Exhibit No.: * Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2022-0129 Date Prepared: August 25, 2022



MISSOURI PUBLIC SERVICE COMMISSION

FINANCIAL & BUSINESS ANALYSIS DIVISION

STAFF TRUE-UP REBUTTAL FILING - 08/25/2022

STAFF ACCOUNTING SCHEDULES

EVERGY MISSOURI METRO Test Year Ending June 30, 2021 Update Period of December 31, 2021 True-Up Period of May 31, 2022

CASE NO. ER-2022-0129

Jefferson City, MO

August 2022

	A	<u>B</u>	<u>C</u>	<u>D</u>
Line	B	6.67%	6.79%	6.92%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$3,185,758,926	\$3,185,758,926	\$3,185,758,926
2	Rate of Return	6.67%	6.79%	6.92%
3	Net Operating Income Requirement	\$212,330,832	\$216,313,031	\$220,295,230
4	Net Income Available	\$195,414,694	\$195,414,694	\$195,414,694
5	Additional Net Income Required	\$16,916,138	\$20,898,337	\$24,880,536
6	Income Tax Requirement			
7	Required Current Income Tax	\$42,502,327	\$43,748,865	\$44,995,402
8	Current Income Tax Available	\$37,207,112	\$37,207,112	\$37,207,112
9	Additional Current Tax Required	\$5,295,215	\$6,541,753	\$7,788,290
10	Revenue Requirement	\$22,211,353	\$27,440,090	\$32,668,826
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$22,211,353	\$27,440,090	\$32,668,826

Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 RATE BASE SCHEDULE

	A A	В	С
Line	<u>~</u>	Percentage	<u>C</u> Dollar
Number	Rate Base Description	Rate	Amount
Number		Nate	Amount
1	Plant In Service		\$6,409,246,833
2	Less Accumulated Depreciation Reserve		\$2,541,491,659
3	Net Plant In Service		\$3,867,755,174
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$47,522,839
6	Contributions in Aid of Construction Amortization		\$0
7	FAS 106 OPEB Tracker		-\$3,349,430
8	Reg Asset Excess Act FAS 87 vs Rate		-\$3,326,119
9	Prepayments		\$9,762,533
10	Materials and Supplies		\$81,546,847
	Fuel Inventory - Oil		\$6,473,565
	Fuel Inventory - Coal		\$20,189,210
	Fuel Inventory - Lime/Limestone		\$171,127
	Fuel Inventory - Ammonia		\$181,440
15	Fuel Inventory - Nuclear		\$30,071,471
16	Powder Activated Carbon (PAC)		\$34,284
17	latan 1 & Common Regulatory Asset Vintage 1		-\$184,985
18	latan 1 & Common Regulatory Asset Vintage 2		-\$29,994
19	latan Unit 2 Regulatory Asset Vintage 1		\$2,980,803
20	latan Unit 2 Regulatory Asset Vintage 2		\$9,259,053
21	Pay As You Save		\$51,103
22	Plant In Service Accounting (PISA)		\$55,218,871
23	DSM Programs		-\$13,543,492
24	TOTAL ADD TO NET PLANT IN SERVICE		\$147,983,448
25	SUBTRACT FROM NET PLANT		
26	Federal Tax Offset	3.0192%	\$1,112,057
27	State Tax Offset	3.0192%	\$208,809
28	City Tax Offset	0.0000%	
	Interest Expense Offset	17.6767%	\$11,150,114
30	Contributions in Aid of Construction		\$0
31	Customer Deposits		\$1,835,418
32	Customer Advances for Construction		\$3,979,568
33	Income Eligible Weatherization		\$449,324
34	Accumulated Deferred Income Taxes		\$540,918,929
35	ER-2018-0145 Protected EDIT - Rate Case		\$165,627,408
36	ER-2018-0145 Unprotected EDIT - Rate Case		\$45,215,525
37	ER-2018-0145 EDIT - Stub Period		\$4,031,549
38	EDIT - MO Tax Change		\$30,694,882
39	Excess ADIT - Montrose		\$1,928,268
40	Other Regulatory Liability (SO2 Emission Allowances) 21 year		\$22,827,845
	May 2010 to Apr 2031		

Accounting Schedule: 02 Sponsor: Staff Page: 1 of 2

Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 RATE BASE SCHEDULE

Line	<u>A</u>	<u>B</u> Percentage	<u>C</u> Dollar
Number	Rate Base Description	Rate	Amount
41	TOTAL SUBTRACT FROM NET PLANT	-	\$829,979,696
42	Total Rate Base		\$3,185,758,926

Number (Optiona) Plant Account Description Plant Number Adjustments Plant Adjustments Support		A	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>E</u>	G	<u>H</u>	<u>l</u>
1 301.000 NTANGIBLE PLANT 572,186 53.3300% 3 302.000 Franchises and Conserts - Missouri \$22,937 P-3 \$0 \$22,937 100.000% 5 303.021 Miscellaneous Intangibles (Mis 53) - \$203.860 P-4 \$0 \$22.037 100.000% 6 303.022 Miscellaneous Intangibles - 5 Year - \$0 P-5 \$0 \$0 \$2.4490% 7 303.020 Miscellaneous Intangibles - 5 Year - \$0 P-6 \$0 \$0 \$5.1500% 7 303.020 Miscellaneous Intangibles - 5 Year - \$0 P-6 \$0 \$0 \$5.1500% 8 303.020 Miscellaneous Intangibles - 5 Year - \$0 P-4 \$0 \$0 \$0 \$5.1500% 10 303.021 Miscellaneous Intangibles - 5 Year - \$0 P-10 \$0 \$5.1500% \$5.1500% 11 303.032 Miscellaneous Intangibles - 10 Year - \$0 P-11 \$0 \$5.1500% \$5.1500% \$52.1500% \$5.1500%		Account # (Optional)		Total Plant	Adjust. Number	Adjustments			Jurisdictional Adiustments	MO Adjusted Jurisdictional
2 301.000 Organization - General Plant 72,166 P-2 50 \$32,2237 100.0000/k 3 303.010 Miscellaneous Intangibles (like 353) - P-3 50 \$\$2,233,869 P-4 50 \$\$2,233,7 100.0000/k 5 303.021 Miscellaneous Intangibles - 5 Year - Inergy Related 50 P-5 50 50 52.1500/k 6 303.020 Miscellaneous Intangibles - 5 Year - Inergy Related 5299,667,875 P-7 -\$\$21,924,315 \$\$27,743,566 53.1690/k 7 303.020 Miscellaneous Intangibles - 5 Year - Inergy Related 50 P-4 50 50 50 51.500/k 8 303.021 Miscellaneous Intangibles - 5 Year - Nemand Related 50 P-4 50 50 51.500/k 10 303.023 Miscellaneous Intangibles - 10 Year - Cuotome Related 50 P-10 50 52.1500/k 11 303.031 Miscellaneous Intangibles - 10 Year - Cuotome Related 50 F1.5 50 52.1500/k 12 303.032 Miscellaneous Intangibles -10 Year - Organizate Software - General Plant 50 P-13 50 52.15				1 Iditt		Augustinonito			rajuotinonto	
2 301.000 Organization - General Plant 72,166 P-2 50 \$32,2237 100.0000/k 3 303.010 Miscellaneous Intangibles (like 353) - P-3 50 \$\$2,233,869 P-4 50 \$\$2,233,7 100.0000/k 5 303.021 Miscellaneous Intangibles - 5 Year - Inergy Related 50 P-5 50 50 52.1500/k 6 303.020 Miscellaneous Intangibles - 5 Year - Inergy Related 5299,667,875 P-7 -\$\$21,924,315 \$\$27,743,566 53.1690/k 7 303.020 Miscellaneous Intangibles - 5 Year - Inergy Related 50 P-4 50 50 50 51.500/k 8 303.021 Miscellaneous Intangibles - 5 Year - Nemand Related 50 P-4 50 50 51.500/k 10 303.023 Miscellaneous Intangibles - 10 Year - Cuotome Related 50 P-10 50 52.1500/k 11 303.031 Miscellaneous Intangibles - 10 Year - Cuotome Related 50 F1.5 50 52.1500/k 12 303.032 Miscellaneous Intangibles -10 Year - Organizate Software - General Plant 50 P-13 50 52.15	4									
3 302.000 Franchises and Consents - Missouri 522,337 P-3 50 \$22,337 P-3 50 \$2,033,869 P-4 50 5 303,020 Misscellaneous Intangibles - 5 Year - Energy 50 P-4 50 52,033,869 52,1500% 7 303,020 Misscellaneous Intangibles - 5 Year - Energy 50 P-4 50 52,17,743,560 53,1690% 8 303,020 Misscellaneous Intangibles - 5 Year - Energy 50 P-4 50 50 52,1500% 9 303,020 Misscellaneous Intangibles - 5 Year - Energy 50 P-4 50 50 52,1500% 10 303,025 Misscellaneous Intangibles - 5 Year - Demand 50 P-4 50 50 52,1500% 11 303,025 Misscellaneous Intangibles - 10 Year - Energy 50 P-11 50 52,1500% 12 303,030 Misscellaneous Intangibles - 10 Year - Energy 50 P-13 50 52,1500% 13 303,030 Misscellaneous Intangibles - 10 Year - Sort (like 532,892,535 52,1500% 52,1500% 14 303		301.000		\$72.186	P-2	\$0	\$72.186	53.9300%	\$0	\$38,930
5 30.21 Miscellaneous Intangibles - 5 Year - Energy Miscellaneous Intangibles - 5 Year - Energy Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant 50 P-6 \$0<									\$0	\$22,937
5 303.021 Miscellaneous Intangibles - 5 Year - Customer Related 50 P-5 S0 50 52.4490% 6 303.020 Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant 50 P-6 50 50 50.51.690% 7 303.020 Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant 50 P-8 50 50 50.51.690% 8 303.020 Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant 50 P-4 50 50 50.51.690% 10 303.020 Miscellaneous Intangibles - 5 Year - Customer Related 50 P-4 50 50 52.1500% 11 303.021 Miscellaneous Intangibles - 10 Year - Customer Related 50 P-11 50 50 52.1500% 12 303.020 Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant 50 P-12 50 50 52.1500% 13 303.030 Miscellaneous Intangibles Plant - Pr Scrt (like 303.050 S0 52.1500% 52.1500% 14 303.050 Miscellaneous Intangibles Plant - Pr Scrt (like 32.92,935 P-14 50 53.24.92 52.1500% 15 303.050 Miscellaneous Intangibles Plant - Pr Scrt (like 32.05,222 52.1500% <	4	303.010	,	\$2,033,869	P-4	\$0	\$2,033,869	52.1500%	\$0	\$1,060,663
customer Related Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant 303.020 Peal Subject - Miscellaneous Intangibles - 5 Year - Transmission Related Miscellaneous Intangibles - 10 Year - Customer Related Miscellaneous Intangibles - 10 Year - Customer Delates Plant - Wiscellaneous Intangibles - 10 Year - Customer Delates Plant - Nord Miscellaneous Intangibles - 10 Year - Customer Delates Plant - Miscellaneous Intangibles - 10 Year - Customer Software - Demand Miscellaneous Intangibles Plant - Miscellaneous Intangibles Flant - Miscellaneous Intangibles Flant - Miscellaneous Intangibles Flant - Miscellaneous Intangibles Plant - Miscellaneous Intangibles Flant - Miscellaneous Intangibles Flant - Miscellaneous Intangibles Flant - Miscellaneous Intangibles Altan Hwy & Bridge Miscellaneous Intangibles Miscellaneous Intangibles Plant - Miscellaneous Intang	5	202 021		¢0	P -5	\$0	\$0	52 4400%	\$0	\$0
construction construction construction state s	3	303.021		φυ	1-5	ψŪ	ψŪ	52.445078	φυ	φU
B 30.3020 MEEL Uplight - 100% MO Miscellaneous Intangibles - 5 Year - Transmission Related Related S0 P-8 S0 S0 <ths0< th=""> <ths0< th=""> S0</ths0<></ths0<>	6	303.022		\$0	P-6	\$0	\$0	56.3200%	\$0	\$0
9 303.025 Miscellaneous Intangibles - 5 Year - Demand Related \$0 P-9 \$0 \$0 \$0 \$2,1500% 10 303.025 Miscellaneous Intangibles - 5 Year - Demand Related \$0 P-10 \$0 \$0 \$0 \$2,1500% 11 303.031 Miscellaneous Intangibles - 10 Year - Customer Related \$0 P-11 \$0 \$0 \$5 \$2,1500% 12 303.032 Miscellaneous Intangibles - 10 Year - Customer Related \$0 P-12 \$0 \$0 \$6,3200% 13 303.033 Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant \$0 P-13 \$0 \$0 \$2,1500% 14 303.030 Miscellaneous Intangibles Plant - Wolf Creek - \$12,990 \$30,505,542,326 P-14 \$0 \$305,542,326 \$3,1690% 17 303.040 Miscellaneous Intangibles Transmission Line (ike 35) - Demand \$5,674,227 P-17 \$0 \$6,674,227 \$2,1500% 18 303.09 Miscellaneous Intangibles Itan Hwy & Bridge -Demand \$3,243,745 P-19 \$0 \$3,243,745 \$2,1500% 20 303.100 Miscellaneous Intangibles Ra	7	303.020		\$299,667,875	P-7	-\$21,924,315	\$277,743,560	53.1690%	\$0	\$147,673,473
Transmission Related Miscellaneous Intangibles - 5 Year - Demand Related \$0 P-10 \$0 \$0 \$0 \$0 10 303.025 Miscellaneous Intangibles - 10 Year - Customer Related \$0 P-11 \$0					-				\$0	\$0
10 303.025 Miscellaneous Intangibles - 5 Year - Demand Related \$0 P-10 \$0 \$0 \$0 \$2.1500% 11 303.031 Miscellaneous Intangibles - 10 Year - Customer Related \$0 P-11 \$0 \$0 \$0 \$2.4430% 12 303.032 Miscellaneous Intangibles - 10 Year - Demand Related \$0 P-12 \$0 \$0 \$6.3200% 13 303.033 Miscellaneous Intangibles - 10 Year - Customer Science \$30,5542,326 P-14 \$0 \$305,542,326 \$3.1690% 14 303.03 Miscellaneous Intangibles Plant - Wolf Creek - S Year Software - Gemand \$30,5542,326 P-14 \$0 \$305,542,326 \$3.1690% 16 303.07 Miscellaneous Intangibles Plant - Wolf Creek - S Year Software - Gemand \$32,892,535 P-15 \$0 \$32,892,535 \$2.1500% 17 303.08 Miscellaneous Intangibles Transmission Line (like 355) - Demand \$55,209 P-18 \$0 \$53,243,745 \$2.1500% 18 303.09 Miscellaneous Intangibles LaCygne Road \$870,852 P-20 \$0 \$870,852 \$2.1500% 20 303.100 Miscellaneou	9	303.025		\$0	P-9	\$0	\$0	52.1500%	\$0	\$0
Related Related S0 P-11 S0 S0 52.4490% 11 303.03 Miscellaneous Intangibles - 10 Year - Energy S0 P-12 S0 S0 56.3200% 12 303.03 Miscellaneous Intangibles - 10 Year - Demand S0 P-12 S0 S0 56.3200% 13 303.03 Miscellaneous Intangibles - 10 Year - Demand S0 P-13 S0 S0 52.1500% 14 303.03 Miscellaneous Intangibles - 10 Year - General Plant \$305,542,326 P-14 S0 \$305,542,326 S316,90% 15 303.050 Miscellaneous Intangibles Plant - Pr Scrt (like S32,892,535 S2.1500% \$22,500% \$21,500% \$21,500% 16 303.070 Miscellaneous Intangibles Transmission Line (like 351, Demand 50, Dem	10	303 025		\$0	P-10	\$0	\$0	52 1500%	\$0	\$0
11 33.301 Miscellaneous Intangibles - 10 Year - Energy Customer Related \$0 P-11 \$0 \$0 \$2.4490% 12 303.032 Miscellaneous Intangibles - 10 Year - Energy Related \$0 P-12 \$0 \$0 \$63.200% 13 303.033 Miscellaneous Intangibles - 10 Year - Demand Related \$0 P-13 \$0 \$50 \$2.1500% 14 303.030 Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant \$305,542,326 P-14 \$50 \$32,892,535 \$2.1500% 15 303.000 Miscellaneous Intangibles Plant - Volf Creek - S Year Software - Demand \$32,892,535 P-15 \$0 \$32,892,535 \$2.1500% 16 303.070 Miscellaneous Intangibles Transmission Line \$6,874,227 P-17 \$0 \$6,874,227 \$2.1500% 18 303.090 Miscellaneous Intangibles Transmission Mint \$55,209 P-18 \$0 \$32,243,745 \$2.1500% 19 303.100 Miscellaneous Intangibles LaCygne Road \$870,852 P-20 \$0 \$370,852 \$2.1500% 20 303.110 Miscellaneous Intangibles Radio Frequencies - General Plant	10	303.023	-	φυ	F-10	φυ	φυ	52.1500 /8	φU	φU
12 303.032 Miscellaneous Intangibles - 10 Year - Energy Related \$0 P-12 \$0 \$0 \$0 \$6.3200% Related 13 303.033 Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant \$305,542,326 P-14 \$0 \$305,542,326 \$31,690% 14 303.003 Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant \$305,542,326 P-14 \$0 \$32,892,535 \$2,1500% 15 303.003 Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand \$32,892,635 P-16 \$0 \$34,980 \$2,1500% 16 303.070 Miscellaneous Intangibles Transmission Line Line - Demand \$6,874,227 P-17 \$0 \$6,874,227 \$2,1500% 18 303.090 Miscellaneous Intangibles Transmission Mint Line - Demand \$55,209 P-18 \$0 \$32,243,745 \$2,1500% 19 303.100 Miscellaneous Intangibles Romtrose Highway -Demand \$30 \$0 \$12,2500% \$2,2500% \$2,1500% 21 303.101 Miscellaneous Intangible Radio Frequencies - General Plant \$1,464,314 P-22 \$0 \$1,464,314 \$2,1500% \$2,1500%	11	303.031	Miscellaneous Intangibles - 10 Year -	\$0	P-11	\$0	\$0	52.4490%	\$0	\$0
Related Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant S 303,5542,326 P-14 \$0 \$305,542,326 53,1690% 15 303.050 Miscellaneous Intangibles Plant - Wolf Creek - S Year Software - Demand \$305,542,326 P-14 \$0 \$305,542,326 53,1690% 16 303.070 Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant \$34,980 P-16 \$0 \$34,980 \$2,1500% 17 303.080 Miscellaneous Intangibles Transmission Line (like 355) - Demand \$6,874,227 P-17 \$0 \$6,874,227 \$2,1500% 18 303.090 Miscellaneous Intangibles Transmission Mint (like 355) - Demand \$5,243,745 P-19 \$0 \$3,243,745 \$2,1500% 20 303.100 Miscellaneous Intangibles LatA Hwy & Bridge - Demand \$3,243,745 P-19 \$0 \$3,243,745 \$2,1500% 21 303.100 Miscellaneous Intangibles Montrose Highway - Demand \$0 P-21 \$0 \$0 \$2,1500% 22 303.140 Miscellaneous Intangible Radio Frequencies - General Plant \$1,464,314 \$2,21500% \$2,430% \$2,430	12	303.032	Miscellaneous Intangibles - 10 Year - Energy	\$0	P-12	\$0	\$0	56.3200%	\$0	\$0
Corporate Software - General Plant Miscellaneous Intangibles Plant - Wolf Creek - S Year Software - Demand \$32,892,535 P-15 \$0 \$32,892,535 \$2.1500% 16 303.070 Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant (like 355) - Demand (like 355) - Demand Line - Demand Demand \$6,874,227 P-17 \$0 \$6,874,227 \$2.1500% 19 303.090 Miscellaneous Intangibles Transmission Mint Line - Demand \$55,209 P-18 \$0 \$55,209 \$2.1500% 20 303.100 Miscellaneous Intangibles latan Hwy & Bridge - Demand \$3,243,745 P-19 \$0 \$3,243,745 \$2.1500% 20 303.100 Miscellaneous Intangibles LaCygne Road Overpass - Demand \$870,852 \$2.1500% \$2.1500% 21 303.120 Miscellaneous Intangibles Radio Frequencies - General Plant \$1,464,314 P-22 \$0 \$1,464,314 \$2.1500% 22 303.140 Miscellaneous Intangible Radio Frequencies - Ceneral Plant \$1,464,314 \$2.1500% \$2.1500% 23 303.140 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 y	13	303.033	Miscellaneous Intangibles - 10 Year - Demand	\$0	P-13	\$0	\$0	52.1500%	\$0	\$0
5 Year Software - Demand S Year Software - Demand 16 303.070 Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant \$34,980 \$2.1500% 17 303.080 Miscellaneous Intangibles Transmission Line (like 355) - Demand \$6,874,227 P-17 \$0 \$6,874,227 \$2.1500% 18 303.090 Miscellaneous Intangibles Transmission Mint Line - Demand \$55,209 P-18 \$0 \$52.1500% 19 303.100 Miscellaneous Intangibles Lacygne Road Overpass - Demand \$33,243,745 P-19 \$0 \$3,243,745 \$2.1500% 20 303.110 Miscellaneous Intangibles Lacygne Road Overpass - Demand \$870,852 P-20 \$0 \$870,852 \$2.1500% 21 303.130 Miscellaneous Intangibles Montrose Highway - Demand \$0 P-21 \$0 \$0 \$2.1500% 22 303.130 Miscellaneous Intangible Radio Frequencies - General Plant \$1,464,314 P-22 \$0 \$1,464,314 \$2.1500% 24 303.150 Miscellaneous Intangible Radio Frequencies - General Plant \$948,111,143 -\$21,924,315 \$926,186,8	14	303.030		\$305,542,326	P-14	\$0	\$305,542,326	53.1690%	\$0	\$162,453,799
17 303.080 Miscellaneous Intangibles Transmission Line (like 355) - Demand Line - Demand \$6,874,227 P-17 \$0 \$6,874,227 52.1500% 18 303.090 Miscellaneous Intangibles Transmission Mint Line - Demand \$55,209 P-18 \$0 \$55,209 52.1500% 19 303.100 Miscellaneous Intangibles latan Hwy & Bridge -Demand \$3,243,745 P-19 \$0 \$3,243,745 52.1500% 20 303.110 Miscellaneous Intangibles LaCygne Road Overpass - Demand \$870,852 P-20 \$0 \$870,852 52.1500% 21 303.120 Miscellaneous Intangibles Montrose Highway - Demand \$0 P-21 \$0 \$0 \$2.1500% 22 303.130 Miscellaneous Intangible Radio Frequencies - General Plant \$1,464,314 P-22 \$0 \$1,464,314 52.1500% 24 303.150 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software -General Plant \$948,111,143 -\$21,924,315 \$926,186,828 52.4490% 25 PRODUCTION PLANT \$948,111,143 -\$21,924,315 \$926,186,828 52.4490% 26 PRODUCTION PLANT \$948,111,143 -\$21,924,	15	303.050	-	\$32,892,535	P-15	\$0	\$32,892,535	52.1500%	\$0	\$17,153,457
18 303.090 (like 355) - Demand Miscellaneous Intangibles Transmission Mint Line - Demand 303.100 \$55,209 P-18 \$0 \$55,209 52.1500% 19 303.100 Miscellaneous Intangibles Iatan Hwy & Bridge - Demand Miscellaneous Intangibles LaCygne Road Overpass - Demand \$3,243,745 P-19 \$0 \$3,243,745 52.1500% 20 303.110 Miscellaneous Intangibles LaCygne Road Overpass - Demand \$870,852 P-20 \$0 \$870,852 52.1500% 21 303.120 Miscellaneous Intangibles Montrose Highway - Demand \$0 P-21 \$0 \$0 \$2.1500% 22 303.140 Miscellaneous Intangible Radio Frequencies - General Plant \$1,464,314 P-22 \$0 \$1,464,314 52.1500% 24 303.150 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant \$295,336,088 P-24 \$0 \$295,336,088 52.4490% 25 PRODUCTION PLANT \$948,111,143 - -\$21,924,315 \$926,186,828 26 PRODUCTION PLANT \$19,852,437 P-29 \$0 \$19,852,437 \$2.1500% 28 311.000 HAWTHORN COMMON Struct	16	303.070		\$34,980	P-16	\$0	\$34,980	52.1500%	\$0	\$18,242
Line - Demand Miscellaneous Intangibles latan Hwy & Bridge - Demand Miscellaneous Intangibles LaCygne Road Overpass - Demand Miscellaneous Intangibles Montrose Highway - Demand \$3,243,745 P-19 \$00 \$3,243,745 52.1500% 20 303.110 Miscellaneous Intangibles LaCygne Road Overpass - Demand \$870,852 P-20 \$00 \$870,852 52.1500% 21 303.120 Miscellaneous Intangibles Montrose Highway - Demand \$00 P-21 \$00 \$00 52.1500% 22 303.130 Miscellaneous Intangible Radio Frequencies - General Plant \$1,464,314 P-22 \$00 \$1,464,314 52.1500% 24 303.130 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant \$295,336,088 P-24 \$00 \$295,336,088 52.4490% 25 PRODUCTION PLANT \$948,111,143 -\$21,924,315 \$926,186,828 26 PRODUCTION PLANT \$948,111,143 -\$21,924,315 \$926,186,828 27 STEAM PRODUCTION \$19,852,437 P-29 \$00 \$19,852,437 52.1500% 28 311.000	17	303.080		\$6,874,227	P-17	\$0	\$6,874,227	52.1500%	\$0	\$3,584,909
20 303.110 -Demand Miscellaneous Intangibles LaCygne Road Overpass - Demand \$870,852 P-20 \$0 \$870,852 52.1500% 21 303.120 Miscellaneous Intangibles Montrose Highway - Demand \$0 P-21 \$0 \$0 \$2.1500% 22 303.130 Miscellaneous Intangible Radio Frequencies - General Plant \$1,464,314 P-22 \$0 \$1,464,314 52.1500% 23 303.140 Miscellaneous Intangible Radio Frequencies 2041 \$1,464,314 P-23 \$0 \$0 \$2.1500% 24 303.150 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT \$948,111,143 -\$21,924,315 \$926,186,828 26 PRODUCTION PLANT \$948,111,143 -\$21,924,315 \$926,186,828 - 27 STEAM PRODUCTION \$19,852,437 P-29 \$0 \$19,852,437 52.1500% 28 311.000 HAWTHORN COMMON Structures - Electric - Hawthorn Common \$19,852,437 P-29 \$0 \$19,852,437 52.1500%	18	303.090	Line - Demand				\$55,209		\$0	\$28,791
21 303.120 Overpass - Demand Niscellaneous Intangibles Montrose Highway - Demand \$0 P-21 \$00 \$0 \$2.1500%			- Demand		_				\$0	\$1,691,613
22 303.130 -Demand Miscellaneous Intangible Radio Frequencies - General Plant 303.140 -Demand Miscellaneous Intangible Radio Frequencies 2041 \$1,464,314 P-22 \$0 \$1,464,314 52.1500% 24 303.150 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT \$294,8111,143 P-24 \$0 \$295,336,088 52.4490% 26 PRODUCTION PLANT \$948,111,143 -\$21,924,315 \$926,186,828 Image: Comparison of the comparison o			Overpass - Demand			• -			\$0	\$454,149
23303.140General Plant Miscellaneous Intangible Radio Frequencies 2041\$0P-23\$0\$0\$0\$2.1500%24303.150Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT\$295,336,088P-24\$0\$295,336,088\$2.4490%25TOTAL INTANGIBLE PLANT\$948,111,143-\$21,924,315\$926,186,82852.4490%26PRODUCTION PLANT\$948,111,143-\$21,924,315\$926,186,828-27STEAM PRODUCTION28311.000Structures - Electric - Hawthorn Common\$19,852,437P-29\$0\$19,852,43752.1500%			- Demand						\$0	\$0
24 303.150 2041 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT \$295,336,088 P-24 \$0 \$295,336,088 52.4490% 25 PRODUCTION PLANT \$948,111,143 -\$21,924,315 \$926,186,828 - 26 PRODUCTION PLANT \$948,111,143 -\$21,924,315 \$926,186,828 - 27 STEAM PRODUCTION - - - - - 28 311.000 HAWTHORN COMMON Structures - Electric - Hawthorn Common \$19,852,437 P-29 \$0 \$19,852,437 52.1500%			General Plant						\$0	\$763,640
25Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT\$948,111,143-\$21,924,315\$926,186,82826PRODUCTION PLANT\$948,111,143-\$21,924,315\$926,186,82827STEAM PRODUCTION HAWTHORN COMMON Structures - Electric - Hawthorn Common\$19,852,437P-29\$0\$19,852,43752.1500%	23	303.140	- · ·	20	P-23	\$ 0	20	52.1500%	\$0	\$0
25 TOTAL INTANGIBLE PLANT \$948,111,143 -\$21,924,315 \$926,186,828 26 PRODUCTION PLANT -\$21,924,315 \$926,186,828 27 STEAM PRODUCTION -\$21,924,315 \$926,186,828 28 311.000 HAWTHORN COMMON Structures - Electric - Hawthorn Common \$19,852,437 P-29 \$0 \$19,852,437 52.1500%	24	303.150		\$295,336,088	P-24	\$0	\$295,336,088	52.4490%	\$0	\$154,900,825
27STEAM PRODUCTION19,852,437P-29\$0\$19,852,43752.1500%28311.000Structures - Electric - Hawthorn\$19,852,437P-29\$0\$19,852,43752.1500%	25			\$948,111,143		-\$21,924,315	\$926,186,828		\$0	\$489,845,428
28 HAWTHORN COMMON 29 311.000 Structures - Electric - Hawthorn \$19,852,437 P-29 \$0 \$19,852,437 52.1500% Common Common \$19,852,437 P-29 \$0 \$19,852,437 52.1500%	26		PRODUCTION PLANT							
29 311.000 Structures - Electric - Hawthorn \$19,852,437 P-29 \$0 \$19,852,437 52.1500% Common Common Structures Structures <td< td=""><td>27</td><td></td><td>STEAM PRODUCTION</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	27		STEAM PRODUCTION							
29 311.000 Structures - Electric - Hawthorn \$19,852,437 P-29 \$0 \$19,852,437 52.1500% Common Common Structures Structures <td< td=""><td>28</td><td></td><td>HAWTHORN COMMON</td><td></td><td></td><td></td><td></td><td></td><td></td><td> </td></td<>	28		HAWTHORN COMMON							
		311.000	Structures - Electric - Hawthorn	\$19,852,437	P-29	\$0	\$19,852,437	52.1500%	\$0	\$10,353,046
Hawthorn Common	30	312.000	Boiler Plant Equipment - Electric -	\$1,432,192	P-30	\$0	\$1,432,192	52.1500%	\$0	\$746,888
31 314.000 Turbogenerator - Electric - Hawthorn \$128,975 P-31 \$0 \$128,975 52.1500% Common Common S128,975 S1	31	314.000	Turbogenerator - Electric - Hawthorn	\$128,975	P-31	\$0	\$128,975	52.1500%	\$0	\$67,260
32 315.000 Accessory Equipment - Electric - Hawthorn Common \$2,532,333 P-32 \$0 \$2,532,333 52.1500%	32	315.000	Accessory Equipment - Electric -	\$2,532,333	P-32	\$0	\$2,532,333	52.1500%	\$0	\$1,320,612
33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$8,395,712 P-33 \$0 \$8,395,712 52.1500%	33	316.000	Miscellaneous Power Plant Equipment -	\$8,395,712	P-33	\$0	\$8,395,712	52.1500%	\$0	\$4,378,364
34 TOTAL HAWTHORN COMMON \$32,341,649 \$0 \$32,341,649	34			\$32,341,649		\$0	\$32,341,649		\$0	\$16,866,170
35 HAWTHORN 5 PRODUCTION UNIT 36 310.000 Land & Land Rights - Hawthorn 5 \$807,281 P-36 \$0 \$807,281 52.1500%		310.000		\$807,281	P-36	\$0	\$807,281	52.1500%	\$0	\$420,997

