\$0	\$129,798	0.0000%	\$0	\$0
477	381.090	Industrial Steam - Services -	\$386,119	R-477	\$0	\$386,119		\$0	\$0
478		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT - LAKE ROAD SJLP	\$1,831,954		\$0	\$1,831,954		\$0	\$0
479		INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS							
480		Industrial Steam - Salvage and Removal Retirements not yet classified	\$0	R-480	\$0	\$0	100.0000%	\$0	\$0
481		TOTAL INDUSTRIAL STEAM - RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
482		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
483		Capitalized Long-Term Incentive Stock Awards through ?	\$0	R-483	-\$623,269	-\$623,269	100.0000%	\$0	-\$623,269
484		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$623,269	-\$623,269		\$0	-\$623,269
485	ı	TOTAL DEPRECIATION RESERVE	\$1,078,300,771	1	¢04 006 249	\$1,159,307,089	-	**	\$1,151,307,164

Evergy Missouri West

Case No. ER-2022-0130 Test Year 12 Months Ending June 30, 2021

True-Up through May 31, 2022 **Adjustments for Depreciation Reserve**

<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	<u>G</u>
Reserve Adjustment		Account	Adjustment	Total Adjustment	Jurisdictional	Total Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
D 45	Standard Standard Standard Standard	044.000		*45.004.504		**
R-45	Structures - Electric - Sibley Common	311.000		\$15,994,504		\$0
	1. To remove Sibley net book value (Majors).		\$15,994,504		\$0	
R-46	Boiler Plant Equipment - Electric - Sibley Comr	312.000		\$64,748,114		\$0
	1. To remove Sibley net book value (Majors).		\$64,748,114		\$0	
R-47	Boiler AQC Equipment o Electric - Sibley Comr	312.020		\$40,897,014		\$0
	1. To remove Sibley net book value (Majors).		\$40,897,014		\$0	
R-48	Turbogenerator - Electric - Sibley Common	314.000		\$14,624,440		\$0
	1. To remove Sibley net book value (Majors).		\$14,624,440		\$0	
R-49	Accessory Equipment - Electric - Sibley Comm	315.000		\$7,831,681		\$0
	1. To remove Sibley net book value (Majors).		\$7,831,681		\$0	
R-50	Misc Power Plant Equipment - Electric - Sibley	316.000		\$1,561,472		\$0
	1. To remove Sibley net book value (Majors)		\$1,561,472		\$0	
R-81	Structures - Electric - Jeffrey Common	311.000		\$410,538		\$0
	To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$410,538		\$0	
R-82	Boiler Plant Equipment-Electric-Jeffrey Commo	312.000		\$1,438,628		\$0
	To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$1,438,628		\$0	
R-85	Accessory Equipment - Electric - Jeffrey Comm	315.000		\$1,071,301		\$0
	1. To transfer Jeffrey GSU from account 353 to account 315 (Young).		\$1,071,301		\$0	

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Evergy Missouri West Case No. ER-2022-0130

Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022

Adjustments for Depreciation Reserve

A Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
	Misc Power Plant Equipment - Electric - Jeffrey		Amount	\$32,089	Aujustinonts	\$0
	To reverse FERC compliance audit entry recorded on MPS books in 1984 per Commission order ER-83-40 (Young).		\$32,089		\$0	
R-225	Miscellaneous Intangible - Substation (3553) To	303.100		-\$3,222,349		\$0
	To remove Crossroads reserve based on the Commission decision in Case Nos. ER- 2010-0356 and ER-2012-0175 (Young).		-\$3,222,349		\$0	
R-227	Structures - Electric - Total Crossroads	341.000		-\$498,935		\$0
	To remove Crossroads reserve based on the Commission decision in Case Nos. ER- 2010-0356 and ER-2012-0175 (Young).		-\$498,935		\$0	
R-228	Fuel Holders - Total Crossroads	342.000		-\$1,661,835		\$0
	1. To remove Crossroads reserve based on the Commission decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Young).		-\$1,661,835		\$0	
R-229	Prime Movers - Total Crossroads	343.000		-\$43,642,934		\$0
	To remove Crossroads reserve based on the Commission decision in Case Nos. ER- 2010-0356 and ER-2012-0175 (Young).		-\$43,642,934	. , ,	\$0	
R-230	Generators - Total Crossroads	344.000		-\$7,711,747		\$0
	To remove Crossroads reserve based on the Commission decision in Case Nos. ER- 2010-0356 and ER-2012-0175 (Young).		-\$7,711,747		\$0	
R-231	Accessory - Total Crossroads	345.000		-\$5,526,854		\$0
	To remove Crossroads reserve based on the Commission decision in Case Nos. ER- 2010-0356 and ER-2012-0175 (Young).		-\$5,526,854		\$0	
R-232	Misc Power Plant Equip - Total Crossroads	346.000		-\$57,129		\$0

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Evergy Missouri West Case No. ER-2022-0130

Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 **Adjustments for Depreciation Reserve**

		•				
<u>A</u> Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment		Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
	To remove Crossroads reserve based on the Commission decision in Case Nos. ER- 2010-0356 and ER-2012-0175 (Young).		-\$57,129		\$0	
R-371	Other Prod - Solar	344.010		-\$1,545,159		\$0
	1. To allocate the Evergy West Greenwood Facility reserve as of May 31, 2022 (Lyons),		-\$1,545,159		\$0	
R-383	Station Eqipment - Transmission	353.000		-\$1,071,301		\$0
	1. To transfer Jeffrey GSU from acct 353 to acct 315 (Young).		-\$1,071,301		\$0	
R-388	Poles and Fixtures - Disallowance Stipulation a	355.000		-\$383,449		\$0
			****	, , , ,	•	, ,
	Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$383,449		\$0	
R-391	Conductors & Devices - Disallowance Stipulati	356.000		-\$697,542		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$697,542		\$0	
R-408	Overhead Conductors & Devices - Disallowanc	365.000		-\$621,608		\$0
	Plant Disallowance per S&A ER-2012-0175 (Young)		-\$621,608	. ,	\$0	
	2. To include reserve through July 31, 2012.		\$0		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012.		\$0		\$0	
R-410	Underground Circuit Dicellowence Stimulation	366 000		¢50.005		¢n.
11.410	Underground Circuit - Disallowance Stipulation	300.000		-\$50,985		\$0
	1. Plant Disallowance per S&A, ER-2012-0175 (Young)		-\$50,985		\$0	
	2. To include reserve through July 31, 2012.		\$0		\$0	
	3. To include estimated reserve additions from the Owensville purchase through July 31, 2012.		\$0		\$0	

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Evergy Missouri West Case No. ER-2022-0130

Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 **Adjustments for Depreciation Reserve**

A Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
						•
R-417	Meters - AMI Distribution	370.020		-\$288,367		\$0
	To adjust AMI meter reserve (Eubanks)		-\$288,367		\$0	
R-483	Capitalized Long-Term Incentive Stock Awards			-\$623,269		\$0
	1. To remove capitalized Long Term Incentive Reserve (Majors)		-\$623,269		\$0	
	Total Reserve Adjustments			\$81,006,318		\$0

Evergy Missouri West Case No. ER-2022-0130 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Cash Working Capital

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Line		Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C-D	(Col E / 365)	BxF
1	OPERATION AND MAINT, EXPENSE						
2	Payroll Expense	\$41,844,139	26.11	13.21	12.90	0.035342	\$1,478,856
3	Accrued Vacation	\$1,167,846	26.11	365.00	-338.89	-0.928466	-\$1,084,305
4	Employee Benefits	\$4,378,130	26.11	13.29	12.82	0.035123	\$153,773
5	Coal & Freight	\$93,847,110	26.11	11.84	14.27	0.039096	\$3,669,047
6	Fuel - Purchased Gas and Oil	\$10,372,145	26.11	38.87	-12.76	-0.034959	-\$362,600
7	Purchased Power	\$69,597,546	26.11	36.25	-10.14	-0.027781	-\$1,933,489
8	Pensions Fund Payments	\$7,334,619	26.11	42.25	-16.14	-0.044219	-\$324,330
9	Incentive Compensation	\$3,105,669	26.11	257.50	-231.39	-0.633945	-\$1,968,823
10	Bad Debt Expense (Uncollectibles)	\$2,931,492	0.00	0.00	0.00	0.000000	\$0
11	PSC Assessment	\$1,427,688	26.11	-30.50	56.61	0.155096	\$221,429
12	Cash Vouchers	\$176,580,856	26.11	38.30	-12.19	-0.033397	-\$5,897,271
13	TOTAL OPERATION AND MAINT. EXPENSE	\$412,587,240					-\$6,047,713
14	TAXES						
15	FICA - Employer Portion	\$3,383,326	26.11	13.21	12.90	0.035342	\$119,574
16	FUTA & SUTA	\$14,687	26.11	76.38	-50.27	-0.137726	-\$2,023
17	Property Taxes	\$50,495,598	26.11	205.79	-179.68	-0.492274	-\$24,857,670
18	Missouri Gross Receipt Taxes - 4%, 6%, other	\$41,119,995	10.90	55.64	-44.74	-0.122575	-\$5,040,283
	cities						
19	TOTAL TAXES	\$95,013,606					-\$29,780,402
20	OTHER EXPENSES						
21	Sales Taxes	\$22,185,245	10.90	5.17	5.73	0.015699	\$348,286
22	TOTAL OTHER EXPENSES	\$22,185,245					\$348,286
							405 450 000
23	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$35,479,829
24	TAX OFFSET FROM RATE BASE						
2 4 25	Federal Tax Offset	\$23,316,820	26.11	38.00	-11.89	-0.032575	-\$759,545
26	State Tax Offset	\$4,158,816	26.11	38.00	-11.89	-0.032575	-\$135,473
27	City Tax Offset	\$0	26.11	38.00	-11.89	-0.032575	-ψ133,473 \$0
28	Interest Expense Offset	\$49,350,266	26.11	91.50	-65.39	-0.032373	-\$8,841,150
29	TOTAL OFFSET FROM RATE BASE	\$76,825,902	20.11	31.55	33.33	3.173131	-\$9,736,168
	TO THE ST. OF THOM HATE BASE	Ψ. 0,020,002					ψο,100,100
30	TOTAL CASH WORKING CAPITAL REQUIRED						-\$45,215,997
- 00	TOTAL CASH HORRING CALLACTER REGULED						Ψ TO, Σ 1 O, O O 1

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	A	<u>B</u>	<u>C</u>	<u>D</u>	Ē	<u>E</u>	<u>G</u>	<u>H</u>	<u>l</u>	<u>J</u>
Line	Cotonomo Doconimilion	Total Test	Test Year	Test Year	A -1:	Total Company	Jurisdictional	MO Final Adj	MO Juris.	MO Juris.
Number	Category Description	Year	Labor	Non Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
1	TOTAL OPERATING REVENUES	\$828,546,714	See Note (1)	See Note (1)	See Note (1)	\$828,546,714	-\$71,436,745	\$738,751,647	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$295,464,380	\$13,638,547	\$281,825,833	-\$38,203,468	\$257,260,912	-\$346,870	\$253,030,468	\$11,683,295	\$241,347,173
3	TOTAL TRANSMISSION EXPENSES	\$48,571,324	\$2,054,856	\$46,516,468	-\$13,729,172	\$34,842,152	\$0	\$34,775,951	\$1,972,774	\$32,803,177
4	TOTAL DISTRIBUTION EXPENSES	\$28,214,800	\$10,451,472	\$17,763,328	\$1,498,160	\$29,712,960	\$0	\$28,955,084	\$10,033,584	\$18,921,500
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$11,859,955	\$6,419,771	\$5,440,184	\$12,298,980	\$24,158,935	\$0	\$24,158,935	\$6,175,059	\$17,983,876
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$28,646,280	\$1,287,375	\$27,358,905	-\$90,707	\$28,555,573	-\$25,415,115	\$3,140,458	\$1,238,302	\$1,902,156
7	TOTAL SALES EXPENSES	\$222,029	\$132,385	\$89,644	-\$5,225	\$216,804	\$0	\$216,804	\$127,339	\$89,465
8	TOTAL ADMIN. & GENERAL EXPENSES	\$89,602,001	\$9,638,292	\$79,963,709	-\$25,731,262	\$63,870,739	\$1,556,557	\$63,319,775	\$8,975,681	\$54,344,094
9	TOTAL DEPRECIATION EXPENSE	\$110,260,846	See Note (1)	See Note (1)	See Note (1)	\$110,260,846	\$22,583,234	\$130,749,314	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$1,473,491	\$0	\$1,473,491	\$242,214	\$1,715,705	\$2,484,668	\$4,197,598	\$0	\$4,197,598
11	TOTAL REGULATORY DEBITS & CREDITS	\$18,662,403	\$0	\$18,662,403	\$0	\$18,662,403	-\$15,593,505	\$4,989,765	\$0	\$4,989,765
12	TOTAL OTHER OPERATING EXPENSES	\$50,480,637	\$0	\$50,480,637	\$4,144,525	\$54,625,162	\$281	\$53,897,549	\$0	\$53,897,549
13	TOTAL OPERATING EXPENSE	\$683,458,146	\$43,622,698	\$529,574,602	-\$59,575,955	\$623,882,191	-\$14,730,750	\$601,431,701	\$40,206,034	\$430,476,353
14	NET INCOME BEFORE TAXES	\$145,088,568	\$0	\$0	\$0	\$204,664,523	-\$56,705,995	\$137,319,946	\$0	\$0
15	TOTAL INCOME TAXES	-\$54,075,569	See Note (1)	See Note (1)	See Note (1)	-\$54,075,569	\$69,258,855	\$15,183,286	See Note (1)	See Note (1)
16	TOTAL DEFERRED INCOME TAXES	\$69,862,795	See Note (1)	See Note (1)	See Note (1)	\$69,862,795	-\$70,621,491	-\$7,830,612	See Note (1)	See Note (1)
17	NET OPERATING INCOME	\$129,301,342	\$0	\$0	\$0	\$188,877,297	-\$55,343,359	\$129,967,272	\$0	\$0

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue & Taxes

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>l</u>	7	<u>K</u>	L	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj		MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)		1	_	(From Adj. Sch.)	(C+G)	1	(From Adj. Sch.)	(H x I) + J	L + M =	: K
Rev-1		RETAIL RATE REVENUE											
Rev-1	440.000	Retail Rate Revenue- Missouri as booked	\$0			Rev-2		\$0	100.0000%	\$0	\$0		
Rev-2	440.000	Residential Billed Revenue	\$382,109,586			Rev-2		\$382,109,586	100.0000%	\$5,598,269	\$387,707,855		
Rev-4	440.001	Residential Unbilled Revenue	-\$1,566,563			Rev-4		-\$1,566,563	100.0000%	\$1,566,563	\$307,707,633		
Rev-5	440.001	Residential RESRAM Revenue	\$3,228,894			Rev-5		\$3,228,894	100.0000%	-\$3,228,894	\$0		
Rev-6	440.001	Residential FAC Billed Revenue	\$2,122,239			Rev-6		\$2,122,239	100.0000%	-\$2,122,239	\$0		
Rev-7	440.001	Residential MEEIA Billed	\$17,771,567			Rev-7		\$17,771,567	100.0000%	-\$17,771,567	\$0		
Rev-8	440.001	Residential MEEIA Unbilled	-\$3,292,496			Rev-8		-\$3,292,496	100.0000%	\$3,292,496	\$0		
Rev-9	442.001	Commercial Sales	\$223,721,698			Rev-9		\$223,721,698	100.0000%	\$0	\$223,721,698		
Rev-10	442.001	Commercial Unbilled Revenue	\$999,997			Rev-10		\$999,997	100.0000%	-\$999,997	\$0		
Rev-11	442.001	Commercial RESRAM Revenue	\$2,363,434			Rev-11		\$2,363,434	100.0000%	-\$2,363,434	\$0		
Rev-12	442.001	Commercial FAC Billed Revenue	\$1,480,420			Rev-12		\$1,480,420	100.0000%	-\$1,480,420	\$0		
Rev-13	442.001	Commercial MEEIA Billed	\$9,661,375			Rev-13		\$9,661,375	100.0000%	-\$9,661,375	\$0		
Rev-14	442.001	Commercial Non-MEEIA	-\$147,992			Rev-14		-\$147,992	100.0000%	\$0	-\$147,992		
Rev-15	442.001	Commercial MEEIA Unbilled	-\$1,553,210			Rev-15		-\$1,553,210	100.0000%	\$1,553,210	\$0		
Rev-16	442.101	Commercial Sales Primary	\$31,211,486			Rev-16		\$31,211,486	100.0000%	\$0	\$31,211,486		
Rev-17	442.101	Commercial Sales Primary RESRAM	\$469,861			Rev-17		\$469,861	100.0000%	-\$469,861	\$0		
Rev-18	442.101	Commercial Sales Primary FAC Billed	\$261,385			Rev-18		\$261,385	100.0000%	-\$261,385	\$0		
Rev-19	442.101	Commercial Sales Primary MEEIA Billed	\$635,541			Rev-19		\$635,541	100.0000%	-\$635,541	\$0		
Rev-20	442.101	Commercial Sales Primary Non-MEEIA	-\$177,325			Rev-20		-\$177,325	100.0000%	\$0	-\$177,325		
Rev-21	442.201	Industrial Sales Primary	\$37,728,077			Rev-21		\$37,728,077	100.0000%	\$0	\$37,728,077		
Rev-22	442.201	Industrial Sales Primary RESRAM	\$474,156			Rev-22		\$474,156	100.0000%	-\$474,156	\$0		
Rev-23	442.201	Industrial Sales Primary FAC Billed	\$254,316			Rev-23		\$254,316	100.0000%	-\$254,316	\$0		
Rev-24	442.201	Industrial Sales Primary MEEIA Billed	\$501,734			Rev-24		\$501,734	100.0000%	-\$501,734	\$0		
Rev-25	442.201	Industrial Sales Primary Non-MEEIA	-\$198,916			Rev-25		-\$198,916	100.0000%	\$0	-\$198,916		
Rev-26	442.202	Industrial Sales Secondary	\$42,427,207			Rev-26		\$42,427,207	100.0000%	\$0	\$42,427,207		
Rev-27	442.202	Industrial Sales Secondary Unbilled	\$94,597			Rev-27		\$94,597	100.0000%	-\$94,597	\$0		
Rev-28	442.202	Industrial Sales Secondary RESRAM	\$570,805			Rev-28		\$570,805	100.0000%	-\$570,805	\$0		
Rev-29	442.202	Industrial Sales Secondary FAC Billed	\$326,664			Rev-29		\$326,664	100.0000%	-\$326,664	\$0		
Rev-30	442.202	Industrial Sales Secondary MEEIA Billed	\$1,251,647			Rev-30		\$1,251,647	100.0000%	-\$1,251,647	\$0		
Rev-31	442.202	Industrial Sales Secondary Non-MEEIA	-\$148,572			Rev-31		-\$148,572	100.0000%	\$0	-\$148,572		
Rev-32	442.202	Industrial Sales Secondary MEEIA Unbilled	-\$620,106			Rev-32		-\$620,106	100.0000%	\$620,106	\$0		
Rev-33	444.001	Public Streets and Hwy Lighting	\$8,026,222			Rev-33		\$8,026,222	100.0000%	\$0	\$8,026,222		
Rev-34	444.001	Public Streets and Hwy Lighting Unbilled	-\$16,441			Rev-34		-\$16,441	100.0000%	\$16,441	\$0		
Rev-35	444.001	Public Street and Hwy Lighting RESRAM	\$18,608			Rev-35		\$18,608	100.0000%	-\$18,608	\$0		
Rev-36	444.001	Public Street and Hwy Lighting FAC Billed	\$11,241		ĺ	Rev-36		\$11,241	100.0000%	-\$11,241	\$0		
Rev-37	444.002	Trafic Signal Sales	\$52,102		ĺ	Rev-37		\$52,102	100.0000%	\$0	\$52,102	1	
Rev-38	444.002	Trafic Signal Sales RESRAM	\$604		ĺ	Rev-38		\$604	100.0000%	-\$604	\$0	1	
Rev-39	444.002	Trafic Signal Sales FAC Billed	\$357		ĺ	Rev-39		\$357	100.0000%	-\$357	\$0		
Rev-40	440.000	Adjustment to the General Ledger	\$0		ĺ	Rev-40		\$0	100.0000%	-\$1,279,345	-\$1,279,345		
Rev-41		TOTAL RETAIL RATE REVENUE	\$760,054,199					\$760,054,199		-\$31,131,702	\$728,922,497		
Rev-42		OTHER OPERATING REVENUES											
Rev-43	0.000	NUCOR	\$0		ĺ	Rev-43		\$0	100.0000%	\$1,494,000	\$1,494,000		
Rev-44	447.020	Sales for Resale (SFR) Retail	\$15,712,600		ĺ	Rev-44		\$15,712,600	99.7900%	-\$28,569,338	-\$12,889,734		
Rev-45	447.030	Sales for Resale Bulk - energy	\$15,062,065		ĺ	Rev-45		\$15,062,065	99.7900%	-\$15,062,065	-\$31,630		
Rev-46	447.031	Rev InterUN/IntrasST MO (nk11)	\$0		ĺ	Rev-46		\$13,002,003	100.0000%	\$0	\$0		
Rev-47	447.031	Sales for Resale Intu Un Inst	\$0		ĺ	Rev-47		\$0	100.0000%	\$0	\$0		
Rev-48	447.032	Sales for Resale Interstate - non-juris 0%	\$0		ĺ	Rev-48		\$0	100.0000%	\$0	\$0		
Rev-49	447.035	SFR Off System Sales - WAPA - energy	\$521,715		ĺ	Rev-49		\$521.715	100.0000%	\$344,930	\$866,645		
Rev-50	447.101	Sales for Resales - Private Utilities - energy	\$16,378		İ	Rev-50			100.0000%	\$0	\$16,378	1	