Line	<u>A</u> Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
-	Account # (Optional)	Plant Account Description		Number	Adjustments	As Adjusted Plant	Allocations	Adjustments	Jurisdictional
37	311.000	Structures & Improvements - Hawthorn 5	\$21,128,478	P-37	\$0	\$21,128,478	52.1500%	\$0	\$11,018,501
					•	.			• • • • • • • • • •
38 39	311.020 312.000	Structures - Rebuild - Hawthorn 5	\$8,573,500	P-38 P-39	\$0 \$0	\$8,573,500	52.1500% 52.1500%	\$0 \$0	\$4,471,080
39 40	312.000	Boiler Plant Equipment - Hawthorn 5 Steam Prod-Boiler Plant Equip-Bags &	\$159,239,357 \$0	P-39 P-40	\$0 \$0	\$159,239,357 \$0	52.1500% 52.1500%	\$0 \$0	\$83,043,325 \$0
40	312.000	Catalyst Hawthorn 5	ψŪ	1 40	ψŪ	ψŪ	32.100070	ψŪ	ψŪ
41	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$18,472,368	P-41	\$0	\$18,472,368	52.1500%	\$0	\$9,633,340
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$211,908,313	P-42	\$0	\$211,908,313	52.1500%	\$0	\$110,510,185
43	314.000	Turbogenerator Units - Hawthorn 5	\$107,663,048	P-43	\$0	\$107,663,048	52.1500%	\$0	\$56,146,280
44	315.000	Accessory Electric Equipment -	\$30,466,190	P-44	\$0	\$30,466,190	52.1500%	\$0	\$15,888,118
45	315.010	Hawthorn 5 Accessory Equipment - Rebuild - Hawthorn 5	\$33,389,822	P-45	\$0	\$33,389,822	52.1500%	\$0	\$17,412,792
46	316.000	Hawthorn 5 Miscellaneous Power Plant Equipment - Hawthorn 5	\$6,236,313	P-46	\$0	\$6,236,313	52.1500%	\$0	\$3,252,237
47	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$2,305,161	P-47	\$0	\$2,305,161	52.1500%	\$0	\$1,202,141
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$600,189,831		\$0	\$600,189,831		\$0	\$312,998,996
49		IATAN COMMON PRODUCTION UNIT							
50	310.000	Land - Electric - latan Common	\$670,148	P-50	\$0	\$670,148	52.1500%	\$0	\$349,482
51	311.000	Structures - Electric - latan Common	\$130,180,290	P-51	\$0	\$130,180,290	52.1500%	\$0	\$67,889,021
52	312.000	Boiler Plant Equipment - Electric - latan Common	\$209,815,749	P-52	\$0	\$209,815,749	52.1500%	\$0	\$109,418,913
53	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst latan Common	\$0	P-53	\$0 \$0	\$0	52.1500%	\$0	\$0
54 55	312.010 314.000	Unit Trains - Electric - Iatan Common Turbogenerators - Electric - Iatan	\$1,554,088	P-54 P-55	\$0 \$0	\$1,554,088	52.1500% 52.1500%	\$0 \$0	\$810,457
55	314.000	Common	\$5,966,002	F-35	φU	\$5,966,002	52.1500%	\$ 0	\$3,111,270
56	315.000	Accessory Equipment - Electric - latan Common	\$28,262,674	P-56	\$0	\$28,262,674	52.1500%	\$0	\$14,738,984
57	316.000	Miscellaneous Power Plant Equipment - Electric - latan Common	\$5,693,120	P-57	\$0	\$5,693,120	52.1500%	\$0	\$2,968,962
58		TOTAL IATAN COMMON PRODUCTION UNIT	\$382,142,071		\$0	\$382,142,071		\$0	\$199,287,089
59		IATAN UNIT 1 PRODUCTION UNIT							
60	310.000	Land - Electric - latan #1	\$3,691,922	P-60	\$0	\$3,691,922	52.1500%	\$0	\$1,925,337
61	311.000	Structures - Electric - latan #1	\$10,107,801	P-61	\$0	\$10,107,801	52.1500%	\$0 \$0	\$5,271,218
62	312.000	Boiler Plant Equipment - Electric - latan #1	\$427,554,291	P-62	\$0	\$427,554,291	52.1500%	\$0	\$222,969,563
63	312.000	# I Boiler Plant Equipment - Electric - MO Juris Disallow - latan #1 - Missouri only	-\$16,365	P-63	\$0	-\$16,365	100.0000%	\$0	-\$16,365
64	312.050	Steam Prod-Boiler Plant Equip-Bags &Catalyst-latan 1	\$0	P-64	\$0	\$0	52.1500%	\$0	\$0
65	314.000	Turbogenerator - Electric - latan #1	\$79,927,710	P-65	\$0	\$79,927,710	52.1500%	\$0	\$41,682,301
66	315.000	Accessory Equipment - Electric - latan	\$62,446,383	P-66	\$0	\$62,446,383	52.1500%	\$0	\$32,565,789
67	315.000	#1 Accessory Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$622,572	P-67	\$0	-\$622,572	100.0000%	\$0	-\$622,572
68	316.000	Miscellaneous Power Pit Equipment - Electric - latan #1	\$8,204,402	P-68	\$0	\$8,204,402	52.1500%	\$0	\$4,278,596
69	316.000	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - latan #1 -	-\$11	P-69	\$0	-\$11	100.0000%	\$0	-\$11
70		Missouri only TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$591,293,561		\$0	\$591,293,561		\$0	\$308,053,856
71		IATAN #2 PRODUCTION UNIT							
72	311.040	Structures - latan #2	\$94,266,655	P-72	\$0	\$94,266,655	52.1500%	\$0	\$49,160,061
73	311.040	Structures - MO Juris Disallow - latan #2	-\$720,112	P-73	\$0 \$0	-\$720,112	100.0000%	\$0 \$0	-\$720,112
74	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - latan #2	\$0	P-74	\$0	\$0	100.0000%	\$0	\$0
		JUNULUITS - IALAII #2		1			1		

	A	<u>B</u>	<u>_</u>	D	E	<u> </u>	<u>G</u>	<u>H</u>	<u>l</u>
	Account #		Total	Adjust.	A	As Adjusted	Jurisdictional		MO Adjusted
76	(Optional) 312.040	Plant Account Description	Plant -\$5,175,688	Number P-76	Adjustments \$0	Plant -\$5,175,688	Allocations 100.0000%	Adjustments \$0	Jurisdictional -\$5,175,688
76	312.040	Boiler Plant Equipment - MO Juris Disallow - latan #2	-\$5,175,088	P-70	20	-\$5,175,666	100.0000%	\$0	-\$5,175,688
77	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	P-77	\$0	\$0	52.1500%	\$0	\$0
••	0.2.000	Catalyst-latan 2			4 0	ţ.	000070	* *	֥
78	312.040	Regulatory Plan - EO-2005-0329 -	\$0	P-78	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -							
		Steam Production Boiler Plant							
		Equipment - latan #2							
79	314.040 314.040	Turbogenerator - latan #2	\$232,515,741	P-79	\$0	\$232,515,741	52.1500%	\$0	\$121,256,959
80	314.040	Turbogenerator - MO Juris Disallow - latan #2	-\$715,476	P-80	\$0	-\$715,476	100.0000%	\$0	-\$715,476
81	314.040	Regulatory Plan - EO-2005-0329 -	\$0	P-81	\$0	\$0	100.0000%	\$0	\$0
01	514.040	Cumulative Additional Amortization -	ΨŪ	1 01	ψυ	ψŪ	100.000070	ψŪ	ψŪ
		Turbogenerator - latan #2 - Missouri only							
82	315.040	Accessory Equipment - latan #2	\$58,054,913	P-82	\$0	\$58,054,913	52.1500%	\$0	\$30,275,637
83	315.040	Accessory Equipment - MO Juris	-\$239,102	P-83	\$0	-\$239,102	100.0000%	\$0	-\$239,102
		Disallow - latan #2							
84	315.040	Regulatory Plan - EO-2005-0329 -	\$0	P-84	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -							
		Steam Production Accessory Equipment - latan #2							
85	316.040	- latan #2 Miscellaneous Power Plant Equipment -	\$5.390.902	P-85	\$0	\$5.390.902	52.1500%	\$0	\$2,811,355
00	510.040	latan #2	<i>\\</i> 0,000,002	1 00	ψυ	<i>\\</i> 0,000,002	52.150070	ψŪ	ψ2,011,000
86	316.040	Miscellaneous Power Plant Equipment -	-\$26,736	P-86	\$0	-\$26,736	100.0000%	\$0	-\$26,736
		MO Juris Disallow - latan #2 - Missouri	. ,						
		only							
87	316.040	Regulatory Plan - EO-2005-0329 -	\$0	P-87	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -							
		Miscellaneous Power Plant Equipment -							
88		latan #2 TOTAL IATAN #2 PRODUCTION UNIT	\$1,066,621,488		\$0	\$1,066,621,488		\$0	\$552,952,407
00			ψ1,000,021, 4 00		ψυ	ψ1,000,021,400		ψŪ	<i>4002,002,401</i>
89		LACYGNE COMMON PLANT							
		PRODUCTION UNIT							
90	310.000	Land - LaCygne Common	\$959,144	P-90	\$0	\$959,144	52.1500%	\$0	\$500,194
91	311.000	Structures - LaCygne Common	\$119,353,003	P-91	\$0	\$119,353,003	52.1500%	\$0	\$62,242,591
92	312.000	Boiler Pit Equipment - LaCygne	\$139,104,534	P-92	\$0	\$139,104,534	52.1500%	\$0	\$72,543,014
93 94	312.010 312.050	Boiler Unit Train - LaCygne Common	\$456,630	P-93 P-94	\$0 \$0	\$456,630	52.1500% 52.1500%	\$0 \$0	\$238,133
94	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne Common	\$0	F-94	φU	\$0	52.1500%	\$0	\$0
95	314.000	Turbogenerator - LaCygne Common	\$984,763	P-95	\$0	\$984,763	52.1500%	\$0	\$513,554
96	315.000	Accessory Equipment - LaCygne	\$4,295,766	P-96	\$0	\$4,295,766	52.1500%	\$0	\$2,240,242
		Common							
97	315.020	Accessory Equipment - Comp	\$0	P-97	\$0	\$0	52.1500%	\$0	\$0
		LaCygne Common							
98	316.000	Miscellaneous Power Pit - LaCygne	\$4,923,587	P-98	\$0	\$4,923,587	52.1500%	\$0	\$2,567,651
99		Common TOTAL LACYGNE COMMON PLANT	\$270,077,427		\$0	\$270,077,427		\$0	\$140,845,379
99		PRODUCTION UNIT	\$210,011,421		φU	\$210,011,421		\$ 0	\$140,045,579
100		LACYGNE #1 PRODUCTION UNIT							
101	310.000	Land - LaCygne #1	\$1,937,712	P-101	\$0	\$1,937,712	52.1500%	\$0	\$1,010,517
102	311.000	Structures - LaCygne #1	\$20,771,547	P-102	\$0	\$20,771,547	52.1500%	\$0	\$10,832,362
103	312.000	Boiler Pit Equipment - LaCygne #1	\$382,159,434	P-103	\$0	\$382,159,434	52.1500%	\$0	\$199,296,145
104	312.020	Boiler AQC Equipment - LaCygne #1	\$2,610,471	P-104	\$0	\$2,610,471	52.1500%	\$0	\$1,361,361
105	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	P-105	\$0	\$0	52.1500%	\$0	\$0
106	314.000	Catalyst-LaCygne 1 Turbogenerator - LaCygne #1	\$41,868,669	P-106	\$0	\$41,868,669	52.1500%	\$0	\$21,834,511
106	314.000	Accessory Equipment - LaCygne #1	\$21,460,501	P-106 P-107	\$0 \$0	\$21,460,501	52.1500% 52.1500%	\$0 \$0	\$21,834,511 \$11,191,651
107	316.000	Miscellaneous Power Pit Equipment -	\$2,428,285		\$0 \$0	\$2,428,285	52.1500 <i>%</i>	\$0 \$0	\$1,266,351
		LaCygne #1	<i>,,</i>		ţu	<i>,,</i>		ţu	÷:,===;,501
109		TOTAL LACYGNE #1 PRODUCTION UNIT	\$473,236,619		\$0	\$473,236,619		\$0	\$246,792,898
					-				
110		LACYGNE #2 PRODUCTION UNIT							
111	311.000	Structures - LaCygne #2	\$4,898,019		\$0	\$4,898,019	52.1500%	\$0	\$2,554,317
	312.000	Boiler Pit Equipment - LaCygne #2	\$353,376,083	P-112	\$0 \$0	\$353,376,083 \$0	52.1500% 52.1500%	\$0 \$0	\$184,285,627 \$0
112 113	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	P-113					

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	l
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adiustments	MO Adjusted Jurisdictional
114	314.000	Turbogenerator - LaCygne #2	\$33,564,820	P-114	Adjustments \$0	\$33,564,820	52.1500%	Aujustments \$0	\$17,504,054
115	315.000	Accessory Equipment - LaCygne #2	\$18,654,174	P-115	\$0	\$18,654,174	52.1500%	\$0	\$9,728,152
116	316.000	Miscellaneous Power Pit Equipment -	\$1,335,658	P-116	\$0	\$1,335,658	52.1500%	\$0	\$696,546
117		LaCvgne #2 TOTAL LACYGNE #2 PRODUCTION UNIT	\$411,828,754		\$0	\$411,828,754		\$0	\$214,768,696
118									
119	310.000	UNIT Steam Production - Land - Electric - Montrose Common	\$1,620,842	P-119	\$0	\$1,620,842	52.1500%	\$0	\$845,269
120	311.000	Steam Production - Structures - Electric - Montrose Common	\$6,483,371	P-120	\$0	\$6,483,371	52.1500%	\$0	\$3,381,078
121	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose	\$561,362	P-121	\$0	\$561,362	52.1500%	\$0	\$292,750
122	312.010	Common Steam Production - Plant Boiler Unit	\$0	P-122	\$0	\$0	52.1500%	\$0	\$0
123	314.000	Train - Electric - Montrose Common Steam Production - Turbogenerators -	\$0	P-123	\$0	\$0	52.1500%	\$0	\$0
124	315.000	Electric - Montrose Common Steam Production - Accessory	\$0	P-124	\$0	\$0	52.1500%	\$0	\$0
125	316.000	Equipment - Electric - Montrose Common Steam Production - Miscellaneous Plant	\$42,158	P-125	\$0	\$42,158	52.1500%	\$0	\$21,985
125	310.000	Equipment - Electric - Montrose	φ 42,130	F-123	φų	φ 42,130	52.1500 %	φu	\$21, 3 03
126		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$8,707,733		\$0	\$8,707,733		\$0	\$4,541,082
127		MONTROSE 1 PRODUCTION UNIT							
128	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	P-128	\$0	\$0	52.1500%	\$0	\$0
129	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	P-129	\$0	\$0	52.1500%	\$0	\$0
130	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	P-130	\$0	\$0	52.1500%	\$0	\$0
131	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	P-131	\$0	\$0	52.1500%	\$0	\$0
132	316.000	Steam Production - Miscellaneous	\$0	P-132	\$0	\$0	52.1500%	\$0	\$0
133		Power Plant Equipment - Electric - TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
134		MONTROSE 2 PRODUCTION UNIT							
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	P-135	\$0	\$0	52.1500%	\$0	\$0
136	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$0	P-136	\$0	\$0	52.1500%	\$0	\$0
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	P-137	\$0	\$0	52.1500%	\$0	\$0
138	315.000	Steam Production - Accessory	\$0	P-138	\$0	\$0	52.1500%	\$0	\$0
139	316.000	Equipment - Electric - Montrose 2 Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$0	P-139	\$0	\$0	52.1500%	\$0	\$0
140		TOTAL MONTROSE 2 PRODUCTION	\$0		\$0	\$0		\$0	\$0
1.44									
141 142	311.000	MONTROSE 3 PRODUCTION UNIT Steam Production - Structures - Electric -	\$0	P-142	\$0	\$0	52.1500%	\$0	\$0
143	312.000	Montrose 3 Steam Production - Boiler Plant	\$0	P-143	\$0	\$0	52.1500%	\$0	\$0
144	314.000	Equipment - Electric - Montrose 3 Steam Production - Turbogenerators -	\$0	P-144	\$0	\$0	52.1500%	\$0	\$0
145	315.000	Electric - Montrose 3 Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	P-145	\$0	\$0	52.1500%	\$0	\$0
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	P-146	\$0	\$0	52.1500%	\$0	\$0

	<u>A</u>	<u>B</u>	<u>C</u>	D	<u>E</u>	E	<u>G</u>	Н	l
	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
147	(Optional)	TOTAL MONTROSE 3 PRODUCTION	\$0	Number	Aujustinents \$0	\$0	Allocations	Aujustinents \$0	\$0
		UNIT							
148		TOTAL STEAM PRODUCTION	\$3,836,439,133		\$0	\$3,836,439,133		\$0	\$1,997,106,573
149		NUCLEAR PRODUCTION							
150		WOLF CREEK NUCLEAR PRODUCTION UNIT							
151	320.000	Land & Land Rights - Wolf Creek	\$3,619,298	P-151	\$0	\$3,619,298	52.1500%	\$0	\$1,887,464
152	321.000	Structures & Improvements - Wolf Creek	\$470,544,415	P-152	\$0	\$470,544,415	52.1500%	\$0	\$245,388,912
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,051,443	P-153	\$0	\$19,051,443	100.0000%	\$0	\$19,051,443
154	322.000	Reactor Plant Equipment - Wolf Creek	\$954,325,931	P-154	\$0	\$954,325,931	52.1500%	\$0	\$497,680,973
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$47,080,172	P-155	\$0	\$47,080,172	100.0000%	\$0	\$47,080,172
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05- 0359 - Wolf Creek	\$0	P-156	\$0	\$0	52.1500%	\$0	\$0
157	323.000	Turbogenerator Units - Wolf Creek	\$221,352,376	P-157	\$0	\$221,352,376	52.1500%	\$0	\$115,435,264
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,080,502	P-158	\$0	\$4,080,502	100.0000%	\$0	\$4,080,502
159	324.000	Accessory Electric Equipment - Wolf Creek	\$167,063,041	P-159	\$0	\$167,063,041	52.1500%	\$0	\$87,123,376
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$5,816,532	P-160	\$0	\$5,816,532	100.0000%	\$0	\$5,816,532
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$132,631,793	P-161	\$0	\$132,631,793	52.1500%	\$0	\$69,167,480
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,049,998	P-162	\$0	\$1,049,998	100.0000%	\$0	\$1,049,998
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,857,464	P-163	\$0	-\$7,857,464	100.0000%	\$0	-\$7,857,464
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$126,518,469	P-164	\$0	-\$126,518,469	52.1500%	\$0	-\$65,979,382
165	328.050	Nuclear PR - Disallow - Pre 1988 Res - Wolf Creek	\$0	P-165	\$0	\$0	52.1500%	\$0	\$0
166		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,892,239,568		\$0	\$1,892,239,568		\$0	\$1,019,925,270
167		TOTAL NUCLEAR PRODUCTION	\$1,892,239,568		\$0	\$1,892,239,568		\$0	\$1,019,925,270
168		HYDRAULIC PRODUCTION							
169		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
170		OTHER PRODUCTION							
171		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							
172	341.000	Other Production - Structures &	\$205,593	P-172	\$0	\$205,593	52.1500%	\$0	\$107,217
173	342.000	Improvements - Hawthorn 6 Other Production - Fuel Holders -	\$1,083,233	P-173	\$0	\$1,083,233	52.1500%	\$0	\$564,906
174	344.000	Hawthorn 6 Other Production - Generators -	\$66,077,822	P-174	\$0	\$66,077,822	52.1500%	\$0	\$34,459,584
175	345.000	Hawthorn 6 Other Production - Accessory	\$2,531,747	P-175	\$0	\$2,531,747	52.1500%	\$0	\$1,320,306
176	346.000	Equipment - Hawthorn 6 Other Production - Miscellaneous Power	\$0	P-176	\$0	\$0	52.1500%	\$0	\$0
177		Plant Equipment - Electric - Hawthorn 6 TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$69,898,395		\$0	\$69,898,395		\$0	\$36,452,013
178		HAWTHORN 9 COMBINED CYCLE							
179	311.000	PRODUCTION UNIT Other Production - Structures &	\$2,294,105	P-179	\$0	\$2,294,105	52.1500%	\$0	\$1,196,376
180	312.000	Improvements - Hawthorn 9 Other Production - Boiler Plant	\$45,075,331	P-180	\$0	\$45,075,331	52.1500%	\$0	\$23,506,785
181	312.050	Equipment - Hawthorn 9 Steam Prod-Boiler Plant Equip-Bags &	\$0	P-181	\$0	\$0	52.1500%	\$0	\$0
-		Catalyst - Hawthorn 9							

	Α	<u>B</u>	<u>C</u>	D	<u>E</u>	<u>F</u>	G	H	I
-	Account #		Total	Adjust.	_	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number 182	(Optional) 314.000	Plant Account Description Other Production - Turbogenerators -	Plant \$20,699,789	Number P-182	Adjustments \$0	Plant \$20,699,789	Allocations 52.1500%	Adjustments \$0	Jurisdictional \$10,794,940
102	014.000	Hawthorn 9	<i>\\\\\\\\\\\\\</i>	1 102	ΨŪ	<i>\\</i> 20,033,703	52.1500 /0	ψŪ	φ10,754,540
183	315.000	Other Production - Accessory	\$16,306,729	P-183	\$0	\$16,306,729	52.1500%	\$0	\$8,503,959
184	316.000	Equipment - Hawthorn 9 Other Production - Miscellaneous Power	\$353,461	P-184	\$0	\$353,461	52.1500%	\$0	\$184,330
405		Plant Equipment - Hawthorn 9	<u> </u>			<u> </u>			<u> </u>
185		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$84,729,415		\$0	\$84,729,415		\$0	\$44,186,390
186		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
187	341.000	Other Production - Structures &	\$724,678	P-187	\$0	\$724,678	52.1500%	\$0	\$377,920
188	342.000	Improvements - Hawthorn 7 Other Production - Fuel Holders -	\$2,054,064	P-188	\$0	\$2,054,064	52.1500%	\$0	\$1,071,194
		Hawthorn 7	.,,,			.,,,			
189	344.000	Other Production - Generators - Hawthorn 7	\$22,869,354	P-189	\$0	\$22,869,354	52.1500%	\$0	\$11,926,368
190	345.000	Other Production - Accessory	\$2,293,614	P-190	\$0	\$2,293,614	52.1500%	\$0	\$1,196,120
404	0.40.000	Equipment - Hawthorn 7	¢0.507	D 404	* 0	¢0 507	50 45000/	* 0	¢4,000
191	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 7	\$3,527	P-191	\$0	\$3,527	52.1500%	\$0	\$1,839
192		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$27,945,237		\$0	\$27,945,237		\$0	\$14,573,441
193		HAWTHORN 8 COMBUSTION TURBINE							
194	341.000	PRODUCTION UNIT Other Production - Structures & Improvements - Hawthorn 8	\$84,765	P-194	\$0	\$84,765	52.1500%	\$0	\$44,205
195	342.000	Other Production - Fuel Holders -	\$1,626,033	P-195	\$0	\$1,626,033	52.1500%	\$0	\$847,976
196	344.000	Hawthorn 8 Other Production - Generators -	\$24,238,518	P-196	\$0	\$24,238,518	52.1500%	\$0	\$12,640,387
197	345.000	Hawthorn 8 Other Production - Accessory	\$1,536,590	P-197	\$0	\$1,536,590	52.1500%	\$0	\$801,332
		Equipment - Hawthorn 8			• -			• -	
198	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8	\$0	P-198	\$0	\$0	52.1500%	\$0	\$0
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$27,485,906		\$0	\$27,485,906		\$0	\$14,333,900
200		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION							
201	340.000	STATION Other Production - Land - West Gardner	\$177,836	P-201	\$0	\$177,836	52.1500%	\$0	\$92,741
202	340.010	Other Production - Land Rights &	\$93,269	P-202	\$0	\$93,269	52.1500%	\$0	\$48,640
203	341.000	Easements - West Gardner Other Production - Structures &	\$4,443,253	P-203	\$0	\$4,443,253	52.1500%	\$0	\$2,317,156
		Improvements - West Gardner			• -				
204	342.000	Other Production - Fuel Holders - West Gardner	\$3,317,011	P-204	\$0	\$3,317,011	52.1500%	\$0	\$1,729,821
205	344.000	Other Production - Generators - West Gardner	\$115,017,608	P-205	\$0	\$115,017,608	52.1500%	\$0	\$59,981,683
206	345.000	Other Production - Accessory	\$7,091,287	P-206	\$0	\$7,091,287	52.1500%	\$0	\$3,698,106
207	346.000	Equipment - West Gardner Other Production - Miscellaneous Power	\$249,368	P-207	\$0	\$249,368	52.1500%	\$0	\$130,045
208		Plant Equipment - West Gardner TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$130,389,632		\$0	\$130,389,632		\$0	\$67,998,192
209		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT							
210	340.000	Other Production - Land - Osawatomie 1	\$694,545	P-210	\$0	\$694,545	52.1500%	\$0	\$362,205
211	341.000	Other Production - Structures &	\$2,301,692	P-211	\$0	\$2,301,692	52.1500%	\$0	\$1,200,332
212	342.000	Improvements - Osawatomie 1 Other Production - Fuel Holders - Osawatomie 1	\$2,031,591	P-212	\$0	\$2,031,591	52.1500%	\$0	\$1,059,475
213	344.000	Other Production - Generators - Osawatomie 1	\$27,308,953	P-213	\$0	\$27,308,953	52.1500%	\$0	\$14,241,619

Line	<u>A</u> Account #	B	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
-	(Optional)	Plant Account Description		Number	Adjustments	As Adjusted Plant	Allocations	Adjustments	Jurisdictional
214	345.000	Other Production - Accessory		P-214	\$0	\$1,989,353	52.1500%	\$0	\$1,037,448
		Equipment - Osawatomie 1	* ~~ / ~~	D 045		* *** 4**	50 (5000)	* •	* 45 000
215	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie 1	\$88,193	P-215	\$0	\$88,193	52.1500%	\$0	\$45,993
216		TOTAL MIAMI & OSAWATOMIE 1	\$34,414,327	·	\$0	\$34,414,327		\$0	\$17,947,072
		COMBUSTION TURBINE PRODUCTION							
		UNIT							
217		NORTHEAST STATION PRODUCTION							
218	340.000	UNIT Other Production - Land - Northeast	\$136,550	P-218	\$0	\$136,550	52.1500%	\$0	\$71,211
210	340.000	Station	\$150,550	1-210	ψŪ	\$150,550	52.150078	ψŪ	ΨΓΙ,ΖΙΙ
219	341.000	Other Production - Structures &	\$1,789,153	P-219	\$0	\$1,789,153	52.1500%	\$0	\$933,043
220	342.000	Improvements - Northeast Station Other Production - Fuel Holders -	\$2,255,027	P-220	\$0	\$2,255,027	52.1500%	\$0	\$1,175,997
	0-12.000	Northeast Station	<i>\\\\\\\\\\\\\</i>		¢0	<i>\\\\\\\\\\\\\</i>	02.100076	ţ,	\$1,110,001
221	344.000	Other Production - Generators -	\$79,629,404	P-221	\$0	\$79,629,404	52.1500%	\$0	\$41,526,734
222	345.000	Northeast Station Other Production - Accessory	\$7,759,283	P-222	\$0	\$7,759,283	52.1500%	\$0	\$4,046,466
		Equipment - Northeast Station							
223	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$353,082	P-223	\$0	\$353,082	52.1500%	\$0	\$184,132
224		TOTAL NORTHEAST STATION	\$91,922,499	·	\$0	\$91,922,499		\$0	\$47,937,583
		PRODUCTION UNIT							
225		NORTHEAST FACILITY BULK OIL							
226	310.000	Other Production - Land - Bulk Oil	\$148,900	P-226	\$0	\$148,900	52.1500%	\$0	\$77,651
227	244.000	Facility Northeast	¢005 700	P-227	¢0.	¢005 700	52.1500%	¢o	¢540.000
221	311.000	Other Production - Structures & Improvements - Bulk Oil Facility	\$995,780	P-227	\$0	\$995,780	52.1500%	\$0	\$519,299
		Northeast							
228	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$602,100	P-228	\$0	\$602,100	52.1500%	\$0	\$313,995
229	315.000	Other Production - Accessory	\$24,947	P-229	\$0	\$24,947	52.1500%	\$0	\$13,010
		Equipment - Bulk Oil Facility Northeast	• · · • • • · •						• · • · • • • •
230	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility	\$195,243	P-230	\$0	\$195,243	52.1500%	\$0	\$101,819
		Northeast							
231		TOTAL NORTHEAST FACILITY BULK OIL	\$1,966,970		\$0	\$1,966,970		\$0	\$1,025,774
232		PRODUCTION PLANT - WIND GEN -							
-		SPEARVILLE 1							
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$705,322	P-233	\$0	\$705,322	52.1500%	\$0	\$367,825
234	344.020	Other Production - Generators - Electric	\$146,075,659	P-234	\$0	\$146,075,659	52.1500%	\$0	\$76,178,456
		Wind - Spearville #1	*700700	B 005		*7 00 7 00	50 (5000)	* •	\$075 005
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$720,738	P-235	\$0	\$720,738	52.1500%	\$0	\$375,865
236	346.020	Other Production - Miscellaneous Power	\$294,728	P-236	\$0	\$294,728	52.1500%	\$0	\$153,701
237		Plant Equipment - Wind - Spearville #1 TOTAL PRODUCTION PLANT - WIND	\$147,796,447		\$0	\$147,796,447	•	\$0	\$77,075,847
257		GEN - SPEARVILLE 1	\$147,750,447		φŪ	\$147,790,447		φU	\$77,075,047
238		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2							
239	341.020	Other Production - Structures - Electric -	\$336,870	P-239	\$0	\$336,870	52.1500%	\$0	\$175,678
240	244.020	Wind - Spearville #2	¢07 454 070	D 240	¢0.	¢07 454 070	E2 4 E00%	¢o	¢E0 000 740
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$97,454,878	P-240	\$0	\$97,454,878	52.1500%	\$0	\$50,822,719
241	346.020	Other Production - Miscellaneous Power	\$0	P-241	\$0	\$0	52.1500%	\$0	\$0
242		Plant Equipment - Wind - Spearville #2 TOTAL PRODUCTION PLANT - WIND	¢07 701 749		\$0	¢07 704 749	•		¢50,008,207
242		GEN - SPEARVILLE 2	\$97,791,748		φŪ	\$97,791,748		\$0	\$50,998,397
_									
243 244	341.020	SPEARVILLE COMMON Other Production - Structures - Electric -	\$5,073,169	P-244	\$0	\$5,073,169	52.1500%	\$0	\$2,645,658
	341.020	Strist i roudonon - Structures - Liebtille -	<i>40,010,109</i>		φυ	ψ0,010,109	52.1500 /0	φυ	ψ2,043,030

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	Ī
	Account #		Total	Adjust.	A	As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number 245	(Optional) 344.020	Plant Account Description Other Production - Generators - Electric -	Plant \$20,289,447	Number P-245	Adjustments \$0	Plant \$20,289,447	Allocations 52.1500%	Adjustments \$0	Jurisdictional \$10.580.947
245	344.020	Wind	φ 20,203, 447	1-245	ψυ	φ20,203,44 <i>1</i>	52.1500 /8	ψŪ	\$10,000,947
246		TOTAL SPEARVILLE COMMON	\$25,362,616		\$0	\$25,362,616		\$0	\$13,226,605
247		PRODUCTION PLANT - SOLAR							
248	344.000	Other Production - Generators - Electric -	\$1,009,191	P-248	\$0	\$1,009,191	52.1500%	\$0	\$526,293
249		Solar TOTAL PRODUCTION PLANT - SOLAR	\$1,009,191		\$0	\$1,009,191		\$0	\$526,293
245		TOTAL PRODUCTION PLANT - SULAR	\$1,005,151		φU	\$1,003,131		φU	\$J20,293
250		PRODUCTION PLANT - GREENWOOD							
		SOLAR FACILITY							
251	341.010	Greenwood Solar Facility	\$0	P-251	\$5,337,367	\$5,337,367	52.1500%	\$0	\$2,783,437
252		TOTAL PRODUCTION PLANT -	\$0		\$5,337,367	\$5,337,367		\$0	\$2,783,437
		GREENWOOD SOLAR FACILITY							
253		GENERAL PLANT - BUILDINGS							
254	311.010	Steam Production - Structures -	\$1,236,172	P-254	\$0	\$1,236,172	52.1500%	\$0	\$644,664
		Leasehold Improvements - Plant & Mat	• , ,		• •	• , ,		• -	
255	316.000	Steam Production - Miscellaneous	\$0	P-255	\$0	\$0	52.1500%	\$0	\$0
_		Power Plant Equipment - Electric							
256		TOTAL GENERAL PLANT - BUILDINGS	\$1,236,172		\$0	\$1,236,172		\$0	\$644,664
257		GENERAL PLANT - GENERAL							
237		EQUIPMENT & TOOLS							
258	315.000	Steam Production - Accessory	\$0	P-258	\$0	\$0	52.1500%	\$0	\$0
		Equipment - Electric	• •		• •	• •		• -	• -
259	316.000	Steam Production - Miscellaneous	\$1,648,566	P-259	\$0	\$1,648,566	52.1500%	\$0	\$859,727
		Power Plant Equipment - Electric -							
000		General Equipment & Tools	\$4.040.500			¢4 040 500			¢050 707
260		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$1,648,566		\$0	\$1,648,566		\$0	\$859,727
		EQUIPMENT & TOOLS							
261		TOTAL OTHER PRODUCTION	\$743,597,121		\$5,337,367	\$748,934,488		\$0	\$390,569,335
262		RETIREMENTS WORK IN PROGRESS -							
		PRODUCTION							
263 264		Retirements Not Classified - Production Retirements Not Classified - Nuclear	\$0 \$0	P-263 P-264	\$0 \$0	\$0 \$0	100.0000% 100.0000%	\$0 \$0	\$0 \$0
265		TOTAL RETIREMENTS WORK IN	\$0	F-204	\$0	\$0	100.0000 /8	\$0	\$0 \$0
205		PROGRESS - PRODUCTION	ΨŪ		ψυ	Ψ0		ψŪ	ψŪ
266		TOTAL PRODUCTION PLANT	\$6,472,275,822		\$5,337,367	\$6,477,613,189		\$0	\$3,407,601,178
267 268	350.000	TRANSMISSION PLANT Land - Transmission Plant	¢0 277 209	P-268	¢o	¢0.077.000	52.1500%	\$0	¢4 020 764
260	350.000	Land Rights - Transmission Plant	\$2,377,298 \$28,364,449	P-269	\$0 \$0	\$2,377,298 \$28,364,449	52.1500% 52.1500%	\$0 \$0	\$1,239,761 \$14,792,060
203	350.020	Land Rights - Transmission Plant - Wolf	\$355	P-270	\$0 \$0	\$355	52.1500%	\$0 \$0	\$14,732,000
		Creek							••••
271	352.000	Structures & Improvements - Transmission	\$8,157,233	P-271	\$0	\$8,157,233	52.1500%	\$0	\$4,253,997
		Plant							
272	352.010	Structures & Improvements - Transmission	\$250,476	P-272	\$0	\$250,476	52.1500%	\$0	\$130,623
273	352.020	Plant - Wolf Creek Structures & Improvements - Transmission	¢15 604	P-273	¢o	\$15 CO4	100.0000%	¢o	\$15,694
213	352.020	Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	F-2/3	\$0	\$15,694	100.0000%	\$0	\$15,694
274	353.000	Station Equipment - Transmission Plant	\$272,670,339	P-274	\$0	\$272,670,339	52.1500%	\$0	\$142,197,582
275	353.010	Station Equipment - Transmission Plant -	\$27,957,856	P-275	\$0	\$27,957,856	52.1500%	\$0	\$14,580,022
		Wolf Creek							
276	353.020	Station Equipment - Transmission Plant -	\$531,283	P-276	\$0	\$531,283	100.0000%	\$0	\$531,283
		Wolf Creek - MO Gross Up AFDC		B 6	* -			* -	.
277	353.030	Station Equipment - Communications -	\$7,839,534	P-277	\$0	\$7,839,534	52.1500%	\$0	\$4,088,317
278	354.000	Transmission Plant Towers and Fixtures - Transmission Plant	\$8,817,968	P-278	\$0	\$8,817,968	52.1500%	\$0	\$4,598,570
278	354.000	Towers & Fixtures 34.5 kv	\$8,817,968		\$0 \$0	\$8,817,968	52.1500% 52.1500%	\$0 \$0	\$4,598,570 \$5,424
	355.000	Poles & Fixtures - Transmission Plant	\$215,121,951	P-280	\$0 \$0	\$215,121,951	52.1500%	\$0 \$0	\$112,186,097
280		Poles and Fixtures - Transmission Plant -	\$58,255		\$0	\$58,255	52.1500%	\$0	\$30,380
280 281	355.010								
281		Wolf Creek							
	355.010 355.020		\$3,506	P-282	\$0	\$3,506	100.0000%	\$0	\$3,506

	A	B	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	Н	
	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
	(Optional)	Plant Account Description		Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
283	355.050	Poles & Fixtures 34.5 kv	\$19,539,451	P-283	\$0	\$19,539,451	52.1500%	\$0	\$10,189,824
284	356.000	Overhead Conductors & Devices - Transmission Plant	\$133,127,809	P-284	\$0	\$133,127,809	52.1500%	\$0	\$69,426,152
285	356.010	Overhead Conductors & Devices -	\$39,418	P-285	\$0	\$39,418	52.1500%	\$0	\$20,556
280	356.010	Transmission Plant - Wolf Creek	\$39,418	P-265	φU	\$39,418	52.1500%	\$ 0	\$20,556
286	356.020	Overhead Conductors & Devices -	\$2,552	P-286	\$0	\$2,552	100.0000%	\$0	\$2,552
		Transmission Plant - Wolf Creek - MO Gross	+_,		* *	+=,00=		••	+=,==
		Up AFDC							
287	356.050	Trsm-OH-Cond & Devices 34.5 kv	\$17,755,048	P-287	\$0	\$17,755,048	52.1500%	\$0	\$9,259,258
288	357.000	Underground Conduit - Transmission Plant	\$6,877,827	P-288	\$0	\$6,877,827	52.1500%	\$0	\$3,586,787
289	357.050	Underground Conduit 34.5 kv	\$1,020,332	P-289	\$0	\$1,020,332	52.1500%	\$0	\$532,103
290	358.000	Underground Conductors & Devices -	\$12,388,075	P-290	\$0	\$12,388,075	52.1500%	\$0	\$6,460,381
004	050.050	Transmission Plant	£000 475	D 004	* 0	¢000.475	50 45000/	¢0	\$450.000
291 292	358.050	Underground Conductors & Devices 34.5 kv TOTAL TRANSMISSION PLANT	\$288,175 \$763,215,284	P-291	<u>\$0</u> \$0	<u>\$288,175</u> \$763,215,284	52.1500%	<u>\$0</u> \$0	<u>\$150,283</u> \$398,281,397
292		TOTAL TRANSMISSION FLANT	\$703,215,204		φU	\$703,215,204		φU	\$390,201,39 <i>1</i>
293		RETIREMENTS WORK IN PROGRESS -							
200		TRANSMISSION PLANT							
294		Transmission Plant - Salvage & Removal -	\$0	P-294	\$0	\$0	100.0000%	\$0	\$0
		Retirements Not Classified							
295		TOTAL RETIREMENTS WORK IN PROGRESS -	\$0		\$0	\$0		\$0	\$0
		TRANSMISSION PLANT							
296		DISTRIBUTION PLANT	A0 770 070	B 007	**	* • -- • • - •	44.400004	••	* * *** * * *
297 298	360.000 360.010	Land - Electric - Distribution Plant	\$8,779,878	P-297 P-298	\$0 \$0	\$8,779,878	44.4630% 59.6790%	\$0 \$0	\$3,903,797 \$10,231,093
298	361.000	Depreciable Land Rights - Distribution Plant Structures & Improvements - Distribution	\$17,143,540 \$15,452,699	P-290 P-299	\$0 \$0	\$17,143,540 \$15,452,699	59.8790% 57.5860%	\$0 \$0	\$8,898,591
233	301.000	Plant	φ13,432,033	1-235	φŪ	φ13, 4 32,033	57.500078	ψυ	<i>40,030,331</i>
300	362.000	Station Equipment - Distribution Plant	\$362.213.820	P-300	\$0	\$362,213,820	67.3590%	\$0	\$243,983,607
301	362.030	Station Equipment - Communications -	\$4,655,409	P-301	\$0	\$4,655,409	55.6610%	\$0	\$2,591,247
		Distribution Plant							
302	363.000	Energy Storage Equipment - Distribution	\$2,413,035	P-302	\$0	\$2,413,035	100.0000%	\$0	\$2,413,035
		Plant							
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$486,113,184	P-303	\$0	\$486,113,184	55.8520%	\$0	\$271,503,936
204	205 000	Quarkand Conductors & Davison	¢247.054.405	D 204	¢o	\$247 0E4 40E	50.024.09/	¢0	\$20.4 022 00C
304	365.000	Overhead Conductors & Devices - Distribution Plant	\$347,051,195	P-304	\$0	\$347,051,195	59.0210%	\$0	\$204,833,086
305	366.000	Underground Conduit - Distribution Plant	\$372,224,096	P-305	\$0	\$372,224,096	58.5460%	\$0	\$217,922,319
306	367.000	Underground Conductors & Devices -	\$728,034,006	P-306	\$0	\$728,034,006	52.8480%	\$0 \$0	\$384,751,411
		Distribution Plant				··			<i>••••</i> ,•••,•••,•••
307	368.000	Line Transformers - Distribution Plant	\$369,373,578	P-307	\$0	\$369,373,578	56.7840%	\$0	\$209,745,093
308	369.000	Services - Distribution Plant	\$196,669,789	P-308	\$0	\$196,669,789	54.1220%	\$0	\$106,441,623
309	370.000	Meters Electric - Distribution Plant	\$54,882,565	P-309	\$0	\$54,882,565	56.7640%	\$0	\$31,153,539
310	370.020	AMI Meters Electric - Distribution Plant	\$131,860,402	P-310	\$0	\$131,860,402	52.8700%	-\$6,321,846	\$63,392,749
311	371.000	Customer Premises Installation - Distribution	\$16,552,879	P-311	\$0	\$16,552,879	68.7480%	\$0	\$11,379,773
242	274 040	Plant	¢40 500 677	D 242	¢o	£40 500 677	EE 02209/	¢0	¢7 004 200
312	371.010	Customer Premises Installation - Distribution	\$12,522,677	P-312	\$0	\$12,522,677	55.9330%	\$0	\$7,004,309
		Plant - Electric Vehicle Charging Stations							
313	373.000	Street Light and Traffic Signal - Distribution	\$31,754,952	P-313	\$0	\$31,754,952	50.6620%	\$0	\$16,087,694
•.•		Plant	¥0.,.0.,00 <u>-</u>			•••.,••.,••=		4 0	•••••••••
314		TOTAL DISTRIBUTION PLANT	\$3,157,697,704		\$0	\$3,157,697,704		-\$6,321,846	\$1,796,236,902
315		RETIREMENTS WORK IN PROGRESS -							
		DISTRIBUTION PLANT							
316		Distribution Plant - Salvage & Removal -	\$0	P-316	\$0	\$0	57.0850%	\$0	\$0
047		Retirements Not Classified	\$0		\$0	\$0		\$0	\$0
317		TOTAL RETIREMENTS WORK IN PROGRESS -	\$ 0		\$U	\$U		Ф О	\$U
		DISTRIBUTION PLANT							
318		INCENTIVE COMPENSATION							
		CAPITALIZATION							
319		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
		CAPITALIZATION						-	
320		GENERAL PLANT				**			· · · · · ·
321	389.000	Land & Land Rights - General Plant	\$3,802,128		\$0 \$0	\$3,802,128	53.9300%	\$0 \$0	\$2,050,488
322	390.000	Structures & Improvements - General Plant	\$143,415,142	P-322	\$0	\$143,415,142	53.9300%	\$0	\$77,343,786

Line Adjust Total Adjust Adjust Jurisdictional Jurisdictional Mo Adjust 323 390.009 Flunt Account Description Flunt Account Account Description Sec.656.541 53.9300% \$0 \$5.57 324 390.009 Envirtue's Equipment - General Plant \$11.912.216 P-324 \$0 \$5.29.156.209 \$3.9300% \$0 \$5.67.27 326 391.000 Office Furniture a Equipment - Computer - Istace Computer - Istac		Α	В	С	D	E	F	G	Н	
322 300.003 Structures & Improvements - Leasehold (801 \$6,656,541 F-323 \$0 \$6,656,541 \$5,3300% \$0 \$3,38 324 300,005 Structures & Improvements - Leasehold (One KC Place) - General Plant \$11,912,216 \$5,3300% \$0 \$5,656,541 \$5,3300% \$0 \$6,656,541 325 301,000 Office Furniture & Equipment - General Plant \$11,912,216 \$5,3300% \$0 \$5,672 327 391,020 Office Furniture & Equipment - Computer - Wolf Creek \$5,672,643 \$5,3900% \$0 \$5,672 328 301,020 Office Furniture & Equipment - Computer - General Plant \$12,462,152 \$3,3300% \$0 \$6,732,643 \$3,3900% \$0 \$6,782,643 329 302,020 Transportation Equipment - Computer - Blant \$12,862,177 \$32 \$0 \$12,862,677 \$3,3300% \$0 \$6,474 330 320,200 Transportation Equipment - Light Trucks - General Plant \$12,016,726 \$3,3300% \$0 \$12,352 331 320,200 Transportation Equipment - General Plant	Line			Total	Adjust.	_				MO Adjusted
224 390.655 Structures & Improvements - Leasehold (Ome K C Place) - General Plant 220.156.209 53.300% 50 515.72 2326 391.000 Office Furniture & Equipment - Computer - Structures & Equipment - Light Trucks - General Plant 512.462.152 P-327 50 512.462.152 53.3300% 50 \$44.70 228 391.020 Office Furniture and Equipment - Computer - General Plant 512.462.152 P-328 50 \$58.9193.386 53.3900% \$0 \$44.70 329 392.000 Transportation Equipment - Light Trucks - General Plant \$12.86.777 P-329 \$0 \$12.85.777 \$3.3900% \$0 \$54.47 331 392.200 Transportation Equipment - Tractors - General Plant \$2.483.468 P-332 \$0 \$12.462.752 \$3.3900% \$0 \$1.33 332.000 Tools, Shoo, & Garage Equipment - General \$3.438.228 P-333 \$0 \$3.438.228 \$3.3900% \$0 \$1.33		<u>, , , , , , , , , , , , , , , , , , , </u>								Jurisdictional
324 390.050 Structures & Improvements - LeaseNol (One KC Fiace) - General Plant S22,156,209 F-324 50 S22,156,209 53,3300% 50 \$515,72 325 391.000 Office Furniture & Equipment - General Plant \$11,912,216 P-325 50 \$11,912,216 53,3300% \$0 \$5,62,43 \$3,900% \$0 \$5,62,43 \$3,900% \$0 \$5,62,243 \$3,900% \$0 \$5,62,243 \$3,900% \$0 \$5,672 \$6,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,72,643 \$5,89,193,386 \$5,87,72 \$5,3000% \$50 \$5,72,643 \$5,72,643 \$5,72 \$50 \$51,261,715 \$53,3000% \$50 \$54,72 320 320,000 Finat Fearat Plant \$51,27,167,76 \$53,9300% \$50 \$54,43 \$53,3300% \$50 \$54,43 322,020 Transporta	323	390.030		\$6,656,541	P-323	\$0	\$6,656,541	53.9300%	\$0	\$3,589,873
225 391.000 Office Furniture & Equipment - General Plant \$11,912,216 9-325 \$0 \$11,912,216 53,3300% \$0 \$6,64,2 326 391.000 Office Furniture & Equipment - Computer - Singer and Plant \$5,722,643 \$5,782,643 \$5,3300% \$0 \$5,672 328 391.020 Office Furniture and Equipment - Computer - Office Furniture and Equipment - Computer - Singer and Plant \$12,462,152 \$3,3300% \$0 \$46,10 329 391.020 Office Furniture and Equipment - Computer - Binard \$12,262,152 \$3,3300% \$0 \$46,10 322 392.000 Transportation Equipment - Autos - General Plant \$12,2016,726 \$3,3300% \$0 \$54,472,177 \$3,3300% \$0 \$54,472,177 331 392.200 Transportation Equipment - Heavy Trucks - General Plant \$12,016,726 \$3,3300% \$0 \$54,472,177 \$3,3300% \$0 \$54,472,177 \$3,3300% \$0 \$54,472,177 \$3,3300% \$0 \$54,472,177 \$3,3300% \$0 \$54,472,177 \$3,3300% \$0 \$54,472,42,177 \$3,3300% \$										•·• · ·
325 391.00 Office Furniture & Equipment - General Plant \$11,912,216 P-325 \$0 \$11,912,216 \$3,9300% \$0 \$6,642 326 391.010 Office Furniture & Equipment - Computer - General Plant \$5,722,643 \$5,722,643 \$5,3300% \$0 \$5,672 327 331.020 Office Furniture & Equipment - Computer - General Plant \$12,462,152 \$3,3300% \$0 \$5,672 328 301.020 Office Furniture & Equipment - Computer - General Plant \$12,462,152 \$3,3300% \$0 \$46,10 329 320.001 Transportation Equipment - Autors - General \$12,285,677 \$3.33 \$12,85,677 \$3.3300% \$0 \$56,48 331 320.001 Transportation Equipment - Traiters - General Plant \$44,742,177 \$3.3300% \$0 \$1,33 332.000 Transportation Equipment - Traiters - General Plant \$44,742,177 \$3.3300% \$0 \$1,33 333.000 Stores Equipment - General Plant \$10,022,531 \$3.300% \$0 \$1,33 333.000 Stores Equipment - General Plant \$10,228,271 \$3.33 \$3.300% \$0 \$5,53	324	390.050		\$29,156,209	P-324	\$0	\$29,156,209	53.9300%	\$0	\$15,723,944
226 391.010 General Plant Office Furniture & Equipment - Wolf Creek - General Plant 56,782,643 S0,782,643 P-326 S0 S0 56,782,643 S12,462,152 S3.9300% S0 S0 S3.66 S6,782,643 227 391.020 Office Furniture & Equipment - Computer - Wolf Creek S8,193,386 P-328 S0 S89,193,386 S3.9300% S0 \$48,10 229 392.000 Transportation Equipment - Light Trucks - General Plant \$1,285,677 P-329 S0 \$1,285,677 S3.9300% S0 \$56,782 310 392.000 Transportation Equipment - Light Trucks - General Plant \$1,2016,726 P-330 S0 \$1,2016,726 S3.9300% S0 \$54,41 313 392.000 Transportation Equipment - Tractors - General Plant \$2,483,436 P-332 S0 \$2,483,436 S3.9300% S0 \$1,33 322.020 Transportation Equipment - Tractors - General Plant \$10,822,871 \$3.3300% \$0 \$1,33 333.392.040 Torus, Spo.06, & Grage Equipment - General Plant \$10,222,871 \$3.3300% \$0 \$53.438 336	225	201 000		\$11 012 216	D-225	¢n	\$11 012 216	52 0200%	\$0	\$6,424,258
327 391.020 Office Furthure and Equipment - Computer - Wolf Creek \$12,462,152 P-327 \$0 \$12,462,152 53,9300% \$0 \$6,72 328 391.020 Office Furthure & Equipment - Computer - General Plant \$89,193,386 \$3,9300% \$0 \$4,810 329 392.000 Transportation Equipment - Light Trucks - General Plant \$12,265,677 \$3,9300% \$0 \$6,72 310 392.000 Transportation Equipment - Light Trucks - General Plant \$12,016,726 \$5,3300% \$0 \$6,44 313 392.000 Transportation Equipment - Tractors - General Plant \$2,483,436 \$3,330,00% \$0 \$1,33 322.020 Transportation Equipment - Tractors - General Plant \$2,483,436 \$2,343,436 \$3,330,00% \$0 \$1,33 333 392.004 Transportation Equipment - General Plant \$10,222,871 \$33 \$0 \$3,438,228 \$3,3300% \$0 \$13,353 334 394.000 Tools, Sho, & & General Plant \$10,222,871 \$33 \$0 \$10,272,835 \$33,300% \$0 \$5,43<	323	391.000	Once Furniture & Equipment - General Flant	\$11,512,210	F-323	4 0	\$11,512,210	55.9500 //	φU	\$0,424,230
Seneral Plant Siz,462,152 P-327 S0 Siz,462,152 S3.9300% S0 S5.72 328 391.020 Office Funiture & Equipment - Computer - General Plant S89,193,386 P-328 S0 S91,2462,152 S3.9300% S0 S48,10 329 392.000 Transportation Equipment - Light Trucks - General Plant S1,285,677 P-329 S0 S1,285,677 S3.9300% S0 S6,73 310 322.001 Transportation Equipment - Light Trucks - General Plant S1,2016,726 P-330 S0 S1,2016,726 S3.9300% S0 S1,235,577 322.020 Transportation Equipment - Tractors - General Plant S2,483,436 P-332 S0 S2,443,436 S3.9300% S0 S1,33 322.040 Transportation Equipment - Tractors - Pant S1,022,871 S3.33 S0 S3,438,228 S3.9300% S0 S1,235,557 S3.3300% S0 S1,235,557 S3.3300% S0 S1,233,300% S0 S5,54,333,300% S0 S1,233,300% S0 S1,233,300% S0 S1,233,550	326	391.010	Office Furniture & Equipment - Wolf Creek -	\$6,782,643	P-326	\$0	\$6,782,643	53.9300%	\$0	\$3,657,879
Out Creek Wolf Creek St89,193,386 P-328 S0 S89,193,386 S3,300% S0 S44,10 322 392,000 Transportation Equipment - Autos - General Plant \$1,285,677 \$3,3900% \$0 \$5,44,10 330 322,010 Transportation Equipment - Light Trucks - General Plant \$1,285,677 \$3,3900% \$0 \$2,48,143 331 322,020 Transportation Equipment - Traitors - General Plant \$44,742,177 P-331 \$0 \$44,742,177 \$3,3900% \$0 \$2,483,436 332 322,030 Transportation Equipment - Traitors - General Plant \$3,438,228 P-332 \$0 \$2,483,436 \$3,3900% \$0 \$1,33 333 320,000 Torasportation Equipment - General Plant \$3,438,228 P-333 \$0 \$3,438,228 \$10,282,871 \$3,3900% \$0 \$1,85 91ant \$10,072,593 P-336 \$0 \$10,072,593 \$3,3900% \$0 \$5,43 333 39,000 Storage Equipment - General Plant \$10,072,593 \$333 \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>.,,,</td><td></td><td></td><td></td></t<>							.,,,			
328 391.020 Office Furniture & Equipment - Computer - General Plant \$89,193,386 P-328 \$0 \$89,193,386 53.9300% \$0 \$48,10 329 392.000 Transportation Equipment - Light Trucks - General Plant \$1,265,677 P-329 \$0 \$1,265,677 \$3.9300% \$0 \$66,48 330 392.010 Transportation Equipment - Light Trucks - General Plant \$1,265,677 P-330 \$0 \$12,016,726 \$3.9300% \$0 \$6,48 331 392.020 Transportation Equipment - Tractors - General Plant \$2,483,436 P-332 \$0 \$2,483,436 \$3.9300% \$0 \$1,33 333 392.040 Transportation Equipment - Traiters - General Plant \$665,555 \$-333 \$0 \$3,348,228 \$53.9300% \$0 \$1,85 334 332.000 Tools, Shop, & Garage Equipment - General Plant \$665,555 \$53.9300% \$0 \$55,43 335 394.000 Foorard Equipment - General Plant \$10,022,871 \$-333 \$0 \$10,72,593 \$53.9300% \$0 \$57,43	327	391.020		\$12,462,152	P-327	\$0	\$12,462,152	53.9300%	\$0	\$6,720,839
General Plant General Plant \$1,285,677 P-329 \$0 \$1,285,677 F-330 \$0 \$1,24,016,726 F-330,00% \$0 \$6,44 331 392,040 Transportation Equipment - Uight Trucks - General Plant \$44,742,177 F-331 \$0 \$3,438,228 F-330,00% \$0 \$1,33 332 392,040 Transportation Equipment - Trailers - General Plant \$3,438,228 F-333 \$0 \$3,438,228 53,3300% \$0 \$1,33 333 392,040 Torts, Shop, & Garage Equipment - General Plant \$10,072,533 F-335 \$0 \$10,072,533 53,3300% \$0 \$57,43 336 395,000 Deveroporated Equipment - General Plant \$10,72,533 F-337 \$0 \$10,072,533 53,3300%										• • • • • • • • • •
329 392.000 Transportation Equipment - Autos - General Plant \$1,285,677 P-329 \$0 \$1,285,677 53,3300% \$0 \$66 330 392.010 Transportation Equipment - Light Trucks - General Plant \$12,016,726 P-330 \$0 \$12,016,726 \$53,9300% \$0 \$24,122 331 392.020 Transportation Equipment - Heavy Trucks - General Plant \$2,483,436 \$34,742,177 \$53,3300% \$0 \$1,235 333 392.040 Transportation Equipment - Traitors - General Plant \$2,483,436 \$3,438,228 \$33,300% \$0 \$1,85 334 333.000 Stores Equipment - General Plant \$665,551 \$53,300% \$0 \$51,85 334 335.000 Tools, Shop, & Garage Equipment - General Plant \$10,072,593 \$510,022,871 \$53,3300% \$0 \$55,44 336.000 Power Operated Equipment - General Plant \$10,072,593 \$50 \$11,072,593 \$53,300% \$0 \$55,44 336.000 Power Operated Equipment - General Plant \$10,072,593 \$50 \$31,725,355 \$33,30	328	391.020		\$89,193,386	P-328	\$0	\$89,193,386	53.9300%	\$0	\$48,101,993
330 392.010 Transportation Equipment - Light Trucks - General Plant \$12,016,726 P-330 \$0 \$12,016,726 \$3.3300% \$0 \$6.43 331 392.020 Transportation Equipment - Heavy Trucks - General Plant \$44,742,177 \$3.3300% \$0 \$42,742,177 \$3.3300% \$0 \$24,12 332 392.020 Transportation Equipment - Trateors - General Plant \$2,483,436 P-332 \$0 \$2,483,436 \$3.3900% \$0 \$1.33 333 392.040 Transportation Equipment - General Plant \$3,438,228 \$3.3300% \$3 \$3.3300% \$0 \$1.85 334 390.000 Stores Equipment - General Plant \$10,072,593 \$0 \$10,228,271 \$3.3900% \$0 \$5.54 336 394.000 Tools, Shop, & Garage Equipment - General Plant \$10,072,593 \$5.3300% \$0 \$5.54 336 395.000 Laboratory Equipment - General Plant \$10,072,593 \$3.3900% \$0 \$5.43 337 396.000 Communication Equipment - General Plant \$10,725,352	320	302 000		\$1 285 677	P-320	\$0	\$1 285 677	53 9300%	\$0	\$693,366
330 392.010 Transportation Equipment - Light Trucks - General Plant \$12,016,726 P-330 \$0 \$12,016,726 \$3.9300% \$0 \$6.48 331 392.020 Transportation Equipment - Heavy Trucks - General Plant \$44,742,177 P-331 \$0 \$44,742,177 \$3.9300% \$0 \$1.33 332 392.030 Transportation Equipment - Tractors - General Plant \$2,483,436 P-332 \$0 \$2,483,436 \$3.9300% \$0 \$1.85 333 392.040 Transportation Equipment - General Plant \$665,553 \$3.9300% \$0 \$1.85 91ant Plant \$10,072,593 \$5.3300% \$0 \$5.54 93.000 Stores Equipment - General Plant \$10,072,593 \$5.3300% \$0 \$5.47,103 333 397.000 Communication Equipment - General Plant \$10,072,593 \$5.3300% \$0 \$5.74 336 397.000 Communication Equipment - General Plant \$10,072,593 \$5.3300% \$0 \$5.47,10 337 396,000 Communication Equipment - Wolf Creek MO<	525	332.000		φ1,205,077	1-525	40	\$1,203,077	33.330078	φυ	\$033,300
General Plant S44,742,177 P-331 \$0 \$44,742,177 53.9300% \$0 \$24,12 332 392.020 Transportation Equipment - Tractors - General Plant \$2,483,436 P-332 \$0 \$2,483,436 53.9300% \$0 \$1,33 333 392.040 Transportation Equipment - Tractors - General Plant \$365,553 P-333 \$0 \$3,438,228 \$3,300% \$0 \$1,85 334 393.000 Totasportation Equipment - General Plant \$665,553 \$3,9300% \$0 \$55,54 336.000 Datoratory Equipment - General Plant \$10,072,593 P-336 \$0 \$10,072,593 \$3,9300% \$0 \$5,54 337 396.000 Downinciatoin Equipment - General Plant \$10,072,593 P-336 \$0 \$10,072,593 \$3,9300% \$0 \$5,54 337 396.000 Communication Equipment - General Plant \$17,21,352 \$3,9300% \$0 \$5,43 337 Communication Equipment - Wolf Creek - Demand S0 P-338 \$0 \$17,21,3526 \$3,9300% \$	330	392.010		\$12,016,726	P-330	\$0	\$12,016,726	53.9300%	\$0	\$6,480,620
General Plant S2,483,436 P-332 S0 S2,483,436 S3,9300% S0 \$1,33 333 392,040 Transportation Equipment - Traiters - General Plant \$3,438,228 P-333 \$0 \$3,438,228 \$53,9300% \$0 \$1,85 334 393,000 Stores Equipment - General Plant \$665,553 P-333 \$0 \$3,438,228 \$53,9300% \$0 \$5,83 334 393,000 Stores Equipment - General Plant \$10,282,871 P-335 \$0 \$10,282,871 \$53,9300% \$0 \$5,543 336 00 Laboratory Equipment - General Plant \$10,072,593 P-336 \$0 \$10,072,593 \$5,93,900% \$0 \$5,43 337 396,000 Power Operated Equipment - General Plant \$10,72,593 \$17,193,522 \$3,3900% \$0 \$17,10 338 397,001 Communication Equipment - Wolf Creek MO \$0 \$17,193,522 \$3,3900% \$0 \$2,39300% \$0 \$2,39300% \$0 \$2,39300% \$0 \$2,39300% \$0 \$3,2300% <td></td>										
332 392.030 Transportation Equipment - Tractors - General Plant \$2,483,436 \$2,483,436 \$3,300% \$0 \$1,33 333 392.040 Transportation Equipment - Trailers - General Plant \$3,438,228 \$3,33 \$0 \$3,438,228 \$3,300% \$0 \$1,85 334 392.040 Transportation Equipment - General Plant \$665,553 \$3,438,228 \$3,300% \$0 \$53 334 393.000 Stores Equipment - General Plant \$10,022,871 \$53,9300% \$0 \$55,554 336 395.000 Laboratory Equipment - General Plant \$10,072,593 \$53 \$53,9300% \$0 \$51,35 337 396.000 Power Operated Equipment - General Plant \$172,153,56 \$53,330% \$0 \$17,103,522 \$53,3300% \$0 \$51,71 338 397.010 Communication Equipment - Wolf Creek NO \$0 \$-336 \$0 \$17,193,522 \$3,3300% \$0 \$23,9300% \$0 \$23,9300% \$0 \$23,9300% \$0 \$32,266 341 386.000	331	392.020		\$44,742,177	P-331	\$0	\$44,742,177	53.9300%	\$0	\$24,129,456
General Plant General Plant Stores Equipment - Trailers - General Plant Stores Equipment - General Plant										
333 392.040 Transportation Equipment - Trailers - General Plant \$3,438,228 P-333 \$0 \$3,438,228 53.9300% \$0 \$1,85 334 393.000 Stores Equipment - General Plant \$10,282,871 P-335 \$0 \$10,282,871 53.9300% \$0 \$35.54 336 395.000 Laboratory Equipment - General Plant \$10,072,533 F-337 \$0 \$10,72,535 F-3330% \$0 \$51,725,356 F-337 \$0 \$31,725,356 F-333 \$0 \$0 \$51,72,93,752 \$3,300% \$0 \$51,72,93,752 \$3,300% \$0 \$51,725,956 \$3,300% \$0 \$52,86 340 397.000 Communication Equipment - General Plant \$172,193,522 \$3,300% \$0 \$50 \$50 \$30 \$0 \$50 \$50 \$30 \$	332	392.030		\$2,483,436	P-332	\$0	\$2,483,436	53.9300%	\$0	\$1,339,317
Plant Stores Equipment - General Plant \$665,553 \$333000 \$5065,553 \$3.9.000% \$00 \$335 335 394.000 Tools, Shop, & Garage Equipment - General Plant Plant \$10,222,871 P-335 \$00 \$10,222,871 \$3.9.300% \$00 \$5.54 336 395.000 Laboratory Equipment - General Plant \$10,272,538 P-336 \$00 \$10,072,593 \$3.9300% \$00 \$5.43 337 396.000 Communication Equipment - General Plant \$31,725,356 P-337 \$00 \$51,721,93,522 \$3.9300% \$00 \$5.43 338 397.001 Communication Equipment - Wolf Creek MO \$0 P-338 \$00 \$17,21,93,522 \$3.9300% \$00 \$3.9300% \$00 \$00 \$3.9300% \$00 \$00 \$3.9300% \$00 \$00 \$3.9300% \$00 \$3.9300% \$00 \$3.9300% \$00 \$3.9300% \$00 \$3.9300% \$00 \$3.9300% \$00 \$3.9300% \$00 \$3.9300% \$00 \$3.9300% \$00 \$3.9300%	222	202.040		\$2 420 220	D 222	¢o	\$2 420 220	52 02009/	¢o	\$1,854,236
334 333.000 Stores Equipment - General Plant \$665,553 \$3,300% \$00 \$335 335 394.000 Tools, Shop, & Garage Equipment - General Plant \$10,072,593 \$0 \$10,072,593 \$5,39300% \$00 \$5,54 336 395.000 Laboratory Equipment - General Plant \$10,072,593 \$5,39300% \$00 \$5,74 337 396.000 Communication Equipment - General Plant \$17,25,356 \$5,3300% \$00 \$17,72,536 \$5,39300% \$00 \$17,193,522 \$3,390% \$00 \$17,193,522 \$5,39300% \$00 \$17,193,522 \$5,39300% \$00 \$17,193,522 \$5,39300% \$00 \$17,193,522 \$5,39300% \$00 \$17,2193,522 \$5,39300% \$00 \$10,0000% \$0 \$1,506,822 \$3,9300% \$00 \$2,66 \$00	333	352.040		\$3,430,220	F-333	φU	\$3, 4 30,220	55.9500 /6	φU	\$1,034,230
335 394.000 Tools, Shop, & Garage Equipment - General Plant Plant \$10,282,871 P-335 \$0 \$10,282,871 53.9300% \$0 \$5,54 336 395.000 Laboratory Equipment - General Plant 937.000 \$10,072,593 53.9300% \$0 \$5,43 337 396.000 Communication Equipment - General Plant 937.000 \$17,25,356 53.9300% \$0 \$17,10 338 397.000 Communication Equipment - General Plant Demand \$17,21,33,522 P-338 \$0 \$17,21,93,522 53.9300% \$0 \$17,10 340 397.002 Communication Equipment - Wolf Creek AD Demand \$17,193,522 P-338 \$0 \$10,0000% \$0 \$2,86 341 398.000 Iscellareous Equipment - General Plant \$1,596,882 P-341 \$0 \$1,596,882 \$3,390% \$0 \$60 \$3000% \$0 \$60 \$3000% \$0 \$60 \$320,288 \$0 \$50 \$53,930% \$0 \$60 \$53,930% \$0 \$60 \$50 \$53,930% \$0 \$50 \$50	334	393.000		\$665.553	P-334	\$0	\$665.553	53.9300%	\$0	\$358,933
336 395.000 Laboratory Equipment - General Plant \$10,072,593 F-336 \$0 \$10,072,593 53,9300% \$0 \$5,43 337 396,000 Communication Equipment - General Plant \$172,193,522 F-337 \$0 \$172,193,522 53,9300% \$0 \$17,10 338 397.000 Communication Equipment - General Plant \$172,193,522 F-339 \$0 \$172,193,522 53,9300% \$0 \$53,9300% \$0 \$52,36 340 397.000 Communication Equipment - Wolf Creek MO \$0 F-340 \$0 \$100.0000% \$0 \$53,9300% \$0 \$52,96 341 398.000 Miscellaneous Equipment - General Plant \$1,596,882 \$2,39 \$0 \$100.0000% \$0 \$50 \$3,9300% \$0 \$53,9300% \$0 \$50 \$3,9300% \$0 \$50 \$3,9300% \$0 \$50 \$3,9300% \$0 \$50 \$3,9300% \$0 \$50 \$3,9300% \$0 \$2,93 \$30 \$0 \$2,93 \$30 \$0										\$5,545,552
337 396.000 Power Operated Equipment - General Plant 337.000 \$31,725,356 53.3300% \$0 \$17,10 338 397.010 Communication Equipment - General Plant Demand \$17,213,522 P-337 \$0 \$17,213,522 53.3300% \$0 \$0 \$92,86 340 397.010 Communication Equipment - Wolf Creek - Demand \$0 P-340 \$			Plant							
338 397.000 Communication Equipment - General Plant Communication Equipment - Wolf Creek - Demand \$172,193,522 P-338 \$00 \$172,193,522 53.9300% \$00 \$00 \$00 340 397.020 Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri \$0 P-340 \$0 \$0 \$0 \$0 \$0 \$0 \$00% \$0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>• -</td> <td></td> <td></td> <td></td> <td>\$5,432,149</td>						• -				\$5,432,149
339 397.010 Communication Equipment - Wolf Creek - Demand \$0 \$-339 \$0 \$0 \$0 \$5.93300% \$0 340 397.020 Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri \$0										\$17,109,484
340 397.020 Demand Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri %0<										\$92,863,966
340 397.020 Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri \$0	339	397.010		\$0	P-339	\$0	\$0	53.9300%	\$0	\$0
341 342 342 343 398.000 399.000 AFDC Gross Up - 100% Missouri Miscellaneous Equipment - General Plant Regulatory Amortizations - General Plant TOTAL GENERAL PLANT \$1,596,882 \$0 P-341 \$0 \$0 \$1,596,882 \$0 \$3.9300% \$0 \$0 \$3.9300% \$0 \$0 \$0 \$0 344 CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS Capitalized Long Term Incentive Stock Awards - General \$0 Awards - General P-345 -\$5,561,671 -\$5,561,671 53.9300% \$0 \$0 \$30 \$0 \$320,28 346 TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS \$0 Awards - General \$0 NCENTIVE STOCK AWARDS P-345 -\$5,561,671 -\$5,561,671 53.9300% \$0 \$0 -\$2,99 346 TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS \$0 Awards - General \$0 NCENTIVE STOCK AWARDS P-348 \$0 S0 \$0 \$0 \$0 -\$2,99 347 GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 Contal General Plant - Salvage and Removal - Retirements Not CLASSIFIED \$0 REMOVAL - RETIREMENTS NOT CLASSIFIED P-348 \$0 S0 \$0 S0 \$0 S0 \$0 S0 \$0	340	397 020		\$0	P-340	\$0	\$0	100 0000%	\$0	\$0
341 398.000 Miscellaneous Equipment - General Plant Regulatory Amortizations - General Plant TOTAL GENERAL PLANT \$1,596,882 \$0 \$-341 \$0 \$0 \$1,596,882 \$0 \$3,9300% \$0 \$86 343 343 CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS \$593,883,438 \$-342 \$0 \$593,883,438 \$0 \$320,28 344 CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS Capitalized Long Term Incentive Stock Awards - General \$0 \$-345 -\$5,561,671 -\$5,561,671 53.9300% \$0 -\$2,99 346 TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS \$0 \$0 -\$5,561,671 -\$5,561,671 53.9300% \$0 -\$2,99 347 GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 \$0 \$0 -\$2,99 348 GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 \$0 \$0 \$0 \$0 349 TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 \$0 \$0 \$0 \$0 \$0 \$0 349 Feitorements Not Classified \$0 \$0 \$0 \$0 \$0 \$0 \$0 <tr< td=""><td>•.•</td><td></td><td></td><td><i>+•</i></td><td></td><td></td><td></td><td></td><td></td><td>**</td></tr<>	•.•			<i>+•</i>						* *
343TOTAL GENERAL PLANT\$593,883,438\$0\$593,883,438\$0\$320,28344CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDSCapitalized Long Term Incentive Stock Awards - General\$0P-345-\$5,561,671-\$5,561,67153.9300%\$0-\$2,99346TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS\$0\$0-\$5,561,671-\$5,561,67153.9300%\$0-\$2,99346TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS\$0\$0-\$5,561,671-\$5,561,671\$0\$0347GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0P-348\$0\$0\$0\$0348General Plant - Salvage and Removal - Retirements Not Classified\$0P-348\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0	341	398.000		\$1,596,882	P-341	\$0	\$1,596,882	53.9300%	\$0	\$861,198
344CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDSP-345-\$5,561,671-\$5,561,67153.9300%\$0-\$2,99346TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS\$0\$0-\$2,99-\$5,561,671-\$5,561,671\$0\$0-\$2,99347GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0-\$2,99-\$2,99\$0-\$2,99348General Plant - Salvage and Removal - Retirements Not Classified\$0\$0\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0	342	399.000			P-342			53.9300%		\$0
345STOCK AWARDS Capitalized Long Term Incentive Stock Awards - General\$0P-345-\$5,561,671-\$5,561,67153.9300%\$0-\$2,99346TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS\$0\$0-\$5,561,671-\$5,561,671-\$5,561,671\$0\$0347GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED General Plant - Salvage and Removal - Retirements Not Classified TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0P-348\$0\$0100.0000%\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0	343		TOTAL GENERAL PLANT	\$593,883,438		\$0	\$593,883,438		\$0	\$320,281,337
345STOCK AWARDS Capitalized Long Term Incentive Stock Awards - General\$0P-345-\$5,561,671-\$5,561,67153.9300%\$0-\$2,99346TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS\$0\$0-\$5,561,671-\$5,561,671-\$5,561,671\$0\$0347GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED General Plant - Salvage and Removal - Retirements Not Classified TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0P-348\$0\$0100.0000%\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0										
345Capitalized Long Term Incentive Stock Awards - General\$0P-345-\$5,561,671-\$5,561,67153.9300%\$0-\$2,99346TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS\$0\$0-\$5,561,671-\$5,561,671\$0\$0\$0-\$2,99347GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED General Plant - Salvage and Removal - Retirements Not Classified TOTAL GENERAL PLANT - SALVAGE & Retirements Not Classified TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIEDP-348\$0\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0\$0\$0\$0	344									
Awards - General Awards - General 346 TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS \$0 347 GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 348 General Plant - Salvage and Removal - Retirements Not Classified \$0 349 TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0	345			\$0	P-345	-\$5 561 671	-\$5 561 671	53 9300%	\$0	-\$2,999,409
346TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS\$0\$0347GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$-\$5,561,671-\$5,561,671348General Plant - Salvage and Removal - Retirements Not Classified\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & RETIREMENTS NOT CLASSIFIED\$0\$0\$0349TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED\$0\$0\$0	343			ψυ	1-545	-\$3,301,071	-\$3,301,071	33.3300 /8	φυ	-\$2,333,403
347 GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 P-348 \$0 \$0 100.0000% \$0 348 General Plant - Salvage and Removal - Retirements Not Classified \$0 P-348 \$0 \$0 \$0 349 TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 \$0 \$0 \$0	346			\$0		-\$5.561.671	-\$5.561.671		\$0	-\$2,999,409
348 RETIREMENTS NOT CLASSIFIED so \$0 \$0 \$0 \$0 348 General Plant - Salvage and Removal - Retirements Not Classified \$0 \$0 \$0 \$0 349 TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 \$0 \$0 \$0			INCENTIVE STOCK AWARDS			.,,,	.,,,			
348 RETIREMENTS NOT CLASSIFIED so \$0 \$0 \$0 \$0 348 General Plant - Salvage and Removal - Retirements Not Classified \$0 \$0 \$0 \$0 349 TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 \$0 \$0 \$0										
348 General Plant - Salvage and Removal - Retirements Not Classified \$0 P-348 \$0 \$0 \$0 \$0 349 TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 \$0 \$0 \$0 \$0 \$0	347									
349 Retirements Not Classified	240				D 240	~~	**	400.00000	A -	<u>^</u>
349 TOTAL GENERAL PLANT - SALVAGE & \$0 \$0 \$0 REMOVAL - RETIREMENTS NOT CLASSIFIED \$0 \$0 \$0	348			\$0	P-348	\$0	\$0	100.0000%	\$0	\$0
REMOVAL - RETIREMENTS NOT CLASSIFIED	349			\$0		\$0	\$0		\$0	\$0
	0.10			ΨŪ		ΨŬ	ΨŬ		ΨŪ	ΨŪ
350 TOTAL PLANT IN SERVICE \$11,935,183,391 -\$22,148.619 \$11.913,034.772 -\$6.321.846 \$6.409.24										
350 TOTAL PLANT IN SERVICE \$11,935,183,391 -\$22.148.619 \$11.913.034.772 -\$6.321.846 \$6.409.24							L	I		
	350		TOTAL PLANT IN SERVICE	\$11,935,183,391		-\$22,148,619	\$11,913,034,772		-\$6,321,846	\$6,409,246,833