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Line	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>[</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
5 51	447.400	B 1 11 111 (1 1 20)	(D+E)			5 51	(From Adj. Sch.)	(C+G)	0.00000/	(From Adj. Sch.)	(H x I) + J	L+	M = K
Rev-51	447.103	Resales - Municipalities - (non-juris 0%)	\$2,095,258			Rev-51		\$2,095,258	0.0000%	\$0	\$0		
Rev-52	449.110	Provision for rate refunds riders	\$7,477			Rev-52		\$7,477	100.0000%	-\$1,001,786	-\$994,309		
Rev-53	449.440	Provision for Rate Refunds - Res	\$375,237			Rev-53		\$375,237	100.0000%	\$0	\$375,237		
Rev-54	449.441	Provision for Rate Refunds - Com	\$260,517			Rev-54		\$260,517	100.0000%	\$0	\$260,517		
Rev-55	449.442	Provision for Rate Refunds - Ind	\$77,245			Rev-55		\$77,245	100.0000%	\$0	\$77,245		
Rev-56	450.001	Other Oper Rev - Fortified Discounts	-\$4,217			Rev-56		-\$4,217	100.0000%	\$972,719	\$968,502		
Rev-57	451.001	Misc Service Revenues	\$0			Rev-57		\$0	100.0000%	\$0	\$0		
Rev-58	451.101	Misc Serv Rev Temp Inst	\$263,777			Rev-58		\$263,777	100.0000%	\$15,302	\$279,079		
Rev-59	451.002	Misc Service Rev Replace Dmgd Mtr	\$0			Rev-59		\$0	100.0000%	\$0	\$0		
Rev-60	451.003	Misc Service Rev Coll Service	\$0			Rev-60		\$0	100.0000%	\$0	\$0		
Rev-61	451.004	Other Revenue - Disconnect Service Charge	\$0			Rev-61		\$0	100.0000%	\$0	\$0		
Rev-62	451.101	Misc Service Revenue Temp Inst	\$0			Rev-62		\$0	100.0000%	\$0	\$0		
Rev-63	454.001	Other Revenue - Rent - Electric Property	\$62,207			Rev-63		\$62,207	100.0000%	\$0	\$62,207		
Rev-64	454.010	Rent from Pole Attachment	\$558,041			Rev-64		\$558,041	100.0000%	\$0	\$558,041		
Rev-65	454.070	Tower Attachment Rent	\$327,234			Rev-65		\$327,234	100.0000%	\$0	\$327,234		
Rev-66	456.001	Other Elec Rev Ret Ck Serv Chg	\$393,515			Rev-66		\$393,515	99.8100%	\$0	\$392,767		
Rev-67	456.009	Other Revenue - Transmission - demand	\$136,172			Rev-67		\$136,172	99.8100%	\$0	\$135,913		
Rev-68	456.101	Miscellaneous Electric Oper Revenues - demand	\$438,606			Rev-68		\$438,606	100.0000%	\$0	\$438,606		
Rev-69	456.102	Other Rev - Return Chk Service Charge - demand	\$0			Rev-69		\$0	100.0000%	\$0	\$0		
Rev-70	456.730	Other Electric Rev Ind Steam Ops SJP-(steam 0%)	\$14,177,984			Rev-70		\$14,177,984	0.0000%	\$0	\$0		
Rev-71	456,735	Other Electric Rev Ind Steam QCA-(steam 0%)	\$1.985.605			Rev-71		\$1,985,605	0.0000%	\$0	\$0		
Rev-72	456.005	Other Elec Rev Wind Commercial	-\$255,389			Rev-72		-\$255,389	99.8100%	\$0	-\$254,904		
Rev-73	456.015	Other Elec Rev Wind Industrial	-\$688,838			Rev-73		-\$688,838	99.8100%	\$0	-\$687,529		
Rev-74	456.100	Other Elec Rev Trans For Othrs	\$16,969,326			Rev-74		\$16,969,326	99.7900%	\$1,501,195	\$18,434,885		
Rev-75		TOTAL OTHER OPERATING REVENUES	\$68,492,515					\$68,492,515	001100070	-\$40,305,043	\$9,829,150		
Rev-76		TOTAL OPERATING REVENUES	\$828,546,714					\$828,546,714		-\$71,436,745	\$738,751,647		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Steam Operation Supervision	\$910,707	\$588,672	\$322,035	E-4	-\$19,757	\$890,950	84.4839%	\$0	\$752,709	\$497,333	\$255,376
5	500.000	Steam Operation Supervision - 100%	\$165,492	\$0	\$165,492	E-5	-\$22,439	\$143,053	100.0000%	-\$165,492	-\$22,439	-\$22,439	\$0
6	501.000	Fuel Expense - Coal	\$40,748,866	\$1,248,871	\$39,499,995	E-6	-\$8,509,134	\$32,239,732	99.7900%	\$0	\$32,172,028	\$1,198,743	\$30,973,285
7	501.000	Fuel Expense - Natural Gas	-\$137,143	\$0	-\$137,143	E-7	\$0	-\$137,143	99.7900%	\$0	-\$136,855	\$0	-\$136,855
8	501.000	Fuel Expense - Oil	\$137,143	\$0	\$137,143	E-8	\$0	\$137,143	99.7900%	\$0	\$136,855	\$0	\$136,855
9	501.300	Fuel Additives - Fuel Additives	\$1,071,850	\$0	\$1,071,850	E-9	\$487,588	\$1,559,438	99.7900%	\$0	\$1,556,163	\$0	* ****
10	501.400	Fuel Additives - Residuals	\$260,260	\$0	\$260,260	E-10	\$101,673	\$361,933	99.7900%	\$0	\$361,173	\$0	
11	501.420	Fuel Exp - Residuals Non FAC	\$19,732	\$0	\$19,732	E-11	-\$18,766	\$966	99.7900%	\$0	\$964	\$0	
12	501.450	Fuel Exp - Residuals - Landfill	\$0	\$0	\$0	E-12	\$0	\$0	99.7900%	\$0	\$0	\$0	
13	501.500	Fuel Handling Expense	\$107,325		\$107,325	E-13	\$1,564,115	\$1,671,440	99.7900%	\$0	\$1,667,930	\$0	\$1,667,930
14	501.502	Fuel Handling Coal Pile Mgmt	\$138,298	\$0	\$138,298	E-14	\$0	\$138,298	99.7900%	\$0	\$138,008	\$0	
15	501.506	Fuel Handing Receive Coal	\$404,814	\$0	\$404,814	E-15	\$0	\$404,814	99.7900%	\$0	\$403,964	\$0	*
16	501.507	Fuel Handling Unload Coal	\$230,287	\$0	\$230,287	E-16	\$0	\$230,287	99.7900%	\$0	\$229,803	\$0	\$229,803
17	501.508	Fuel Handling Stacker	\$28,209	\$0	\$28,209	E-17	\$0	\$28,209	99.7900%	\$0	\$28,150	\$0	, .,
18	501.509	Fuel Handling Coal Pile	\$189,423	\$0	\$189,423	E-18	\$0	\$189,423	99.7900%	\$0	\$189,025	\$0	
19	501.510	Fuel Handling Convayer	\$226,365	\$0	\$226,365	E-19	\$0	\$226,365	99.7900%	\$0	\$225,890	\$0	\$225,890
20	501.600	Fuel Expense Rider Underrecov -	-\$295,281,236	\$0	-\$295,281,236	E-20	\$295,281,236	\$0	100.0000%	\$0	\$0	\$0	
21		Fuel Expense Industrial Steam	\$7,413,282	\$0	\$7,413,282	E-21	\$0	\$7,413,282	0.0000%	\$0	\$0	\$0	\$0

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>l</u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + M	
22	502.000	Steam Operating Expense	\$4,395,112	\$2,930,728	\$1,464,384	E-22	-\$111,715	\$4,283,397	84.4839%	\$0	\$3,618,781	\$2,381,612	\$1,237,169
23	504.000	Industrial Steam Transfer - Credit	-\$7,413,282	\$0	-\$7,413,282	E-23	\$0	-\$7,413,282	0.0000%	\$0	\$0	\$0	\$0
24	505.000	Steam Operations Electric Expenses	\$1,750,830	\$1,344,548	\$406,282	E-24	-\$51,252	\$1,699,578	84.4839%	\$0	\$1,435,870	\$1,092,627	\$343,243
25	506.000	Misc Steam Power Operations	\$3,331,751	\$1,450,335	\$1,881,416	E-25	-\$55,365	\$3,276,386	84.4839%	\$0	\$2,768,019	\$1,178,593	\$1,589,426
26	507.000	Steam Power Operations - Rents	\$26,403	\$147	\$26,256	E-26	-\$6	\$26,397	84.4839%	\$0	\$22,301	\$119	\$22,182
27	509.000	Emissions	-\$315,642	\$0	-\$315,642	E-27	\$0	-\$315,642	99.7900%	\$0	-\$314,979	\$0	-\$314,979
28	509.000	Emissions allowance - energy	\$0	\$0	\$0	E-28	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
29	561.700	Generation Interconnect Study	\$211	\$0	\$211	E-29	\$0	\$211	99.8100%	\$0	\$211	\$0	\$211
30		TOTAL OPERATION & MAINTENANCE EXPENSE	-\$241,590,943	\$7,563,301	-\$249,154,244		\$288,646,178	\$47,055,235		-\$165,492	\$45,233,571	\$6,326,588	\$38,906,983
31		TOTAL STEAM POWER GENERATION	-\$241,590,943	\$7,563,301	-\$249,154,244		\$288,646,178	\$47,055,235		-\$165,492	\$45,233,571	\$6,326,588	\$38,906,983
32		ELECTRIC MAINTENANCE EXPENSE											
33	510.000	Steam Maintenance Superv & Engineering	\$850,404	\$776,805	\$73,599	E-33	-\$52,709	\$797,695	84.4839%	\$0	\$673,924	\$631,259	\$42,665
34	511.000	Maintenance of Structures - Steam Power	\$1,807,750	\$355,529	\$1,452,221	E-34	\$46,765	\$1,854,515	84.4839%	\$0	\$1,566,767	\$288,916	\$1,277,851
35	512.000	Maintenance of Boiler Plant - Steam Power	\$1,534,088	\$0	\$1,534,088	E-35	-\$157,532	\$1,376,556	84.4839%	-\$181,378	\$981,590	\$0	\$981,590
36	512.000	Maintenance of Boiler Plant - Steam Power	\$4,950,746	\$1,659,288	\$3,291,458	E-36	-\$63,250	\$4,887,496	84.4839%	\$0	\$4,129,147	\$1,348,395	\$2,780,752
37	512.000	Maintenance of Boiler Plant-Steam Power 0%	\$181,378	\$0	\$181,378	E-37	\$0	\$181,378	0.0000%	\$0	\$0	\$0	\$0
38	513.000	Maintenance of Electric Plant - Steam Power	\$3,375,534	\$345,396	\$3,030,138	E-38	-\$2,140,596	\$1,234,938	84.4839%	\$0	\$1,043,324	\$280,681	\$762,643
39	514.000	Maintenance of Misc. Steam Plant - Steam Power	\$332,379	\$89,565	\$242,814	E-39	\$9,552	\$341,931	84.4839%	\$0	\$288,877	\$72,784	\$216,093
40		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$13,032,279	\$3,226,583	\$9,805,696		-\$2,357,770	\$10,674,509		-\$181,378	\$8,683,629	\$2,622,035	\$6,061,594
41		NUCLEAR POWER GENERATION											
42		OPERATION - NUCLEAR											
43		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
44		MAINTENANCE - NP											
45		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
46		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
47		HYDRAULIC POWER GENERATION											
48		OPERATION - HP					1	1					
49		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
50		MAINTANENCE - HP											
51		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
52		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
53		OTHER POWER GENERATION											
54		OPERATION - OP											
55	546.000	Prod Trubine Oper Superv & Engineering -	\$26,034	\$25,726	\$308	E-55	-\$981	\$25,053	99.8100%	\$0	\$25,005	\$24,698	\$307
56	547.000	Other Fuel Expense - Natural Gas -	\$14,409,197	\$25,726 \$17,611	\$14,391,586	E-56	-\$10,133,004	\$4,276,193	99.7900%	\$0 \$0	\$4,267,213	\$16,904	\$4,250,309
57	547.000	Other Fuel Expense - Natural Gas Hedging -	\$14,409,197	\$17,011	\$14,551,560	E-57	\$0,133,004	\$4,270,193	100.0000%	\$0	\$4,207,213	\$10,304	\$4,250,509
58	547.020	Other Fuel Expense - Fuel On System -	-\$156,353	\$0	-\$156.353	E-58	\$0	-\$156.353	99.7900%	\$0	-\$156.025	\$0	-\$156.025
59	547.027	Other Fuel Expense - On System Other Prod -	\$3,385,233	\$0	\$3,385,233	E-59	\$428,939	\$3,814,172		\$0	\$3,806,925	\$0	\$3,806,925
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Line	Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	G Total Company	H Total Company	lurisdictional	<u>J</u> Juriedictional	<u>K</u> MO Final Adj	<u>L</u> MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
Number	Number	income bescription	(D+E)	Labor	Non Labor	Number	(From Adj. Sch.)	(C+G)	Anocations	(From Adj. Sch.)	(H x I) + J	L + N	
60	547.027	Other Production Fuel Off System	\$0	\$0	\$0	E-60	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
61	547.030	Fuel Off System Other Prod (bk20) -	\$156,353	\$0	\$156,353	E-61	\$0	\$156,353	99.7900%	\$0	\$156,025	\$0	\$156,025
62	547.033	Other Fuel Expense InterCompanyUN / Intra	\$0	\$0	\$0	E-62	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
		ST (bk11) -	• •	**	• •		, ,	•		**	• •		**
63	547.100	Other Prod Fuel Holding -	\$1,224	\$0	\$1,224	E-63	\$0	\$1,224	99.7900%	\$0	\$1,221	\$0	\$1,221
64	547.102	Comb Turbine - Gas Purchase Exp -	\$18,179	\$0	\$18,179	E-64	\$0	\$18,179	99.7900%	\$0	\$18,141	\$0	\$18,141
65	548.000	Other Power Generation Expense -	\$744,621	\$563,781	\$180,840	E-65	-\$21,491	\$723,130	99.8100%	\$0	\$721,756	\$541,260	\$180,496
66	549.000	Misc. Other Power Generation Expense -	\$614,758	\$327,018	\$287,740	E-66	-\$12,465	\$602,293	99.8100%	\$0	\$601,148	\$313,955	\$287,193
67		TOTAL OPERATION - OP	\$19,199,246	\$934,136	\$18,265,110		-\$9,739,002	\$9,460,244		\$0	\$9,441,409	\$896,817	\$8,544,592
68	FF4 000	MAINTANENCE - OP	£0.47.000	\$000 7 04	£40.004	F 60	64.050	\$0.45.44E	00.04000/	**	6044.040	4007.000	647.040
69	551.000	Maint. Superv. & Engineering	\$247,068	\$236,764	\$10,304	E-69	-\$1,653	\$245,415	99.8100%	\$0	\$244,948	\$227,306	\$17,642
70 71	552.000	Maintenance of Structures	\$119,594	\$21,772 \$637.772	\$97,822	E-70	\$17,828	\$137,422 -\$5.606.506	99.8100% 99.8100%	\$0 \$0	\$137,161 -\$5.595.854	\$20,902	\$116,259 -\$6,208,149
71 72	553.000	Maint. Of Generating & Electric Plant - OP Maint. Of Misc. Other Power Generation Plant -	\$2,427,518		\$1,789,746	E-71 E-72	-\$8,034,024	-\$5,606,506 \$27.035		\$0 \$0	4 - 2 2	\$612,295	
12	554.000	OP	\$32,099	\$18,075	\$14,024	E-72	-\$5,064	\$27,035	99.8100%	\$0	\$26,984	\$17,353	\$9,631
73		TOTAL MAINTANENCE - OP	\$2,826,279	\$914,383	\$1,911,896		-\$8,022,913	-\$5,196,634		\$0	-\$5,186,761	\$877,856	-\$6,064,617
73		TOTAL MAINTANENGE - OF	ΨZ,0Z0,Z13	ψ514,505	ψ1,511,050		-ψ0,022,313	-\$5,150,054		Ψ	-ψ3,100,701	ψοττ,030	-φ0,004,017
74		TOTAL OTHER POWER GENERATION	\$22,025,525	\$1,848,519	\$20,177,006		-\$17,761,915	\$4,263,610		\$0	\$4,254,648	\$1,774,673	\$2,479,975
75		OTHER POWER SUPPLY EXPENSES											
76	555.000	Purchased Power for Baseload -	\$484,169,637	\$0	\$484,169,637	E-76	-\$300,139,595	\$184,030,042	99.7900%	\$0	\$183,643,579	\$0	\$183,643,579
77	555.005	Purchase Power - Capacity Purch-Gardn -	\$6,135,000	\$0	\$6,135,000	E-77	-\$514,800	\$5,620,200	99.8100%	\$0	\$5,609,522	\$0	\$5,609,522
78	555.030	Purchase Power Off-Sys Sales -	-\$2,858,267	\$0	-\$2,858,267	E-78	\$2,858,267	\$0	99.8100%	\$0	\$0	\$0	\$0
79	555.032	Purchase Power Intrastate (bk11) -	\$0	\$0	\$0	E-79	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
80	555.035	Purchase Power Off-Sys WAPA -	\$878,618	\$0	\$878,618	E-80	-\$878,618	\$0	99.7900%	\$0	\$0	\$0	\$0
81	555.070	Purchased Power - Admin Fees	\$1,042,330	\$0	\$1,042,330	E-81	\$1,254,579	\$2,296,909	99.7900%	\$0	\$2,292,085	\$0	\$2,292,085
82	555.080	Purchased Power RENEW Tariff	\$2,635,727	\$0	\$2,635,727	E-82	-\$2,635,727	\$0	99.7900%	\$0	\$0	\$0	\$0
83	555.081	Purchased Power RENEW Settle	-\$5,006,211	\$0	-\$5,006,211	E-83	\$5,006,211	\$0	99.7900%	\$0	\$0	\$0	\$0
84	555.090	Purchased Power SPECCUST	\$13,930,609	\$0	\$13,930,609	E-84	-\$13,930,609	\$0	99.7900%	\$0 \$0	\$0	\$0	\$0
85	555.091	Purchased Power SPECCUST Settle	-\$3,653,644	\$0	-\$3,653,644	E-85	\$3,653,644	\$0	99.7900%	\$0 \$0	\$0	\$0	\$0
86	556.000	System Control and Load Dispatch -	\$531,324	\$372,098	\$159,226	E-86	-\$26,208	\$505,116	99.7900%	\$0	\$504,055	\$357,162	\$146,893
87 88	557.000	Prod-Other-Other Expenses - energy	\$1,591,909	\$628,046 \$0	\$963,863	E-87 E-88	\$1,223,382	\$2,815,291	99.7900%	\$0 \$0	\$2,809,379 \$0	\$602,837	\$2,206,542
88 89	557.100	Other Production Exp Riders electric 100% TOTAL OTHER POWER SUPPLY EXPENSES	\$2,600,487 \$501.997.519	\$1,000,144	\$2,600,487 \$500,997,375	E-88	-\$2,600,487 -\$306,729,961	\$195,267,558	100.0000%	\$0 \$0	\$194.858.620	\$959.999	\$193.898.621
09		TOTAL OTHER FOWER SUFFET EXPENSES	\$501,997,519	\$1,000,144	\$500,997,S75		-\$300,729,901	\$195,267,556		ΦU	\$194,050,020	\$959,999	\$193,090,021
90		TOTAL POWER PRODUCTION EXPENSES	\$295,464,380	\$13,638,547	\$281,825,833		-\$38,203,468	\$257,260,912		-\$346,870	\$253,030,468	\$11,683,295	\$241,347,173
91		TRANSMISSION EXPENSES											
00		OPERATION TRANSMISSION EVE											
92	F00 000	OPERATION - TRANSMISSION EXP.	#F00 655	£470.4==	too 500	F 00	640.040	6540.050	00.040651		65.47.600	0.450.001	400.467
93 94	560.000 561.000	Operation Supervision & Engineering - TE - Load Dispatching - TE -	\$566,060 \$3,775,850	\$472,477 \$462,386	\$93,583	E-93 E-94	-\$18,010 -\$366,468	\$548,050 \$3,409,382	99.8100% 99.8100%	\$0 \$0	\$547,009 \$3,402,904	\$453,604 \$443,916	\$93,405 \$2,958,988
94 95	562.000	Station Expenses - TE -	\$3,775,850 \$628,264	\$462,386 \$248,230	\$3,313,464 \$380,034	E-94 E-95	-\$366,466	\$3,409,382 \$618,802	99.8100%	\$0 \$0	\$3,402,904 \$617,626	\$443,916 \$238,314	\$2,956,966 \$379,312
95 96	563.000	Overhead Line Expenses - TE -	\$626,264 \$64.504	\$246,230 \$3,409	\$300,034 \$61,095	E-95 E-96	-\$9,462	\$64,374	99.8100%	\$0 \$0	\$617,626 \$64,252	\$236,314	\$379,312 \$60.979
96 97	564.000	Underground Line Expenses - TE -	\$64,504 \$12,007	\$3,409 \$0	\$12,007	E-96 E-97	-\$130	\$64,374 \$12.007	99.8100%	\$0 \$0	\$64,252 \$11.984	\$3,273	\$60,979 \$11.984
97 98	565.000	Transmission of Electric By Others - TE -	\$12,007 \$37,502,900	\$0 \$0	\$37,502,900	E-97 E-98	-\$12,003,161	\$12,007 \$25,499,739	99.8100%	\$0 \$0	\$11,964 \$25,451,289	\$0 \$0	\$11,964 \$25,451,289
99	566.000	Misc. Transmission Expenses - TE -	\$1,202,148	\$203,632	\$998,516	E-99	-\$12,003,161	\$1,194,386	99.8100%	\$0 \$0	\$25,451,269	\$195,498	\$996,619
100	567.000	Rents - TE -	\$1,202,148 \$242,128	\$203,032	\$242.128	E-100	-\$7,762	\$1,194,366	99.8100%	\$0 \$0	\$1,192,117	\$195,498	\$241.668
101	575.700	Trans Op-Mkt Mon&Comp Ser-RTO -	\$1,865,789	\$0 \$0	\$1,865,789	E-100	-\$1,838,575	\$27,214	99.8100%	\$0 \$0	\$241,000 \$27.162	\$0	\$27,162
102	5.550	TOTAL OPERATION - TRANSMISSION EXP.	\$45,859,650	\$1,390,134	\$44,469,516		-\$14,243,568	\$31.616.082	33.3.0376	\$0	\$31,556,011	\$1,334,605	\$30,221,406
			Ţ.0,000,000	Ų.,SSS,.O4	ų,.co,o10		Ţ, <u>z</u> ,,soo	\$5.,5.5,662		Ψ0	\$5.,555,511	¢.,55.,500	\$55,22.,.50
		·	•	•		•	•	•	•		<u>-</u> '	•	•