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-7	Miscellaneous Intangibles - 5 Year - Corporate	303.020		-\$21,924,315		\$0
	1. To move Uplight software to 100% MO account (Young)		-\$21,924,315		\$0	
P-251	Greenwood Solar Facility	341.010		\$5,337,367		\$0
	1. To allocate the Greenwood Facility plant to Evergy Metro as of May 31, 2022 (Lyons)		\$5,337,367		\$0	
P-310	AMI Meters Electric - Distribution Plant	370.020		\$0		-\$6,321,846
	To disallow premature AMI meter replacements (Eubanks)		\$0		-\$6,321,846	
P-345	Capitalized Long Term Incentive Stock Awards			-\$5,561,671		\$0
	1. To remove capitalized Long Term Incentive Compensation (Major)		-\$5,561,671		\$0	
	Total Plant Adjustments	u I	=	-\$22.148.619		-\$6.321.846

	A	<u>B</u>	<u>C</u>	<u>D</u>	<u><u> </u></u>	<u> </u>	G
Line Number	Account Number	Plant Account Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation Expense	Average Life	Net Salvage
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1		INTANGIBLE PLANT					
2	301.000	Organization - General Plant	\$38,930	0.00%	\$0	0	0.00%
3	302.000	Franchises and Consents - Missouri	\$22,937	0.00%	\$0 \$0	0	0.00%
4	303.010	Miscellaneous Intangibles (like 353) - Production - Demand	\$1,060,663	0.00%	\$0	U	0.00%
5	303.021	Miscellaneous Intangibles - 5 Year - Customer	\$0	0.00%	\$0	0	0.00%
		Related					
6	303.022	Miscellaneous Intangibles - 5 Year - Energy	\$0	0.00%	\$0	0	0.00%
7	303.020	Related Miscellaneous Intangibles - 5 Year - Corporate	\$147,673,473	0.00%	\$0	0	0.00%
'	303.020	Software - General Plant	\$147,073,473	0.0078	φυ	Ŭ	0.00 /8
8	303.020	MEEIA Uplight - 100% MO	\$0	0.00%	\$0	0	0.00%
9	303.025	Miscellaneous Intangibles - 5 Year -	\$0	0.00%	\$0	0	0.00%
		Transmission Related					
10	303.025	Miscellaneous Intangibles - 5 Year - Demand	\$0	0.00%	\$0	0	0.00%
11	303.031	Related Miscellaneous Intangibles - 10 Year -	\$0	0.00%	\$0	0	0.00%
	000.001	Customer Related	ψŪ	0.0070	ψŪ	v	0.0070
12	303.032	Miscellaneous Intangibles - 10 Year - Energy	\$0	0.00%	\$0	0	0.00%
		Related			•-		
13	303.033	Miscellaneous Intangibles - 10 Year - Demand	\$0	0.00%	\$0	0	0.00%
14	303.030	Related Miscellaneous Intangibles - 10 Year -	\$162,453,799	0.00%	\$0	0	0.00%
14	303.030	Corporate Software - General Plant	ψ102, 4 33,733	0.0070	ψυ	Ŭ	0.0070
15	303.050	Miscellaneous Intangibles Plant - Wolf Creek -	\$17,153,457	0.00%	\$0	0	0.00%
		5 Year Software - Demand	• • • • • •				
16	303.070	Miscellaneous Intangibles Plant - Pr Scrt (like	\$18,242	0.00%	\$0	0	0.00%
17	303.080	312) - General Plant Miscellaneous Intangibles Transmission Line	\$3,584,909	0.00%	\$0	0	0.00%
	0001000	(like 355) - Demand	\$0,001,000	010070	ΨŬ	Ŭ	010070
18	303.090	Miscellaneous Intangibles Transmission Mint	\$28,791	0.00%	\$0	0	0.00%
		Line - Demand	• • • • • • • •				
19	303.100	Miscellaneous Intangibles latan Hwy & Bridge -	\$1,691,613	0.00%	\$0	0	0.00%
20	303.110	Demand Miscellaneous Intangibles LaCygne Road	\$454,149	0.00%	\$0	0	0.00%
20	000.110	Overpass - Demand	φ 1 01,110	0.0070	ψŪ	v	0.0070
21	303.120	Miscellaneous Intangibles Montrose Highway -	\$0	0.00%	\$0	0	0.00%
		Demand			•-		
22	303.130	Miscellaneous Intangible Radio Frequencies - General Plant	\$763,640	0.00%	\$0	0	0.00%
23	303.140	Miscellaneous Intangible Radio Frequencies	\$0	0.00%	\$0	0	0.00%
20	0001140	2041	ψu	010070	ΨŬ	Ŭ	010070
24	303.150	Miscellaneous Intangible Plant - Customer	\$154,900,825	0.00%	\$0	0	0.00%
		Information System (One CIS) - 15 yr software -					
25		General Plant TOTAL INTANGIBLE PLANT	\$489,845,428		\$0		
20		TOTAL INTANGIBLE PLANT	\$409,043,420		φU		
26		PRODUCTION PLANT					
27		STEAM PRODUCTION					
28		HAWTHORN COMMON					
29	311.000	Structures - Electric - Hawthorn Common	\$10,353,046	3.62%	\$374,780	0	-3.00%
_ _			÷ : :,••••,• 10	0.0270	÷••••,•• ••	Ŭ	0.0070
30	312.000	Boiler Plant Equipment - Electric -	\$746,888	3.93%	\$29,353	0	-3.00%
	044.000	Hawthorn Common	AAT 000	o Ford	A	_	0.0001
31	314.000	Turbogenerator - Electric - Hawthorn Common	\$67,260	3.52%	\$2,368	0	-3.00%
	I	Common	I	l l		I	

	<u>A</u>	<u>B</u>	<u>C</u>	D	E	<u>F</u>	<u>G</u>
Line	Account	=	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
	045 000	Access Environment Electric	¢4 000 040	0.000/	¢ 40,040		2.00%
32	315.000	Accessory Equipment - Electric -	\$1,320,612	3.28%	\$43,316	0	-3.00%
33	316.000	Hawthorn Common Miscellaneous Power Plant Equipment -	\$4,378,364	4.51%	\$197,464	0	-3.00%
55	510.000	Electric - Hawthorn Common	<i>\$</i> 4 ,576,564	4.5176	\$157,404	0	-3.00 /8
34		TOTAL HAWTHORN COMMON	\$16,866,170		\$647,281		
			<i> </i>		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
35		HAWTHORN 5 PRODUCTION UNIT					
36	310.000	Land & Land Rights - Hawthorn 5	\$420,997	0.00%	\$0	0	0.00%
37	311.000	Structures & Improvements - Hawthorn 5	\$11,018,501	3.45%	\$380,138	0	-5.00%
						_	
38	311.020	Structures - Rebuild - Hawthorn 5	\$4,471,080	0.48%	\$21,461	0	-7.00%
39	312.000	Boiler Plant Equipment - Hawthorn 5	\$83,043,325	3.98%	\$3,305,124	0	-5.00%
40	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Hawthorn 5	\$0	12.49%	\$0	U	0.00%
41	312.010	Steam Plant Boiler - Unit Train - Electric -	\$9,633,340	4.00%	\$385,334	0	0.00%
41	512.010	Hawthorn 5	\$3,033,340	4.00 /8	\$303,33 4	Ŭ	0.00 /8
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$110,510,185	0.68%	\$751,469	0	-7.00%
43	314.000	Turbogenerator Units - Hawthorn 5	\$56,146,280	3.12%	\$1,751,764	0	-5.00%
44	315.000	Accessory Electric Equipment - Hawthorn	\$15,888,118	3.54%	\$562,439	0	-5.00%
		5	. , ,		. ,		
45	315.010	Accessory Equipment - Rebuild -	\$17,412,792	0.72%	\$125,372	0	-7.00%
		Hawthorn 5					
46	316.000	Miscellaneous Power Plant Equipment -	\$3,252,237	4.60%	\$149,603	0	-5.00%
47		Hawthorn 5	A 4 AAA 4 4	0.040/	* • - • -		
47	316.010	Miscellaneous Equipment - Rebuild -	\$1,202,141	0.81%	\$9,737	0	-7.00%
48		Hawthorn 5 TOTAL HAWTHORN 5 PRODUCTION UNIT	\$312,998,996		\$7,442,441		
40		TOTAL NAW THORN 3 PRODUCTION UNIT	\$312,990,990		\$7,442,441		
49		IATAN COMMON PRODUCTION UNIT					
50	310.000	Land - Electric - latan Common	\$349,482	0.00%	\$0	0	0.00%
51	311.000	Structures - Electric - latan Common	\$67,889,021	2.28%	\$1,547,870	0	-11.00%
52	312.000	Boiler Plant Equipment - Electric - latan	\$109,418,913	2.70%	\$2,954,311	0	-11.00%
53	312.050	Common Steam Prod-Boiler Plant Equip-Bags &	\$0	12.47%	\$0	0	0.00%
55	312.050	Catalyst latan Common	φU	12.47 /0	φU	U	0.00 %
54	312.010	Unit Trains - Electric - Iatan Common	\$810.457	4.00%	\$32,418	0	0.00%
55	314.000	Turbogenerators - Electric - latan	\$3,111,270	2.26%	\$70,315	Ő	-11.00%
		Common	<i></i>		* • • • • • • •	-	
56	315.000	Accessory Equipment - Electric - latan	\$14,738,984	2.46%	\$362,579	0	-11.00%
		Common					
57	316.000	Miscellaneous Power Plant Equipment -	\$2,968,962	3.23%	\$95,897	0	-11.00%
		Electric - latan Common					
58		TOTAL IATAN COMMON PRODUCTION	\$199,287,089		\$5,063,390		
		UNIT					
59		IATAN UNIT 1 PRODUCTION UNIT					
59 60	310.000	Land - Electric - latan #1	\$1,925,337	0.00%	\$0	0	0.00%
61	311.000	Structures - Electric - latan #1	\$5,271,218	4.62%	\$243,530	0	-5.00%
62	312.000	Boiler Plant Equipment - Electric - latan	\$222,969,563	4.48%	\$9,989,036	0	-5.00%
-	0121000	#1	\$222,000,000	111070	\$0,000,000	Ŭ	010070
63	312.000	Boiler Plant Equipment - Electric - MO	-\$16,365	4.48%	-\$733	0	0.00%
		Juris Disallow - latan #1 - Missouri only					
64	312.050	Steam Prod-Boiler Plant Equip-Bags	\$0	12.50%	\$0	0	0.00%
		&Catalyst-latan 1					
65	314.000	Turbogenerator - Electric - latan #1	\$41,682,301	3.73%	\$1,554,750	0	-5.00%
66	315.000	Accessory Equipment - Electric - latan #1	\$32,565,789	3.70%	\$1,204,934	0	-5.00%
67	245 000	Assessme Environment Electric MC	¢000 570	0 700/	¢00.005		0.000/
67	315.000	Accessory Equipment - Electric - MO	-\$622,572	3.70%	-\$23,035	0	0.00%
	I	Juris Disallow - latan #1 - Missouri only	l l	I		I	

	A	<u>B</u>	<u>C</u>		<u> </u>	<u>E</u>	G
Line	Account	Disut Assess (Description	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
68	316.000	Miscellaneous Power Pit Equipment -	\$4,278,596	5.61%	\$240,029	0	-5.00%
		Electric - latan #1	• • •		•		
69	316.000	Miscellaneous Power Pit Equipment -	-\$11	5.61%	-\$1	0	0.00%
		Electric - MO Juris Disallow - latan #1 -					
70		Missouri only TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$308,053,856		\$13,208,510		
10			4500,055,050		<i>\$13,200,310</i>		
71		IATAN #2 PRODUCTION UNIT					
72	311.040	Structures - latan #2	\$49,160,061	1.72%	\$845,553	0	-12.00%
73	311.040	Structures - MO Juris Disallow - latan #2	-\$720,112	1.72%	-\$12,386	0	-12.00%
74	311.040	Regulatory Plan - EO-2005-0329 -	\$0	1.72%	\$0	0	-12.00%
		Cumulative Additional Amortization -					
75	312.040	Structures - latan #2 Boiler Plant Equipment - latan #2	\$356,325,509	2.15%	\$7,660,998	0	-12.00%
76	312.040	Boiler Plant Equipment - MO Juris	-\$5,175,688	2.15%	-\$111,277	0	-12.00%
10	012.040	Disallow - latan #2	<i>\\</i> 0,170,000	2.1070	Ψ···,2//	Ŭ	12.0070
77	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	12.49%	\$0	0	0.00%
		Catalyst-latan 2	, -		, -	-	
78	312.040	Regulatory Plan - EO-2005-0329 -	\$0	2.15%	\$0	0	-12.00%
		Cumulative Additional Amortization -					
		Steam Production Boiler Plant Equipment					
		- latan #2	A404 050 050	0.45%	A0 007 005		40.000/
79	314.040	Turbogenerator - latan #2	\$121,256,959	2.15%	\$2,607,025	0	-12.00%
80	314.040	Turbogenerator - MO Juris Disallow - latan #2	-\$715,476	2.15%	-\$15,383	U	-12.00%
81	314.040	Regulatory Plan - EO-2005-0329 -	\$0	2.15%	\$0	0	-12.00%
01	014.040	Cumulative Additional Amortization -	ΨŬ	2.1070	ΨŬ	Ŭ	12.0070
		Turbogenerator - latan #2 - Missouri only					
82	315.040	Accessory Equipment - latan #2	\$30,275,637	2.37%	\$717,533	0	-12.00%
83	315.040	Accessory Equipment - MO Juris Disallow	-\$239,102	2.37%	-\$5,667	0	-12.00%
		- latan #2					
84	315.040	Regulatory Plan - EO-2005-0329 -	\$0	2.37%	\$0	0	-12.00%
		Cumulative Additional Amortization -					
		Steam Production Accessory Equipment - latan #2					
85	316.040	Miscellaneous Power Plant Equipment -	\$2,811,355	2.60%	\$73,095	0	-12.00%
		latan #2	<i>+_,,</i>	,	<i>↓10,000</i>	-	
86	316.040	Miscellaneous Power Plant Equipment -	-\$26,736	2.60%	-\$695	0	-12.00%
		MO Juris Disallow - latan #2 - Missouri					
		only					
87	316.040	Regulatory Plan - EO-2005-0329 -	\$0	2.60%	\$0	0	-12.00%
		Cumulative Additional Amortization -					
		Miscellaneous Power Plant Equipment - latan #2					
88		TOTAL IATAN #2 PRODUCTION UNIT	\$552,952,407		\$11,758,796		
			\$002,002,101		<i>Q</i> 1 1 1 1 1 1 1 1 1 1		
89		LACYGNE COMMON PLANT					
		PRODUCTION UNIT					
90	310.000	Land - LaCygne Common	\$500,194	0.00%	\$0	0	0.00%
91	311.000	Structures - LaCygne Common	\$62,242,591	4.81%	\$2,993,869	0	-2.00%
92	312.000	Boiler Pit Equipment - LaCygne	\$72,543,014	4.76%	\$3,453,047	0	-2.00%
93 94	312.010 312.050	Boiler Unit Train - LaCygne Common Steam Prod-Boiler Plant Equip-Bags &	\$238,133 \$0	4.00% 12.51%	\$9,525 \$0	0	0.00% 0.00%
34	312.000	Catalyst-LaCygne Common	φυ	12.31%	φU	U	0.00%
95	314.000	Turbogenerator - LaCygne Common	\$513,554	4.69%	\$24,086	0	-2.00%
96	315.000	Accessory Equipment - LaCygne	\$2,240,242	3.81%	\$85,353	ŏ	-2.00%
-		Common	–	/-	, ,	-	
97	315.020	Accessory Equipment - Comp LaCygne	\$0	0.00%	\$0	0	0.00%
		Common					

$ \begin{array}{ c c c c c c } \hline A & B & C & D & E & F \\ \hline MO & Adjusted & Jurisdictional & Depreciation & Depreciation & Lepanse & Life & Depreciation $	je 0 0 0 0 0 0 0 0 0 0 0 0 0	G Net Salvage -2.00% -2.00% -4.00% -4.00% -4.00% -4.00%
Number Number Plant Account Description Jurisdictional Rate Expense Life 98 316.000 Miscellaneous Power Pit - LaCygne Common TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT \$140,845,379 5.42% \$139,167 \$6,705,047 100 LACYGNE #1 PRODUCTION UNIT PRODUCTION UNIT \$140,845,379 0.00% \$0 \$0 101 310.000 EACYGNE #1 PRODUCTION UNIT PRODUCTION UNIT \$10,832,362 6.34% \$568,772 \$0.33 \$12.020 \$000 \$101,517 0.00% \$0 \$0 \$10,832,362 \$139,167 \$0.07% \$0 <th>0 0 0 0 0 0</th> <th>-2.00% 0.00% -4.00% -4.00%</th>	0 0 0 0 0 0	-2.00% 0.00% -4.00% -4.00%
99 Common TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT \$140,845,379 \$67,705,047 100 LACYGNE #1 PRODUCTION UNIT \$140,845,379 \$6,705,047 101 310.000 Land - LaCygne #1 \$1,010,517 0.00% \$60 102 311.000 Structures - LaCygne #1 \$10,832,362 6.34% \$6886,772 103 312.000 Boiler PTI Equipment - LaCygne #1 \$13,61,361 0.47% \$63,398 105 312.020 Boiler PTI Equipment - LaCygne #1 \$13,61,361 0.47% \$63,398 105 312.020 Boiler PTI Equipment - LaCygne #1 \$12,1834,511 5.28% \$1,152,862 106 314.000 Turbogenerator - LaCygne #1 \$1,266,351 8.22% \$144,094 108 316.000 Miscellaneous Power Pit Equipment - \$1,266,351 8.22% \$104,094 110 LACYGNE #2 PRODUCTION UNIT \$246,792,898 \$15,985,055 \$12,49% \$0 111 311.000 Structures - LaCygne #2 \$17,504,054 3.22% \$563,831 312.050 <td< th=""><th>0 0 0 0 0 0</th><th>0.00% -4.00% -4.00%</th></td<>	0 0 0 0 0 0	0.00% -4.00% -4.00%
99 TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT \$140,845,379 \$6,705,047 100 LACYGNE #1 PRODUCTION UNIT \$140,845,379 \$6,705,047 101 310,000 Land - LaCygne #1 \$10,01517 0.00% \$0 102 311,000 Boiler Pit Equipment - LaCygne #1 \$199,296,145 6.78% \$13,512,279 104 312,020 Boiler ACE Equipment - LaCygne #1 \$1,99,296,145 6.78% \$13,512,279 105 312,050 Steam Prod-Boiler Plant Equip-Bags & \$0 12.59% \$0 \$12,59% \$0 106 314,000 Hurbogenerator - LaCygne #1 \$21,834,511 5.28% \$11,52,862 107 315,000 Accessory Equipment - LaCygne #1 \$11,191,651 4.67% \$522,650 108 316,000 Miscellaneous Power Pit Equipment - LaCygne #2 \$13,266,351 8.22% \$104,094 109 TOTAL LACYGNE #1 PRODUCTION UNIT \$246,792,898 \$15,985,055 \$114 110 LACYGNE #2 PRODUCTION UNIT \$24,574,317 4.38% \$311,879 \$30,22% \$314,004	0 0 0 0	-4.00% -4.00%
International and the second state of the s	0 0 0 0	-4.00% -4.00%
101 310.000 Land - LaCygne #1 \$1,010,517 0.00% \$0 102 311.000 Structures - LaCygne #1 \$10,832,362 6.34% \$686,772 103 312.000 Boiler AQC Equipment - LaCygne #1 \$19,296,145 6.78% \$13,512,279 104 312.000 Boiler AQC Equipment - LaCygne #1 \$1,31,361 0.47% \$6,398 105 312.050 Steam Prod-Boiler Plant Equip-Bags & \$0 \$21,834,511 5.28% \$11,52,862 106 314.000 Turbogenerator - LaCygne #1 \$11,191,651 4.67% \$522,650 108 316.000 Accessory Equipment - LaCygne #1 \$11,191,651 4.67% \$522,650 108 316.000 Miscellaneous Power Pit Equipment - \$1,266,351 8.22% \$104,094 LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT \$246,792,898 \$15,985,055 \$110 110 LACYGNE #2 PRODUCTION UNIT \$246,792,898 \$15,985,055 \$12,49% \$0 111 312.050 Steam Prod-Boiler Plant Equip-Bags & \$0 \$12,49% \$0 \$246,792,898 \$15,985,055 \$12,49% \$0	0 0 0 0	-4.00% -4.00%
102 311.000 Structures - LaCygne #1 \$10,832,362 6.34% \$6866,772 103 312.000 Boiler Pit Equipment - LaCygne #1 \$109,296,145 6.78% \$13,512,279 104 312.020 Boiler AC Equipment - LaCygne #1 \$1,361,361 0.47% \$6,398 105 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 1 \$21,834,511 5.28% \$1,152,862 106 314.000 Turbogenerator - LaCygne #1 \$11,191,651 4.67% \$522,650 107 315.000 Accessory Equipment - LaCygne #1 \$11,266,351 8.22% \$114,094 109 TOTAL LACYGNE #1 PRODUCTION UNIT \$246,792,898 \$15,985,055 \$114 110 LACYGNE #2 PRODUCTION UNIT \$246,792,898 \$15,985,055 \$114,83% \$111,879 112 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne #2 \$17,504,054 3.22% \$563,631 114 314.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$17,504,054 3.22% \$563,631 1115 315.000 Accessory Equi	0 0 0 0	-4.00% -4.00%
103 312.000 Boiler Pit Equipment - LaCygne #1 \$199,296,145 6.78% \$13,512,279 104 312.020 Boiler AQC Equipment - LaCygne #1 \$1,361,361 0.47% \$6,398 105 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne #1 \$21,834,511 5.28% \$1,152,862 106 314.000 Turbogenerator - LaCygne #1 \$11,191,651 4.67% \$522,650 108 316.000 Miscellaneous Power Pit Equipment - LaCygne #1 \$1,266,351 8.22% \$104,094 109 TOTAL LACYGNE #1 PRODUCTION UNIT \$246,792,898 \$11,99,652 \$104,094 110 LACYGNE #2 PRODUCTION UNIT \$245,54,317 4.38% \$111,879 112 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne #2 \$17,504,054 3.22% \$294,763 114 314.000 Turbogenerator - LaCygne #2 \$17,504,054 3.22% \$294,763 114 314.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$17,504,054 3.22% \$294,763 116 316.000 Miscellaneous Power Pit Equ	0 0 0	-4.00%
104 312.020 Boiler AQC Equipment - LaCygne #1 \$1,361,361 0.47% \$6,398 105 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne #1 \$1,361,361 0.47% \$6,398 106 314.000 Turbogenerator - LaCygne #1 \$21,834,511 5.28% \$1,152,862 107 315.000 Accessory Equipment - LaCygne #1 \$11,191,651 4.67% \$522,650 108 316.000 Miscellaneous Power Pit Equipment - LaCygne #1 \$11,266,351 8.22% \$104,094 109 LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT \$246,792,898 \$15,985,055 110 LACYGNE #2 PRODUCTION UNIT \$246,792,898 \$15,985,055 111 311.000 Boiler Pit Equipment - LaCygne #2 \$184,285,627 4.63% \$8,532,425 113 312.050 Steam Prod-Boiler Plant Equip-Bags & So 12.49% \$0 \$0 114 314.000 Turbogenerator - LaCygne #2 \$17,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 116 316.000 Miscellaneous Power P	0 0 0	
105 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 1 \$0 12.59% \$0 106 314.000 Turbogenerator - LaCygne #1 \$21,834,511 5.28% \$1,152,862 107 315.000 Miscellaneous Power Pit Equipment - LaCygne #1 \$11,191,651 4.67% \$522,650 108 316.000 Miscellaneous Power Pit Equipment - LaCygne #1 \$11,269,351 8.22% \$104,094 109 TOTAL LACYGNE #1 PRODUCTION UNIT \$246,792,898 \$15,985,055 110 LACYGNE #2 PRODUCTION UNIT \$246,792,898 \$15,985,055 111 311.000 Structures - LaCygne #2 \$184,285,627 4.63% \$8,532,425 113 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne #2 \$17,504,054 3.22% \$563,631 114 314.000 Turbogenerator - LaCygne #2 \$17,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 117 TOTAL LACYGNE #2 PRODUCTION UNIT	0	-4.00%
106 314.000 Catalyst-LaCygne 1 Turbogenerator - LaCygne #1 \$21,834,511 5.28% \$1,152,862 107 315.000 Accessory Equipment - LaCygne #1 \$11,191,651 4.67% \$522,650 108 316.000 Miscellaneous Power Pit Equipment - LaCygne #1 \$1,266,351 8.22% \$104,094 109 TOTAL LACYGNE #1 PRODUCTION UNIT \$246,792,898 \$15,985,055 110 LACYGNE #2 PRODUCTION UNIT \$246,792,898 \$15,985,055 110 Structures - LaCygne #2 \$184,285,627 4.63% \$8,532,425 113 312.050 Steam Prod-Boiler Pit Equipment - LaCygne #2 \$17,504,054 3.22% \$563,631 114 314.000 Turbogenerator - LaCygne #2 \$17,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$17,504,054 3.22% \$563,631 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$17,504,054 3.22% \$563,631 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$5.50% \$38,310 <td< td=""><td>0</td><td></td></td<>	0	
107 315.000 Accessory Equipment - LaCygne #1 \$11,191,651 4.67% \$522,650 108 316.000 Miscellaneous Power Pit Equipment - LaCygne #1 \$11,191,651 \$1,266,351 \$226,792,898 109 TOTAL LACYGNE #1 PRODUCTION UNIT \$246,792,898 \$15,985,055 110 LACYGNE #2 PRODUCTION UNIT \$246,792,898 \$11,397,955 111 311.000 Structures - LaCygne #2 \$184,285,627 4.63% \$8,532,425 113 312.050 Steam Prod-Boiler Plant Equip.Bags & Catalyst-LaCygne #2 \$117,504,054 3.22% \$0 114 314.000 Turbogenerator - LaCygne #2 \$17,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$17,504,054 3.22% \$38,310 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$11,65% \$38,310 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$9,541,008 118 MONTROSE COMMON PRODUCTION UNIT \$214,768,696 \$9,541,008 119 310.000 Steam Production - Land - Electric - Montrose Common \$3,381,078 1.65% \$55,788 <		0.00%
108 316.000 Miscellaneous Power Pit Equipment - LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT \$1,266,351 8.22% \$104,094 109 Image: Construction of the structure of the structur	~ ~ ~	-4.00%
LaCygne #1 TOTAL LACYGNE #1 PRODUCTION UNIT \$246,792,898 \$15,985,055 110 LACYGNE #2 PRODUCTION UNIT \$246,792,898 \$15,985,055 111 311.000 Structures - LaCygne #2 \$2,554,317 4.38% \$111,879 111 312.000 Boiler Pit Equipment - LaCygne #2 \$184,285,627 4.63% \$8,532,425 113 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2 \$17,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$696,546 \$5.50% \$38,310 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$9,541,008 \$9,541,008 118 MONTROSE COMMON PRODUCTION UNIT \$214,768,696 \$9,541,008 \$0 119 310.000 Steam Production - Land - Electric - Montrose Common \$3,381,078 1.65% \$55,788	-	-4.00%
110 LACYGNE #2 PRODUCTION UNIT \$2,554,317 4.38% \$111,879 112 312.000 Boiler Pit Equipment - LaCygne #2 \$184,285,627 4.63% \$8,532,425 113 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2 \$17,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$696,546 5.50% \$38,310 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$9,541,008 118 MONTROSE COMMON PRODUCTION UNIT \$214,768,696 \$0,00% \$0,00% 119 310.000 Steam Production - Land - Electric - Montrose Common \$3,381,078 1.65% \$55,788	0	-4.00%
111 311.000 Structures - LaCygne #2 \$2,554,317 4.38% \$111,879 112 312.000 Boiler Pit Equipment - LaCygne #2 \$184,285,627 4.63% \$8,532,425 113 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2 \$117,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$17,504,054 3.22% \$563,631 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$9,541,008 \$9,541,008 118 MONTROSE COMMON PRODUCTION UNIT \$214,768,696 0.00% \$0 119 310.000 Steam Production - Land - Electric - Montrose Common \$3,381,078 1.65% \$55,788 120 311.000 Steam Production - Structures - Electric - Montrose Common \$3,381,078 1.65% \$55,788		
112 312.000 Boiler Pit Equipment - LaCygne #2 \$184,285,627 4.63% \$8,532,425 113 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2 \$0 \$0 114 314.000 Turbogenerator - LaCygne #2 \$17,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$696,546 5.50% \$38,310 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$9,541,008 118 MONTROSE COMMON PRODUCTION UNIT \$214,768,696 \$0.00% \$0 119 310.000 Steam Production - Land - Electric - Montrose Common \$845,269 0.00% \$0 120 311.000 Steam Production - Structures - Electric - Montrose Common \$3,381,078 1.65% \$55,788		
113 312.050 Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2 \$0 12.49% \$0 114 314.000 Turbogenerator - LaCygne #2 \$17,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$696,546 5.50% \$38,310 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$9,541,008 118 MONTROSE COMMON PRODUCTION UNIT \$214,768,696 \$9,541,008 119 310.000 Steam Production - Land - Electric - Montrose Common \$845,269 0.00% \$0 120 311.000 Steam Production - Structures - Electric - Montrose Common \$3,381,078 1.65% \$55,788	0	-4.00%
114 314.000 Catalyst-LaCygne 2 \$17,504,054 3.22% \$563,631 115 315.000 Accessory Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$696,546 5.50% \$38,310 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$9,541,008 118 MONTROSE COMMON PRODUCTION UNIT \$214,768,696 \$9,541,008 119 310.000 Steam Production - Land - Electric - Montrose Common \$845,269 0.00% \$0 120 311.000 Steam Production - Structures - Electric - Montrose Common \$3,381,078 1.65% \$55,788	0	-4.00%
115 315.000 Accessory Equipment - LaCygne #2 \$9,728,152 3.03% \$294,763 116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$696,546 5.50% \$38,310 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$9,541,008 118 MONTROSE COMMON PRODUCTION UNIT \$214,768,696 \$9,541,008 119 310.000 Steam Production - Land - Electric - Montrose Common \$845,269 0.00% \$0 120 311.000 Steam Production - Structures - Electric - Montrose Common \$3,381,078 1.65% \$55,788	0	0.00%
116 316.000 Miscellaneous Power Pit Equipment - LaCygne #2 \$696,546 5.50% \$38,310 117 TOTAL LACYGNE #2 PRODUCTION UNIT \$214,768,696 \$9,541,008 118 MONTROSE COMMON PRODUCTION UNIT \$214,768,696 \$9,541,008 119 310.000 Steam Production - Land - Electric - Montrose Common \$845,269 0.00% \$0 120 311.000 Steam Production - Structures - Electric - Montrose Common \$3,381,078 1.65% \$55,788	0	-4.00%
LaCygne #2 TOTAL LACYGNE #2 PRODUCTION UNIT\$214,768,696118MONTROSE COMMON PRODUCTION UNIT\$214,768,696119310.000Steam Production - Land - Electric - Montrose Common\$845,2690.00%120311.000Steam Production - Structures - Electric - Montrose Common\$3,381,0781.65%	0	-4.00%
118MONTROSE COMMON PRODUCTION UNIT119310.000Steam Production - Land - Electric - Montrose Common\$845,2690.00%\$0120311.000Steam Production - Structures - Electric - Montrose Common\$3,381,0781.65%\$55,788	0	-4.00%
UNITUNIT119310.000Steam Production - Land - Electric - Montrose Common\$845,2690.00%120311.000Steam Production - Structures - Electric - Montrose Common\$3,381,0781.65%120311.000Steam Production - Structures - Electric - Montrose Common\$3,381,0781.65%		
120311.000Montrose Common Steam Production - Structures - Electric - Montrose Common\$3,381,0781.65%\$55,788		
Montrose Common	0	0.00%
121 312.000 Steam Production - Boiler Plant \$292,750 2.73% \$7,992	0	0.00%
Equipment - Electric - Montrose Common	0	0.00%
122 312.010 Steam Production - Plant Boiler Unit Train \$0 4.00% \$0 - Electric - Montrose Common - Electric - Montrose	0	0.00%
123 314.000 Steam Production - Turbogenerators - \$0 \$0 \$0 Electric - Montrose Common \$0 \$0 \$0	0	0.00%
124315.000Steam Production - Accessory Equipment - Electric - Montrose Common\$03.22%\$0	0	0.00%
125316.000Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common\$21,9852.28%\$501	0	0.00%
126 TOTAL MONTROSE COMMON \$4,541,082 \$64,281 PRODUCTION UNIT \$4,541,082 \$64,281		
127 MONTROSE 1 PRODUCTION UNIT		
128 311.000 Steam Production - Structures - Electric - \$0 1.65% \$0	0	0.00%
Montrose 1129312.000Steam Production - Boiler Plant\$02.73%\$0	0	0.00%
Equipment - Electric - Montrose 1130314.000Steam Production - Turbogenerators -\$02.14%\$0	0	0.00%
Electric - Montrose 1		
131 315.000 Steam Production - Accessory Equipment \$0 3.22% \$0 - Electric - Montrose 1 \$0 \$1.22% \$0	0	0.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 1	\$0	2.28%	\$0	0	0.00%
133		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0		
134		MONTROSE 2 PRODUCTION UNIT					
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	1.65%	\$0	0	0.00%
136	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$0	2.73%	\$0	0	0.00%
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	2.14%	\$0	0	0.00%
138	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$0	3.22%	\$0	0	0.00%
139	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 2	\$0	2.28%	\$0	0	0.00%
140		TOTAL MONTROSE 2 PRODUCTION UNIT	\$0		\$0		
141 142	311.000	MONTROSE 3 PRODUCTION UNIT Steam Production - Structures - Electric - Montrose 3	\$0	1.65%	\$0	0	0.00%
143	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$0	2.73%	\$0	0	0.00%
144	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$0	2.14%	\$0	0	0.00%
145	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	3.22%	\$0	0	0.00%
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	2.28%	\$0	0	0.00%
147		TOTAL MONTROSE 3 PRODUCTION UNIT	\$0		\$0		
148		TOTAL STEAM PRODUCTION	\$1,997,106,573		\$70,415,809		
149		NUCLEAR PRODUCTION					
150		WOLF CREEK NUCLEAR PRODUCTION UNIT					
151	320.000	Land & Land Rights - Wolf Creek	\$1,887,464	0.00%	\$0	0	0.00%
152	321.000	Structures & Improvements - Wolf Creek	\$245,388,912	1.65%	\$4,048,917	0	-2.00%
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,051,443	1.65%	\$314,349	0	-2.00%
154	322.000	Reactor Plant Equipment - Wolf Creek	\$497,680,973	2.29%	\$11,396,894	0	-2.00%
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$47,080,172	2.29%	\$1,078,136	0	-2.00%
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05- 0359 - Wolf Creek	\$0	2.29%	\$0	0	-2.00%
157	323.000	Turbogenerator Units - Wolf Creek	\$115,435,264	2.73%	\$3,151,383	0	-2.00%
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,080,502	2.73%	\$111,398	0	-2.00%
159	324.000	Accessory Electric Equipment - Wolf Creek	\$87,123,376	2.44%	\$2,125,810	0	-2.00%
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$5,816,532	2.44%	\$141,923	0	-2.00%
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$69,167,480	3.10%	\$2,144,192	0	-2.00%
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,049,998	3.10%	\$32,550	0	-2.00%

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u>	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Average Life	Salvage
		·					-
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,857,464	1.60%	-\$125,719	0	0.00%
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$65,979,382	1.60%	-\$1,055,670	0	0.00%
165	328.050	Nuclear PR - Disallow - Pre 1988 Res -	\$0	1.60%	\$0	0	0.00%
400		Wolf Creek	\$1 010 005 0 7 0		¢00.004.400		
166		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,019,925,270		\$23,364,163		
167		TOTAL NUCLEAR PRODUCTION	\$1,019,925,270		\$23,364,163		
168		HYDRAULIC PRODUCTION					
169		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
170		OTHER PRODUCTION					
171		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT					
172	341.000	Other Production - Structures &	\$107,217	2.92%	\$3,131	0	-2.00%
		Improvements - Hawthorn 6					
173	342.000	Other Production - Fuel Holders - Hawthorn 6	\$564,906	2.50%	\$14,123	0	-2.00%
174	344.000	Other Production - Generators - Hawthorn 6	\$34,459,584	2.61%	\$899,395	0	-2.00%
175	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$1,320,306	2.12%	\$27,990	0	-2.00%
176	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	0.00%	\$0	0	0.00%
177		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$36,452,013		\$944,639		
178		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT					
179	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$1,196,376	3.46%	\$41,395	0	-6.00%
180	312.000	Other Production - Boiler Plant	\$23,506,785	3.61%	\$848,595	0	-6.00%
181	312.050	Equipment - Hawthorn 9 Steam Prod-Boiler Plant Equip-Bags &	\$0	12.50%	\$0	0	0.00%
182	314.000	Catalyst - Hawthorn 9 Other Production - Turbogenerators -	\$10,794,940	3.17%	\$342,200	0	-6.00%
183	315.000	Hawthorn 9 Other Production - Accessory Equipment -	\$8,503,959	3.15%	\$267,875	0	-6.00%
184	316.000	Hawthorn 9 Other Production - Miscellaneous Power	\$184,330	4.60%	\$8,479	0	-6.00%
		Plant Equipment - Hawthorn 9					
185		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$44,186,390		\$1,508,544		
186		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT					
187	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$377,920	2.76%	\$10,431	0	-3.00%
188	342.000	Other Production - Fuel Holders - Hawthorn 7	\$1,071,194	3.16%	\$33,850	0	-3.00%
189	344.000	Other Production - Generators - Hawthorn 7	\$11,926,368	1.99%	\$237,335	0	-3.00%
190	345.000	 Other Production - Accessory Equipment - Hawthorn 7 	\$1,196,120	2.26%	\$27,032	0	-3.00%
191	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 7	\$1,839	2.29%	\$42	0	-3.00%

Line	<u>A</u> Account Number	<u>B</u>	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Pate	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	number	Plant Account Description	Junsaictional	Rate	Expense	Life	Salvage
192		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$14,573,441		\$308,690		
193		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT					
194	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$44,205	2.69%	\$1,189	0	-3.00%
195	342.000	Other Production - Fuel Holders - Hawthorn 8	\$847,976	3.34%	\$28,322	0	-3.00%
196	344.000	Other Production - Generators - Hawthorn	\$12,640,387	1.98%	\$250,280	0	-3.00%
197	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$801,332	2.29%	\$18,351	0	-3.00%
198	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8	\$0	0.00%	\$0	0	0.00%
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$14,333,900		\$298,142		
200		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION					
201	340.000	Other Production - Land - West Gardner	\$92,741	0.00%	\$0	0	0.00%
202	340.010	Other Production - Land Rights & Easements - West Gardner	\$48,640	0.00%	\$0	0	0.00%
203	341.000	Other Production - Structures & Improvements - West Gardner	\$2,317,156	2.92%	\$67,661	0	-3.00%
204	342.000	Other Production - Fuel Holders - West Gardner	\$1,729,821	2.57%	\$44,456	0	-3.00%
205	344.000	Other Production - Generators - West Gardner	\$59,981,683	2.16%	\$1,295,604	0	-3.00%
206	345.000	Other Production - Accessory Equipment - West Gardner	\$3,698,106	2.23%	\$82,468	0	-3.00%
207	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$130,045	3.69%	\$4,799	0	-3.00%
208		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$67,998,192		\$1,494,988		
209		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT					
210	340.000	Other Production - Land - Osawatomie 1	\$362,205	0.00%	\$0	0	0.00%
211	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$1,200,332	2.75%	\$33,009	0	-3.00%
212	342.000	Other Production - Fuel Holders - Osawatomie 1	\$1,059,475	2.51%	\$26,593	0	-3.00%
213	344.000	Other Production - Generators - Osawatomie 1	\$14,241,619	2.10%	\$299,074	0	-3.00%
214	345.000	Other Production - Accessory Equipment - Osawatomie 1	\$1,037,448	2.24%	\$23,239	0	-3.00%
215	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie 1	\$45,993	3.70%	\$1,702	0	-3.00%
216		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$17,947,072		\$383,617		
217		NORTHEAST STATION PRODUCTION					
218	340.000	Other Production - Land - Northeast Station	\$71,211	0.00%	\$0	0	0.00%

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
Number	Number		burisalotional	nuto	Expense	LIIC	Carrage
219	341.000	Other Production - Structures &	\$933,043	3.89%	\$36,295	0	-4.00%
220	342.000	Improvements - Northeast Station Other Production - Fuel Holders -	\$1,175,997	2.85%	¢22 516	0	-4.00%
220	342.000	Northeast Station	\$1,175,997	2.03%	\$33,516	U	-4.00%
221	344.000	Other Production - Generators - Northeast	\$41,526,734	2.89%	\$1,200,123	0	-4.00%
222	245.000	Station	¢4.040.400	4 220/	¢50.040	0	4.009/
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$4,046,466	1.33%	\$53,818	0	-4.00%
223	346.000	Other Production - Miscellaneous Power	\$184,132	4.75%	\$8,746	0	-4.00%
004		Plant Equipment - Northeast Station	¢ 47 007 500		¢4 000 400		
224		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$47,937,583		\$1,332,498		
225 226	310.000	NORTHEAST FACILITY BULK OIL Other Production - Land - Bulk Oil Facility	\$77,651	0.00%	\$0	0	0.00%
220	310.000	Northeast	\$77,051	0.00 %	φU	U	0.00 %
227	311.000	Other Production - Structures &	\$519,299	1.65%	\$8,568	0	0.00%
		Improvements - Bulk Oil Facility					
228	312.000	Northeast Other Production - Boiler Plant	\$313,995	2.73%	\$8,572	0	0.00%
	•	Equipment - Bulk Oil Facility Northeast	+• • • • , • • •		<i>••,••</i>	· ·	
229	315.000	Other Production - Accessory Equipment -	\$13,010	3.22%	\$419	0	0.00%
230	316.000	Bulk Oil Facility Northeast Other Production - Miscellaneous Power	\$101,819	2.28%	\$2,321	0	0.00%
200	0101000	Plant Equipment - Bulk Oil Facility	¢101,010	212070	<i>42,02</i>	°,	
		Northeast	<u> </u>		<u></u>		
231		TOTAL NORTHEAST FACILITY BULK OIL	\$1,025,774		\$19,880		
232		PRODUCTION PLANT - WIND GEN -					
		SPEARVILLE 1			• • • • • • •		
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$367,825	4.44%	\$16,331	0	0.00%
234	344.020	Other Production - Generators - Electric	\$76,178,456	5.07%	\$3,862,248	0	0.00%
		Wind - Spearville #1	• • -------------				
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$375,865	5.59%	\$21,011	0	0.00%
236	346.020	Other Production - Miscellaneous Power	\$153,701	18.74%	\$28,804	0	0.00%
		Plant Equipment - Wind - Spearville #1	A77.075.0.17		<u> </u>		
237		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$77,075,847		\$3,928,394		
		•• •• ••					
238		PRODUCTION PLANT - WIND GEN -					
239	341.020	SPEARVILLE 2 Other Production - Structures - Electric -	\$175,678	4.44%	\$7,800	0	0.00%
	•	Wind - Spearville #2	• ••••••••••		• ••,••••	· ·	
240	344.020	Other Production - Generators - Electric -	\$50,822,719	4.84%	\$2,459,820	0	0.00%
241	346.020	Wind - Spearville #2 Other Production - Miscellaneous Power	\$0	0.00%	\$0	0	0.00%
	0.00020	Plant Equipment - Wind - Spearville #2	**			· ·	
242		TOTAL PRODUCTION PLANT - WIND GEN	\$50,998,397		\$2,467,620		
		- SPEARVILLE 2					
243		SPEARVILLE COMMON					
244	341.020	Other Production - Structures - Electric -	\$2,645,658	4.44%	\$117,467	0	0.00%
245	344.020	Wind Other Production - Generators - Electric -	\$10,580,947	4.60%	\$486,724	0	0.00%
2.15	0.11020	Wind	+ 10,000,041	-1.00 /0		3	5.0070
246		TOTAL SPEARVILLE COMMON	\$13,226,605		\$604,191		
247		PRODUCTION PLANT - SOLAR					

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
248	344.000	Other Production - Generators - Electric - Solar	\$526,293	4.01%	\$21,104	0	-2.00%
249		TOTAL PRODUCTION PLANT - SOLAR	\$526,293		\$21,104		
250		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY					
251	341.010	Greenwood Solar Facility	\$2,783,437	5.52%	\$153,646	0	0.00%
252		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$2,783,437		\$153,646		
253		GENERAL PLANT - BUILDINGS					
254	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$644,664	0.00%	\$0	0	0.00%
255	316.000	Steam Production - Miscellaneous Power	\$0	0.00%	\$0	0	0.00%
256		Plant Equipment - Electric TOTAL GENERAL PLANT - BUILDINGS	\$644,664		\$0		
257		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS					
258	315.000	Steam Production - Accessory Equipment	\$0	0.00%	\$0	0	0.00%
259	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General	\$859,727	4.53%	\$38,946	0	0.00%
260		Equipment & Tools TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$859,727	·	\$38,946		
261		TOTAL OTHER PRODUCTION	\$390,569,335		\$13,504,899		
262		RETIREMENTS WORK IN PROGRESS - PRODUCTION					
263		Retirements Not Classified - Production	\$0	0.00%	\$0	0	0.00%
264		Retirements Not Classified - Nuclear	\$0	0.00%	<u>\$0</u>	0	0.00%
265		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0		
266		TOTAL PRODUCTION PLANT	\$3,407,601,178		\$107,284,871		
267		TRANSMISSION PLANT					
268	350.000	Land - Transmission Plant	\$1,239,761	0.00%	\$0	0	0.00%
269	350.010	Land Rights - Transmission Plant	\$14,792,060	0.00%	\$0 \$0	0	0.00%
270	350.020	Land Rights - Transmission Plant - Wolf Creek	\$185	0.00%	\$0	0	0.00%
271	352.000	Structures & Improvements - Transmission Plant	\$4,253,997	1.57%	\$66,788	0	-10.00%
272	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$130,623	1.57%	\$2,051	0	-10.00%
273	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	1.57%	\$246	0	-10.00%
274	353.000	Station Equipment - Transmission Plant	\$142,197,582	1.97%	\$2,801,292	0	-18.00%
275	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$14,580,022	1.97%	\$287,226	0	-18.00%
276	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$531,283	1.97%	\$10,466	0	-18.00%
277	353.030	Station Equipment - Communications - Transmission Plant	\$4,088,317	4.40%	\$179,886	0	-10.00%
278	354.000	Towers and Fixtures - Transmission Plant	\$4,598,570	1.72%	\$79,095	0	-20.00%
279	354.050	Towers & Fixtures 34.5 kv	\$5,424	1.71%	\$93	0	-20.00%
280	355.000	Poles & Fixtures - Transmission Plant	\$112,186,097	2.98%	\$3,343,146	0	-85.00%