Limited Number		Α	В	С	D	E	F	G	н	1	J	К	L	М
MAINTENANCE - TRANSMISSION EXP. 19.155 19.150 19.	Line		-							Jurisdictional	Jurisdictional		MO Adj.	MO Adj. Juris.
Maintenance of Servicines - Tenansission KZP 104 580,000 Maintenance of Servicines - Tenansis - Tenans	Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
104 565,000 Maint-Supervision & Empirementary - TE 578,555 534,2264 545,229 E-106 5-45,677 578,270 99,8100% 50 577,227 532,216 545,221 517,421 511,622 511,622 5				(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	1 = K
166	103		MAINTENANCE - TRANSMISSION EXP.											
106 \$70,000 Maintenance of Station Equipment - TE \$879,081 \$474,913 \$203,269 \$476,913 \$203,400 \$410,000 \$609,726 \$455,864 \$203,800 \$70,000 \$400,000 \$400,000 \$450,000	104	568.000	Maint. Supervision & Engineering - TE	\$79,583	\$34,284	\$45,299	E-104	-\$1,307	\$78,276	99.8100%	\$0	\$78,127	\$32,914	\$45,213
107	105	569.000	Maintenance of Structures - TE	\$181,292	\$147,344	\$33,948	E-105	-\$5,617	\$175,675	99.8100%	\$0	\$175,341	\$141,458	\$33,883
100		570.000	Maintenance of Station Equipment - TE	\$679,081		\$204,268		-\$18,099		99.8100%			\$455,846	\$203,880
10 973.000 Main: Of Misc. Transmission Plant- TE \$22,454 \$53,77 \$51,902 \$52,046,952	107	571.000	Maintenance of Overhead Lines - TE	\$1,747,284		\$1,744,340		-\$112	\$1,747,172	99.8100%		\$1,743,853	\$2,827	\$1,741,026
TOTAL MANTEMANCE - TRANSMISSION EXP. \$48,671,324 \$2,054,896 \$48,571,324 \$2,054,896 \$48,571,324 \$2,054,896 \$48,571,324 \$2,054,896 \$48,571,324 \$2,054,896 \$48,571,324 \$2,054,896 \$48,571,324 \$2,054,896 \$48,571,324 \$2,054,896 \$48,571,324 \$2,054,896 \$48,571,324 \$1,054,038 \$2,23,550 \$1,0		572.000	Maintenance of Underground Lines -	\$0	\$0	\$0	E-108	\$0	\$0			\$0	\$0	\$0
TOTAL TRANSMISSION EXPENSES \$48,571,324 \$2,054,856 \$46,516,468 \$45,772,172 \$34,842,152 \$50 \$34,775,951 \$1,972,774 \$32,803,177 \$12 DISTRIBUTION EXPENSES \$60,000 Control Regimening - DE - \$486,516 \$486,516		573.000					E-109			99.8100%				
DISTRIBUTION EXPENSES	110		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$2,711,674	\$664,722	\$2,046,952		\$514,396	\$3,226,070		\$0	\$3,219,940	\$638,169	\$2,581,771
DISTRIBUTION EXPENSES														
OPERATION - DIST. EXPENSES 114	111		TOTAL TRANSMISSION EXPENSES	\$48,571,324	\$2,054,856	\$46,516,468		-\$13,729,172	\$34,842,152		\$0	\$34,775,951	\$1,972,774	\$32,803,177
113														
114 \$80,000 Operation Supervision & Engineering - DE \$1,307,688 \$1,084,038 \$22,2560 \$23,000 Control Expenses - DE \$486,566 \$344,493 \$32,225 \$11,686 \$32,000 \$16,000 \$16,000 \$16,000 \$16,000 \$16,000 \$16,000 \$17,000 \$16,000 \$16,000 \$17,000 \$16,000 \$16,000 \$17,000 \$16,000 \$16,000 \$17,000 \$16,000 \$17,000 \$16,000 \$17,000 \$16,000 \$17,000 \$16,000 \$16,000 \$17,000 \$16,000 \$16,000 \$16,000 \$17,000 \$16,000 \$1	112		DISTRIBUTION EXPENSES											
114 \$80,000 Operation Supervision & Engineering - DE \$1,307,688 \$1,084,038 \$22,2560 \$23,000 Control Expenses - DE \$486,566 \$344,493 \$32,225 \$11,686 \$32,000 \$16,000 \$16,000 \$16,000 \$16,000 \$16,000 \$16,000 \$17,000 \$16,000 \$16,000 \$17,000 \$16,000 \$16,000 \$17,000 \$16,000 \$16,000 \$17,000 \$16,000 \$17,000 \$16,000 \$17,000 \$16,000 \$17,000 \$16,000 \$16,000 \$17,000 \$16,000 \$16,000 \$16,000 \$17,000 \$16,000 \$1														
115 581,000 Load Dispatching - DE 5498,6316 5498,493 52,023 5115 5418,685 5480,048 59,000 5467,140 5468,512 52,019 517,5514 580,000 Load Dispatching - DE 519,912 578,671 580,000 Load Dispatching - DE 519,912 578,671 580,000 Load Dispatching - DE 517,752 518,672,02 518,676,000 518,000 Load Dispatching - DE 517,752 518,678,000 518,000 Load Dispatching - DE 517,752 518,678,000 518,000 Load Dispatching - DE 517,752 518,678,000 518,000														
116 582,000 Station Expenses - DE 5159,512 578,971 525,768 5147,656 5116 53,010 5156,502 93,08011 50 5156,199 575,514 580,385 5147,526 5147,52					* ***								* ** ***	
117 583,000 Overhead Line Expenses - DE \$1,772,646 \$1,225,196 \$147,560 \$1,772,620 \$147,560 \$1,772,620 \$147,560 \$1,772,620 \$147,560 \$1,772,620 \$147,560 \$1,772,620 \$147,560 \$1,772,620 \$1,772,6														
118 554,000 Underground Line Expenses - DE \$1,672,522 \$416,484 \$1,256,038 \$1,672,522 \$416,484 \$1,256,038 \$1,273,630 \$1,000				*/-	,.	* / -			,				+ -,-	,
119 585,000 Street Lighting & Signal System Expenses - DE 51,512,448 \$1,413,690 \$118,758 \$1.20 \$53,088 \$1,475,690 99,0061% \$0 \$1,475,690 \$1,315,716 \$118,758 \$118,758 \$122 \$580,000 \$1,475,690 \$1,475,490														
120 586,000 Meters - DE														
121 587,000 Customer Install - DE														
122 588,000 Miscellaneous - DE Electric \$5,279,110 \$1,996,940 \$3,282,70 \$12,275,806 \$520,028 \$5,000,000 \$5,000,000 \$0 \$0 \$0 \$0 \$1,950,900 \$1,970,096 \$3,275,806 \$12,450,900 \$1,970,096 \$1,														
123 588,000 Miscellaneous - DE Steam steam 0"								,						*
124 589,000 Rents - DE \$32,532 \$0 \$32,532 \$0 \$32,532 \$0 \$32,269 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$														
TOTAL OPERATION - DIST. EXPENSES \$12,367,277 \$6,703,136 \$5,664,141 \$-\$255,587 \$12,111,690 \$0 \$11,592,60 \$6,435,120 \$5,134,140 \$126 \$127 \$90,000 \$8E Maintenance - \$2,391 \$2,121 \$270 \$12,572 \$					**									**
MAINTENANCE - DISTRIB. EXPENSES \$130,740 \$118,616 \$12,124 \$127 \$50,000 \$36 Maintenance - \$2,391 \$2,121 \$270 \$12,825 \$119,115 \$98,061% \$50 \$118,884 \$113,874 \$55,010 \$129 \$92,000 \$130,		309.000					L-124			33.000178				
127 590,000 SAE Maintenance \$130,740 \$118,616 \$12,124 \$12,24 \$12,24 \$13,115 \$9,8061\% \$0 \$118,884 \$13,874 \$5,010 \$12,931 \$2,212 \$270 \$12,522 \$13,915 \$9,8061\% \$0 \$12,038 \$2,038 \$2,036 \$172,521 \$13,930 \$	123		TOTAL OF ENATION - DIOT. EXI ENOLG	Ψ12,307,277	ψ0,103,130	ψ5,004,141		Ψ233,307	Ψ12,111,030		Ψ0	ψ11,303,200	\$0,433,120	ψ3,13 4 ,140
127 590,000 SAE Maintenance \$130,740 \$118,616 \$12,124 \$12,24 \$12,24 \$13,115 \$9,8061\% \$0 \$118,884 \$13,874 \$5,010 \$12,931 \$2,212 \$270 \$12,522 \$13,915 \$9,8061\% \$0 \$12,038 \$2,038 \$2,036 \$172,521 \$13,930 \$	126		MAINTENANCE - DISTRIB, EXPENSES											
128 591,000 Structures Maintenance \$2,391 \$2,212 \$270 \$F1.28 \$51.79 \$2,212 \$99,8061% \$0 \$2,200 \$2,036 \$172 \$133,126 \$121,572 \$561,554 \$121,572 \$561,554 \$121,572 \$561,554 \$121,572 \$561,554 \$121,572 \$561,554 \$121,572 \$561,554 \$121,572 \$10,974,865 \$124,677 \$10,974,865 \$124,677 \$10,974,865 \$124,572 \$124,572 \$124,		590 000		\$130.740	\$118 616	\$12 124	F-127	-\$11 625	\$119 115	99 8061%	\$0	\$118 884	\$113.874	\$5,010
129 592,000 Station Equipment Maintenance- \$183,126 \$121,572 \$61,554 \$433 \$93,000 \$93,000 \$93,000 \$93,000 \$12,492,140 \$130 \$93,000 \$93,000 \$93,000 \$12,492,140 \$130 \$93,000 \$12,492,140 \$131 \$94,000 \$139,000 \$143,000 \$14,000 \$				*										
130 593,000 Overhead Lines Maintenance - \$12,492,140 \$2,516,911 \$9,975,229 E-130 \$924,637 \$13,416,777 \$93,8061% \$0 \$13,390,762 \$2,416,276 \$10,974,846 \$11,594,000 Line Transformers Mainten \$80,929 \$74,625 \$6,304 E-132 \$60 \$80,999 \$98,061% \$0 \$880,822 \$71,641 \$91,911 \$133 \$96,000 Street Light & Signals Mainten \$891,845 \$62,291 \$829,554 E-133 \$99,001% \$0 \$801,705 \$99,8061% \$0 \$800,151 \$99,8061% \$0 \$800,151 \$99,8061% \$0 \$10,0001% \$195,148 \$13,853 E-131 \$94,000 \$195,148 \$13,853 E-132 \$10,000 \$195,148 \$13,853 E-132 \$10,000 \$195,148 \$13,853 E-133 \$99,001% \$199,0001% \$199,0001% \$195,000 \$195,000 \$195,148 \$13,853 E-134 \$99,724 \$199,277 \$99,8061% \$0 \$800,151 \$59,801 \$740,350 \$10,0000 \$195,148 \$13,853 E-134 \$99,724 \$199,277 \$99,8061% \$0 \$199,8061% \$0 \$199,8061% \$0 \$10,853 \$11,546 \$10,853 \$11,546 \$10,853 \$11,546 \$10,853 \$11,546 \$10,853 \$11,546 \$10,853 \$11,546 \$10,853 \$11,546 \$10,853 \$11,546 \$10,853 \$11,859,851 \$11,859,85							-							*
131 594,000 Underground Lines Mainten \$611,548 \$405,111 \$206,437 E-131 \$75,406 \$868,654 \$98,061% \$0 \$80,832 \$71,641 \$91,911 \$133 596,000 Street Light & Signals Mainten \$891,845 \$62,291 \$829,554 E-133 \$-590,140 \$801,705 \$99,8061% \$0 \$800,832 \$71,641 \$91,911 \$133 596,000 Street Light & Signals Mainten \$891,845 \$62,291 \$829,554 E-133 \$-590,140 \$801,705 \$99,8061% \$0 \$800,151 \$598,801 \$740,350 \$134 \$597,000 Meters Maintenance \$1,064,133 \$251,941 \$12,192 E-135 \$1,150,357 \$2,214,490 \$99,8061% \$0 \$198,891 \$187,345 \$11,546 \$135 \$98,700 \$181,670					* **	* - *								
132 595,000 Line Transformers Mainten \$80,929 \$74,625 \$6,304 E-132 \$60 \$80,939 99,8061% \$0 \$80,832 \$71,641 \$9,191 \$133 596,000 Meters Maintenance \$209,001 \$195,148 \$13,853 E-134 \$99,724 \$199,277 \$99,8061% \$0 \$198,891 \$187,345 \$11,546 \$136 \$598,700 Meters Maintenance \$1,064,133 \$251,941 \$12,192 E-135 \$1,150,357 \$2,214,490 \$9,8061% \$0 \$241,867 \$198,287 \$17,63,328 \$11,001,675 \$75,903 \$140 991,000 Supervision - CAE \$1,007,578 \$1,007,579 \$1,007,578 \$1,007,579 \$1,007,578 \$1,007,579 \$						* - * - * - *		* - * - * - * - * - * - * - * - * - * -						
134 597.000 Meters Maintenance \$209.001 \$195,148 \$13,853 \$598.000 Misc. Plant Maintenance \$1,064,133 \$251,941 \$812,192 \$1,150,357 \$2,214,490 \$9.8061% \$9.8061% \$9.8061% \$9.8061% \$0.800 \$1,0451,472 \$1,763,328 \$1,077,578 \$1,001,675 \$2,502,144,900 \$1,077,578 \$1,001,675 \$2,665,595 \$1,039,307 \$1,626,288 \$140 903.000 Meter Reading Expenses-CAE \$2,665,595 \$1,039,307 \$1,626,288 \$1,498,160 \$2,537,489 \$1,000,000% \$0.800 \$1,039,396 \$1,0451,472 \$1,046,279 \$1,046,							E-132							
135 598.000 Misc. Plant Maintenance \$1,064,133 \$251,941 \$812,192 \$1.150,357 \$2,214,490 \$9.861% \$0 \$2,210,196 \$241,867 \$1.968,329 \$1.37 \$1.753,747 \$1.7601,270 \$1.753,747 \$1.7601,270 \$1.7601	133	596.000	Street Light & Signals Mainten	\$891,845			E-133	-\$90,140	\$801,705	99.8061%	\$0	\$800,151		
136 598.730 Dist Maintenance Industr Steam-steam 0% \$181,670 \$0 \$181,670 \$15,847,523 \$3,748,336 \$12,099,187 \$17,53,747 \$17,601,270 \$0 \$17,385,824 \$3,598,464 \$13,787,360 \$181,670	134	597.000	Meters Maintenance	\$209,001	\$195,148	\$13,853	E-134	-\$9,724	\$199,277	99.8061%	\$0	\$198,891	\$187,345	\$11,546
TOTAL MAINTENANCE - DISTRIB. EXPENSES \$15,847,523 \$3,748,336 \$12,099,187 TOTAL DISTRIBUTION EXPENSES \$28,214,800 \$10,451,472 \$17,763,328 TOTAL DISTRIBUTION EXPENSE \$1,077,578 \$1,001,675 \$75,903 \$1,001,675 \$75,903 \$1,001,675 \$1,001,6	135	598.000	Misc. Plant Maintenance	\$1,064,133	\$251,941	\$812,192	E-135	\$1,150,357	\$2,214,490	99.8061%	\$0	\$2,210,196	\$241,867	\$1,968,329
TOTAL DISTRIBUTION EXPENSES \$28,214,800 \$10,451,472 \$17,763,328 \$1,498,160 \$29,712,960 \$0 \$28,955,084 \$10,033,584 \$18,921,500 \$139 CUSTOMER ACCOUNTS EXPENSE \$1,077,578 \$1,001,675 \$75,903 E-140 901.000 Meter Reading Expenses-CAE \$2,665,595 \$1,039,307 \$1,626,288 E-141 -\$128,106 \$2,537,489 \$100.0000% \$0 \$2,537,489 \$100.0000% \$0 \$2,537,489 \$100.0000% \$0 \$2,537,489 \$100.0000% \$0 \$2,537,489 \$100.0000% \$0 \$1,247,799 \$1,247,800 \$142 903.000 Customer Records & Collection Expenses - CAE \$8,122,409 \$4,378,789 \$3,743,620 E-142 \$2,931,492 \$100.0000% \$0 \$1,665,265 \$4,211,876 \$12,453,389 \$144 905.000 Misc. Customer Accounts Expense \$36,373 \$0 \$36,373 \$0 \$36,373 E-144 \$948,920 \$985,293 \$0 \$24,158,935 \$0	136	598.730	Dist Maintenance Industr Steam-steam 0%	\$181,670	\$0	\$181,670	E-136	\$0	\$181,670	0.0000%	\$0	\$0	\$0	\$0
139 CUSTOMER ACCOUNTS EXPENSE 140 901.000 Supervision - CAE \$1,077,578 \$1,001,675 \$75,903 E-140 -\$38,182 \$1,039,396 \$100.0000% \$0 \$1,039,396 \$963,493 \$75,903 \$141 902.000 Meter Reading Expenses-CAE \$2,665,595 \$1,039,307 \$1,626,288 E-141 -\$128,106 \$2,537,489 \$999,690 \$1,537,799 \$142 903.000 Customer Records & Collection Expenses - CAE \$8,122,409 \$4,378,789 \$3,743,620 E-142 \$8,542,856 \$16,665,265 \$100.0000% \$0 \$1,665,265 \$4,211,876 \$12,453,389 \$144 905.000 Misc. Customer Accounts Expense \$36,373 \$0 \$36,373 E-144 \$948,920 \$985,293 \$0 \$2,931,492 \$0 \$985,293 \$0 \$985,293 \$100.0000% \$0 \$24,158,935 \$6,419,771 \$5,440,184 \$12,298,980 \$24,158,935 \$0 \$24,158,935 \$6,175,059 \$17,983,876	137		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$15,847,523	\$3,748,336	\$12,099,187		\$1,753,747	\$17,601,270		\$0	\$17,385,824	\$3,598,464	\$13,787,360
139 CUSTOMER ACCOUNTS EXPENSE 140 901.000 Supervision - CAE \$1,077,578 \$1,001,675 \$75,903 E-140 -\$38,182 \$1,039,396 \$100.0000% \$0 \$1,039,396 \$963,493 \$75,903 \$141 902.000 Meter Reading Expenses-CAE \$2,665,595 \$1,039,307 \$1,626,288 E-141 -\$128,106 \$2,537,489 \$999,690 \$1,537,799 \$142 903.000 Customer Records & Collection Expenses - CAE \$8,122,409 \$4,378,789 \$3,743,620 E-142 \$8,542,856 \$16,665,265 \$100.0000% \$0 \$1,665,265 \$4,211,876 \$12,453,389 \$144 905.000 Misc. Customer Accounts Expense \$36,373 \$0 \$36,373 E-144 \$948,920 \$985,293 \$0 \$2,931,492 \$0 \$985,293 \$0 \$985,293 \$100.0000% \$0 \$24,158,935 \$6,419,771 \$5,440,184 \$12,298,980 \$24,158,935 \$0 \$24,158,935 \$6,175,059 \$17,983,876														
140 901.000 Supervision - CAE \$1,077,578 \$1,001,675 \$75,903 \$1,626,288 \$1,039,396 \$1,039,396 \$2,537,489 \$1,00000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$1,0000000% \$1,0000000% \$1,0000000% \$1,00000000000 \$1,000000000000000000000	138		TOTAL DISTRIBUTION EXPENSES	\$28,214,800	\$10,451,472	\$17,763,328		\$1,498,160	\$29,712,960		\$0	\$28,955,084	\$10,033,584	\$18,921,500
140 901.000 Supervision - CAE \$1,077,578 \$1,001,675 \$75,903 \$1,626,288 \$1,039,396 \$1,039,396 \$2,537,489 \$1,00000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$2,537,489 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$0 \$1,039,396 \$1,000000% \$1,0000000% \$1,0000000% \$1,0000000% \$1,00000000000 \$1,000000000000000000000														
141 902.000 Meter Reading Expenses-CAE \$2,665,595 \$1,039,307 \$1,626,288 E-141 -\$128,106 \$2,537,489 100.0000% \$0 \$2,537,489 \$999,690 \$1,537,799 142 903.000 Customer Records & Collection Expenses - CAE \$8,122,409 \$4,378,789 \$3,743,620 E-142 \$8,542,856 \$16,665,265 \$4,211,876 \$12,453,389 143 904.000 Uncollectible Accts - CAE -\$42,000 \$0 \$2,931,492 \$2,931,492 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$985,293 \$0 \$985,293 \$0 \$985,293 \$0 \$24,158,935 \$6,175,059 \$17,983,876 146 CUSTOMER SERVICE & INFO. EXP. \$1,000,000 \$1,000,000 \$0 \$2,41,158,935 \$6,175,059 \$17,983,876 <											ĺ			
142 903.000 Customer Records & Collection Expenses - CAE \$8,122,409 \$4,378,789 \$3,743,620 E-142 \$8,542,856 \$16,665,265 \$4,211,876 \$12,453,389 143 904.000 Uncollectible Accts - CAE -\$42,000 \$0 \$2,931,492 \$2,931,492 \$00,000% \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$2,931,492 \$0 \$985,293 \$0 <td></td>														
143 904.000 Uncollectible Accts - CAE					* *****								*	
144 905.000 Misc. Customer Accounts Expense \$36,373 \$0 \$36,373 \$1,859,955 \$36,419,771 \$5,440,184 \$4,158,935 \$44,158,935														
145 TOTAL CUSTOMER ACCOUNTS EXPENSE \$11,859,955 \$6,419,771 \$5,440,184 \$12,298,980 \$24,158,935 \$0 \$24,158,935 \$6,175,059 \$17,983,876 146 CUSTOMER SERVICE & INFO. EXP.					* * *									
146 CUSTOMER SERVICE & INFO. EXP.		905.000					E-144			100.0000%				
	145		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$11,859,955	\$6,419,771	\$5,440,184		\$12,298,980	\$24,158,935		\$0	\$24,158,935	\$6,175,059	\$17,983,876
	4.40		OUGTONED GERVINE & INC. EVR								ĺ			
147 900.000 Customer Service & informational Expense \$0 \$0 \$0 E-147 \$0 \$0 100.0000% \$0 \$0 \$0		000 000		**	**	**	F 447		1	400 00000				
	14/	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-14/	I \$0	I \$0	100.0000%	I \$0	ı \$0	Į \$0	ş0

	<u>A</u>	<u>B</u>	_ <u>C</u>	<u>D</u>	_ <u>E</u>	<u>F</u>	<u>G</u>	н_	<u>!</u>	ī	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company				MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor L + N	Non Labor
440	007.000	Customer Service Supervision Expense	(D+E)	£20.70¢	642.452	E-148	(From Adj. Sch.)	(C+G)	100.0000%	(From Adj. Sch.)	(H x I) + J	\$38.279	
148	907.000	Customer Service Supervision Expense Customer Assistance Expenses CSIE	\$52,948	\$39,796	\$13,152		-\$1,517	\$51,431		* * *	\$51,431 \$4.948.050	*	\$13,152
149	908.000	Informational & Instructional Advertising Expense	\$19,849,298	\$804,672	\$19,044,626	E-149 E-150	-\$68,114	\$19,781,184	100.0000%	-\$14,833,134	\$4,948,050 -\$2.672,736	\$773,999	\$4,174,051
150 151	909.000 910.000	Misc. Customer Service & Informational Expense	\$787,041 \$7,956,993	\$0 \$442.907	\$787,041 \$7,514,086	E-150 E-151	-\$4,158 -\$16,918	\$782,883 \$7.940.075	100.0000% 100.0000%	-\$3,455,619 -\$7,126,362	-\$2,672,736 \$813,713	\$0 \$426.024	-\$2,672,736 \$387.689
151	910.000	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$28,646,280	\$1,287,375	\$27,358,905	E-131	-\$10,918	\$28,555,573	100.0000%	-\$7,126,362	\$3,140,458	\$1,238,302	\$1,902,156
132		TOTAL COSTOMER SERVICE & INFO. EXP.	\$20,040,200	\$1,207,373	\$27,336,903		-\$90,707	\$20,555,575		-\$25,415,115	\$3,140,436	\$1,230,302	\$1,902,130
153		SALES EXPENSES											
154	911.000	Supervision - SE	\$20,603	\$20,206	\$397	E-154	-\$770	\$19,833	100.0000%	\$0	\$19,833	\$19,436	\$397
155	912.000	Demonstrating & Selling Expenses - SE	\$185,431	\$96,499	\$88,932	E-155	-\$3,857	\$181,574	100.0000%	\$0	\$181,574	\$92,821	\$88,753
156	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-156	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
157	916.000	Misc. Sales Expenses - SE	\$15,995	\$15,680	\$315	E-157	-\$598	\$15,397	100.0000%	\$0	\$15,397	\$15,082	\$315
158		TOTAL SALES EXPENSES	\$222,029	\$132,385	\$89,644		-\$5,225	\$216,804		\$0	\$216,804	\$127,339	\$89,465
159		ADMIN. & GENERAL EXPENSES											
160		OPERATION- ADMIN. & GENERAL EXP.											
161	920.000	Administrative & General Salaries - AGE	\$17,014,306	\$9,532,986	\$7,481,320	E-161	-\$3,257,964	\$13,756,342	96.8157%	\$0	\$13,318,298	\$8,877,614	\$4,440,684
162	920.000	Administrative and General Salaries - AGE -	-\$47,566	\$0	-\$47,566	E-162	\$0	-\$47,566	100.0000%	\$47,566	\$0	\$0	\$0
163	921.000	Office Supplies & Expenses - AGE	\$4,492,494	\$13	\$4,492,481	E-163	-\$799	\$4,491,695	96.8157%	\$0	\$4,348,666	\$12	\$4,348,654
164	922.000	Administrative Expenses Transferred - Credit	\$87	\$0	\$87	E-164	\$0	\$87	96.8157%	\$0	\$84	\$0	\$84
165	922.050	KCPL Bill of Common Use Plant	\$27,240,654	\$0	\$27,240,654	E-165	-\$21,654,501	\$5,586,153	96.8517%	\$0	\$5,410,284	\$0	\$5,410,284
166	922.326	Contra PISA Depr Common Use	-\$2,282,306	\$0	-\$2,282,306	E-166	\$0	-\$2,282,306	100.0000%	\$2,282,306	\$0	\$0	\$0
167	923.000	Outside Services Employed -	\$4,175,334	\$0	\$4,175,334	E-167	\$0	\$4,175,334	96.8517%	\$0	\$4,043,882	\$0	\$4,043,882
168	923.000	Outside Services Employed - Retail	-\$22,384	\$0	-\$22,384	E-168	\$0	-\$22,384	100.0000%	\$22,384	\$0	\$0	\$0
169	924.000	Property Insurance	\$706,763	\$36	\$706,727	E-169	\$111,202	\$817,965	96.8272%	\$0	\$792,013	\$34	\$791,979
170	925.000	Injuries and Damages	\$2,298,504	\$0	\$2,298,504	E-170	\$381,969	\$2,680,473	96.8157%	\$0	\$2,595,119	\$0	\$2,595,119
171	926.000	Employee Pensions and Benefits	\$9,431,422	\$0	\$9,431,422	E-171	-\$8,117,191	\$1,314,231	96.8157%	\$0	\$1,272,382	\$0	\$1,272,382
172	926.000	Employee Pensions and Benefits	\$0	\$0	\$0	E-172	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
173	926.000	Employee Pensions and Benefits - Industrial Steam	\$0	\$0	\$0	E-173	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
174	926.008	Employee Pension and Oth Post RtMt - NSC	\$6,266,250	\$0	\$6,266,250	E-174	\$0	\$6.266.250	96.8157%	\$0	\$6,066,714	\$0	\$6.066.714
175	926.500	Employee Pensions and Bemefits Loadings	\$11,536,947	\$0	\$11,536,947	E-175	\$0	\$11,536,947	96.8157%	\$0	\$11,169,576	\$0	\$11,169,576
176	926.511	PR Tax, Pensions and Benefits on O&M	-\$161,345	\$0	-\$161,345	E-176	\$0	-\$161,345	96.8157%	\$0	-\$156,207	\$0	-\$156.207
177	926.730	Employee Pensions and Benefits Ind Steam	\$2,468	\$0	\$2,468	E-177	\$0	\$2,468	0.0000%	\$0	\$0	\$0	\$0
178	927.000	Franchise Requirements	\$0	\$0	\$0	E-178	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
179	928.000	Regulatory Commission Expenses	\$3,460,882	\$97,584	\$3,363,298	E-179	-\$3,720	\$3,457,162	96.8157%	-\$752,312	\$2,594,764	\$90,875	\$2,503,889
180	928.000	Rate Case Expense	\$0	\$0	\$0	E-180	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
181	929.000	Duplicate Charges - Credit	-\$714,895	\$0	-\$714,895	E-181	\$0	-\$714,895	96.8157%	\$0	-\$692,131	\$0	-\$692,131
182	930.200	Miscellaneous A & G - General Expenses	\$285,573	\$0	\$285,573	E-182	-\$25,769	\$259,804	96.8157%	\$0	\$251,531	\$0	\$251,531
183	930.201	Miscellaneous A & G - Board of Directors Fees	\$620,478	\$0	\$620,478	E-183	-\$345,479	\$274,999	96.8157%	\$0	\$266,242	\$0	\$266,242
184	930.231	Miscellaneous A & G - Edison Electric Institute Due	\$198,226	\$0	\$198,226	E-184	-\$200,463	-\$2,237	96.8157%	\$0	-\$2,166	\$0	-\$2,166
185	930.232	Miscellaneous A & G - EPRI Research Subscription	\$117,357	\$0	\$117,357	E-185	\$0	\$117,357	96.8157%	\$0	\$113,620	\$0	\$113,620
186	930.242	Miscellaneous A & G - Bond Expense	\$340,018	\$0	\$340,018	E-186	\$0	\$340,018	96.8157%	\$0	\$329,191	\$0	\$329,191
187	931.000	Rents - AGE	\$1,898,396	\$0	\$1,898,396	E-187	\$0	\$1,898,396	96.8157%	\$0	\$1,837,945	\$0	\$1,837,945
188	931.000	Rents - A & G	\$51,703	\$0	\$51,703	E-188	\$0	\$51,703	96.8157%	-\$43,387	\$6,670	\$0	\$6,670
189	933.000	Operation & Maintenance - Transportation Expense - Depreciation Clearings	\$0	\$0	\$0	E-189	-\$1,230,988	-\$1,230,988	96.8157%	\$0	-\$1,191,790	\$0	-\$1,191,790
190		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$86,909,366	\$9,630,619	\$77,278,747		-\$34,343,703	\$52,565,663		\$1,556,557	\$52,374,687	\$8,968,535	\$43,406,152
191		MAINT., ADMIN. & GENERAL EXP.											