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
281	355.010	Poles and Fixtures - Transmission Plant - Wolf	\$30,380	2.98%	\$905	0	-85.00%
282	355.020	Creek Poles & Fixtures - Transmission Plant - Wolf	\$3,506	2.98%	\$104	0	-85.00%
283	355.050	Creek - MO Gross Up AFDC Poles & Fixtures 34.5 kv	\$10,189,824	2.98%	\$303,657	0	-85.00%
283	356.000	Overhead Conductors & Devices -	\$69,426,152	2.50%	\$303,657	0	-50.00%
204	330.000	Transmission Plant	\$09,420,152	2.50 %	\$1,755,054	U	-50.00 /6
285	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$20,556	2.50%	\$514	0	-50.00%
286	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross	\$2,552	2.50%	\$64	0	-50.00%
287	356.050	Up AFDC Trsm-OH-Cond & Devices 34.5 kv	\$9,259,258	2.50%	\$231,481	0	-50.00%
288	357.000	Underground Conduit - Transmission Plant	\$9,259,258 \$3,586,787	2.50% 1.54%	\$251,461	0	-50.00%
289	357.000	Underground Conduit 34.5 kv	\$532,103	1.54%	\$53,237	0	0.00%
209	358.000	Underground Conductors & Devices -	\$6,460,381	1.67%	\$107,888	0	0.00%
290	338.000	Transmission Plant	\$0,400,301	1.07 /0	φ107,000	U	0.00 %
291	358.050	Underground Conductors & Devices 34.5 kv	\$150,283	1.67%	\$2,510	0	0.00%
292	330.030	TOTAL TRANSMISSION PLANT	\$398,281,397	1.07 /0	\$9,216,497	Ŭ	0.0070
293		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT					
294		Transmission Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
295		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0		
296		DISTRIBUTION PLANT					
297	360.000	Land - Electric - Distribution Plant	\$3,903,797	0.00%	\$0	0	0.00%
298	360.010	Depreciable Land Rights - Distribution Plant	\$10,231,093	0.00%	\$0	0	0.00%
299	361.000	Structures & Improvements - Distribution Plant	\$8,898,591	1.84%	\$163,734	0	-10.00%
300	362.000	Station Equipment - Distribution Plant	\$243,983,607	1.92%	\$4,684,485	0	-10.00%
301	362.030	Station Equipment - Communications - Distribution Plant	\$2,591,247	4.20%	\$108,832	0	-5.00%
302	363.000	Energy Storage Equipment - Distribution Plant	\$2,413,035	6.67%	\$160,949	0	0.00%
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$271,503,936	3.83%	\$10,398,601	0	-80.00%
304	365.000	Overhead Conductors & Devices - Distribution Plant	\$204,833,086	3.00%	\$6,144,993	0	-50.00%
305	366.000	Underground Conduit - Distribution Plant	\$217,922,319	2.23%	\$4,859,668	0	-45.00%
306	367.000	Underground Conductors & Devices - Distribution Plant	\$384,751,411	2.27%	\$8,733,857	0	-20.00%
307	368.000	Line Transformers - Distribution Plant	\$209,745,093	2.26%	\$4,740,239	0	5.00%
308	369.000	Services - Distribution Plant	\$106,441,623	2.50%	\$2,661,041	0	-50.00%
309	370.000	Meters Electric - Distribution Plant	\$31,153,539	3.33%	\$1,037,413	0	0.00%
310	370.020	AMI Meters Electric - Distribution Plant	\$63,392,749	5.00%	\$3,169,637	0	0.00%
311	371.000	Customer Premises Installation - Distribution Plant	\$11,379,773	5.23%	\$595,162	0	-15.00%
312	371.010	Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations	\$7,004,309	10.00%	\$700,431	0	0.00%
313	373.000	Street Light and Traffic Signal - Distribution Plant	\$16,087,694	4.79%	\$770,601	0	-10.00%
314		TOTAL DISTRIBUTION PLANT	\$1,796,236,902		\$48,929,643		
315		RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT					

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
316		Distribution Plant - Salvage & Removal -	\$0	0.00%	\$0	0	0.00%
317		Retirements Not Classified TOTAL RETIREMENTS WORK IN PROGRESS -	\$0		\$0		
		DISTRIBUTION PLANT					
318		INCENTIVE COMPENSATION CAPITALIZATION					
319		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
320		GENERAL PLANT	¢0.050.400	0.00%	* 0		0.00%
321	389.000	Land & Land Rights - General Plant	\$2,050,488	0.00%	\$0 \$2.057.245	0	0.00%
322 323	390.000 390.030	Structures & Improvements - General Plant	\$77,343,786	2.66% 0.00%	\$2,057,345 \$0	0	-20.00% 0.00%
		Structures & Improvements - Leasehold (801 Charlotte) - General Plant	\$3,589,873		• -	-	
324	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$15,723,944	0.00%	\$0	0	0.00%
325	391.000	Office Furniture & Equipment - General Plant	\$6,424,258	5.00%	\$321,213	0	0.00%
326	391.010	Office Furniture & Equipment - Wolf Creek - General Plant	\$3,657,879	5.00%	\$182,894	0	0.00%
327	391.020	Office Furniture and Equipment - Computer - Wolf Creek	\$6,720,839	12.50%	\$840,105	0	0.00%
328	391.020	Office Furniture & Equipment - Computer - General Plant	\$48,101,993	12.50%	\$6,012,749	0	0.00%
329	392.000	Transportation Equipment - Autos - General Plant	\$693,366	9.62%	\$66,702	0	23.00%
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$6,480,620	11.00%	\$712,868	0	23.00%
331	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$24,129,456	7.70%	\$1,857,968	0	23.00%
332	392.030	Transportation Equipment - Tractors - General Plant	\$1,339,317	5.92%	\$79,288	0	23.00%
333	392.040	Transportation Equipment - Trailers - General Plant	\$1,854,236	2.75%	\$50,991	0	23.00%
334	393.000	Stores Equipment - General Plant	\$358,933	4.00%	\$14,357	0	0.00%
335	394.000	Tools, Shop, & Garage Equipment - General Plant	\$5,545,552	3.33%	\$184,667	0	0.00%
336	395.000	Laboratory Equipment - General Plant	\$5,432,149	3.33%	\$180,891	0	0.00%
337	396.000	Power Operated Equipment - General Plant	\$17,109,484	5.34%	\$913,646	0	20.00%
338	397.000	Communication Equipment - General Plant	\$92,863,966	2.86%	\$2,655,909	0	0.00%
339	397.010	Communication Equipment - Wolf Creek - Demand	\$0	2.86%	\$0	0	0.00%
340	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri	\$0	2.86%	\$0	0	0.00%
341	398.000	Miscellaneous Equipment - General Plant	\$861,198	3.33%	\$28,678	0	0.00%
342	399.000	Regulatory Amortizations - General Plant	\$0	0.00%	\$0	0	0.00%
343		TOTAL GENERAL PLANT	\$320,281,337		\$16,160,271		
344		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
345		Capitalized Long Term Incentive Stock	-\$2,999,409	0.00%	\$0	0	0.00%
346		Awards - General TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$2,999,409		\$0	5	0.00 /6
347		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED					
348		General Plant - Salvage and Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
349		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0		
350	1	Total Depreciation	\$6,409,246,833		\$181,591,282		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Line Account		A	B	<u>C</u>	D	E	E	G	H	l
1 201.000 VTANDBLE FLANT 50 F-2 50 50 50 50 50 3 302.000 Miscelaneous intengibles (NS 35) - Franchises and Consents - Miscoult 300.010 5680.014 52.150% 50 <	-			Total	Adjust.			Jurisdictional	Jurisdictional	
2 301.000 Organization - General Plant 50 6.3 3.3.2007, Macelineous Intengibles - 1 Vear - Customer Related 5.403.317 R-4 50 5.403.307, Macelineous Intengibles - 5 Vear - Customer Related 5.403.317 R-4 50 5.403.317 R-3 5.400.317 S.567.313 S.57.783	Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
2 301.000 Organization - General Plant 50 6.2 50 533.000/ Macelineous Intengibles - 1 Vear - Customer Related 540.017 F.4 50 500.014 52.1000/ 52.1000/ 50 50 553.7.78 5 303.020 Macelineous Intengibles - 5 Vear - Customer Related 6 50 56.3200/ 50 56.3200/ 52.1000/ 50 50 55.3207/ 50 50 50 55.327/ 50 50 7 303.020 Macelineous Intengibles - 5 Vear - Customer Related 50 6.4 50 50 50.00000/ 52.1000/ 50 50 50 7 303.020 Miscelineous Intengibles - 5 Vear - Corporate Social Action and action action and action and action action a										
3 322.000 Franchases and Consents - Missouri 50 F-3 50 S80.31 5.1 90.000% 50 50 3 30.021 Production - Demand Production - Demand Production - Demand Production - Demand S0 F-5 S0 S0 S0 S2.499% S0 S0 6 30.022 Miscellaneous Intangibles - 5 Year - Customer Related S0 F-6 S0 S0 S5.320% S0 S0 S0.520 S0 S0 S0.520 S0 S0 S0.520% S0 S0 S0.520% S0 S0.500% S0 S0.500% S0 S0 S0.500% S0 S0 S0 S0.500% S0										
4 333.010 Miscelaneous intangibles (like 33) - production - cenand 5 6 5 6 <td></td>										
B Production - Demand Related No Post Related No So R-5 So									• -	
5 303.021 Miscelaneous intangibles - 5 Year - Customer Miscelaneous intangibles - 5 Year - Corporate Software - General Plant Software - General Plant Miscelaneous intangibles - 10° MO 50 F-6 50 53 52.489%, 53 50 50 7 303.022 Miscelaneous intangibles - 5 Year - Corporate Software - General Plant Miscelaneous intangibles - 10° MO 50 F-6 50 58 56.300%, 50 50 50 50 10 303.025 Miscelaneous intangibles - 10° MO 50 F-8 50 50 50 50 50 13 303.025 Miscelaneous intangibles - 10° Var - Related 50 F-1 50 510 50 50 50 13 303.03 Miscelaneous intangibles - 10° Var - Evator 510 F-1 50 52.489% 50 50 13 303.03 Miscelaneous intangibles - 10° Var - Evator 5100.777,400 F-1 50 52.544,713 52.150% 50 510,174,040,40 13 303.09 Miscelaneous intangibles - 10° Var - Evator 510,172,1740 F-1 50 52.544,713 </td <td>4</td> <td>303.010</td> <td></td> <td>\$000,314</td> <td>N-4</td> <td>φŪ</td> <td>\$000,314</td> <td>52.1500 %</td> <td>40</td> <td>\$334,764</td>	4	303.010		\$000,314	N-4	φŪ	\$000,314	52.1500 %	40	\$334,764
Related Miscellaneous intangibles - 5 Year - Energy Related So R-6 So So So So So 7 300.02 Related Miscellaneous intangibles - 5 Year - Corporate Software - Centre Plent Software - Center Plent Software	5	303.021		\$0	R-5	\$0	\$0	52.4490%	\$0	\$0
Related Biscellaneous intangibles - 5 Year - Corporate Software - General Plant Biscellaneous intangibles - 5 Year - Corporate Software - General Plant Transmission Related Biscellaneous intangibles - 5 Year - Demand Related Biscellaneous intangibles - 10 Year - Energy Software - General Plant Biscellaneous intangibles - 10 Year - Energy Software - General Plant Biscellaneous intangibles - 10 Year - Energy Software - General Plant Biscellaneous intangibles - 10 Year - Energy Software - General Plant Biscellaneous intangibles - 10 Year - Energy Software - General Plant Biscellaneous intangibles - 10 Year - Energy Software - General Plant Biscellaneous intangibles - 10 Year - Energy Software - General Plant Biscellaneous intangibles - 10 Year - Energy Software - General Plant Biscellaneous intangibles - 10 Year - Energy Software - General Plant Biscellaneous intangibles - 10 Year - Energy Software - General Plant P Sort (Kee Software - General Plant Biscellaneous intangibles Ratio Frequencies - Software - General Plant Bis			Related							
7 303.02 Micealinaeous Intangibles - 5 Year - Corporate Software - General Plant 303.020 87.7 -5964,962 \$204,163,326 5.1690% 50 \$100,200% 50 \$100,557,749 8 303.020 MEEL Augight - 100% MO 80 R-8 50 <t< td=""><td>6</td><td>303.022</td><td></td><td>\$0</td><td>R-6</td><td>\$0</td><td>\$0</td><td>56.3200%</td><td>\$0</td><td>\$0</td></t<>	6	303.022		\$0	R-6	\$0	\$0	56.3200%	\$0	\$0
8 302.02 MEEL Vipini-100: MO Software - General Plant MEEL Vipini-100: MO So R-8 R-9 So So So So So 10 303.02 Miscellaneous Intangibles - S Yar - Miscellaneous Intangibles - S Yar - Customer Felated So R-10 So	_			AAAE 404 000				50 400004		A
8 303.02 MEEL Upinght - 100% NO So F-8 So So <th< td=""><td>1</td><td>303.020</td><td></td><td>\$205,134,288</td><td>R-7</td><td>-\$964,962</td><td>\$204,169,326</td><td>53.1690%</td><td>\$U</td><td>\$108,554,789</td></th<>	1	303.020		\$205,134,288	R-7	-\$964,962	\$204,169,326	53.1690%	\$U	\$108,554,789
9 303.02 Miscellaneous Intangibles - 5 Year - Damand Related So P.9 So So <thso< th=""> <thso< th=""> <thso< th=""></thso<></thso<></thso<>	8	303.020		\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
10 03.025 Miscellaneous Intangibles - 10 Year - Customer Related Miscellaneous Intangibles - 10 Year - Customer Related 50 R-10 50 50 52.1500%, 50 50 50 12 303.03 Miscellaneous Intangibles - 10 Year - Customer Related 50 R-11 50 50 52.1500%, 50 50 13 303.03 Miscellaneous Intangibles - 10 Year - Customer Related 5190,787,940 R-14 50 5190,787,940 53.1690%, 50 50 14 303.03 Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant Related 5190,787,940 R-14 50 5190,787,940 53.1690%, 50 5101,440,040 15 303.09 Miscellaneous Intangibles Plant - Wolf Creek - Stare Software - General Plant Miscellaneous Intangibles Plant - P Sort (like Software - General Plant Miscellaneous Intangibles Plant - P Sort (like Software - Demand 51,941,233 R-17 50 51,941,233 52,1500%, 50 51,012,340 18 303.000 Miscellaneous Intangibles Transmission Line (like SS) - Demand 532,766 S1 50 52,1500%, 50 548,6232 20									• -	
Related Miscellaneous Intargibles - 10 Year - Customer Related Miscellaneous Intargibles - 10 Year - Customer Related Miscellaneous Intargibles - 10 Year - Customer Related Miscellaneous Intargibles - 10 Year - Corporate Solutiane Observation (Accessor Marked Miscellaneous Intargibles - 10 Year - Corporate Solutiane Observation (Miscellaneous Intargibles Mart - YP Set (Miscellaneous Intargibles Plant - Sylar Software - General Plant 303.050 R-11 Solutiane - Solutiane - Solutiane - Corporate Solutiane Observation (Miscellaneous Intargibles Transmission Line Sylar Software - Miscellaneous Intargibles Transmission Line Solutiane - Demand Stote Software - Software - Softw	-		-	•	-				• •	• -
11 303.031 Miscellaneous Intangibles - 10 Year - Energy Related S0 R-11 S0 S0 52.489% S0 S0 12 303.02 Miscellaneous Intangibles - 10 Year - Energy Related S0 R-13 S0 S0 52.180% S0 S0 13 303.03 Miscellaneous Intangibles - 10 Year - Energy Related S190,787,940 S1 190,787,940 S1 190	10	303.025	Miscellaneous Intangibles - 5 Year - Demand	\$0	R-10	\$0	\$0	52.1500%	\$0	\$0
Customer Related Customer Related Sol R-12 Sol S										
12 303.02 Miscellaneous Intangibles - 10 Year - Energy Related Related Related Related 303.03 Sol Related Related Related Sol Related Related Related Related Sol Related Sol Related Related Sol Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Related Sol Sol Sol Sol Sol Sol Sol Sol Sol Sol	11	303.031	-	\$0	R-11	\$0	\$0	52.4490%	\$0	\$0
Instruction Related Related State	40	202.022		¢0.	D 40	¢0.	¢0.	EC 22009/	¢0	¢0
13 303.333 Miscellaneous Intangibles - 10 Year - Demand Related \$6 R-13 \$50 \$50 \$51,00%, \$50 \$50 14 303.030 Miscellaneous Intangibles - 10 Year - Corporate Strater - General Plant \$190,787,40 \$190,787,40 \$51,907,77,40 \$51,91,21,238 16 303.070 Miscellaneous Intangibles Flant - P. Sort (like \$16,122 \$7,16 \$50 \$51,250,76 \$50 \$51,250,76 \$50 \$51,250,76 \$50 \$51,007,60 \$50 \$51,007,60 \$51,007,60 \$51,007,60 \$51,007,60 \$50 \$51,007,60 \$50 \$51,007,60 \$50 \$52,1500% \$50 \$51,00,76 \$50 \$52,1500% \$50 \$50,707,90 \$50	12	303.032		\$U	R-12	φU	20	56.3200%	\$ 0	φU
Related Related S190,787,440 S190,787,440 S190,787,940 S10,744,040 16 303,070 Miscellaneous Intangibles Plant - P. Scrt (like S16,122 R-16 S0 S1,941,223 S2,1500% S0 S1,012,384 17 303,090 Miscellaneous Intangibles Transmission Mint S32,766 R-18 S0 S32,766 S2,1500% S0 S1,012,384 18 303,090 Miscellaneous Intangibles LaCygne Road \$95,166 R-20 S0 \$95,166 S2,1500% S0 \$400,538 20 303,10 Miscellaneous Intangibles Rain Hwy & Bridge \$766,044 R-19 S0 \$52,1500% S0 \$400,538 21 303,120 Miscellaneous Intangibles	13	303.033		\$0	R-13	\$0	\$0	52,1500%	\$0	\$0
cccorporate Software - General Plant 503 050 Corporate Software - General Plant 504 R-15 \$0 \$25,944,713 \$2,1500% \$0 \$13,530,168 16 303 050 Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant \$16,129 \$2,1500% \$0 \$\$13,530,168 17 303 050 Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant \$1,941,293 R-17 \$0 \$1,941,293 \$2,1500% \$0 \$1,012,384 18 303 000 Miscellaneous Intangibles Transmission Mint Line - Demand \$1,941,293 \$768,049 \$2,1500% \$0 \$17,087 19 303 000 Miscellaneous Intangibles Lacygne Road Overpass - Demand \$395,166 R-20 \$0 \$95,166 \$2,1500% \$0 \$400,538 21 303 100 Miscellaneous Intangible Road \$95,166 \$2,1500% \$0 \$0 \$0 22 303 100 Miscellaneous Intangible Road \$95,166 \$2,1500% \$0 \$0 \$0 24 303 100 Miscellaneous Intangible Road \$2,25,66,12,773 \$2,440% \$0 <td></td> <td></td> <td>5</td> <td>••</td> <td></td> <td>ţ.</td> <td>40</td> <td>0_1100070</td> <td>4•</td> <td>V</td>			5	••		ţ.	4 0	0_1100070	4 •	V
15 303.050 Miscellaneous Intangibles Plant - Wolf Creek - S Year Software - Demand \$25,944,713 R-15 \$0 \$25,944,713 52.1500% \$0 \$13,530,168 16 303.070 Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant \$1,941,233 \$2,1500% \$0 \$1,012,334 17 303.080 Miscellaneous Intangibles Transmission Line (like 355): Demand \$1,941,233 \$2,1500% \$0 \$1,012,334 18 303.090 Miscellaneous Intangibles Transmission Mint Line - Demand \$2,766 R-18 \$0 \$32,766 \$2,1500% \$0 \$1,012,334 19 303.100 Miscellaneous Intangibles LaCygne Road Overpass \$768,049 \$2,1500% \$0 \$40,629 20 303.110 Miscellaneous Intangible Radio Frequencies - General Plant \$1,254,210 \$2,240 \$0 \$0 \$2,1500% \$0 \$40,629 2041 303.101 Miscellaneous Intangible Radio Frequencies - General Plant \$1,254,210 \$2,2500% \$0 \$2,5100% \$0 \$20,640,384 204 303.151 Miscellaneous Intangible Radio Frequencies Information System (One Ci3) - 15 yr software Comman \$56,512,773 \$2,4<	14	303.030	Miscellaneous Intangibles - 10 Year -	\$190,787,940	R-14	\$0	\$190,787,940	53.1690%	\$0	\$101,440,040
16 300.70 Year Software - Demand Miscellaneous Intangibles Plant - Pr Scrt (like Miscellaneous Intangibles Plant Pr Scrt (like 31) - General Plant 300.00 \$16,129 \$2,1500% \$0 \$13,41,233 17 300.00 Miscellaneous Intangibles Transmission Line (like 355) - Demand Miscellaneous Intangibles Transmission Mint Line - Demand Miscellaneous Intangibles Latan Hwy & Bridge - Demand \$1,941,293 R-17 \$0 \$19,41,293 \$2,1500% \$0 \$1,012,344 18 300.00 Miscellaneous Intangibles Latan Hwy & Bridge - Demand \$768,049 \$2,1500% \$0 \$400,538 20 300.10 Miscellaneous Intangibles LaCygne Road Overpass - Demand Miscellaneous Intangibles Montrose Highway - Demand \$0 \$2,1500% \$0 \$400,538 21 303.10 Miscellaneous Intangibles Montrose Highway - Demand \$0 \$2,2500% \$2,1500% \$0 \$400,538 22 303.10 Miscellaneous Intangible Radio Frequencies - General Plant \$1,254,210 \$2,1500% \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0										
16 302.070 Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant (like 351) - Demand \$16,129 \$2.1500% \$0 \$13,12) - General Plant (like 351) - Demand 17 300.00 Miscellaneous Intangibles Transmission Line (like 355) - Demand \$1,941,293 \$2.1500% \$0 \$1,012,384 18 300.00 Miscellaneous Intangibles Transmission Mint Line - Demand \$23,766 R-18 \$0 \$32,766 \$2.1500% \$0 \$400,538 20 303.10 Miscellaneous Intangibles LaCygne Road Overnass - Demand \$95,166 R-20 \$0 \$355,166 \$2.1500% \$0 \$49,629 21 303.10 Miscellaneous Intangibles Montrose Highway - Demand \$0 \$1,254,210 \$2.1500% \$0 \$40,538 22 303.10 Miscellaneous Intangible Radio Frequencies - General Plant \$1,254,210 \$2.1500% \$0 \$50 23 303.140 Miscellaneous Intangible Plant - Customer Information System (One CIS) : 15 yr software -General Plant \$56,512,773 \$2.4490% \$0 \$255,662,285 26 PRODUCTION PLANT \$483,167,641 -	15	303.050	-	\$25,944,713	R-15	\$0	\$25,944,713	52.1500%	\$0	\$13,530,168
17 303.00 312 - General Plant \$1,941,233 R-17 \$0 \$1,941,233 \$2,1500% \$0 \$1,012,384 18 303.000 Miscelaneous Intangibles Transmission Line (like 355) - Demand Line - Demand Line - Demand Line - Demand Miscelaneous Intangibles latan Hwy & Bridge - Demand Overpass - Demand Overpass - Demand Overpass - Demand Overpass - Demand Miscelaneous Intangibles LaCygne Road Overpass - Demand Overpass - Demand Miscelaneous Intangibles Montrose Highway- Demand General Plant General Plant \$1,241,293 \$2,1500% \$0 \$17,087 20 303.100 Miscelaneous Intangibles LaCygne Road Overpass - Demand General Plant \$35,166 \$2,1500% \$0 \$440,629 21 303.100 Miscelaneous Intangible Radio Frequencies General Plant \$1,254,210 \$2,1500% \$0 \$49,629 23 303.100 Miscelaneous Intangible Radio Frequencies Ceneral Plant \$1,254,210 \$2,1500% \$0 \$65,512,773 \$2,490% \$0 \$21,500% \$0 \$25,1500% \$0 \$25,1500% \$0 \$22,566,285 \$0 \$2,1500% \$0 \$22,640,384 26 PRODUCTION PLANT \$483,167,641 \$483,167,641 \$483,167,641 \$52,662,285<	16	202 070		£16 100	D 16	¢0.	¢16 120	E2 1E00%	¢0	¢0 444
117 303.080 Misceltaneous Intangibles Transmission Line (like 35) - Demand misceltaneous Intangibles Transmission Mint Line - Demand \$1,941,293 \$2,1500% \$0 \$1,012,384 118 303.090 Misceltaneous Intangibles Transmission Mint Line - Demand \$32,766 \$2,1500% \$0 \$17,087 119 303.100 Misceltaneous Intangibles Iatan Hwy & Bridge - Demand \$768,049 \$2,1500% \$0 \$400,538 20 303.110 Misceltaneous Intangibles LaCygne Road Overpass - Demand \$95,166 R-20 \$0 \$0 \$52,1500% \$0 \$49,629 21 303.120 Misceltaneous Intangibles Montrose Highway - Demand \$0 R-21 \$0 \$0 \$2,1500% \$0 \$0 22 303.130 Misceltaneous Intangible Radio Frequencies - General Plant \$1,254,210 R-22 \$0 \$1,254,210 \$2,1500% \$0 \$0 23 303.140 Misceltaneous Intangible Plant - Customer information System (One CIS) - 15 yr software - General Plant \$483,167,641 - - - - - 50 \$22,1500% \$0 \$22,5662,285 \$2 \$0 \$22,1500% \$0 \$22,5662,285	10	303.070		\$10,129	K-10	φU	\$10,129	52.1500%	φU	\$0,411
18 303.90 Miscellaneous Intangibles Transmission Mint Line - Demand \$32,766 R-18 \$0 \$32,766 \$2.1500% \$0 \$17,087 19 303.100 Miscellaneous Intangibles Iatan Hwy & Bridge Demand \$768,049 R-19 \$0 \$768,049 \$52,1500% \$0 \$4400,538 20 303.110 Miscellaneous Intangibles LaCygne Road Overpass - Demand \$95,166 R-20 \$0 \$95,166 \$52,1500% \$0 \$4400,538 21 303.120 Miscellaneous Intangibles Montrose Highway - Demand \$0 R-21 \$0 \$0 \$52,1500% \$0 \$400,538 23 303.120 Miscellaneous Intangible Radio Frequencies - General Plant \$1,254,210 R-22 \$0 \$1,254,210 \$2,1500% \$0 \$0 \$0 24 303.150 Miscellaneous Intangible Plant - Customer Information System (noc CIS) - 15 yr software - General Plant \$483,167,641 - \$96,522,509 \$0 \$225,662,285 26 PRODUCTION PLANT \$483,167,641 - \$286,962 \$482,202,679 \$0 \$2525,662,285	17	303.080		\$1.941.293	R-17	\$0	\$1.941.293	52,1500%	\$0	\$1.012.384
Ine - Demand Line - Demand Line - Demand S768,049 R-19 S0 \$768,049 52.1500% \$0 \$400,538 20 303.110 Miscellaneous Intangibles LaCygne Road \$95,166 R-20 \$0 \$95,166 52.1500% \$0 \$400,538 21 303.120 Miscellaneous Intangibles LaCygne Road \$95,166 R-20 \$0 \$95,166 52.1500% \$0 \$49,629 21 303.120 Miscellaneous Intangible Radio Frequencies - General Plant \$1,254,210 R-21 \$0 \$0 \$2.1500% \$0 \$50 \$60 \$0 23 303.140 Miscellaneous Intangible Radio Frequencies - General Plant \$0 \$2.4500% \$0 \$50 \$2.490% \$0 \$2.490% \$0 \$2.490% \$0 \$2.9640,384 24 303.150 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant \$483,167,641 -\$964,962 \$482,202,679 \$0 \$\$255,662,285 26 PRODUCTION PLANT \$483,167,641 -\$964,962 \$482,202,679 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>• ,- ,</td> <td></td> <td>• •</td> <td>• • • • •</td>							• ,- ,		• •	• • • • •
19 303.100 Miscellaneous Intangibles latan Hwy & Bridge - Demand - See	18	303.090	Miscellaneous Intangibles Transmission Mint	\$32,766	R-18	\$0	\$32,766	52.1500%	\$0	\$17,087
- Demand Overpass - Demand Overpass - Demand Demand Demand Demand Biscellaneous Intangibles LaCygne Road Overpass - Demand Demand Demand Biscellaneous Intangibles Montrose Highway - Demand Miscellaneous Intangible Radio Frequencies - General Plant 20041 R-21 \$00 \$01 \$21500% \$00 \$49,629 22 303.120 Miscellaneous Intangibles Montrose Highway - Demand Miscellaneous Intangible Radio Frequencies - General Plant 20041 \$1,254,210 R-21 \$00 \$1,254,210 \$2,1500% \$00 \$654,071 23 303.140 Miscellaneous Intangible Radio Frequencies 20041 \$0 \$7,23 \$00 \$0 \$2,1500% \$0 \$60 \$0 24 303.150 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT \$483,167,641 -\$964,962 \$482,202,679 \$0 \$225,662,285 26 PRODUCTION PLANT \$483,167,641 - - - - - - - \$00 \$255,662,285 26 PRODUCTION PLANT \$483,167,641 - - - - - - - \$00 \$255,662,2859 \$0 \$24490										
20 303.110 Miscellaneous Intangibles LaCygne Road Overpass - Demand Overpass - Demand Demand Miscellaneous Intangibles Montrose Highway - Demand S0 R-21 S0 S0 S21500% S0 S0 S0 22 303.120 Miscellaneous Intangibles Montrose Highway - Demand S0 R-21 S0 S0 S125500% S0 S0 S0 23 303.120 Miscellaneous Intangible Radio Frequencies - General Plant \$1,254,210 R-23 S0 S0 S21500% S0 \$2041 24 303.150 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant \$56,512,773 R-24 S0 \$56,512,773 S2.4490% \$0 \$2255,662,285 26 PRODUCTION PLANT \$483,167,641 - - - - - - \$0 \$2255,662,285 26 PRODUCTION PLANT \$483,167,641 - - - - - \$0 \$255,662,285 26 PRODUCTION PLANT \$2483,167,641 - - - \$0 <td>19</td> <td>303.100</td> <td></td> <td>\$768,049</td> <td>R-19</td> <td>\$0</td> <td>\$768,049</td> <td>52.1500%</td> <td>\$0</td> <td>\$400,538</td>	19	303.100		\$768,049	R-19	\$0	\$768,049	52.1500%	\$0	\$400,538
Overpass - Demand Overpass - Demand So R-21 So So <thso< th=""> So So</thso<>	20	303 110		\$95 166	P-20	\$0	\$95 166	52 1500%	\$0	\$40.620
21 303.120 Demand Demand Miscellaneous Intangibles Montrose Highway - Demand \$0 R-21 \$0 \$0 \$2.1500% \$0 \$0 22 303.130 Miscellaneous Intangible Radio Frequencies - General Plant \$1,254,210 R-22 \$0 \$1,254,210 \$2.1500% \$0 \$0 23 303.140 Miscellaneous Intangible Radio Frequencies 2041 \$1,254,210 R-23 \$0 \$0 \$52.1500% \$0 \$0 24 303.150 Miscellaneous Intangible Radio Frequencies 2041 \$56,512,773 R-24 \$0 \$56,512,773 \$2.4490% \$0 \$29,640,384 25 Information System (One CIS) - 15 yr software - General Plant \$483,167,641 - \$482,202,679 \$0 \$25,562,285 26 PRODUCTION PLANT \$483,167,641 - - \$0 \$25,5662,285 27 STEAM PRODUCTION \$2528,301 R-29 \$0 \$52,1500% \$0 \$275,509 30 312.000 Boiler Plant Equipment - Electric - Hawthorn Common \$2268,375 R-30 \$0 \$226,505 \$2,1500% \$0 \$108,668 31	20	303.110		\$55,100	11-20	φυ	\$35,100	52.150078	φU	ψ43,023
Demand Miscellaneous Intangible Radio Frequencies - General Plant 23 Stil 254,210 (ansoline cost intangible Radio Frequencies - 2041 \$1,254,210 (ansoline cost intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT \$24 \$00 \$56,512,773 (ansoline cost intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT \$483,167,641 -5964,962 \$482,202,679 \$00 \$22,5602,285 26 PRODUCTION PLANT \$483,167,641 -5964,962 \$482,202,679 \$00 \$22,55,662,285 27 STEAM PRODUCTION \$483,167,641 -5964,962 \$482,202,679 \$00 \$25,5662,285 28 N1.000 Structures - Electric - Hawthorn Common \$528,301 R-29 \$00 \$25,5005 \$2,1500% \$00 \$275,509 30 312.000 Boiler Plant Equipment - Electric - Mawthorn Common \$256,605 R-31 \$00 \$22,5005 \$2,1500% \$00 \$13,353 31	21	303.120		\$0	R-21	\$0	\$0	52.1500%	\$0	\$0
23 303.140 General Plant Miscellaneous Intangible Radio Frequencies 2041 \$0 R-23 \$0 <										
23 303.140 Miscellaneous Intangible Radio Frequencies 2041 \$0 R-23 \$0 \$0 \$0 \$2.1500% \$0 \$20 24 303.150 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT \$483,167,641 R-24 \$0 \$56,512,773 \$52.4490% \$0 \$225,662,285 26 PRODUCTION PLANT \$483,167,641 -\$964,962 \$482,202,679 \$0 \$255,662,285 26 PRODUCTION PLANT \$483,167,641 -\$964,962 \$482,202,679 \$0 \$255,662,285 28 S11.000 STEAM PRODUCTION \$1 \$483,167,641 -\$964,962 \$482,202,679 \$0 \$255,662,285 28 9311.000 HAWTHORN COMMON Structures - Electric - Hawthorn Common Biler Plant Equipment - Electric - Hawthorn Common Guomen - Guommon Common Guomen - Hawthorn Common Structures - Electric - Hawthorn Common Structures - Electric - Hawthorn Common Structures - Electric - Hawthorn Common Guomen - Guommon Guomen - Electric - Hawthorn Common Structures - Structures - Structure - Structures - Structure	22	303.130	Miscellaneous Intangible Radio Frequencies -	\$1,254,210	R-22	\$0	\$1,254,210	52.1500%	\$0	\$654,071
24 303.150 2041 Miscellaneous Intangible Plant - Customer - General Plant TOTAL INTANGIBLE PLANT \$56,512,773 R-24 \$0 \$56,512,773 52.4490% \$0 \$29,640,384 25 TOTAL INTANGIBLE PLANT \$483,167,641 -\$964,962 \$482,202,679 \$0 \$255,662,285 26 PRODUCTION PLANT \$483,167,641 -\$964,962 \$482,202,679 \$0 \$225,662,285 26 PRODUCTION PLANT \$1 \$483,167,641 -\$964,962 \$482,202,679 \$0 \$225,562,285 26 PRODUCTION PLANT \$1 \$1 \$1<00										
24 303.150 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT \$56,512,773 \$24,490% \$0 \$29,640,384 25 - General Plant TOTAL INTANGIBLE PLANT \$483,167,641 - \$966,962 \$482,202,679 \$0 \$255,662,285 26 PRODUCTION PLANT \$483,167,641 - \$966,962 \$482,202,679 \$0 \$255,662,285 27 STEAM PRODUCTION AMWTHORN COMMON Structures - Electric - Hawthorn Common \$528,301 R-29 \$0 \$52,500 \$0 \$275,509 30 312.000 Boiler Plant Equipment - Electric - Hawthorn Common \$208,375 R-30 \$0 \$208,375 \$2,1500% \$0 \$108,668 31 314.000 Turbogenerator - Electric - Hawthorn Common \$256,055 R-31 \$0 \$225,055 \$2,1500% \$0 \$108,668 31 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$245,045 R-32 \$0 \$289,159 \$2,1500% \$0 \$12,779 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$245,045 \$0 \$1,898,485 \$0 </td <td>23</td> <td>303.140</td> <td></td> <td>\$0</td> <td>R-23</td> <td>\$0</td> <td>\$0</td> <td>52.1500%</td> <td>\$0</td> <td>\$0</td>	23	303.140		\$0	R-23	\$0	\$0	52.1500%	\$0	\$0
25 Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT \$483,167,641 -\$964,962 \$482,202,679 \$0 \$255,662,285 26 PRODUCTION PLANT \$483,167,641 -\$964,962 \$482,202,679 \$0 \$255,662,285 27 STEAM PRODUCTION HAWTHORN COMMON \$7 \$7 \$1000 \$528,301 \$7,29 \$0 \$528,301 \$2,1500% \$0 \$275,509 30 312.000 Structures - Electric - Hawthorn \$208,375 \$30 \$0 \$22,500% \$0 \$108,668 31 314.000 Turbogenerator - Electric - Hawthorn \$25,605 R-31 \$0 \$25,605 \$2,1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$245,045 \$2,1500% \$0 \$13,353 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$245,045 \$0 \$1,898,485 \$0 \$127,791 34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$990,060	24	303 150	-	\$56 512 773	P-24	\$0	\$56 512 773	52 4490%	\$0	\$20 640 384
25 - General Plant TOTAL INTANGIBLE PLANT \$483,167,641 -\$964,962 \$482,202,679 \$0 \$255,662,285 26 PRODUCTION PLANT - - - - - \$0 \$255,662,285 27 STEAM PRODUCTION - <td< td=""><td>24</td><td>303.130</td><td></td><td><i>4</i>50,512,775</td><td>11-24</td><td>φυ</td><td>\$50,512,775</td><td>52.445078</td><td>φU</td><td>φ23,040,304</td></td<>	24	303.130		<i>4</i> 50,512,775	11-24	φυ	\$50,512,775	52.445078	φU	φ 2 3,040,304
25 TOTAL INTANGIBLE PLANT \$483,167,641 \$964,962 \$482,202,679 \$0 \$255,662,285 26 PRODUCTION PLANT STEAM PRODUCTION \$964,962 \$482,202,679 \$0 \$255,662,285 27 STEAM PRODUCTION \$964,962 \$482,202,679 \$0 \$255,662,285 28 311.000 STEAM PRODUCTION \$964,962 \$482,202,679 \$0 \$255,662,285 28 311.000 STEAM PRODUCTION \$252,8,301 R-29 \$0 \$528,301 \$52.1500% \$0 \$275,509 30 312.000 Boiler Plant Equipment - Electric - Hawthorn Common \$208,375 R-30 \$0 \$208,375 \$2.1500% \$0 \$108,668 31 314.000 Turbogenerator - Electric - Hawthorn Common \$255,605 R-31 \$0 \$251,500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$245,045 R-33 \$0 \$245,045 \$2.1500% \$0 \$13,353 33 316.000 Miscellaneous Power Plant Equipme										
27 STEAM PRODUCTION Image: structure structur	25			\$483,167,641		-\$964,962	\$482,202,679		\$0	\$255,662,285
27 STEAM PRODUCTION Image: structure structur										
28 311.000 HAWTHORN COMMON \$528,301 R-29 \$0 \$528,301 52.1500% \$0 \$275,509 30 312.000 Boiler Plant Equipment - Electric - Hawthorn Common \$208,375 R-30 \$0 \$208,375 52.1500% \$0 \$108,668 31 314.000 Turbogenerator - Electric - Hawthorn Common \$25,605 R-31 \$0 \$25,605 52.1500% \$0 \$113,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$13,353 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$245,045 R-33 \$0 \$245,045 52.1500% \$0 \$127,791 34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$990,060 35 HAWTHORN 5 PRODUCTION UNIT Image: State Sta	26		PRODUCTION PLANT							
28 311.000 HAWTHORN COMMON \$528,301 R-29 \$0 \$528,301 52.1500% \$0 \$275,509 30 312.000 Boiler Plant Equipment - Electric - Hawthorn Common \$208,375 R-30 \$0 \$208,375 52.1500% \$0 \$108,668 31 314.000 Turbogenerator - Electric - Hawthorn Common \$25,605 R-31 \$0 \$25,605 52.1500% \$0 \$113,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$13,353 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$245,045 R-33 \$0 \$245,045 52.1500% \$0 \$127,791 34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$990,060 35 HAWTHORN 5 PRODUCTION UNIT Image: State Sta	27									
29 311.000 Structures - Electric - Hawthorn \$528,301 R-29 \$0 \$528,301 52.1500% \$0 \$275,509 30 312.000 Boiler Plant Equipment - Electric - Hawthorn Common \$208,375 R-30 \$0 \$208,375 52.1500% \$0 \$108,668 31 314.000 Turbogenerator - Electric - Hawthorn \$25,605 R-31 \$0 \$25,605 52.1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$14,4739 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$245,045 R-33 \$0 \$245,045 52.1500% \$0 \$127,791 34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$990,060 35 HAWTHORN 5 PRODUCTION UNIT Image: Hawthor Common to the standard standar	21		STEAMTRODUCTION							
29 311.000 Structures - Electric - Hawthorn \$528,301 R-29 \$0 \$528,301 52.1500% \$0 \$275,509 30 312.000 Boiler Plant Equipment - Electric - Hawthorn Common \$208,375 R-30 \$0 \$208,375 52.1500% \$0 \$108,668 31 314.000 Turbogenerator - Electric - Hawthorn \$25,605 R-31 \$0 \$25,605 52.1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$14,4739 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$245,045 R-33 \$0 \$245,045 52.1500% \$0 \$127,791 34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$990,060 35 HAWTHORN 5 PRODUCTION UNIT Image: Hawthor Common to the standard standar	28		HAWTHORN COMMON							
30 312.000 Boiler Plant Equipment - Electric - Hawthorn Common \$208,375 R-30 \$0 \$208,375 52.1500% \$0 \$108,668 31 314.000 Turbogenerator - Electric - Hawthorn Common \$25,605 R-31 \$0 \$25,605 52.1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$464,739 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common TOTAL HAWTHORN COMMON \$1,898,485 R-32 \$0 \$245,045 52.1500% \$0 \$127,791 34 HAWTHORN 5 PRODUCTION UNIT \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0		311.000		\$528,301	R-29	\$0	\$528,301	52.1500%	\$0	\$275,509
31 314.000 Hawthorn Common Turbogenerator - Electric - Hawthorn Common \$25,605 R-31 \$0 \$25,605 52.1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$464,739 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$245,045 R-33 \$0 \$245,045 52.1500% \$0 \$1127,791 34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$990,060 35 HAWTHORN 5 PRODUCTION UNIT Image: Common imag										
31 314.000 Turbogenerator - Electric - Hawthorn Common \$25,605 R-31 \$0 \$25,605 52.1500% \$0 \$13,353 32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$464,739 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common TOTAL HAWTHORN COMMON \$245,045 R-33 \$0 \$245,045 52.1500% \$0 \$127,791 34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$990,060 35 HAWTHORN 5 PRODUCTION UNIT Image: Common on the production unit of the pr	30	312.000		\$208,375	R-30	\$0	\$208,375	52.1500%	\$0	\$108,668
32 315.000 Common Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$464,739 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common TOTAL HAWTHORN COMMON \$245,045 R-33 \$0 \$245,045 52.1500% \$0 \$127,791 34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$990,060 35 HAWTHORN 5 PRODUCTION UNIT Image: Common test of the second sec		044.000		* 05 005	D 04	**	* 05 005	50 45000/	* 0	\$40.0F0
32 315.000 Accessory Equipment - Electric - Hawthorn Common \$891,159 R-32 \$0 \$891,159 52.1500% \$0 \$464,739 33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common \$245,045 R-33 \$0 \$245,045 \$2.1500% \$0 \$127,791 34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$990,060 35 HAWTHORN 5 PRODUCTION UNIT Image: Common of the second of the se	31	314.000	-	\$25,605	R-31	\$U	\$25,605	52.1500%	\$U	\$13,353
33316.000Hawthorn Common Miscellaneous Power Plant Equipment - Electric - Hawthorn Common TOTAL HAWTHORN COMMON\$245,045R-33\$0\$245,045\$2.1500%\$0\$127,7913435HAWTHORN 5 PRODUCTION UNIT\$1,898,485\$0\$1,898,485\$0\$1,898,485\$0\$990,060	32	315 000		\$891 159	R-32	\$0	\$891 159	52 1500%	\$0	\$464 739
33 316.000 Miscellaneous Power Plant Equipment - Electric - Hawthorn Common TOTAL HAWTHORN COMMON \$245,045 \$0 \$245,045 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$1,899,060 \$0 \$1,899,060 \$1,899,060 \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$1,898,485 \$0 \$1,899,060 \$1,899,060 \$1,899,060 \$1,898,485 \$1,8	01	010.000		\$001,100		ΨŪ	<i>4001,100</i>	02.100070	ΨŬ	\$101,100
34 TOTAL HAWTHORN COMMON \$1,898,485 \$0 \$1,898,485 \$0 \$990,060 35 HAWTHORN 5 PRODUCTION UNIT Image: Comparison of the second secon	33	316.000		\$245,045	R-33	\$0	\$245,045	52.1500%	\$0	\$127,791
35 HAWTHORN 5 PRODUCTION UNIT			Electric - Hawthorn Common	-						
	34		TOTAL HAWTHORN COMMON	\$1,898,485		\$0	\$1,898,485		\$0	\$990,060
		310 000		¢n	R-36	¢0	¢n	52 1500%	¢n	¢n
	30	510.000	Eand & Eand Nights - nawthorn 5	\$U	11-30	φU	\$U	52.1500 /0	φU	φŪ