				-									
Line	Account	<u>В</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	G Total Company	H Total Company	<u> </u> 	<u>J</u> Jurisdictional	<u>K</u> MO Final Adi	<u>L</u> MO Adj.	MO Adi. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris, Labor	Non Labor
Number	Number	ilicome bescription	(D+E)	Labor	Non Labor	Number	(From Adj. Sch.)	(C+G)	Anocations	(From Adj. Sch.)	(H x I) + J	L + N	
192	935.000	Maintenance of General Plant	\$2,692,635	\$7,673	\$2,684,962	E-192	\$8,612,441	\$11,305,076	96.8157%	\$0	\$10,945,088	\$7,146	\$10,937,942
193		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$2,692,635	\$7,673	\$2,684,962		\$8,612,441	\$11,305,076		\$0	\$10,945,088	\$7,146	\$10,937,942
194		TOTAL ADMIN. & GENERAL EXPENSES	\$89,602,001	\$9,638,292	\$79,963,709		-\$25,731,262	\$63,870,739		\$1,556,557	\$63,319,775	\$8,975,681	\$54,344,094
195		DEPRECIATION EXPENSE											
196	403.000	Depreciation Expense, Dep. Exp.	\$100.001.444	See note (1)	See note (1)	E-196	See note (1)	\$100.001.444	100.0000%	\$30.747.870	\$130,749,314	See note (1)	See note (1)
197	403.000	Depreciation Expense - Asset Retirement	\$1,958,790	000 11010 (1)	000 11010 (17	E-197	00011010 (1)	\$1,958,790	0.0000%	\$0	\$0	000 11010 (17	000 11010 (17
		Obligation (ARO)											
198	403.000	Depreciation Expense - Industrial Steam (steam 0%)	\$135,976			E-198		\$135,976	0.0000%	\$0	\$0		
400	100 555	D. (1D) () = 011	*** ***			- 400		*** ***	400 00000/	A40.000.0==			
199 200	403.557 403.326	Deferred Depreciation Expense - Sibley Contra PISA Depreciation Expense - MO	\$10,362,077 -\$2.197.441			E-199 E-200		\$10,362,077 -\$2,197,441	100.0000% 100.0000%	-\$10,362,077 \$2,197,441	\$0 \$0		
200	403.320	TOTAL DEPRECIATION EXPENSE	\$110.260.846	\$0	\$0	E-200	\$0	\$110,260,846	100.0000%	\$2,583,234	\$130.749.314	\$0	\$0
201		TOTAL DEFRECIATION EXPENSE	\$110,200,040	φυ	φυ		\$0	\$110,200,040		\$22,303,234	\$130,743,314	φ0	φυ
202		AMORTIZATION EXPENSE											
203	404.000	Amortization LTD Term Electric Plant	\$154,729	\$0	\$154,729	E-203	\$8	\$154,737	100.0000%	\$0	\$154,737	\$0	\$154,737
204	405.000	Sibley amortization expense	\$0	\$0	\$0	E-204	\$0	\$0	100.0000%	\$2,430,347	\$2,430,347	\$0	\$2,430,347
205	405.001	Amortization - latan Reg Asset & Other Non-Plant	\$563,842	\$0	\$563,842	E-205	\$0	\$563,842	100.0000%	\$0	\$563,842	\$0	\$563,842
206	405.010	Amortization Expense - Other Plant	\$809,151	\$0	\$809,151	E-206	\$242,206	\$1,051,357	99.7361%	\$0	\$1,048,582	\$0	\$1,048,582
207	405.001	Amortization - MEEIA Uplight - 100% MO	\$0 \$54.334	\$0 *0	\$0 \$54.334	E-207	\$0	\$0	100.0000%	\$0 \$54.334	\$0	\$0	\$0 \$00
208 209	405.326	Contra PISA Amortization Expense - MO TOTAL AMORTIZATION EXPENSE	-\$54,231 \$1,473,491	\$0 \$0	-\$54,231 \$1,473,491	E-208	\$0 \$242,214	-\$54,231 \$1,715,705	100.0000%	\$54,321 \$2,484,668	\$90 \$4,197,598	\$0 \$0	\$90 \$4,197,598
209		TOTAL AMORTIZATION EXTENSE	\$1,475,451	φυ	φ1,475,491		φ242,214	\$1,713,703		\$2,464,000	φ4,137,336	φ0	φ4,197,390
210		REGULATORY DEBITS & CREDITS											
211	407.300	Regulatory Debits	-\$2,523,021	\$0	-\$2,523,021	E-211	\$0	-\$2,523,021	100.0000%	\$6,729,639	\$4,206,618	\$0	\$4,206,618
212	407.301	Pension & OPEB Exp Tracker - NSC RD	\$1,259,262	\$0	\$1,259,262	E-212	\$0	\$1,259,262	96.8157%	\$0	\$1,219,163	\$0	\$1,219,163
213	407.310	Reg Debit - Pension & OPEB	\$210,023	\$0	\$210,023	E-213	\$0	\$210,023	96.8157%	\$0	\$203,335	\$0	\$203,335
214	407.380	Return on Sibley Collected in Rates	\$12,385,077	\$0	\$12,385,077	E-214	\$0	\$12,385,077	100.0000%	-\$12,385,077	\$0	\$0	\$0
215 216	407.381 407.382	NFOM Taxes & Oth Sibley NFO Taxes Siblev - Residential	\$115,202 \$5.668.195	\$0 \$0	\$115,202 \$5.668.195	E-215 E-216	\$0 \$0	\$115,202 \$5.668.195	100.0000% 100.0000%	-\$115,202 -\$5.668.195	\$0 \$0	\$0 \$0	\$0 \$0
216	407.382	NFOM Taxes Sibley - Residential NFOM Taxes Sibley - Commercial	\$3,862,664	\$0 \$0	\$3,862,664	E-216 E-217	\$0	\$3,862,664	100.0000%	-\$3,862,664	\$0 \$0	\$0 \$0	\$0 \$0
218	407.384	NFOM Taxes Sibley - Commercial	\$1,169,778	\$0 \$0	\$1,169,778	E-217	\$0	\$1,169,778	100.0000%	-\$3,802,004	\$0	\$0	\$0 \$0
219	407.400	Regulatory Credits - ARO	-\$3,202,692	\$0	-\$3,202,692	E-219	\$0	-\$3,202,692	0.0000%	\$0	\$0	\$0	\$0
220	407.401	Regulatory Credits - Elec	\$0	\$0	\$0	E-220	\$0	\$0	100.0000%	-\$369,848	-\$369,848	\$0	-\$369,848
221	407.401	Regulatory Credits Misc - COVID AAO	-\$2,909,497	\$0	-\$2,909,497	E-221	\$0	-\$2,909,497	100.0000%	\$2,909,497	\$0	\$0	\$0
222	407.402	Pension & OPEB Exp Tracker - NSC RC	-\$278,367	\$0	-\$278,367	E-222	\$0	-\$278,367	96.8157%	\$0	-\$269,503	\$0	-\$269,503
223	407.426	Contra PISA Depr and Amort Exp - MO	\$1,661,877	\$0	\$1,661,877	E-223	\$0	\$1,661,877	100.0000%	-\$1,661,877	\$0	\$0	\$0
224	411.109	Accretion Exp - ARO	\$1,243,902	\$0	\$1,243,902	E-224	\$0	\$1,243,902	0.0000%	\$0	\$0	\$0	\$0
225		TOTAL REGULATORY DEBITS & CREDITS	\$18,662,403	\$0	\$18,662,403		\$0	\$18,662,403		-\$15,593,505	\$4,989,765	\$0	\$4,989,765
226		OTHER OPERATING EXPENSES											
227	408,101	State Cap Stk Eax Elec	\$42,711	\$0	\$42,711	E-227	\$0	\$42,711	99.7361%	\$0	\$42,598	\$0	\$42,598
228	408.140	Payroll Taxes	\$0	\$0	\$0	E-228	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
229	408.120	Property Taxes General	\$46,905,490	\$0	\$46,905,490	E-229	\$4,209,364	\$51,114,854	98.7885%	\$0	\$50,495,598	\$0	\$50,495,598
230	408.110	Earnings Tax Electric	\$65,122	\$0	\$65,122	E-230	\$0	\$65,122	99.7242%	\$281	\$65,223	\$0	\$65,223
231	408.112	FICA FUTA SUTA	\$3,467,314	\$0	\$3,467,314	E-231	-\$64,839	\$3,402,475	96.8157%	\$0	\$3,294,130	\$0	\$3,294,130
232	408.010	Missouri Franchise Taxes/Misc.	\$0	\$0	\$0	E-232	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
233		TOTAL OTHER OPERATING EXPENSES	\$50,480,637	\$0	\$50,480,637		\$4,144,525	\$54,625,162		\$281	\$53,897,549	\$0	\$53,897,549
234		TOTAL OPERATING EXPENSE	\$683,458,146	\$43,622,698	\$529,574,602		-\$59,575,955	\$623,882,191		-\$14,730,750	\$601,431,701	\$40.206.034	\$430,476,353
237		TOTAL OF LIVATING LAF LIVE	\$000, 100 ,140	Ψ 1 3,022,030	ψ020,01 1 ,002		Ψ33,313,333	ψ023,002,131		Ψ14,730,730	ψου1, 1 31,701	ψ τ υ,200,034	ψ-100,410,000
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	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>!</u>	ī	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L+1	M = K
235		NET INCOME BEFORE TAXES	\$145,088,568					\$204,664,523		-\$56,705,995	\$137,319,946		
236		INCOME TAXES											
237	409.000	Current Income Taxes	-\$46,924,539	See note (1)	See note (1)	E-237	See note (1)	-\$46,924,539	100.0000%	\$62,107,825	\$15,183,286	See note (1)	See note (1)
238	409.103	State Income Taxes Current	-\$7,151,030			E-238		-\$7,151,030	100.0000%	\$7,151,030	\$0		
239		TOTAL INCOME TAXES	-\$54,075,569					-\$54,075,569		\$69,258,855	\$15,183,286		
240		DEFERRED INCOME TAXES											
241		Deferred Income Taxes - Def. Inc. Tax.	\$0	See note (1)	See note (1)	E-241	See note (1)	\$0	0.0000%	\$6,015,670	\$6,015,670	See note (1)	See note (1)
242		Amortization of Deferred ITC	\$0			E-242		\$0	0.0000%	\$0	\$0		
243	410.110	Amort of protected EDIT (Net)	\$62,862,492			E-243		\$62,862,492	100.0000%	-\$66,364,727	-\$3,502,235		
244	410.111	Amort of Unprotected EDIT (TCJA)	\$12,282,592			E-244		\$12,282,592	0.0000%	-\$6,376,223	-\$6,376,223		
245	411.110	Amort of ER-2018-0146 EDIT (Stub)	-\$4,445,945			E-245		-\$4,445,945	0.0000%	-\$130,922	-\$130,922		
246	411.111	Amort of EDIT (MO Tax Change)	-\$764,731			E-246		-\$764,731	0.0000%	-\$2,383,377	-\$2,383,377		
247	411.109	Amort of Excess ADIT - Sibley	-\$71,613			E-247		-\$71,613	100.0000%	-\$1,381,912	-\$1,453,525		
248		TOTAL DEFERRED INCOME TAXES	\$69,862,795					\$69,862,795		-\$70,621,491	-\$7,830,612		
249		NET OPERATING INCOME	\$129,301,342					\$188,877,297		-\$55,343,359	\$129,967,272		

⁽¹⁾ Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

A Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	H Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-3	Residential Billed Revenue	440.001	\$0	\$0	\$0	\$0	\$5,598,269	\$5,598,269
	1. Non LP Rate Switcher		\$0	\$0		\$0	-\$1,150,777	
	2. To remove Economic Development Rider (Harris).		\$0	\$0		\$0	-\$1,342,670	
	3. Update period adjustment (Cox,Bocklage, Roling, Luebbert).		\$0	\$0		\$0	\$10,428,815	
	4. Large Power Annualization (Bocklage).		\$0	\$0		\$0	\$1,048,252	
	5. MEEIA, Weather Norm, & 365 Day Adjustment (Cox, Bocklage)		\$0	\$0		\$0	-\$9,806,263	
	6. Growth adjustment (Cox).		\$0	\$0		\$0	\$6,102,688	
	7. To include Nucor revenues-true-up		\$0	\$0		\$0	\$318,224	
Rev-4	Residential Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$1,566,563	\$1,566,563
	To remove unbilled revenue (Majors).		\$0	\$0		\$0	\$1,566,563	
Rev-5	Residential RESRAM Revenue	440.001	\$0	\$0	\$0	\$0	-\$3,228,894	-\$3,228,894
	To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$3,228,894	
Rev-6	Residential FAC Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$2,122,239	-\$2,122,239
	To remove FAC builled revenue (Majors).		\$0	\$0		\$0	-\$2,122,239	
Rev-7	Residential MEEIA Billed	440.001	\$0	\$0	\$0	\$0	-\$17,771,567	-\$17,771,567
	To remove MEEIA billed revenue (Majors).		\$0	\$0		\$0	-\$17,771,567	
Rev-8	Residential MEEIA Unbilled	440.001	\$0	\$0	\$0	\$0	\$3,292,496	\$3,292,496
	To remove residential MEEIA unbilled revenue (Majors).		\$0	\$0		\$0	\$3,292,496	
Rev-10	Commercial Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	-\$999.997	-\$999,997
	To remove unbilled revenue (Majors).		\$0	\$0		\$0	-\$999,997	, ,
Rev-11	Commercial RESRAM Revenue	442.001	\$0	\$0	\$0	\$0	-\$2,363,434	-\$2,363,434
	To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$2,363,434	
Rev-12	Commercial FAC Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$1,480,420	-\$1,480,420
	To remove FAC billed revenue (Majors).		\$0	\$0		\$0	-\$1,480,420	Ţ.,.co, 120
	TO TOTAL TAO BITTON TOTAL (MAJOLS).		ΨU	Ψ		φυ	-ψ1, 400,42 0	
Rev-13	Commercial MEEIA Billed	442.001	\$0	\$0	\$0	\$0	-\$9,661,375	-\$9,661,375
	To remove MEEIA billed revenue (Majors).		\$0	\$0		\$0	-\$9,661,375	
Rev-15	Commercial MEEIA Unbilled	442.001	\$0	\$0	\$0	\$0	\$1,553,210	\$1,553,210
	To remove MEEIA unbilled revenue (Majors).		\$0	\$0		\$0	\$1,553,210	
	I							

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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	Н	<u>į</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-17	Commercial Sales Primary RESRAM	442.101	\$0	\$0	\$0	\$0	-\$469,861	-\$469,861
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$469,861	
Rev-18	Commercial Sales Primary FAC Billed	442.101	\$0	\$0	\$0	\$0	-\$261,385	-\$261,385
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$261,385	
Rev-19	Commercial Sales Primary MEEIA Billed	442.101	\$0	\$0	\$0	\$0	-\$635,541	-\$635,541
	1. To remove MEEIA billed revenue (Majors).		\$0	\$0		\$0	-\$635,541	
Rev-22	Industrial Sales Primary RESRAM	442.201	\$0	\$0	\$0	\$0	-\$474,156	-\$474,156
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$474,156	
Rev-23	Industrial Sales Primary FAC Billed	442.201	\$0	\$0	\$0	\$0	-\$254,316	-\$254,316
	1. To remove FAC billed revenue (Majors).		\$0	\$0		\$0	-\$254,316	
Rev-24	Industrial Sales Primary MEEIA Billed	442.201	\$0	\$0	\$0	\$0	-\$501,734	-\$501,734
	1. To remove MEEIA billed revenue		\$0	\$0		\$0	-\$501,734	
Rev-27	Industrial Sales Secondary Unbilled	442.202	\$0	\$0	\$0	\$0	-\$94,597	-\$94,597
	1. To remove unbilled revenue (Majors).		\$0	\$0		\$0	-\$94,597	
Rev-28	Industrial Sales Secondary RESRAM	442.202	\$0	\$0	\$0	\$0	-\$570,805	-\$570,805
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$570,805	
Rev-29	Industrial Sales Secondary FAC Billed	442.202	\$0	\$0	\$0	\$0	-\$326,664	-\$326,664
	1. To remove FAC billed revenue (Majors).		\$0	\$0		\$0	-\$326,664	
Rev-30	Industrial Sales Secondary MEEIA Billed	442.202	\$0	\$0	\$0	\$0	-\$1,251,647	-\$1,251,647
	1. To remove MEEIA billed revenue (Majors).		\$0	\$0		\$0	-\$1,251,647	
Rev-32	Industrial Sales Secondary MEEIA Unbilled	442.202	\$0	\$0	\$0	\$0	\$620,106	\$620,106
	1. To remove MEEIA unbilled revenue (Majors).		\$0	\$0		\$0	\$620,106	
Rev-34	Public Streets and Hwy Lighting Unbilled	444.001	\$0	\$0	\$0	\$0	\$16,441	\$16,441
	1. To remove unbilled revenue (Majors).		\$0	\$0		\$0	\$16,441	
Rev-35	Public Street and Hwy Lighting RESRAM	444.001	\$0	\$0	\$0	\$0	-\$18,608	-\$18,608
	1. To remove RESRAM revenue (Majors).		\$0	\$0		\$0	-\$18,608	
Rev-36	Public Street and Hwy Lighting FAC Billed	444.001	\$0	\$0	\$0	\$0	-\$11,241	-\$11,241
	1. To remove FAC billed revenue (Majors).		\$0	\$0		\$0	-\$11,241	
Rev-38	Trafic Signal Sales RESRAM	444.002	\$0	\$0	\$0	\$0	-\$604	-\$604

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	<u>I</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description 1. To remove RESRAM revenue (Majors).	Number	Labor \$0	Non Labor \$0	Total	Labor \$0	Non Labor -\$604	Total
Rev-39	Trafic Signal Sales FAC Billed	444.002	\$0	\$0	\$0	\$0	-\$357	-\$357
	1. To remove billed revenue (Majors).		\$0	\$0		\$0	-\$357	
Rev-40	Adjustment to the General Ledger	440.000	\$0	\$0	\$0	\$0	-\$1,279,345	-\$1,279,345
	Adjustment to the general ledger to match starting revenues. (Majors)		\$0	\$0		\$0	-\$1,279,345	
Rev-43	NUCOR		\$0	\$0	\$0	\$0	\$1,494,000	\$1,494,000
	To include NUCOR revenue (J Luebbert).		\$0	\$0		\$0	\$1,494,000	
Rev-44	Sales for Resale (SFR) Retail	447.020	\$0	\$0	\$0	\$0	-\$28,569,338	-\$28,569,338
	To include an annualized level of TCR, Ancillary Services, RNU's and MINT line loss (Lyons).		\$0	\$0		\$0	-\$14,107,819	
	2. Adjustment to annualize Non-Firm Energy Sales (Lyons).		\$0	\$0		\$0	-\$14,461,519	
Rev-45	Sales for Resale Bulk - energy	447.030	\$0	\$0	\$0	\$0	-\$15,062,065	-\$15,062,065
	To annualize Non-Firm Off System sales (Lyons).		\$0	\$0		\$0	-\$15,062,065	
Rev-49	SFR Off System Sales - WAPA - energy	447.035	\$0	\$0	\$0	\$0	\$344,930	\$344,930
	Adjustment to annualize Firm Sales (Capacity and Fixed) (Lyons).		\$0	\$0		\$0	\$344,930	
Rev-52	Provision for rate refunds riders	449.110	\$0	\$0	\$0	\$0	-\$1,001,786	-\$1,001,786
	To remove TY amortization of the L&P Revenue Phase In deferred costs (Young).		\$0	\$0		\$0	-\$496,784	
	2. To remove FAC under recovery (Lyons).		\$0	\$0		\$0	-\$505,002	
Rev-56	Other Oper Rev - Fortified Discounts	450.001	\$0	\$0	\$0	\$0	\$972,719	\$972,719
	To include annualized level of late fees. (Majors)		\$0	\$0		\$0	\$972,719	
Rev-58	Misc Serv Rev Temp Inst	451.101	\$0	\$0	\$0	\$0	\$15,302	\$15,302
	To include Pay as you Save revenues. (Lyons)		\$0	\$0		\$0	\$15,302	
Rev-74	Other Elec Rev Trans For Othrs	456.100	\$0	\$0	\$0	\$0	\$1,501,195	\$1,501,195
	To annualize transmission revenue (Lyons).		\$0	\$0		\$0	\$1,501,195	
E-4	Steam Operation Supervision	500.000	\$0	-\$19,757	-\$19,757	\$0	\$0	\$0
	To adjust test year for incentive compensation (Giacone).		\$0	-\$19,757		\$0	\$0	
E-5	Steam Operation Supervision - 100%	500.000	-\$22,439	\$0	-\$22,439	\$0	-\$165,492	-\$165,492
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$22,439	\$0		\$0	\$0	

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A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u> </u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description 2. To remove TY amort of the latan O&M Tracker (Young)	Number	Labor \$0	Non Labor \$0	Total	Labor \$0	Non Labor -\$165,492	Total
			•	•				
	No Adjustment`		\$0	\$0		\$0	\$0	
E-6	Fuel Expense - Coal	501.000	-\$47,605	-\$8,461,529	-\$8,509,134	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$47,605	\$0		\$0	\$0	
	2. To annualize fuel expense - coal (Young).		\$0	-\$2,486,157		\$0	\$0	
	3. To annualize train maintenance (Young).		\$0	\$274,847		\$0	\$0	
	4. To annualize coal transport treatement (Young).		\$0	-\$107		\$0	\$0	
	5. To annualize start up oil expense (Young).		\$0	-\$256,008		\$0	\$0	
	6. To annualize start up gas expense (Young).		\$0	-\$5,997,210		\$0	\$0	
	7. To annualize propane fuel expense (Young).		\$0	\$3,106		\$0	\$0	
E-9	Fuel Additives - Fuel Additives	501.300	\$0	\$487,588	\$487,588	\$0	\$0	\$0
	To annualzie fuel additive expense (Young).		\$0	\$487,588		\$0	\$0	
F 40				4444	^	•	••	
E-10	Fuel Additives - Residuals	501.400	\$0	\$101,673	\$101,673	\$0	\$0	\$0
	1.To annualize fuel residuals (Young).		\$0	\$101,673		\$0	\$0	
E-11	Fuel Exp - Residuals Non FAC	501.420	\$0	-\$18,766	-\$18,766	\$0	\$0	\$0
	1. To annualize fuel residuals - Non FAC (Young).		\$0	-\$18,766		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-13	Fuel Handling Expense	501.500	\$0	\$1,564,115	\$1,564,115	\$0	\$0	\$0
	To annualize fuel handling (Young).		\$0	\$1,564,115		\$0	\$0	
E-20	Fuel Expense Rider Underrecov -	501.600	\$0	\$295,281,236	\$295,281,236	\$0	\$0	\$0
	To remove FAC under recovery (Lyons).		\$0	\$295,281,236		\$0	\$0	
E-22	Steam Operating Expense	502.000	-\$111,715	\$0	-\$111,715	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$111,715	\$0		\$0	\$0	
E-24	Steam Operations Electric Expenses	505.000	-\$51,252	\$0	-\$51,252	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$51,252	\$0		\$0	\$0	
E-25	Misc Steam Power Operations	506.000	-\$55,285	-\$80	-\$55,365	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$55,285	\$0		\$0	\$0	
	2. To remove Dues and Donations from test year (Nieto).		\$0	-\$80		\$0	\$0	
F 00		F07 555		4-		-		•-
E-26	Steam Power Operations - Rents	507.000	-\$6	\$0	-\$6		\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$6	\$0		\$0	\$0	
E-33	Steam Maintenance Superv & Engineering	510.000	-\$29,611	-\$23,098	-\$52,709	\$0	\$0	\$0

A Income	<u>B</u>	<u>c</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	H Jurisdictional	<u>l</u> Jurisdictional
Adj.	Income Adjustment Presiden	Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$29,611	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$23,098		\$0	\$0	
	Maintenance of Structures - Steam Power	511.000	-\$13,552	\$60,317	\$46,765	\$0	\$0	
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$13,552	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$67,735		\$0	\$0	
;	3. To remove Sibley maintenance test year expense (Nieto).		\$0	-\$7,418		\$0	\$0	
E-35	Maintenance of Boiler Plant - Steam Power	512.000	\$0	-\$157,532	-\$157,532	\$0	-\$181,378	-\$181,378
	1. To remove TY amort of the latan O&M Tracker (Young).		\$0	\$0		\$0	-\$181,378	

l I	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$156,361		\$0	\$0	
;	3. To remove Sibley maintenance test year expese (Nieto).		\$0	-\$1,037		\$0	\$0	
	4. To adjust the state of the imposition of the state of		***	6404		* 0	**	
ľ	4. To adjust test year for incentive compensation (Giacone).		\$0	-\$134		\$0	\$0	
E-36	Maintenance of Boiler Plant - Steam Power	512.000	-\$63,250	\$0	-\$63,250	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).	312.000	-\$63,250	\$0	-\$03,230	\$0	\$0	
	1. To adjust test year for 3/31/2022 payron (Glacone).		-403,230	φ0		φυ	ΨΟ	
E-38	Maintenance of Electric Plant - Steam Power	513.000	-\$13,166	-\$2,127,430	-\$2,140,596	\$0	\$0	\$0
,	1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$13,166	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$115,468		\$0	\$0	
	3. To remove Sibley maintenance test year expese (Nieto).		\$0	-\$1,101,276		\$0	\$0	
	, , , , , , , , , , , , , , , , , , , ,		•	, , , ,				
4	4. To include major maintenance. (Lyons)		\$0	-\$910,686		\$0	\$0	
E-39	Maintenance of Misc. Steam Plant - Steam Power	514.000	-\$3,414	\$12,966	\$9,552	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$3,414	\$0		\$0	\$0	
;	2. To normalize and annualize non-wage maintenance		\$0	\$12,966		\$0	\$0	
•	expense (Nieto).							
E-55	Prod Trubine Oper Superv & Engineering -	546.000	-\$981	\$0	-\$981	\$0	\$0	\$0
,	To adjust test year for 5/31/2022 payroll (Giacone).		-\$981	\$0		\$0	\$0	
	Other Fuel Expense - Natural Gas -	547.000	-\$671	-\$10,132,333	-\$10,133,004	\$0	\$0	
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$671	\$0		\$0	\$0	
	2. To annualize variable gas expense (Young).		\$0	-\$10,132,333		\$0	\$0	
	Other Fuel Expense - On System Other Prod -	547.027	\$0	\$428,939	\$428,939	\$0	\$0	\$0

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<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	1
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	To annualize fixed transportation expense (Young).		\$0	\$428,939		\$0	\$0	
E-65	Other Power Generation Expense -	548.000	-\$21,491	\$0	-\$21,491	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$21,491	\$0		\$0	\$0	
E-66	Misc. Other Power Generation Expense -	549.000	-\$12,465	\$0	-\$12,465	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$12,465	\$0		\$0	\$0	
E-69	Maint. Superv. & Engineering	551.000	-\$9,025	\$7,372	-\$1,653	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$9,025	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$7,372		\$0	\$0	
E-70	Maintenance of Structures	552.000	-\$830	\$18,658	\$17,828	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$830	\$0	, , ,	\$0	\$0	•
	2. To normalize and annualize non-wage maintenance		\$0	\$18,658		\$0	\$0	
	expense (Nieto).		ų ū	Ψ10,000		Ų.	Ų.	
E-71	Maint. Of Generating & Electric Plant - OP	553.000	-\$24,311	-\$8,009,713	-\$8,034,024	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).	000.000	-\$24,311	\$0	\$6,004,024	\$0	\$0	40
						•	•	
	To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$282,133		\$0	\$0	
	3. To include major maintenance. (Lyons)		\$0	\$39,410		\$0	\$0	
	4. To include major maintenance (FERC acct 553.1). (Lyons)		\$0	-\$652,444		\$0	\$0	
	5. To include major maintenance (FERC acct 553.1). (Lyons)		\$0	-\$7,678,812		\$0	\$0	
F 70		554.000	****	* 4 0.75	\$5.004	••	•	**
E-72	Maint. Of Misc. Other Power Generation Plant - OP	554.000	-\$689	-\$4,375	-\$5,064	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$689	\$0		\$0	\$0	
	To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$4,375		\$0	\$0	
E-76	Purchased Power for Baseload -	555.000	\$0	-\$300,139,595	-\$300,139,595	\$0	\$0	\$0
	To include an annual level of border customers (Lyons).		\$0	\$45,230		\$0	\$0	
	To annualize purchase power expense (Young).		\$0	-\$300,184,825		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-77	Purchase Power - Capacity Purch-Gardn -	555.005	\$0	-\$514,800	-\$514,800	\$0	\$0	\$0
	To annualzie purchase capacity expense (Young).		\$0	-\$514,800		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
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E-78	Purchase Power Off-Sys Sales -	555.030	\$0	\$2,858,267	\$2,858,267	\$0	\$0	\$0

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>1</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	To remove test year (Young).		\$0	\$2,858,267		\$0	\$0	
E-80	Purchase Power Off-Sys WAPA -	555.035	\$0	-\$878,618	-\$878,618	\$0	\$0	\$0
	1. To remove test year (Young).		\$0	-\$878,618		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-81	Purchased Power - Admin Fees	555.070	\$0	\$1,254,579	\$1,254,579	\$0	\$0	\$0
	To reflect annualized level of SPP Administrative Fees (Lyons).		\$0	\$1,254,579		\$0	\$0	
E-82	Purchased Power RENEW Tariff	555.080	\$0	-\$2,635,727	-\$2,635,727	\$0	\$0	\$0
	To reverse RER cost in revenues (Young).		\$0	-\$2,635,727		\$0	\$0	
E-83	Purchased Power RENEW Settle	555.081	\$0	\$5,006,211	\$5,006,211	\$0	\$0	\$0
	To reverse RER cost in revenues (Young).		\$0	\$5,006,211		\$0	\$0	
E-84	Purchased Power SPECCUST	555.090	\$0	-\$13,930,609	-\$13,930,609	\$0	\$0	\$0
	1. To reverse NUCOR PPA (Young).		\$0	-\$13,930,609		\$0	\$0	
E-85	Purchased Power SPECCUST Settle	555.091	\$0	\$3,653,644	\$3,653,644	\$0	\$0	\$0
	1. To reverse NUCOR PPA (Young).		\$0	\$3,653,644		\$0	\$0	
E-86	System Control and Load Dispatch -	556.000	-\$14,184	-\$12,024	-\$26,208	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$14,184	\$0		\$0	\$0	
	2. To remove bonuses booked in test year (CS-11) (Giacone).		\$0	-\$12,024		\$0	\$0	
E-87	Prod-Other-Other Expenses - energy	557.000	-\$23,940	\$1,247,322	\$1,223,382	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$23,940	\$0		\$0	\$0	
	2. To annualize common use billing (Lyons).		\$0	\$1,247,322		\$0	\$0	
	3(3)		•	. , ,-			•	
E-88	Other Production Exp Riders electric 100%	557.100	\$0	-\$2,600,487	-\$2,600,487	\$0	\$0	\$0
	1. To eliminate test year (Lyons).		\$0	-\$2,600,487		\$0	\$0	
E-93	Operation Supervision & Engineering - TE -	560.000	-\$18,010	\$0	-\$18,010	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$18,010	\$0		\$0	\$0	
E-94	Load Dispatching - TE -	561.000	-\$17,625	-\$348,843	-\$366,468	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$17,625	\$0		\$0	\$0	
	2. To reflect an annualized level of SPP administrative fees (Lyons).		\$0	\$69,740		\$0	\$0	
	3. To eliminate Nucor SPP Administrative Fees (Lyons)		\$0	\$0		\$0	\$0	
	4. To eliminate Crossroads Administrative Fees (Majors)		\$0	-\$391,368		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u> </u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	5. To eliminate Crossroads Adinistrative Fees (Majors).		\$0	-\$27,215		\$0	\$0	
E-95	Station Expenses - TE -	562.000	-\$9,462	\$0	-\$9,462	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$9,462	\$0		\$0	\$0	
E-96	Overhead Line Expenses - TE -	563.000	-\$130	\$0	-\$130	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$130	\$0		\$0	\$0	
E-98	Transmission of Electric By Others - TE -	565.000	\$0	-\$12,003,161	-\$12,003,161	\$0	\$0	\$0
	To include an annualized level of transmission expense (Lyons).		\$0	\$1,590,860		\$0	\$0	
	2. To eliminate Crossroads transmission expense (Majors).		\$0	-\$13,551,080		\$0	\$0	
	To remove transmission expense for FERC incentives related to the Transource Missouri Projects (Majors).		\$0	-\$42,941		\$0	\$0	
E-99	Misc. Transmission Expenses - TE -	566.000	-\$7,762	\$0	-\$7,762	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$7,762	\$0		\$0	\$0	
E-101	Trans Op-Mkt Mon&Comp Ser-RTO -	575.700	\$0	-\$1,838,575	-\$1,838,575	\$0	\$0	\$0
	To reflect annualized level of SPP Administrative Fees (Lyons).		\$0	-\$1,838,575		\$0	\$0	
	2. To eliminate Nucor SPP Administrative Fees (Lyons).		\$0	\$0		\$0	\$0	
E-104	Maint. Supervision & Engineering - TE	568.000	-\$1,307	\$0	-\$1,307	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$1,307	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-105	Maintenance of Structures - TE	569.000	-\$5,617	\$0	-\$5,617	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$5,617	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-106	Maintenance of Station Equipment - TE	570.000	-\$18,099	\$0	-\$18,099	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$18,099	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-107	Maintenance of Overhead Lines - TE	571.000	-\$112	\$0	-\$112	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$112	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-109	Maint. Of Misc. Transmission Plant - TE	573.000	-\$203	\$539,734	\$539,531	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$203	\$0		\$0	\$0	
	2. To annualize common use billing (Lyons).		\$0	\$539,734		\$0	\$0	

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Account Adjustment Adjust	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u> </u>
E-114 Operation Supervision & Engineerina - DE - 580,000 144,322 \$0 141,322 \$0 50 \$0 \$0 \$0 \$0 \$0 \$0	Adj.			Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Jurisdictional Adjustments
1. To adjust test year for 5/31/2022 payroll (Glacone). -541,322 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-115 Load Dispatching - DE	E-114	Operation Supervision & Engineering - DE -	580.000	-\$41,322	\$0	-\$41,322	\$0	\$0	\$0
1. To adjust test year for \$731/2022 payroll (Glacone). -\$18.468 50 50 50 50 50 50 50 5		To adjust test year for 5/31/2022 payroll (Giacone).		-\$41,322	\$0		\$0	\$0	
1. To adjust test year for \$731/2022 payroll (Glacone). -318.468 50 50 50 50 50 50 50 5									
E-116 Station Expenses - DE	E-115		581.000			-\$18,468			\$0
1. To adjust test year for 5/31/2022 payroll (Giacone). -\$3,010 \$0 \$0 \$0 \$0 \$0 \$0 \$0		1. To adjust test year for 5/31/2022 payroll (Glacone).		-\$18,468	\$0		\$0	\$0	
E-117 Overhead Line Expenses - DE	E-116	Station Expenses - DE -	582.000	-\$3,010	\$0	-\$3,010	\$0	\$0	\$0
1. To adjust test year for 5/31/2022 payroll (Glacone). -\$46,703 \$0 \$0 \$0 \$0 \$0 \$0 \$0		1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$3,010	\$0		\$0	\$0	
1. To adjust test year for 5/31/2022 payroll (Glacone). E-118 Underground Line Expenses - DE 1. To adjust test year for 5/31/2022 payroll (Glacone). E-120 Meters - DE 1. To adjust test year for 5/31/2022 payroll (Glacone). E-121 Customer Install - DE 1. To adjust test year for 5/31/2022 payroll (Glacone). E-122 Miscellaneous - DE Electric 1. To adjust test year for 5/31/2022 payroll (Glacone). E-123 Miscellaneous - DE Electric 588.000 1. To adjust test year for 5/31/2022 payroll (Glacone). E-124 Miscellaneous - DE Electric 588.000 1. To adjust test year for 5/31/2022 payroll (Glacone). E-125 Miscellaneous - DE Steam steam 0% 1. To adjust test year for 5/31/2022 payroll (Glacone). E-126 SE Maintenance 1. To adjust test year for 5/31/2022 payroll (Glacone). E-127 SSE Maintenance 1. To adjust test year for 5/31/2022 payroll (Glacone). E-128 Structures Maintenance 2. To normalize and annualize non-wage maintenance expense (Nicto). E-129 Station Equipment Maintenance 1. To adjust test year for 5/31/2022 payroll (Glacone). 2. To normalize and annualize non-wage maintenance expense (Nicto). E-129 Station Equipment Maintenance 1. To adjust test year for 5/31/2022 payroll (Glacone). 2. To normalize and annualize non-wage maintenance expense (Nicto). E-129 Station Equipment Maintenance 1. To adjust test year for 5/31/2022 payroll (Glacone). 2. To normalize and annualize non-wage maintenance expense (Nicto). E-129 Station Equipment Maintenance 1. To adjust test year for 5/31/2022 payroll (Glacone). 2. To normalize and annualize non-wage maintenance expense (Nicto). E-129 Station Equipment Maintenance 2. Source Maintenance 30 -5280,411 -5285,045 -50 -50 -50 -50 -50 -50 -50 -50 -50 -5	E-117	Overhead Line Expenses - DE	583.000	-\$46.703	\$0	-\$46.703	\$0	\$0	\$0
E-118 Underground Line Expenses - DE 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. 4315,876 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0					•	V 10,100		•	,,,
1. To adjust test year for 5/31/2022 payroll (Glacone). -\$15,876 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$. ,					
E-120 Meters - DE 1. To adjust test year for 5/31/2022 payroll (Giacone). E-121 Customer Install - DE 2. To adjust test year for 5/31/2022 payroll (Giacone). E-122 Miscellaneous - DE Electric 2. To adjust test year for 5/31/2022 payroll (Giacone). E-123 Miscellaneous - DE Steam steam 0% 2. To remove Dues and Donations from test year (Nieto). E-124 S&E Maintenance - 3. To adjust test year for 5/31/2022 payroll (Giacone). E-125 S&E Maintenance - 3. To adjust test year for 5/31/2022 payroll (Giacone). E-126 Structures Maintenance - 3. To adjust test year for 5/31/2022 payroll (Giacone). E-127 S&E Maintenance - 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. To adjust test year for 5/31/2022 payroll (Giacone). 3. Set Maintenance - 3. Set Mai	E-118		584.000	-\$15,876	\$0	-\$15,876	\$0	\$0	\$0
1. To adjust test year for 5/31/2022 payroll (Giacone). E-121 Customer Install - DE		To adjust test year for 5/31/2022 payroll (Giacone).		-\$15,876	\$0		\$0	\$0	
E-121 Customer Install - DE	E-120	Meters - DE	586.000	-\$53,888	\$0	-\$53,888	\$0	\$0	\$0
1. To adjust test year for 5/31/2022 payroll (Giacone). E-122 Miscellaneous - DE Electric		To adjust test year for 5/31/2022 payroll (Giacone).		-\$53,888	\$0		\$0	\$0	
1. To adjust test year for 5/31/2022 payroll (Giacone). E-122 Miscellaneous - DE Electric	E 121	Customer leafell DE	E97 000	£427	¢0	¢4.27	¢o.	¢0	¢0
E-122 Miscellaneous - DE Electric 588.000 -\$76,120 \$0 -\$76,120 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). \$0 -\$76,120 \$0 \$0 \$0 E-123 Miscellaneous - DE Steam steam 0% \$0 -\$73 -\$73 \$0 \$0 1. To remove Dues and Donations from test year (Nieto). \$0 -\$73 \$0 \$0 E-127 S&E Maintenance - \$90.000 -\$4,521 -\$7,104 -\$11,625 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). \$0 -\$4,521 \$0 \$0 \$0 E-128 Structures Maintenance - \$91.000 -\$81 -\$98 -\$179 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). \$0 -\$81 \$0 \$0 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 \$0 E-129 Station Equipment Maintenance \$90 -\$84,634 -\$280,411 -\$285,045 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). \$0 -\$4,634 \$0 \$0 \$0 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$4,634 \$0 \$0 \$0 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$4,634 \$0 \$0 \$0 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$280,411 -\$285,045 \$0 \$0 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$280,411 \$0 \$0 \$0 30 -\$280,411 \$0 \$0 \$0 30 -\$280,411 \$0 \$0 \$0 30 -\$280,411 \$0 \$0 \$0	E-121		367.000			-\$127			\$0
1. To adjust test year for 5/31/2022 payroll (Giacone). E-123 Miscellaneous - DE Steam steam 0% 1. To remove Dues and Donations from test year (Nieto). E-127 S&E Maintenance - 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-128 Structures Maintenance - 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-128 Structures Maintenance - 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-129 Station Equipment Maintenance- 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-129 Station Equipment Maintenance- 3592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 \$0 -\$280,411 \$0 \$0 \$0 \$0		1. To adjust test year for 3/3 1/2022 payron (Glacone).		-\$127	φu		φυ	φU	
E-123 Miscellaneous - DE Steam steam 0% 588.000 \$0 -\$73 -\$73 \$0 \$0 1. To remove Dues and Donations from test year (Nieto). \$0 -\$73 \$0 \$0 E-127 S&E Maintenance - 590.000 -\$4,521 -\$7,104 -\$11,625 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$7,104 \$0 \$0 E-128 Structures Maintenance - 591.000 -\$81 -\$98 -\$179 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$98 \$0 \$0 E-129 Station Equipment Maintenance - 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 E-129 Station Equipment Maintenance - 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$24,634 \$0 \$0 \$0 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$280,411 \$0 \$0 \$0 \$0 -\$280,411 \$0 \$0 \$0 \$0 -\$280,411 \$0 \$0 \$0	E-122	Miscellaneous - DE Electric	588.000	-\$76,120	\$0	-\$76,120	\$0	\$0	\$0
1. To remove Dues and Donations from test year (Nieto). E-127 S&E Maintenance- 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-128 Structures Maintenance- 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-128 Structures Maintenance- 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-129 Station Equipment Maintenance- 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-129 Station Equipment Maintenance- 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto).		1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$76,120	\$0		\$0	\$0	
E-127 S&E Maintenance - 590.000 -\$4,521 -\$7,104 -\$11,625 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-128 Structures Maintenance - 591.000 -\$81 -\$98 -\$179 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-129 Station Equipment Maintenance - 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 50 -\$280,411 \$0 \$0 \$0 \$0	E-123	Miscellaneous - DE Steam steam 0%	588.000	\$0	-\$73	-\$73	\$0	\$0	\$0
1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-128 Structures Maintenance - 591.000 -\$81 -\$98 -\$179 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). F-129 Station Equipment Maintenance- 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). Station Equipment Maintenance- 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 2. To normalize and annualize non-wage maintenance expense (Nieto).		To remove Dues and Donations from test year (Nieto).		\$0	-\$73		\$0	\$0	
1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-128 Structures Maintenance - 591.000 -\$81 -\$98 -\$179 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). F-129 Station Equipment Maintenance- 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). Station Equipment Maintenance- 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 2. To normalize and annualize non-wage maintenance expense (Nieto).									
2. To normalize and annualize non-wage maintenance expense (Nieto). E-128 Structures Maintenance - 591.000 -\$81 -\$98 -\$179 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). E-129 Station Equipment Maintenance- 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$280,411 \$0 \$0 \$0 \$0 \$0	E-127		590.000			-\$11,625			\$0
E-128 Structures Maintenance -		To adjust test year for 5/31/2022 payroll (Giacone).		-\$4,521	\$0		\$0	\$0	
1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). 50 -\$98 \$0 \$0 \$0				\$0	-\$7,104		\$0	\$0	
1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). 50 -\$98 \$0 \$0 \$0	F 400	S	504 000	^	***	\$170	••	40	***
2. To normalize and annualize non-wage maintenance expense (Nieto). E-129 Station Equipment Maintenance- 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0	E-128		591.000			-\$179			\$0
E-129 Station Equipment Maintenance- 592.000 -\$4,634 -\$280,411 -\$285,045 \$0 \$0 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). \$0 -\$280,411 \$0 \$0 \$0									
1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). -\$4,634 \$0 \$0 \$0 \$0 \$0 \$0 \$0				φu	-\$30		φυ	φ0	
1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To normalize and annualize non-wage maintenance expense (Nieto). -\$4,634 \$0 \$0 \$0 \$0 \$0 \$0 \$0	E-129	Station Equipment Maintenance-	592.000	-\$4.634	-\$280.411	-\$285.045	\$0	\$0	\$0
2. To normalize and annualize non-wage maintenance \$0 -\$280,411 \$0 \$0 expense (Nieto).						,,			
expense (Nieto).									
F-130 Overhead Lines Maintenance - 593 000 -\$95 044 \$4 020 579 \$924 627 \$0 \$9					•				
133.000 - \$33,341 \$1,020,370 \$324,037 \$0 \$0	E-130	Overhead Lines Maintenance -	593.000	-\$95,941	\$1,020,578	\$924,637	\$0	\$0	\$0