	Α	<u>B</u>	<u><u>c</u></u>	D	E	<u>E</u>	G	<u>H</u>	<u> </u>
Line Number	Account Number	Depresiation Reserve Departmention	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
37	311.000	Depreciation Reserve Description Structures & Improvements - Hawthorn 5	\$3,336,623	R-37	Adjustments \$0	\$3,336,623	52.1500%	Adjustments \$0	\$1,740,049
			*-,,			+-,,			<i>•••••••••••••••••••••••••••••••••••••</i>
38	311.020	Structures - Rebuild - Hawthorn 5	\$8,256,235	R-38	\$0	\$8,256,235	52.1500%	\$0	\$4,305,627
39	312.000	Boiler Plant Equipment - Hawthorn 5	-\$5,666,987	R-39	\$0	-\$5,666,987	52.1500%	\$0	-\$2,955,334
40	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Hawthorn 5	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	312.010	Steam Plant Boiler - Unit Train - Electric -	\$6,710,179	R-41	\$0	\$6,710,179	52.1500%	\$0	\$3,499,358
	012.010	Hawthorn 5	<i>Q</i> Q , 1Q , 1Q , 1Q		ΨŪ	\$6,116,116	02.100070	40	\$0,400,000
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$198,385,413	R-42	\$0	\$198,385,413	52.1500%	\$0	\$103,457,993
43	314.000	Turbogenerator Units - Hawthorn 5	\$42,049,672	R-43	\$0	\$42,049,672	52.1500%	\$0	\$21,928,904
44	315.000	Accessory Electric Equipment -	\$4,908,394	R-44	\$0	\$4,908,394	52.1500%	\$0	\$2,559,727
45	315.010	Hawthorn 5 Accessory Equipment - Rebuild -	\$30,898,521	R-45	\$0	\$30,898,521	52.1500%	\$0	\$16,113,579
	515.010	Hawthorn 5	400,000,021	11-45	ψŪ	400,000,02 i	52.150070	ψŪ	φ10,110,075
46	316.000	Miscellaneous Power Plant Equipment -	\$4,807,939	R-46	\$0	\$4,807,939	52.1500%	\$0	\$2,507,340
		Hawthorn 5							
47	316.010	Miscellaneous Equipment - Rebuild -	\$2,118,204	R-47	\$0	\$2,118,204	52.1500%	\$0	\$1,104,643
40		Hawthorn 5	\$005 004 400		\$0	\$005 004 400		\$0	\$4F4 004 000
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$295,804,193		\$U	\$295,804,193		\$U	\$154,261,886
		ONT							
49		IATAN COMMON PRODUCTION UNIT							
50	310.000	Land - Electric - latan Common	\$0	R-50	\$0	\$0	52.1500%	\$0	\$0
51	311.000	Structures - Electric - latan Common	\$3,366,340	R-51	\$0	\$3,366,340	52.1500%	\$0	\$1,755,546
52	312.000	Boiler Plant Equipment - Electric - latan Common	\$62,805,467	R-52	\$0	\$62,805,467	52.1500%	\$0	\$32,753,051
53	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-53	\$0	\$0	100.0000%	\$0	\$0
	0.2.000	Catalyst latan Common	4 0		ţ.	4 0	1001000070	4 •	֥
54	312.010	Unit Trains - Electric - latan Common	\$564,530	R-54	\$0	\$564,530	52.1500%	\$0	\$294,402
55	314.000	Turbogenerators - Electric - latan	\$1,621,541	R-55	\$0	\$1,621,541	52.1500%	\$0	\$845,634
		Common	A 40 070 070			A40.070.070	50 (5000)		
56	315.000	Accessory Equipment - Electric - latan Common	\$10,078,859	R-56	\$0	\$10,078,859	52.1500%	\$0	\$5,256,125
57	316.000	Miscellaneous Power Plant Equipment -	\$153,074	R-57	\$0	\$153,074	52.1500%	\$0	\$79,828
•.		Electric - latan Common	<i><i>t</i>,<i>t</i></i>		ţ.	•••••,•••	02.100070	4 •	¢. 0,0 <u>-</u> 0
58		TOTAL IATAN COMMON PRODUCTION	\$78,589,811		\$0	\$78,589,811		\$0	\$40,984,586
		UNIT							
59		IATAN UNIT 1 PRODUCTION UNIT							
59 60	310.000	Land - Electric - latan #1	\$0	R-60	\$0	\$0	52.1500%	\$0	\$0
61	311.000	Structures - Electric - latan #1	\$240,105	R-61	\$0	\$240,105	52.1500%	\$0	\$125,215
62	312.000	Boiler Plant Equipment - Electric - latan	\$144,094,917	R-62	\$0	\$144,094,917	52.1500%	\$0	\$75,145,499
		#1							
63	312.000	Boiler Plant Equipment - Electric - MO	-\$5,045	R-63	\$0	-\$5,045	100.0000%	\$0	-\$5,045
64	312.050	Juris Disallow - latan #1 - Missouri only Steam Bred Beiler Blant Equip Bage	\$0	R-64	\$0	\$0	52.1500%	\$0	\$0
64	312.050	Steam Prod-Boiler Plant Equip-Bags &Catalyst-latan 1	\$0	K-04	\$U	\$0	52.1500%	\$ 0	\$0
65	314.000	Turbogenerator - Electric - latan #1	\$27,578,768	R-65	\$0	\$27,578,768	52.1500%	\$0	\$14.382.328
66	315.000	Accessory Equipment - Electric - latan	\$27,919,560	R-66	\$0	\$27,919,560	52.1500%	\$0	\$14,560,051
		#1							
67	315.000	Accessory Equipment - Electric - MO	-\$240,059	R-67	\$0	-\$240,059	100.0000%	\$0	-\$240,059
68	316.000	Juris Disallow - Iatan #1 - Missouri only Miscellaneous Power Pit Equipment -	\$222,553	R-68	\$0	\$222,553	52.1500%	¢0	\$116.061
00	310.000	Electric - latan #1	\$222,555	R-00	φU	\$222,555	52.1500%	\$0	\$116,061
69	316.000	Miscellaneous Power Pit Equipment -	-\$3	R-69	\$0	-\$3	100.0000%	\$0	-\$3
		Electric - MO Juris Disallow - latan #1 -	• -		• -	• -		• •	• •
		Missouri only							
70		TOTAL IATAN UNIT 1 PRODUCTION	\$199,810,796		\$0	\$199,810,796		\$0	\$104,084,047
		UNIT							
71		IATAN #2 PRODUCTION UNIT							
72	311.040	Structures - latan #2	\$15,745,893	R-72	\$0	\$15,745,893	52.1500%	\$0	\$8,211,483
73	311.040	Structures - MO Juris Disallow - latan #2	-\$104,032	R-73	\$0	-\$104,032	100.0000%	\$0	-\$104,032
74	311.040	Regulatory Plan - EO-2005-0329 -	\$19,240,688	R-74	\$0	\$19,240,688	100.0000%	\$0	\$19,240,688
		Cumulative Additional Amortization -							
	312.040	Structures - latan #2 Boiler Plant Equipment - latan #2	\$106,940,355	R-75	\$0	\$106,940,355	52.1500%	\$0	\$55,769,395
75	012.040								
75 76	312.040	Boiler Plant Equipment - MO Juris	-\$860,199	R-76	\$0	-\$860,199	100.0000%	\$0	-\$860,199

Line	Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjuct	E	<u>F</u>	<u>G</u>	<u>H</u> Iuriadiational	<u>I</u> MO Adherical
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
77	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-77	S0	\$0	52.1500%	Aujustinents \$0	\$0
	0.12.000	Catalyst-latan 2	֥		ţ.	4 0	02.100070	4 0	* *
78	312.040	Regulatory Plan - EO-2005-0329 -	\$137,897,545	R-78	\$0	\$137,897,545	100.0000%	\$0	\$137,897,545
		Cumulative Additional Amortization -							
		Steam Production Boiler Plant							
70	314.040	Equipment - latan #2	¢ 44 E24 0C0	R-79	¢0.	¢ 44 524 000	E2 4E00%	¢o	\$04 CCD 40C
79 80	314.040	Turbogenerator - latan #2 Turbogenerator - MO Juris Disallow -	\$41,534,969 -\$139,440	R-79 R-80	\$0 \$0	\$41,534,969 -\$139,440	52.1500% 100.0000%	\$0 \$0	\$21,660,486 -\$139,440
00	314.040	latan #2	-\$155,440	11-00	φυ	-\$155,440	100.000078	φυ	-\$155,440
81	314.040	Regulatory Plan - EO-2005-0329 -	\$19,135,918	R-81	\$0	\$19,135,918	100.0000%	\$0	\$19,135,918
		Cumulative Additional Amortization -				. , ,			. , ,
		Turbogenerator - latan #2 - Missouri only							
82	315.040	Accessory Equipment - latan #2	\$10,609,206	R-82	\$0	\$10,609,206	52.1500%	\$0	\$5,532,701
83	315.040	Accessory Equipment - MO Juris	-\$47,866	R-83	\$0	-\$47,866	100.0000%	\$0	-\$47,866
~ ~		Disallow - latan #2	A A AAA A T A			A A AAA A T A		••	
84	315.040	Regulatory Plan - EO-2005-0329 -	\$6,399,672	R-84	\$0	\$6,399,672	100.0000%	\$0	\$6,399,672
		Cumulative Additional Amortization -							
		Steam Production Accessory Equipment - latan #2							
85	316.040	Miscellaneous Power Plant Equipment -	\$777,746	R-85	\$0	\$777,746	52.1500%	\$0	\$405,595
		latan #2	••••		4 0	•••••	01.00070	4 0	+,
86	316.040	Miscellaneous Power Plant Equipment -	-\$4,059	R-86	\$0	-\$4,059	100.0000%	\$0	-\$4,059
		MO Juris Disallow - latan #2 - Missouri							
		only							
87	316.040	Regulatory Plan - EO-2005-0329 -	\$704,779	R-87	\$0	\$704,779	100.0000%	\$0	\$704,779
		Cumulative Additional Amortization -							
		Miscellaneous Power Plant Equipment -							
88		latan #2 TOTAL IATAN #2 PRODUCTION UNIT	\$357,831,175		\$0	\$357,831,175		\$0	\$273,802,666
00			\$557,051,175		φυ	\$557,051,175		φυ	φ213,002,000
89		LACYGNE COMMON PLANT							
		PRODUCTION UNIT							
90	310.000	Land - LaCygne Common	\$0	R-90	\$0	\$0	52.1500%	\$0	\$0
91	311.000	Structures - LaCygne Common	\$2,945,266	R-91	\$0	\$2,945,266	52.1500%	\$0	\$1,535,956
92	312.000	Boiler Pit Equipment - LaCygne	\$25,288,605	R-92	\$0	\$25,288,605	52.1500%	\$0	\$13,188,008
93	312.010	Boiler Unit Train - LaCygne Common	\$165,873	R-93	\$0 \$0	\$165,873	52.1500%	\$0	\$86,503
94	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-94	\$0	\$0	52.1500%	\$0	\$0
95	314.000	Catalyst-LaCygne Common Turbogenerator - LaCygne Common	\$138,950	R-95	\$0	\$138,950	52.1500%	\$0	\$72,462
96	315.000	Accessory Equipment - LaCygne	\$1,482,136	R-96	\$0 \$0	\$1,482,136	52.1500%	\$0 \$0	\$772,934
		Common	• • • • • •		• -	• , • , • •		• •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
97	315.020	Accessory Equipment - Comp LaCygne	\$0	R-97	\$0	\$0	52.1500%	\$0	\$0
		Common							
98	316.000	Miscellaneous Power Pit - LaCygne	\$129,892	R-98	\$0	\$129,892	52.1500%	\$0	\$67,739
		Common							A /
99		TOTAL LACYGNE COMMON PLANT	\$30,150,722		\$0	\$30,150,722		\$0	\$15,723,602
		PRODUCTION UNIT							
100		LACYGNE #1 PRODUCTION UNIT							
101	310.000	Land - LaCygne #1	\$0	R-101	\$0	\$0	52.1500%	\$0	\$0
102	311.000	Structures - LaCygne #1	\$597,115	R-102	\$0	\$597,115	52.1500%	\$0	\$311,395
103	312.000	Boiler Pit Equipment - LaCygne #1	\$96,566,268	R-103	\$0	\$96,566,268	52.1500%	\$0	\$50,359,309
104	312.020	Boiler AQC Equipment - LaCygne #1	\$13,916,931	R-104	\$0	\$13,916,931	52.1500%	\$0	\$7,257,680
105	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-105	\$0	\$0	52.1500%	\$0	\$0
400		Catalyst-LaCygne 1	*** *** ***	D 400	* 0	\$40 400 000	50 45000	¢0	¢0.440.470
106	314.000	Turbogenerator - LaCygne #1	\$16,188,820	R-106	\$0 ©	\$16,188,820	52.1500%	\$0 \$0	\$8,442,470
107 108	315.000 316.000	Accessory Equipment - LaCygne #1 Miscellaneous Power Pit Equipment -	\$11,747,388 \$70,932	R-107 R-108	\$0 \$0	\$11,747,388 \$70,932	52.1500% 52.1500%	\$0 \$0	\$6,126,263 \$36,991
100	510.000	LaCygne #1	φr0,932	1.100	φŪ	φr 0,932	52.1500 /0	φŪ	430, 3 31
109		TOTAL LACYGNE #1 PRODUCTION UNIT	\$139,087,454		\$0	\$139,087,454		\$0	\$72,534,108
		-							
110		LACYGNE #2 PRODUCTION UNIT							
111	311.000	Structures - LaCygne #2	\$132,087	R-111	\$0	\$132,087	52.1500%	\$0	\$68,883
112	312.000	Boiler Pit Equipment - LaCygne #2	\$93,047,053	R-112	\$0	\$93,047,053	52.1500%	\$0	\$48,524,038
113	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-113	\$0	\$0	52.1500%	\$0	\$0
114	214 000	Catalyst-LaCygne 2	¢11 407 504	R-114	¢0.	\$11 407 E04	52.1500%	¢0.	\$7 367 EAA
	314.000 315.000	Turbogenerator - LaCygne #2 Accessory Equipment - LaCygne #2	\$14,127,521 \$10,619,299	R-114 R-115	\$0 \$0	\$14,127,521 \$10,619,299		\$0 \$0	\$7,367,502 \$5,537,964
115									