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$95,941	\$0		\$0	\$0	
	To normalize and annualize non-wage maintenance		\$0	\$1,020,578		\$0	\$0	
	expense (Nieto).							
E-131	Underground Lines Mainten	594.000	-\$15,442	\$90,848	\$75,406	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$15,442	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance		\$0	\$90,848		\$0	\$0	
	expense (Nieto).		Ų.	400,040		Ψ	Ų.	
E-132	Line Transformers Mainten	595.000	¢2.945	¢2.005	\$60	\$0	\$0	¢0
L-132		393.000	-\$2,845	\$2,905	\$60			\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$2,845	\$0		\$0	\$0	
	To normalize and annualize non-wage maintenance expense (Nieto).		\$0	\$2,905		\$0	\$0	
E-133	Street Light & Signals Mainten	596.000	-\$2,374	-\$87,766	-\$90,140	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$2,374	\$0		\$0	\$0	
	To normalize and annualize non-wage maintenance expense (Nieto).		\$0	-\$87,766		\$0	\$0	
	expense (victo).							
E-134	Meters Maintenance	597.000	-\$7,439	-\$2,285	-\$9,724	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$7,439	\$0		\$0	\$0	
	To normalize and annualize non-wage maintenance		\$0	-\$2,285		\$0	\$0	
	expense (Nieto).							
E-135	Misc. Plant Maintenance	598.000	-\$9,604	\$1,159,961	\$1,150,357	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$9,604	\$0		\$0	\$0	
	To normalize and annualize non-wage maintenance		\$0	\$148,413		\$0	\$0	
	expense (Nieto).							
	3. To annualize common use billing (Lyons).		\$0	\$1,011,548		\$0	\$0	
E-140	Supervision - CAE	901.000	-\$38,182	\$0	-\$38,182	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$38,182	\$0	7.03,102	\$0	\$0	**
	1. To adjust test year for 3/31/2022 payron (Glacone).		-\$30,102	Ψ		ΨΟ	Ψ	
E-141	Meter Reading Expenses-CAE	902.000	-\$39,617	-\$88,489	-\$128,106	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$39,617	\$0		\$0	\$0	
	2. To include annualized meter replacement O&M expense		\$0	-\$88,489		\$0	\$0	
	(Majors)							
E-142	Customer Records & Collection Expenses - CAE	903.000	-\$166,913	\$8,709,769	\$8,542,856	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$166,913	\$0		\$0	\$0	
	To reclasify interest paid on customer deposits to above		\$0	\$206,329		\$0	\$0	
	line (Nieto)			,		**	**	
	3. To adjust test year interest on customer deposits (Nieto)		\$0	-\$111,465		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	Н	1
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	4. To annualize common use billing (Lyons).		\$0	\$8,614,905		\$0	\$0	
E-143	Uncollectible Accts - CAE	904.000	\$0	\$2,973,492	\$2,973,492	\$0	\$0	\$0
	To include an annualized level of bad debt (Majors).		\$0	\$536,409		\$0	\$0	
	To reclassify bad debt expense from Evergy receivables company. (Majors)		\$0	\$2,437,083		\$0	\$0	
E-144	Misc. Customer Accounts Expense	905.000	\$0	\$948,920	\$948,920	\$0	\$0	\$0
	To reclasiffy accounts receivable bank fees to above the line account (Nieto).		\$0	\$598,434		\$0	\$0	
	2. To include annualized level of accounts receivable fees through 12/31/2021 (Nieto).		\$0	\$350,486		\$0	\$0	
E-148	Customer Service Supervision Expense	907.000	-\$1,517	\$0	-\$1,517	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$1,517	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-149	Customer Assistance Expenses CSIE	908.000	-\$30,673	-\$37,441	-\$68,114	\$0	-\$14,833,134	-\$14,833,134
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$30,673	\$0		\$0	\$0	
	2. To remove TY amort of the latan O&M Tracker (Young)		\$0	\$0		\$0	-\$190,219	
	3. To annualzie Economic Relief Pilot Program (Nieto)		\$0	-\$37,175		\$0	\$0	
	4. To remove portion of customer survey related to political questions (CS-11) (Giacone).		\$0	-\$266		\$0	\$0	
	5. To adjust Income Eligible Weatherization test year (Nieto).		\$0	\$0		\$0	\$281,310	
	6. To adjust Income Eligible Weatherization expense (Nieto).		\$0	\$0		\$0	-\$233,967	
	7. To remove test year MEEIA expenses (Majors).		\$0	\$0		\$0	-\$375,345	
	8. To remove test year MEEIA expenses (Majors).		\$0	\$0		\$0	-\$14,314,913	
E-150	Informational & Instructional Advertising Expense	909.000	\$0	-\$4,158	-\$4,158	\$0	-\$3,455,619	-\$3,455,619
	To remove TY amortization of the deferred DSM advertisement costs (Young)		\$0	\$0		\$0	-\$19,057	
	2. To remove TY amortization of the deferred DSM Program costs (Young)		\$0	\$0		\$0	-\$3,436,562	
	3. To adjust test year for advertising expense (Nieto).		\$0	-\$4,158		\$0	\$0	
E-151	Misc. Customer Service & Informational Expense	910.000	-\$16,883	-\$35	-\$16,918	\$0	-\$7,126,362	-\$7,126,362
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$16,883	\$0		\$0	\$0	
	2. To remove Renewable Energy Standards amortization from test year (RESRAM) (Nieto).		\$0	\$0		\$0	-\$7,126,362	
	1							

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	- 1
Number	Income	<u>-</u>		Company	Company	Company	Jurisdictional	Jurisdictional	Jurisdictional
1. To adjust test year for 5/31/2022 payroll (Glacone). 5770 50 50 50 50 50 50		Income Adjustment Description					•		Total
E-185 Demonstrating & Selling Expenses - SE 1. To adjust test year for \$51/2022 payroll (Glacone). 2. To remove Dues and Donations from test year (Neto). 50 -4179 50 50 50 50 50 50 50 50 50 50 50 50 50	E-154	Supervision - SE	911.000	-\$770	\$0	-\$770	\$0	\$0	\$0
1. To adjust test year for 5/31/2022 payroll (Glacone). 2. To remove Dues and Donations from test year (Nieto). 8. Hisc. Sales Expenses - SE 916.000 9598 90. \$5998 90. \$5998 90. \$5998 90. \$5908 90. \$59989 90. \$59989 90. \$59989 90. \$599		To adjust test year for 5/31/2022 payroll (Giacone).		-\$770	\$0		\$0	\$0	
2. To remove Dues and Donations from test year (Nieto). 6. 1. To adjust test year for 5/31/2022 payroll (Giacone). 7. No Adjustment 8. 1. To adjust test year for 5/31/2022 payroll (Giacone). 8. 1. To adjust test year for 5/31/2022 payroll (Giacone). 9. No Adjustment 8. 1. To adjust test year for 5/31/2022 payroll (Giacone). 9. 1. To adjust test year for 5/31/2022 payroll (Giacone). 9. 1. To adjust test year for 5/31/2022 payroll (Giacone). 1. To adjust test year for 5/31/2022 payroll (Giacone). 1. To remove equity compensation expense (CS-11) (Giacone). 1. To remove equity compensation expense (CS-11) (Giacone). 1. To adjust test year for incentive compensation (Giacone). 1. To remove The mortization of the Transource Account Review deferred costs (Young). 1. To remove The mortization of the Transource Account Review deferred costs (Young). 1. To remove dues and donations from test year (Nieto). 1. To remove dues and donations from test year (Nieto). 1. To remove dues and donations from test year (Nieto). 1. To remove dues and donations from test year (Nieto). 1. To remove Blaines devel of Common Use Billings (Lyons). No adjustment 1. To remove PY Amortization of the Transource Account Review deferred costs (Young). 1. To remove PY Amortization of the Transource Account Review deferred costs (Young). 1. To remove PY Amortization of the Transource Account Review deferred costs (Young). 1. To remove PY Amortization of the Transource Account Review deferred costs (Young). 1. To remove PY Amortization of the Transource Account Review deferred costs (Young). 1. To remove PY amortization of the Transource Account Review deferred costs (Young). 1. To remove PY amortization of the Transource Account Review deferred costs (Young). 1. To remove PY amortization of the Transource Account Review deferred costs (Young). 1. To remove PY amortization of the Transource Account Review deferred costs (Young).	E-155	Demonstrating & Selling Expenses - SE	912.000	-\$3,678	-\$179	-\$3,857	\$0	\$0	\$0
E-157 I. To adjust test year for \$631/2022 payroll (Giacone). 2. No Adjustment So S		1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$3,678	\$0		\$0	\$0	
1. To adjust test year for \$/31/2022 payroll (Glacone). 2. No Adjustment 50 \$0 \$0 \$0 \$0 \$0 8		2. To remove Dues and Donations from test year (Nieto).		\$0	-\$179		\$0	\$0	
2. No Adjustment	E-157	Misc. Sales Expenses - SE	916.000	-\$598	\$0	-\$598	\$0	\$0	\$0
E-161 Administrative & General Salaries - AGE 920,000 -\$363,384 -\$2,894,590 -\$3,257,964 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		To adjust test year for 5/31/2022 payroll (Giacone).		-\$598	\$0		\$0	\$0	
E-161 Administrative & General Salaries - AGE 920.000 \$353,384 \$-\$2,894,590 \$3,257,964 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		2. No Adjustment		\$0	\$0		\$0	\$0	
1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To remove bonuses booked in test year (CS-11) (Giacone). 3. To remove equity compensation expense (CS-11) (Giacone). 4. To adjust test year for incentive compensation (Giacone). 50 -\$547,114									
2. To remove bonuses booked in test year (CS-11) (Giacone). 3. To remove equity compensation expense (CS-11) (Giacone). 4. To adjust test year for incentive compensaton (Giacone). 4. To adjust test year for incentive compensaton (Giacone). 50	E-161	Administrative & General Salaries - AGE	920.000	-\$363,384	-\$2,894,580	-\$3,257,964	\$0	\$0	\$0
Giacone . 3. To remove equity compensation expense (CS-11) (Giacone). 4. To adjust test year for incentive compensaton (Giacone). 50 -\$1,652,726		1. To adjust test year for 5/31/2022 payroll (Giacone).		-\$363,384	\$0		\$0	\$0	
(Glacone)				\$0	-\$694,740		\$0	\$0	
E-162 Administrative and General Salaries - AGE - 920.000 \$0 \$0 \$0 \$0 \$47,566 \$47,566 \$47,566 \$1. To remove TY amortization of the Transource Account Review deferred costs (Young). E-163 Office Supplies & Expenses - AGE 921.000 -51 -5798 -5799 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0	-\$1,652,726		\$0	\$0	
1. To remove TV amortization of the Transource Account Review deferred costs (Young). E-163 Office Supplies & Expenses - AGE 1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To reclassify certain expense report items to below the line (CS-11) (Giacone) 3. To remove dues and donations from test year (Nieto). E-165 XCPL Bill of Common Use Plant 1. To include an annualized level of Common Use Billings (Lyons). No adjustment S0 \$0 \$0 \$0 \$0 \$0 \$0 \$22,854,501 \$0 \$0 \$0 \$22,822,306 1. To remove PISA amounts booked to test year (CS-11) (Giacone) 1. To remove PISA amounts booked to test year (CS-11) \$0 \$0 \$0 \$0 \$2,282,306 1. To remove PISA amounts booked to test year (CS-11) \$0 \$0 \$0 \$0 \$2,282,306 1. To remove PISA amounts booked to test year (CS-11) \$0 \$0 \$0 \$0 \$0 \$2,282,306 1. To remove PISA amounts booked to test year (CS-11) \$0 \$0 \$0 \$0 \$0 \$2,282,306 E-168 Outside Services Employed - Retail \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$2,282,306 1. To remove TY amortization of the Transource Account Review deferred costs (Young) E-169 Property Insurance 924.000 \$-\$1 \$111,203 \$111,202 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		4. To adjust test year for incentive compensaton (Giacone).		\$0	-\$547,114		\$0	\$0	
Review deferred costs (Young).	E-162	Administrative and General Salaries - AGE -	920.000	\$0	\$0	\$0	\$0	\$47,566	\$47,566
1. To adjust test year for 5/31/2022 payroll (Giacone). 2. To reclassify certain expense report items to below the line (CS-11) (Giacone) 3. To remove dues and donations from test year (Nieto). E-165 KCPL Bill of Common Use Plant 922.050 \$0 -\$21,654,501 -\$21,654,501 \$0 \$0 1. To include an annualized level of Common Use Billings (Lyons). No adjustment S0 -\$21,654,501 \$0 \$0 \$				\$0	\$0		\$0	\$47,566	·
2. To reclassify certain expense report items to below the line (CS-11) (Giacone) 3. To remove dues and donations from test year (Nieto). E-165 KCPL Bill of Common Use Plant 1. To include an annualized level of Common Use Billings (Lyons). No adjustment E-166 Contra PISA Depr Common Use 1. To remove PISA amounts booked to test year (CS-11) (Giacone) E-168 Outside Services Employed - Retail 1. To remove TY amortization of the Transource Account Review deferred costs (Young) E-169 Property Insurance \$0 .\$558 \$0 .\$0 .\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	E-163	Office Supplies & Expenses - AGE	921.000	-\$1	-\$798	-\$799	\$0	\$0	\$0
line (CS-11) (Giacone) 3. To remove dues and donations from test year (Nieto). \$0 -\$240 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		To adjust test year for 5/31/2022 payroll (Giacone).		-\$1	\$0		\$0	\$0	
E-165 KCPL Bill of Common Use Plant 1. To include an annualized level of Common Use Billings (Lyons). No adjustment 50 \$0 \$0 \$0 \$0 E-166 Contra PISA Depr Common Use 1. To remove PISA amounts booked to test year (CS-11) (Giacone) 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0	-\$558		\$0	\$0	
1. To include an annualized level of Common Use Billings (Lyons). No adjustment \$0 \$0 \$0 \$0 \$0 \$0 \$0 E-166 Contra PISA Depr Common Use 1. To remove PISA amounts booked to test year (CS-11) (Giacone) \$0 \$0 \$0 \$0 \$0 \$2,282,306 \$2,282,306 1. To remove PISA amounts booked to test year (CS-11) \$0 \$0 \$0 \$0 \$2,282,306 E-168 Outside Services Employed - Retail 1. To remove TY amortization of the Transource Account Review deferred costs (Young) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		To remove dues and donations from test year (Nieto).		\$0	-\$240		\$0	\$0	
(Lyons). No adjustment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	E-165	KCPL Bill of Common Use Plant	922.050	\$0	-\$21,654,501	-\$21,654,501	\$0	\$0	\$0
E-166 Contra PISA Depr Common Use 922.326 \$0 \$0 \$0 \$0 \$2,282,306 \$2,282,306 \$2,282,306 \$1. To remove PISA amounts booked to test year (CS-11) \$0 \$0 \$0 \$0 \$2,282,306				\$0	-\$21,654,501		\$0	\$0	
1. To remove PISA amounts booked to test year (CS-11) (Giacone) \$0 \$0 \$0 \$0 \$2,282,306 (Siacone) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		No adjustment		\$0	\$0		\$0	\$0	
E-168 Outside Services Employed - Retail 923.000 \$0 \$0 \$0 \$22,384 \$22,384 \$22,384 \$1. To remove TY amortization of the Transource Account Review deferred costs (Young) \$0 \$0 \$0 \$22,384 \$	E-166	Contra PISA Depr Common Use	922.326	\$0	\$0	\$0	\$0	\$2,282,306	\$2,282,306
1. To remove TY amortization of the Transource Account Review deferred costs (Young) E-169 Property Insurance 924.000 -\$1 \$111,203 \$111,202 \$0 \$0 \$0				\$0	\$0		\$0	\$2,282,306	
1. To remove TY amortization of the Transource Account Review deferred costs (Young) E-169 Property Insurance 924.000 -\$1 \$111,203 \$111,202 \$0 \$0 \$0	E-168	Outside Services Employed - Retail	923.000	\$0	\$0	\$0	\$0	\$22,384	\$22,384
		To remove TY amortization of the Transource Account		\$0	\$0				
	E-169	Property Insurance	924.000	-\$1	\$111.203	\$111.202	\$0	\$0	\$0
		To adjust test year for 5/31/2022 payroll (Giacone).		-\$1	\$0	+ , _ 02	\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u> </u>	<u> </u>	<u>G</u>	<u>H</u>	<u> </u>
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
	2. To include annualized level of insurance expense (Nieto).		\$0	\$111,203		\$0	\$0	
F 470		205 200	20	****	\$004.000	••	••	•
E-170	Injuries and Damages	925.000	\$0	\$381,969	\$381,969	\$0	\$0	\$0
	To include annualized level of insurance expense (Nieto).		\$0	\$332,595		\$0	\$0	
	2. To include annualized level of injuries and damages (Nieto).		\$0	\$49,374		\$0	\$0	
E-171	Employee Pensions and Benefits	926.000	\$0	-\$8,117,191	-\$8,117,191	\$0	\$0	\$0
	To remove equity compensation expense (CS-11) (Giacone).		\$0	-\$5,838		\$0	\$0	
	To adjust test year SERP expense to reflect normalized level of SERP payouts (Giacone).		\$0	-\$374,381		\$0	\$0	
	3. To annualize pension expense (Giacone).		\$0	-\$8,284,663		\$0	\$0	
	4. To annualize OPEB expense (Giacone).		\$0	\$365,325		\$0	\$0	
	5. To adjust test year benefits for the update period 12 months ending 12-31-2021 (Giacone).		\$0	\$182,366		\$0	\$0	
E-179	Regulatory Commission Expenses	928.000	-\$3,720	\$0	-\$3,720	\$0	-\$752,312	-\$752,312
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$3,720	\$0	¥3,125	\$0	\$0	4 7.02,072
	2. To annualize MOPSC assessment (Majors).		\$0	\$0		\$0	-\$588,996	
	3. Annualize the FERC assessment (Majors).		\$0	\$0		\$0	-\$27,938	
	4. To remove Crossroads MISO FERC assessment (Majors).		\$0	\$0		\$0	-\$159,261	
	5. To include normalized level of rate case expense (Giacone).		\$0	\$0		\$0	\$23,883	
E-182	Miscellaneous A & G - General Expenses	930.200	\$0	-\$25,769	-\$25,769	\$0	\$0	\$0
	To remove MEDA dues from test year (Nieto).		\$0	-\$23,803		\$0	\$0	
	2. To remove Dues and Donations from test year (Nieto).		\$0	-\$1,966		\$0	\$0	
E-183	Miscellaneous A & G - Board of Directors Fees	930.201	\$0	-\$345,479	-\$345,479	\$0	\$0	\$0
	To remove equity compensation expense (CS-11) (Giacone).		\$0	-\$345,479		\$0	\$0	
E-184	Miscellaneous A & G - Edison Electric Institute Due	930.231	\$0	-\$200,463	-\$200,463	\$0	\$0	\$0
	To remove EEI dues from test year (Nieto).		\$0	-\$200,463		\$0	\$0	
E-188	Rents - A & G	931.000	\$0	\$0	\$0	\$0	-\$43,387	-\$43,387
	To remove TY amortization of the Lease Abatement deferred costs (Young)		\$0	\$0		\$0	-\$43,387	
E-189	Operation & Maintenance - Transportation Expense - Depreciation Clearings	933.000	\$0	-\$1,230,988	-\$1,230,988	\$0	\$0	\$0

A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>I</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	To remove depreciation clearings from O&M (Young).		\$0	-\$1,230,988		\$0	\$0	
E-192	Maintenance of General Plant	935.000	-\$292	\$8,612,733	\$8,612,441	\$0	\$0	\$0
	To adjust test year for 5/31/2022 payroll (Giacone).		-\$292	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance expense until 12/31/2021 (Nieto)		\$0	\$744,834		\$0	\$0	
	3. To remove 1KC 15th floor lease expense (CS-11) (Giacone).		\$0	-\$24,103		\$0	\$0	
	3. To include an annualized level of common use billing (Lyons)		\$0	\$7,892,002		\$0	\$0	
E-196	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$30,747,870	\$30,747,870
	To Annualize Depreciation Expense		\$0	\$0		\$0	\$30,747,870	
	No Adjustment		\$0	\$0		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-199	Deferred Depreciation Expense - Sibley	403.557	\$0	\$0	\$0	\$0	-\$10,362,077	-\$10,362,077
	To remove deferral depreciation on Sibley booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$10,362,077	
E-200	Contra PISA Depreciation Expense - MO	403.326	\$0	\$0	\$0	\$0	\$2,197,441	\$2,197,441
	To remove PISA amounts booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	\$2,197,441	
E-203	Amortization LTD Term Electric Plant	404.000	\$0	\$8	\$8	\$0	\$0	\$0
	No Adjustment		\$0	\$8		\$0	\$0	
E-204	Sibley amortization expense	405.000	\$0	\$0	\$0	\$0	\$2,430,347	\$2,430,347
	To amortize Sibley net book value (Majors).		\$0	\$0		\$0	\$2,430,347	
E-206	Amortization Expense - Other Plant	405.010	\$0	\$242,206	\$242,206	\$0	\$0	\$0
	To annualize intangible asset amortization expense (Young).		\$0	\$242,206		\$0	\$0	
E-208	Contra PISA Amortization Expense - MO	405.326	\$0	\$0	\$0	\$0	\$54,321	\$54,321
	To remove PISA amounts booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	\$54,321	
	No Adjustment		\$0	\$0		\$0	\$0	
E-211	Regulatory Debits	407.300	\$0	\$0	\$0	\$0	\$6,729,639	\$6,729,639
	To remove TY amortization of the St. Joe Ice Storm deferred costs (Young)		\$0	\$0		\$0	\$1,349,365	
	2. To remove TY amortization of the Transource Asset Transfer deferred costs (Young)		\$0	\$0		\$0	\$1,894,576	
	3. To include an annual amortization of customer education cost based on a 4 year amortization (Lyons).		\$0	\$0		\$0	\$24,983	

A Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	4. To include annual amortization for Time of Use Costs based on 4 years (Lyons).		\$0	\$0		\$0	\$477,910	
	5. To include an annual amortization of PAYS program, based on 12 years (Lyons).		\$0	\$0		\$0	\$5,771	
	6. To include annual amortization of PISA deferral based on 20 years (Nieto).		\$0	\$0		\$0	\$2,242,068	
	7. To include annual amortization of COVID 19 AAO cost based on 4 years (Bolin).		\$0	\$0		\$0	\$725,280	
	8. To include 4 year amortization per ET-2021-0151		\$0	\$0		\$0	\$9,686	
E-214	Return on Sibley Collected in Rates	407.380	\$0	\$0	\$0	\$0	-\$12,385,077	-\$12,385,07
	To remove Sibley deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$12,385,077	
E-215	NFOM Taxes & Oth Sibley	407.381	\$0	\$0	\$0	\$0	-\$115,202	-\$115,20
	To remove Sibley deferral booked to test year (CS-11)		\$0	\$0		\$0	-\$115,202	
	(Giacone).			**		,	****	
E-216	NFO Taxes Sibley - Residential	407.382	\$0	\$0	\$0	\$0	-\$5,668,195	-\$5,668,19
	To remove Sibley deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$5,668,195	
E-217	NFOM Taxes Sibley - Commercial	407.383	\$0	\$0	\$0	\$0	-\$3,862,664	-\$3,862,66
	To remove Sibley deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$3,862,664	
E-218	NFOM Taxes Sibley - Industrial	407.384	\$0	\$0	\$0	\$0	-\$1,169,778	-\$1,169,77
	To remove Sibley deferal booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$1,169,778	
E-220	Regulatory Credits - Elec	407.401	\$0	\$0	\$0	\$0	-\$369,848	-\$369,84
	To amortize the aggregate prospective tracking assets/liabilities (Young).		\$0	\$0		\$0	-\$369,848	·
	assets/namines (Toung).							
E-221	Regulatory Credits Misc - COVID AAO	407.401	\$0	\$0	\$0	\$0	\$2,909,497	\$2,909,49
	To remove COVID deferral booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	\$2,909,497	
E-223	Contra PISA Depr and Amort Exp - MO	407.426	\$0	\$0	\$0	\$0	-\$1,661,877	-\$1,661,87
	To remove PISA amounts booked to test year (CS-11) (Giacone).		\$0	\$0		\$0	-\$1,661,877	
E-229	Property Taxes General	408.120	\$0	\$4,209,364	\$4,209,364	\$0	\$0	\$(
	To adjust test year property tax expense to reflect 2022 property taxes (Giacone).		\$0	\$4,209,364		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u> </u>	E	<u>G</u>	<u>н</u>	<u> </u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-230	Earnings Tax Electric	408.110	\$0	\$0	\$0	\$0	\$281	\$281
	1. To annualize KC earnings tax (Young).		\$0	\$0		\$0	\$281	
E-231	FICA FUTA SUTA	408.112	\$0	-\$64,839	-\$64,839	\$0	\$0	\$0
	To adjust test year for payroll taxes (Giacone).		\$0	-\$64,839		\$0	\$0	
	To dajast tool your too payron tance (classic).		Ų.	40 1,000		***	40	
E-237	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$62,107,825	\$62,107,825
					**			402,101,020
	To Annualize Current Income Taxes		\$0	\$0		\$0	\$62,107,825	
	No Adjustment		\$0	\$0		\$0	\$0	
E-238	State Income Taxes Current	409.103	\$0	\$0	\$0	\$0	\$7,151,030	\$7,151,030
	To eliminate test year state income tax (Young).		\$0	\$0		\$0	\$7,151,030	
	, ,			·				
E-241	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	\$6,015,670	\$6,015,670
	To Annualize Deferred Income Taxes - Def. Inc. Tax.		*0	¢0		¢0		
	1. To Annualize Deferred income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$6,015,670	
	No Adjustment		\$0	\$0		\$0	\$0	
E-243	Amort of protected EDIT (Net)	410.110	\$0	\$0	\$0	\$0	-\$66,364,727	-\$66,364,727
	1. To Annualize Amort of protected EDIT (Net)		\$0	\$0		\$0	-\$66,364,727	
E-244	Amort of Unprotected EDIT (TCJA)	410.111	\$0	\$0	\$0	\$0	-\$6,376,223	-\$6,376,223
	To Annualize Amort of Unprotected EDIT (TCJA)		\$0	\$0		\$0	-\$6,376,223	
	1. To Annualize Amort of displaceted EDIT (190A)		40	ΨΟ		ΨŪ	-\$0,570,223	
E-245	Amort of ER-2018-0146 EDIT (Stub)	411.110	\$0	\$0	\$0	\$0	-\$130,922	-\$130,922
			, ,	•	•	• -	,	V.100,022
	1. To Annualize Amort of ER-2018-0146 EDIT (Stub)		\$0	\$0		\$0	-\$130,922	
E-246	Amort of EDIT (MO Tax Change)	411.111	\$0	\$0	\$0	\$0	-\$2,383,377	-\$2,383,377
	1. To Annualize Amort of EDIT (MO Tax Change)		\$0	\$0		\$0	-\$2,383,377	
E-247	Amort of Excess ADIT - Sibley	411.109	\$0	\$0	\$0	\$0	-\$1,381,912	-\$1,381,912
	To Annualize Amort of Excess ADIT - Sibley		\$0	\$0		\$0	-\$1,381,912	
			40	70		40	Ţ.,,50.,01 2	
	Total Operating Revenues		\$0	\$0	\$0	\$0	-\$71,436,745	-\$71,436,745
	Total Operating & Maint. Expense		-\$1,662,833	-\$57,913,122	-\$59,575,955	\$0	-\$16,093,386	-\$16,093,386

Lina	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> 6.79%	<u>F</u>
Line Number	Description	Percentage Rate	Test Year	6.67% Return	6.79% Return	6.92% Return
Humber	Description	Nate	real	Return	Rotum	Retuin
1	TOTAL NET INCOME BEFORE TAXES		\$137,319,946	\$184,790,743	\$188,881,542	\$192,972,342
2 3	ADD TO NET INCOME BEFORE TAXES Book Depreciation Expense		6420 740 244	6420 740 244	¢420.740.244	6420 740 244
3 4	Plant Amortization Expense		\$130,749,314 \$1,200,143	\$130,749,314 \$1,200,143	\$130,749,314 \$1,200,143	\$130,749,314 \$1,200,143
5	50% Meals		\$3,439	\$3,439	\$3,439	\$3,439
6	TOTAL ADD TO NET INCOME BEFORE TAXES		\$131,952,896	\$131,952,896	\$131,952,896	\$131,952,896
_						
7	SUBT. FROM NET INC. BEFORE TAXES	4.00000/	* 40.050.000	* 40.050.000	* 40.050.000	* 40 050 000
8	Interest Expense calculated at the Rate of	1.9800%	\$49,350,266	\$49,350,266	\$49,350,266	\$49,350,266
9	Tax Straight-Line Depreciation		\$155,129,033	\$155,129,033	\$155,129,033	\$155,129,033
10	IRS Plant amortization	-	\$726,323	\$726,323	\$726,323	\$726,323
11	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$205,205,622	\$205,205,622	\$205,205,622	\$205,205,622
12	NET TAXABLE INCOME		\$64,067,220	\$111,538,017	\$115,628,816	\$119,719,616
12	NET TAXABLE INCOME		\$04,007,220	\$111,556,017	\$113,020,010	\$119,719,010
13	PROVISION FOR FED. INCOME TAX					
14	Net Taxable Inc Fed. Inc. Tax		\$64,067,220	\$111,538,017	\$115,628,816	\$119,719,616
15	Deduct Missouri Income Tax at the Rate of	100.000%	\$2,305,126	\$4,011,748	\$4,158,816	\$4,305,885
16	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
17	Federal Taxable Income - Fed. Inc. Tax		\$61,762,094	\$107,526,269	\$111,470,000	\$115,413,731
18	Federal Income Tax at the Rate of	21.00%	\$12,970,040	\$22,580,516	\$23,408,700	\$24,236,884
19 20	Subtract Federal Income Tax Credits Research Credit		\$91,880	\$91,880	\$91,880	\$91,880
21	Solar Credit		\$91,880	\$91,000 \$0	\$91,000 \$0	\$91,000
22	Net Federal Income Tax		\$12,878,160	\$22,488,636	\$23,316,820	\$24,145,004
				. , ,	, , ,	. , ,
23	PROVISION FOR MO. INCOME TAX					
24	Net Taxable Income - MO. Inc. Tax	50 000 0	\$64,067,220	\$111,538,017	\$115,628,816	\$119,719,616
25 26	Deduct Federal Income Tax at the Rate of Deduct City Income Tax - MO. Inc. Tax	50.000%	\$6,439,080 \$0	\$11,244,318	\$11,658,410	\$12,072,502
26 27	Missouri Taxable Income - MO. Inc. Tax		\$57,628,140	\$0 \$100,293,699	\$0 \$103,970,406	\$0 \$107,647,114
28	Subtract Missouri Income Tax Credits		ψ51,020,140	ψ100,233,033	Ψ103,370,400	Ψ101,041,114
29	MO State Credit		\$0	\$0	\$0	\$0
30	Missouri Income Tax at the Rate of	4.000%	\$2,305,126	\$4,011,748	\$4,158,816	\$4,305,885
31	PROVISION FOR CITY INCOME TAX Net Taxable Income - City Inc. Tax		¢c4 0c7 000	\$444 F20 047	£44E COO 04C	6440 740 646
32 33	Deduct Federal Income Tax - City Inc. Tax		\$64,067,220 \$12,878,160	\$111,538,017 \$22,488,636	\$115,628,816 \$23,316,820	\$119,719,616 \$24,145,004
34	Deduct Missouri Income Tax - City Inc. Tax		\$2,305,126	\$4,011,748	\$4,158,816	\$4,305,885
35	City Taxable Income		\$48,883,934	\$85,037,633	\$88,153,180	\$91,268,727
36	Subtract City Income Tax Credits		, ,,,,,,,	, , ,	, , ,	, , , , , ,
37	Test City Credit		\$0	\$0	\$0	\$0
38	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
20	CHAMADY OF CURRENT INCOME TAY					
39 40	SUMMARY OF CURRENT INCOME TAX Federal Income Tax		\$12.878.160	\$22,488,636	\$23,316,820	\$24,145,004
41	State Income Tax		\$2,305,126	\$4,011,748	\$4,158,816	\$4,305,885
42	City Income Tax		\$0	\$0	\$0	\$0
43	TOTAL SUMMARY OF CURRENT INCOME TAX		\$15,183,286	\$26,500,384	\$27,475,636	\$28,450,889
44	DEFERRED INCOME TAXES		40.045.050	40.045.050	40.045.050	
45 46	Deferred Income Taxes - Def. Inc. Tax. Amortization of Deferred ITC		\$6,015,670 \$0	\$6,015,670 \$0	\$6,015,670 \$0	\$6,015,670 \$0
46 47	Amort of protected EDIT (Net)		-\$3,502,235	-\$3,502,235	-\$3,502,235	-\$3,502,235
48	Amort of Unprotected EDIT (Net)		-\$6,376,223	-\$6,376,223	-\$6,376,223	-\$6,376,223
49	Amort of ER-2018-0146 EDIT (Stub)		-\$130,922	-\$130,922	-\$130,922	-\$130,922
50	Amort of EDIT (MO Tax Change)		-\$2,383,377	-\$2,383,377	-\$2,383,377	-\$2,383,377
51	Amort of Excess ADIT - Sibley	Ĺ	-\$1,453,525	-\$1,453,525	-\$1,453,525	-\$1,453,525
52	TOTAL DEFERRED INCOME TAXES		-\$7,830,612	-\$7,830,612	-\$7,830,612	-\$7,830,612
53	TOTAL INCOME TAX		\$7,352,674	\$18,669,772	\$19,645,024	\$20,620,277
- 33	TOTAL INCOME TAX	=	ψ1,33Z,014	\$10,009,112	φ13,040,024	φ20,020,277

Accounting Schedule: 11 Sponsor: Matthew Young Page: 1 of 1

Evergy Missouri West Case No. ER-2022-0130 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Capital Structure Schedule

	<u>A</u>	<u>B</u>	<u>C</u> Percentage	<u>D</u>	<u>E</u> Weighted	<u>F</u> Weighted	<u>G</u> Weighted
Line Number	Description	Dollar Amount	of Total Capital Structure	Embedded Cost of Capital	Cost of Capital 9.37%	Cost of Capital 9.62%	Cost of Capital 9.87%
	Common Stock	\$2,500,000	50.00%	Oupitul	4.685%	4.810%	4.935%
II .	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$2,500,000	50.00%	3.96%	1.980%	1.980%	1.980%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$5,000,000	100.00%		6.665%	6.790%	6.915%
8	PreTax Cost of Capital				8.125%	8.289%	8.453%

Accounting Schedule: 12 Sponsor: Dr. Seoung Joun Won Page: 1 of 1

Evergy Missouri West Case No. ER-2022-0130 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u> </u>	<u>E</u>	<u>G</u>	<u>H</u>
				Adjust			
					Large Power	MEEIA	
					Billing		
Lina				Undaka naviad	Adjustment	Weather Norm	Cuandh
Line	.	A - Dillad	D FDD	Update period	and	and 365 day	Growth
Number	Description	As Billed	Remove EDR	adjustment	Annualization	adjustment	Adjustment
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$378,056,023	\$0	\$2,822,638	\$0	-\$8,142,039	\$4,833,447
4	Small General Service	\$114,088,630	-\$11,522	\$4,693,891	\$0	-\$558,613	\$1,892,218
5	Large General Service	\$92,908,367	-\$809,036	\$1,040,746	\$0	-\$1,035,279	-\$622,977
6	Large Power Service	\$116,788,994	-\$522,112	\$1,098,225	\$1,048,252	-\$70,332	\$0
7	Meter Lighting	\$100,515	\$0	\$1,922	\$0	\$0	\$0
8	Thermal-650	\$460,184	\$0	\$10,909	\$0	\$0	\$0
9	Lighting	\$12,971,049	\$0	-\$14,887	\$0	\$0	\$0
10	TOD-630	\$17,864	\$0	\$820	\$0	\$0	\$0
11	NUCOR	\$7,898,321	\$0	\$765,810	\$0	\$0	\$0
12	Clean Charge Network	\$34,279	\$0	\$8,740	\$0	\$0	\$0
13	TOTAL RATE REVENUE BY RATE SCHEDULE	\$723,324,226	-\$1,342,670	\$10,428,814	\$1,048,252	-\$9,806,263	\$6,102,688
14	OTHER RATE REVENUE						
15	Adjustment to GL	\$0	\$0	\$0	\$0	\$0	\$0
16	TOTAL OTHER RATE REVENUE	\$0			\$0	\$0	\$0
17	TOTAL MISSOURI RATE REVENUES	\$723,324,226	-\$1,342,670	\$10,428,814	\$1,048,252	-\$9,806,263	\$6,102,688

Schedule: Rate Revenue Summary Sponsor: Staff

Page: 1 of 1

Evergy Missouri West Case No. ER-2022-0130 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Rate Revenue Summary

<u>A</u>	<u>B</u>	Ī	ī	<u>K</u>	Ŀ
Line		Non LP Rate	NUCOR True	Total	MO Adjusted
Number	Description	Switcher	Up	Adjustments	Jurisdictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	Residential	\$0	\$0	-\$485,954	\$377,570,069
4	Small General Service	\$0	\$0	\$6,015,974	
5	Large General Service	-\$1,150,777	\$0	-\$2,577,323	
6	Large Power Service	\$0	\$0	\$1,554,033	\$118,343,027
7	Meter Lighting	\$0	\$0	\$1,922	\$102,437
8	Thermal-650	\$0	\$0	\$10,909	\$471,093
9	Lighting	\$0	\$0	-\$14,887	\$12,956,162
10	TOD-630	\$0	\$0	\$820	\$18,684
11	NUCOR	\$0	\$318,224	\$1,084,034	\$8,982,355
12	Clean Charge Network	\$0	\$0	\$8,740	
13	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$1,150,777	\$318,224	\$5,598,268	\$728,922,494
14	OTHER RATE REVENUE				
15	Adjustment to GL	\$0	\$0	\$0	\$0
16	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0
17	TOTAL MISSOURI RATE REVENUES	-\$1,150,777	\$318,224	\$5,598,268	\$728,922,494

Schedule: Rate Revenue Summary Sponsor: Staff

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