	A	B	<u>C</u>	<u>D</u>	Ē	<u>F</u>	<u>G</u>	<u>H</u>	
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
116	316.000	Miscellaneous Power Pit Equipment -	\$39,648	R-116	\$0	\$39,648	52.1500%	\$0	\$20,676
		LaCygne #2							
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$117,965,608		\$0	\$117,965,608		\$0	\$61,519,063
118		MONTROSE COMMON PRODUCTION							
		UNIT							
119	310.000	Steam Production - Land - Electric -	\$0	R-119	\$0	\$0	52.1500%	\$0	\$0
120	311.000	Montrose Common Steam Production - Structures - Electric -	\$1,143,753	R-120	\$0	\$1,143,753	52.1500%	\$0	\$596,467
		Montrose Common	.,,,						
121	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose	\$16,941	R-121	\$12,260,303	\$12,277,244	100.0000%	\$0	\$12,277,244
		Equipment - Electric - Montrose							
122	312.010	Steam Production - Plant Boiler Unit	\$0	R-122	\$0	\$0	52.1500%	\$0	\$0
123	244.000	Train - Electric - Montrose Common	¢0	D 400	¢0	¢0.	E2 4 E00%	¢0	¢0
123	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$0	R-123	\$0	\$0	52.1500%	\$0	\$0
124	315.000	Steam Production - Accessory	\$0	R-124	\$0	\$0	52.1500%	\$0	\$0
		Equipment - Electric - Montrose							
125	316.000	Common Steam Production - Miscellaneous Plant	\$858	R-125	\$0	\$858	52.1500%	\$0	\$447
125	310.000	Equipment - Electric - Montrose	\$0 . 00	K-125	φU	4030	52.1500 %	φU	\$ 44 7
		Common							
126		TOTAL MONTROSE COMMON	\$1,161,552		\$12,260,303	\$13,421,855		\$0	\$12,874,158
		PRODUCTION UNIT							
127		MONTROSE 1 PRODUCTION UNIT							
128	311.000	Steam Production - Structures - Electric -	\$0	R-128	\$0	\$0	52.1500%	\$0	\$0
129	312.000	Montrose 1 Steam Production - Boiler Plant	\$0	R-129	\$0	\$0	52.1500%	\$0	\$0
125	312.000	Equipment - Electric - Montrose 1	φυ	K-129	φU	φŪ	52.1500 %	φU	φU
130	314.000	Steam Production - Turbogenerators -	\$0	R-130	\$0	\$0	52.1500%	\$0	\$0
131	315.000	Electric - Montrose 1	\$0	R-131	\$0	\$0	52.1500%	\$0	\$0
131	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$ 0	R-131	φU	φŪ	52.1500%	φU	Ф О
132	316.000	Steam Production - Miscellaneous	\$0	R-132	\$0	\$0	52.1500%	\$0	\$0
400		Power Plant Equipment - Electric -	\$0		\$0	\$0		\$0	\$0
133		TOTAL MONTROSE 1 PRODUCTION UNIT	\$U		\$U	\$U		\$0	\$ 0
134		MONTROSE 2 PRODUCTION UNIT		5 405			50 (500)		
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	R-135	\$0	\$0	52.1500%	\$0	\$0
136	312.000	Steam Production - Boiler Plant	\$0	R-136	\$0	\$0	52.1500%	\$0	\$0
		Equipment - Electric - Montrose 2							•-
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	R-137	\$0	\$0	52.1500%	\$0	\$0
138	315.000	Steam Production - Accessory	\$0	R-138	\$0	\$0	52.1500%	\$0	\$0
		Equipment - Electric - Montrose 2							
139	316.000	Steam Production - Miscellaneous	\$0	R-139	\$0	\$0	52.1500%	\$0	\$0
140		Power Plant Equipment - Electric - TOTAL MONTROSE 2 PRODUCTION	\$0		\$0	\$0		\$0	\$0
		UNIT							
141 142	311.000	MONTROSE 3 PRODUCTION UNIT Steam Production - Structures - Electric -	\$0	R-142	\$0	\$0	52.1500%	\$0	\$0
• •=	••••••	Montrose 3	* *		* *	÷	0	ψ¢.	* *
143	312.000	Steam Production - Boiler Plant	\$0	R-143	\$0	\$0	52.1500%	\$0	\$0
144	314.000	Equipment - Electric - Montrose 3 Steam Production - Turbogenerators -	\$0	R-144	\$0	\$0	52.1500%	\$0	\$0
144	514.000	Electric - Montrose 3	ψŪ	11-144	ψυ	φυ	52.150078	ψŪ	φυ
145	315.000	Steam Production - Accessory	\$0	R-145	\$0	\$0	52.1500%	\$0	\$0
140	246.000	Equipment - Electric - Montrose 3	¢0	D 440	¢0	¢0.	E2 4 E00%	¢0	¢0
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	R-146	\$0	\$0	52.1500%	\$0	\$0
147		TOTAL MONTROSE 3 PRODUCTION	\$0		\$0	\$0		\$0	\$0
		UNIT							
148		TOTAL STEAM PRODUCTION	\$1,222,299,796		\$12,260,303	\$1,234,560,099		\$0	\$736,774,176
140	1 1		¥1,222,233,130	1	ψ12,200,303	¥1,207,000,033	1	φU	φ100,11 4 ,170

	<u>A</u>	<u>B</u>	<u>C</u>	D	E	E	<u>G</u>	H	<u>l</u>
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
	Humber	· · ·	Reserve	Number	Aujustinents	Reserve	Anocations	Aujustinents	bullsuictional
149		NUCLEAR PRODUCTION							
150		WOLF CREEK NUCLEAR PRODUCTION UNIT							
151	320.000	Land & Land Rights - Wolf Creek	\$0	R-151	\$0	\$0	52.1500%	\$0	\$0
152 153	321.000 321.010	Structures & Improvements - Wolf Creek Structures MO Gross Up AFDC Electric -	\$300,156,321 \$13,932,409	R-152 R-153	\$0 \$0	\$300,156,321 \$13,932,409	52.1500% 100.0000%	\$0 \$0	\$156,531,521 \$13,932,409
100	02010	Wolf Creek	\$10,002,400	10.00	ψŪ	\$10,002,400	100.000070	ţu	\$10,002,100
154	322.000	Reactor Plant Equipment - Wolf Creek	\$474,679,191	R-154	\$0	\$474,679,191	52.1500%	\$0	\$247,545,198
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$35,912,049	R-155	\$0	\$35,912,049	100.0000%	\$0	\$35,912,049
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05- 0359 - Wolf Creek	\$14,591,667	R-156	\$0	\$14,591,667	100.0000%	\$0	\$14,591,667
157	323.000	Turbogenerator Units - Wolf Creek	\$112,876,151	R-157	\$0	\$112,876,151	52.1500%	\$0	\$58,864,913
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,498,799	R-158	\$0	\$4,498,799	100.0000%	\$0	\$4,498,799
159	324.000	Accessory Electric Equipment - Wolf Creek	\$89,585,463	R-159	\$0	\$89,585,463	52.1500%	\$0	\$46,718,819
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$4,235,136	R-160	\$0	\$4,235,136	100.0000%	\$0	\$4,235,136
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$53,551,276	R-161	\$0	\$53,551,276	52.1500%	\$0	\$27,926,990
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$832,977	R-162	\$0	\$832,977	100.0000%	\$0	\$832,977
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$5,958,694	R-163	\$0	-\$5,958,694	100.0000%	\$0	-\$5,958,694
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$86,036,926	R-164	\$0	-\$86,036,926	52.1500%	\$0	-\$44,868,257
165	328.050	Nuclear PR - Disallow - Pre 1988 Res -	-\$10,086,006	R-165	\$0	-\$10,086,006	52.1500%	\$0	-\$5,259,852
166		Wolf Creek TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,002,769,813		\$0	\$1,002,769,813		\$0	\$555,503,675
167		TOTAL NUCLEAR PRODUCTION	\$1,002,769,813		\$0	\$1,002,769,813		\$0	\$555,503,675
168		HYDRAULIC PRODUCTION							
169		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
170		OTHER PRODUCTION							
171		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							
172	341.000	Other Production - Structures &	\$88,744	R-172	\$0	\$88,744	52.1500%	\$0	\$46,280
173	342.000	Improvements - Hawthorn 6 Other Production - Fuel Holders -	\$531,528	R-173	\$0	\$531,528	52.1500%	\$0	\$277,192
174	344.000	Hawthorn 6 Other Production - Generators -	\$28,219,570	R-174	\$0	\$28,219,570	52.1500%	\$0	\$14,716,506
175	345.000	Hawthorn 6 Other Production - Accessory	\$1,427,999	R-175	\$0	\$1,427,999	52.1500%	\$0	\$744,701
176	346.000	Equipment - Hawthorn 6 Other Production - Miscellaneous Power	\$0	R-176	\$0	\$0	52.1500%	\$0	\$0
177		Plant Equipment - Electric - Hawthorn 6 TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$30,267,841		\$0	\$30,267,841		\$0	\$15,784,679
178		HAWTHORN 9 COMBINED CYCLE							
179	311.000	PRODUCTION UNIT Other Production - Structures &	\$64,424	R-179	\$0	\$64,424	52.1500%	\$0	\$33,597
180	312.000	Improvements - Hawthorn 9 Other Production - Boiler Plant	\$17,032,524	R-180	\$0	\$17,032,524	52.1500%	\$0	\$8,882,461
181	312.050	Equipment - Hawthorn 9 Steam Prod-Boiler Plant Equip-Bags &	\$0	R-181	\$0	\$0	52.1500%	\$0	\$0
182	314.000	Catalyst - Hawthorn 9 Other Production - Turbogenerators -	\$6,550,517	R-182	\$0	\$6,550,517	52.1500%	\$0	\$3,416,095
183	315.000	Hawthorn 9 Other Production - Accessory	\$7,280,420	R-183	\$0	\$7,280,420	52.1500%	\$0	\$3,796,739
		Equipment - Hawthorn 9	. , ,			. , ,			. , ,

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	<u>H</u>	L
Line	Account	Democription Deserve Deservicities	Total	Adjust.	Adiustration		Jurisdictional	Jurisdictional	MO Adjusted
Number 184	Number 316.000	Depreciation Reserve Description Other Production - Miscellaneous Power	Reserve \$10,067	Number R-184	Adjustments \$0	Reserve \$10,067	Allocations 52.1500%	Adjustments \$0	Jurisdictional \$5,250
104	310.000	Plant Equipment - Hawthorn 9	\$10,007	K-104	φU	\$10,007	52.1500 %	φU	\$3,230
185		TOTAL HAWTHORN 9 COMBINED	\$30,937,952		\$0	\$30,937,952		\$0	\$16,134,142
		CYCLE PRODUCTION UNIT			-	. , ,			. , ,
186		HAWTHORN 7 COMBUSTION TURBINE							
187	341.000	PRODUCTION UNIT Other Production - Structures &	\$362,347	R-187	\$0	\$362,347	52.1500%	\$0	\$188,964
107	341.000	Improvements - Hawthorn 7	\$302,347	K-107	φU	\$302,347	52.1500 %	φU	\$100,904
188	342.000	Other Production - Fuel Holders -	\$682,936	R-188	\$0	\$682,936	52.1500%	\$0	\$356,151
		Hawthorn 7							
189	344.000	Other Production - Generators -	\$14,009,611	R-189	\$0	\$14,009,611	52.1500%	\$0	\$7,306,012
190	245.000	Hawthorn 7	¢4 040 000	D 400	\$0	¢4 040 000	52.1500%	¢0	¢c 47 004
190	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$1,240,698	R-190	\$U	\$1,240,698	52.1500%	\$0	\$647,024
191	346.000	Other Production - Miscellaneous Power	\$677	R-191	\$0	\$677	52.1500%	\$0	\$353
		Plant Equipment - Hawthorn 7		-	• -	• •		••	•
192		TOTAL HAWTHORN 7 COMBUSTION	\$16,296,269		\$0	\$16,296,269		\$0	\$8,498,504
		TURBINE PRODUCTION UNIT							
193		HAWTHORN 8 COMBUSTION TURBINE							
193		PRODUCTION UNIT							
194	341.000	Other Production - Structures &	\$44,317	R-194	\$0	\$44,317	52.1500%	\$0	\$23,111
		Improvements - Hawthorn 8	. ,		-	. ,			. ,
195	342.000	Other Production - Fuel Holders -	\$463,957	R-195	\$0	\$463,957	52.1500%	\$0	\$241,954
400	044.000	Hawthorn 8	\$44 004 0F4	D 400	* 0	\$44 004 0F4	50 4500%	* 0	* 7 700 700
196	344.000	Other Production - Generators - Hawthorn 8	\$14,881,654	R-196	\$0	\$14,881,654	52.1500%	\$0	\$7,760,783
197	345.000	Other Production - Accessory	\$819,971	R-197	\$0	\$819,971	52.1500%	\$0	\$427,615
		Equipment - Hawthorn 8	+,						•,•
198	346.000	Other Production - Miscellaneous Power	\$0	R-198	\$0	\$0	52.1500%	\$0	\$0
		Plant Equipment - Hawthorn 8	<u> </u>						
199		TOTAL HAWTHORN 8 COMBUSTION	\$16,209,899		\$0	\$16,209,899		\$0	\$8,453,463
		TURBINE PRODUCTION UNIT							
200		WEST GARDNER 1 THROUGH 4							
		COMBUSTION TURBINES PRODUCTION							
		STATION							
201 202	340.000 340.010	Other Production - Land - West Gardner Other Production - Land Rights &	\$0 \$21,111	R-201 R-202	\$0 \$0	\$0 \$21,111	52.1500% 52.1500%	\$0 \$0	\$0 \$11,009
202	340.010	Easements - West Gardner	φ21,111	R-202	φU	φΖ 1,111	52.1500 %	φU	\$11,009
203	341.000	Other Production - Structures &	\$1,629,580	R-203	\$0	\$1,629,580	52.1500%	\$0	\$849,826
		Improvements - West Gardner	.,,,		-	.,,,			. ,
204	342.000	Other Production - Fuel Holders - West	\$1,495,026	R-204	\$0	\$1,495,026	52.1500%	\$0	\$779,656
005	044.000	Gardner	* ~4 ~~~ ~~~	D 005	* 0	* ~4 ~~~ ~~~	50 4500%	* 0	\$04 0F0 000
205	344.000	Other Production - Generators - West Gardner	\$61,092,980	R-205	\$0	\$61,092,980	52.1500%	\$0	\$31,859,989
206	345.000	Other Production - Accessory	\$3,750,777	R-206	\$0	\$3,750,777	52.1500%	\$0	\$1,956,030
		Equipment - West Gardner	••,•••,•••,•••		* *	•••,••••,•••	000070	4 0	<i>↓</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
207	346.000	Other Production - Miscellaneous Power	\$59,962	R-207	\$0	\$59,962	52.1500%	\$0	\$31,270
		Plant Equipment - West Gardner							
208		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION	\$68,049,436		\$0	\$68,049,436		\$0	\$35,487,780
		STATION							
		STATION							
209		MIAMI & OSAWATOMIE 1 COMBUSTION							
.		TURBINE PRODUCTION UNIT				_			
210	340.000	Other Production - Land - Osawatomie 1 Other Production - Structures &	\$0 \$902.157	R-210	\$0 \$0	\$0 \$802.157	52.1500%	\$0 \$0	\$0 \$119.225
211	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$802,157	R-211	\$0	\$802,157	52.1500%	\$0	\$418,325
212	342.000	Other Production - Fuel Holders -	\$934,106	R-212	\$0	\$934,106	52.1500%	\$0	\$487,136
		Osawatomie 1			֥			<i>.</i>	,,.
213	344.000	Other Production - Generators -	\$14,740,131	R-213	\$0	\$14,740,131	52.1500%	\$0	\$7,686,978
	0.45 000	Osawatomie 1	6 • • • • • •	D arr		** •••	50 45655	* ~	
214	345.000	Other Production - Accessory	\$1,027,911	R-214	\$0	\$1,027,911	52.1500%	\$0	\$536,056
		Equipment - Osawatomie 1 Other Production - Miscellaneous Power	\$20,005	R-215	\$0	\$20,005	52.1500%	\$0	\$10,433
215	346.000								

Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	Ē	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
216		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$17,524,310		\$0	\$17,524,310		\$0	\$9,138,928
217		NORTHEAST STATION PRODUCTION							
218	340.000	Other Production - Land - Northeast Station	\$0	R-218	\$0	\$0	52.1500%	\$0	\$0
219	341.000	Other Production - Structures & Improvements - Northeast Station	\$385,376	R-219	\$0	\$385,376	52.1500%	\$0	\$200,974
220	342.000	Other Production - Fuel Holders - Northeast Station	\$1,273,450	R-220	\$0	\$1,273,450	52.1500%	\$0	\$664,104
221	344.000	Other Production - Generators - Northeast Station	\$40,605,488	R-221	\$0	\$40,605,488	52.1500%	\$0	\$21,175,762
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$6,721,764	R-222	\$0	\$6,721,764	52.1500%	\$0	\$3,505,400
223	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$82,935	R-223	\$0	\$82,935	52.1500%	\$0	\$43,251
224		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$49,069,013		\$0	\$49,069,013		\$0	\$25,589,491
225 226	310.000	NORTHEAST FACILITY BULK OIL Other Production - Land - Bulk Oil	\$0	R-226	\$0	\$0	52.1500%	\$0	\$0
227	311.000	Facility Northeast Other Production - Structures &	\$28,062	R-227	\$0 \$0	\$28,062	52.1500%	\$0	\$14,634
		Improvements - Bulk Oil Facility Northeast	+==,===		ţ.	+-0,00-		ţ.	• •••,••••
228	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$370,862	R-228	\$0	\$370,862	52.1500%	\$0	\$193,405
229	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$19,216	R-229	\$0	\$19,216	52.1500%	\$0	\$10,021
230	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$5,878	R-230	\$0	\$5,878	52.1500%	\$0	\$3,065
231		TOTAL NORTHEAST FACILITY BULK	\$424,018		\$0	\$424,018		\$0	\$221,125
232		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1							
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$62,809	R-233	\$0	\$62,809	52.1500%	\$0	\$32,755
234	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$106,408,735	R-234	\$0	\$106,408,735	52.1500%	\$0	\$55,492,155
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$394,317	R-235	\$0	\$394,317	52.1500%	\$0	\$205,636
236	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$130,796	R-236	\$0	\$130,796	52.1500%	\$0	\$68,210
237		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$106,996,657		\$0	\$106,996,657		\$0	\$55,798,756
238		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2							
239	341.020	Other Production - Structures - Electric - Wind - Spearville #2	\$29,998	R-239	\$0	\$29,998	52.1500%	\$0	\$15,644
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$58,820,535	R-240	\$0	\$58,820,535	52.1500%	\$0	\$30,674,909
241	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	R-241	\$0	\$0	52.1500%	\$0	\$0
242		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$58,850,533		\$0	\$58,850,533		\$0	\$30,690,553
243 244	341.020	SPEARVILLE COMMON Other Production - Structures - Electric - Wind	\$3,200,762	R-244	\$0	\$3,200,762	52.1500%	\$0	\$1,669,197
245	344.020	Other Production - Generators - Electric - Wind	\$14,376,617	R-245	\$0	\$14,376,617	52.1500%	\$0	\$7,497,406
246		TOTAL SPEARVILLE COMMON	\$17,577,379		\$0	\$17,577,379		\$0	\$9,166,603
247		PRODUCTION PLANT - SOLAR							

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>E</u>	<u>G</u>	H	<u>l</u>
Line Number	Account Number	Depresention Reserve Description	Total Reserve	Adjust. Number	Adjustmente		Jurisdictional	Jurisdictional	MO Adjusted Jurisdictional
248	344.000	Depreciation Reserve Description Other Production - Generators - Electric -	\$450,786	R-248	Adjustments \$0	Reserve \$450,786	Allocations 52.1500%	Adjustments \$0	\$235,085
	••••••	Solar	¢ 100,100		\$	¢,		**	¥200,000
249		TOTAL PRODUCTION PLANT - SOLAR	\$450,786		\$0	\$450,786		\$0	\$235,085
250		PRODUCTION PLANT - GREENWOOD							
251	341.010	SOLAR FACILITY Greenwood Solar Facility	\$0	R-251	\$1,545,159	\$1,545,159	52.1500%	\$0	\$805,800
252	341.010	TOTAL PRODUCTION PLANT -	\$0	1.201	\$1,545,159	\$1,545,159	52.150070	<u>\$0</u>	\$805,800
		GREENWOOD SOLAR FACILITY			¢.,0.0,100	• 1,0 10,100			<i>4000,000</i>
253		GENERAL PLANT - BUILDINGS							
254	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$1,236,172	R-254	\$0	\$1,236,172	52.1500%	\$0	\$644,664
255	316.000	Steam Production - Miscellaneous	\$0	R-255	\$0	\$0	52.1500%	\$0	\$0
		Power Plant Equipment - Electric							
256		TOTAL GENERAL PLANT - BUILDINGS	\$1,236,172		\$0	\$1,236,172		\$0	\$644,664
257		GENERAL PLANT - GENERAL							
250	315.000	EQUIPMENT & TOOLS	¢0	D 050	¢0.	¢0.	52.1500%	¢o	¢o
258	315.000	Steam Production - Accessory Equipment - Electric	\$0	R-258	\$0	\$0	52.1500%	\$0	\$0
259	316.000	Steam Production - Miscellaneous	\$45,416	R-259	\$0	\$45,416	52.1500%	\$0	\$23,684
		Power Plant Equipment - Electric -			• -	, .		• -	,
		General Equipment & Tools							
260		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$45,416		\$0	\$45,416		\$0	\$23,684
261		TOTAL OTHER PRODUCTION	\$413,935,681		\$1,545,159	\$415,480,840		\$0	\$216,673,257
262		RETIREMENTS WORK IN PROGRESS -							
		PRODUCTION							
263		Retirements Not Classified - Production	-\$40,690,211	R-263	\$0	-\$40,690,211	52.1500%	\$0	-\$21,219,945
264		Retirements Not Classified - Nuclear	-\$1,440,191	R-264	<u>\$0</u>	-\$1,440,191	100.0000%	\$0	-\$1,440,191
265		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	-\$42,130,402		\$0	-\$42,130,402		\$0	-\$22,660,136
266		TOTAL PRODUCTION PLANT	\$2,596,874,888		\$13,805,462	\$2,610,680,350		\$0	\$1,486,290,972
267		TRANSMISSION PLANT							
268	350.000	Land - Transmission Plant	\$0	R-268	\$0	\$0	52.1500%	\$0	\$0
269	350.010	Land Rights - Transmission Plant	\$10,524,413	R-269	\$0	\$10,524,413	52.1500%	\$0	\$5,488,481
270	350.020	Land Rights - Transmission Plant - Wolf Creek	\$148	R-270	\$0	\$148	52.1500%	\$0	\$77
271	352.000	Structures & Improvements - Transmission	\$2,547,905	R-271	\$0	\$2,547,905	52.1500%	\$0	\$1,328,732
272	352.010	Structures & Improvements - Transmission	\$122,000	R-272	\$0	\$122,000	52.1500%	\$0	\$63,623
273	352.020	Structures & Improvements - Transmission	\$7,506	R-273	\$0	\$7,506	100.0000%	\$0	\$7,506
274	353.000	Plant - Wolf Creek - MO Gross Up AFDC Station Equipment - Transmission Plant	\$54,529,215	R-274	\$0	\$54,529,215	52.1500%	\$0	\$28,436,986
274	353.000	Station Equipment - Transmission Plant -	\$7,583,994	R-274 R-275	\$0 \$0	\$7,583,994	52.1500%	\$0 \$0	\$3,955,053
276	353.020	Wolf Creek Station Equipment - Transmission Plant -	\$416,006	R-276	\$0	\$416,006	100.0000%	\$0	\$416,006
		Wolf Creek - MO Gross Up AFDC							
277	353.030	Station Equipment - Communications - Transmission Plant	\$9,569,485	R-277	\$0	\$9,569,485	52.1500%	\$0	\$4,990,486
278	354.000	Towers and Fixtures - Transmission Plant	\$4,637,429	R-278	\$0 \$0	\$4,637,429	52.1500%	\$0 \$0	\$2,418,419
279	354.050	Towers & Fixtures 34.5 kv	\$10,442	R-279	\$0 \$0	\$10,442	52.1500%	\$0 \$0	\$5,446
280 281	355.000 355.010	Poles & Fixtures - Transmission Plant Poles and Fixtures - Transmission Plant -	\$71,137,109 \$62,893	R-280 R-281	\$0 \$0	\$71,137,109 \$62,893	52.1500% 52.1500%	\$0 \$0	\$37,098,002 \$32,799
282	355.020	Wolf Creek Poles & Fixtures - Transmission Plant - Wolf	\$4,125	R-282	\$0	\$4,125	100.0000%	\$0	\$4,125
		Creek - MO Gross Up AFDC							
283 284	355.050 356.000	Poles & Fixtures 34.5 kv Overhead Conductors & Devices -	\$12,268,619 \$57,546,515	R-283 R-284	\$0 \$0	\$12,268,619 \$57,546,515	52.1500% 52.1500%	\$0 \$0	\$6,398,085 \$30,010,508
204	330.000	Transmission Plant	\$57,546,515	R-284	2 0	\$57,546,515	52.1500%	φU	a30,010,308
285	356.010	Overhead Conductors & Devices -	\$30,289	R-285	\$0	\$30,289	52.1500%	\$0	\$15,796
		Transmission Plant - Wolf Creek	,, 		2 •	÷,-••		.	÷,.••

A B C D E F S Guidance 226 356.02 Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Up APDC \$1,854 R.286 \$0 \$1,854 100.0000 287 356.020 Transmission Plant - Wolf Creek - MO Gross Up APDC \$1,854 100.0000 \$1,854 100.0000 287 356.050 Transmission Plant - Wolf Creek - MO Gross Up APDC \$1,118,151 R.287 \$0 \$1,1118,151 \$2,262,733 \$2,51500 281 357.050 Underground Conductors & Devices - Transmission Plant - Salvage & Devices - To TAL TRANSMISSION PLANT \$2,58,900 \$2,51500' \$2,58,900 \$2,51500' 291 358.050 Underground Conductors & Devices - Transmission Plant - Salvage & Removal - Retirements Mot Classified -\$9,145,693 R-291 \$0 \$549,145,693 \$2,1500' 296 360.000 Brant - Distribution Plant And Electric - Distribution Plant \$10,568,554 R-297 \$0 \$0 \$2,91,45,693 \$10,568,554 \$2,39,145,693 \$10,568,554 \$2,39,145,693 \$10,568,554 \$2,39,145,693	Adjustments 0% \$0 0% \$0 0% \$0 0% \$0 0% \$0 0% \$0 0% \$0 0% \$0 0% \$0	MO Adjusted Jurisdictional \$1,854 \$5,798,116 \$1,305,175 \$88,096
286 356.020 Overhead Conductors & Devices · \$1,854 R-286 \$0 \$1,854 100.0007 287 356.020 Transmission Plant \$1,954 R-287 \$50 \$11,118,151 \$2,502,733 \$2,502,733 \$2,500,733 \$2,51500,733 \$2,1500,733	D% \$0 0% \$0 0% \$0 0% \$0 0% \$0 0% \$0 0% \$0 0% \$0	\$1,854 \$5,798,116 \$1,305,175 \$88,096
Transmission Plant Voil Creek - MO Gross Up AFDC S11,118,151 R-287 S0 S11,118,151 S2,502,733 S2,88 S0 S11,118,151 S2,502,733 S2,88 S0 S11,118,151 S2,502,733 S2,88 S0 S14,118,151 S2,502,733 S2,88 S0 S1,118,151 S2,502,733 S2,88 S0 S1,602,733 S2,88 S0 S1,602,733 S2,88 S0 S1,602,828 S2,1500' 290 358,000 Underground Conductors & Devices 3.4.5 kv \$68,930 S2,498,082 S2,1500' S2,47,556,771 S0 \$247,556,771 S0 \$247,556,771 S0 \$247,556,771 S0 \$247,556,771 S0 \$247,556,771 S0 \$247,556,771 S0 \$25,145,693 S2,1500' 295 TCAANSINSSION PLANT Retirments Not Classified -\$9,145,693 R-297 S0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$51,100	0% \$0 0% \$0 0% \$0 0% \$0	\$5,798,116 \$1,305,175 \$88,096
up AFDC Torm-OH-Cond & Devices 34.5 kv \$11,118,151 S2,502,733 R-287 R-288 \$0 S2,502,733 \$2,5100' S2,502,733 \$2,5100' S2,502,733 \$2,5100' S2,5100' S2,502,733 \$2,5100' S2,502,733 \$2,5100' S2,502,733 \$2,5100' S2,502,733 \$2,5100' S2,502,733 \$2,5100' S2,502,733 \$2,5100' S2,502,733 \$2,5100' S2,502,832,022 \$2,5100' S2,502,832,022 \$2,5100' S2,502,832,022 \$2,5100' S2,503,022 \$2,5100' S2,500 \$2,5100' S2,500 \$2,5100' S2,500' \$2,5100' S2,500' \$2,5100' S2,500' \$2,5100' S2,5100' \$2,5100' S2,5100' \$2,5100' S2,5100' \$2,5100' S2,5100' \$2,5100' S2,5100' \$2,5100' S2,5100' \$2,5100' S2,5100' \$2,5100' \$2,5100' \$2,5100' \$2,5100' \$2,5100' \$2,5100' \$2,5100'	0% \$0 0% \$0 0% \$0	\$1,305,175 \$88,096
287 356.060 Trsm-OH-Cond & Devices 34.5 kv \$11,118,151 R-287 \$0 \$11,118,151 82,1600 288 357.060 Underground Conduit 34.5 kv \$168,228 R-289 \$0 \$21,600 \$25,027,33 R-289 \$0 \$21,600 \$22,698,082 R-289 \$0 \$24,698,082 \$2,1500 291 358,050 Underground Conductors & Devices 34.5 kv \$26,899,082 R-291 \$0 \$58,230 \$2,1500' 292 TOTAL TRANSMISSION PLANT \$247,556,771 \$0 \$247,556,771 \$0 \$247,556,771 \$0 \$247,556,771 \$0 \$247,556,771 \$0 \$247,556,771 \$0 \$247,556,771 \$0 \$247,556,771 \$0 \$50,145,693 \$2,1500' 294 Transmission Plant - Salvage & Removal - Retirements Not Classified -\$9,145,693 \$0 -\$9,145,693 \$0 \$51,45,693 \$0 \$51,45,693 \$0 \$51,46,693 \$0 \$51,46,693 \$0 \$51,46,693 \$0 \$51,46,693 \$0 \$51,46,693 \$0 \$51,46,693 \$0	0% \$0 0% \$0 0% \$0	\$1,305,175 \$88,096
288 357.000 Underground Conduit 3.4 kv \$2,502,733 R-288 \$0 \$2,502,733 R-288 \$0 \$2,502,733 R-288 \$2 \$2,502,733 R-288 \$2 \$2,502,733 R-288 \$2 \$2 \$2,502,733 R-288 \$2 \$2,502,733 \$2,2693,802 \$2,1500' 291 358.050 Underground Conduit 3.5 kv \$247,556,771 \$2	0% \$0 0% \$0 0% \$0	\$1,305,175 \$88,096
289 357.060 Underground Conductors & Devices - Transmission Plant \$168,228 8.2.89 \$00 \$168,228 \$2.5607 291 358.050 Underground Conductors & Devices 34.5 kv TOTAL TRANSMISSION PLANT \$247,556,771 \$0 \$52,698,082 \$2.15007 292 358.050 RETREMENTS WORK IN PROGRESS - TRANSMISSION PLANT \$247,556,771 \$0 \$58,130 \$247,556,771 \$0 \$58,145,693 \$247,556,771 \$0 \$58,145,693 \$247,556,771 \$0 \$59,145,693 \$247,556,771 \$0 \$59,145,693 \$247,556,771 \$0 \$50,145,693 \$247,556,771 \$0 \$50,145,693 \$0 \$51,145,693 \$247,556,771 \$0 \$50,145,693 \$0 \$50,145,693 \$0 \$50,50 \$44,4507 295 TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT \$0 \$10,568,554 \$6,6797 \$0 \$7,648,167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167 \$7,588,6167	0% \$0 0% \$0	\$88,096
290 358.000 Underground Conductors & Devices - Transmission Plant \$2,698,082 R-290 \$0 \$2,698,082 \$2,1500' 291 358.050 Underground Conductors & Devices 34.5 kv TOTAL TRANSMISSION PLANT \$68,930 \$8-291 \$0 \$52,698,082 \$2,1500' 293 RETIFEMENTS WORK IN PROGRESS - TRANSMISSION PLANT \$59,145,693 \$8-291 \$0 \$52,1500' 294 Transmission Plant - Salvage & Removal - Retirements Not Classified -\$9,145,693 \$8-297 \$0 \$59,145,693 \$2,1500' 296 DISTRIBUTION PLANT \$0 -\$9,145,693 \$0 \$10,568,554 \$8,729 \$0 \$10,568,554 \$8,7299 \$0 \$10,568,554 \$7,566,771 296 DISTRIBUTION PLANT \$0 \$8,435,398 \$10,568,554 \$8,7299 \$0 \$7,648,187 \$7,560' 296 Station Equipment - Distribution Plant \$10,568,554 \$8,299 \$0 \$7,648,187 \$7,580' 203 362,000 Station Equipment - Distribution Plant \$91,212,626 \$7,301 \$0 \$2,260,679 \$0,08	0% \$0	
291 358.050 Underground Conductors & Devices 34.5 kv TOTAL TRANSMISSION PLANT 569.300 5247,556,771 8-291 50 558.930 5247,556,771 293 RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -59,145,693 R-294 50 -59,145,693 294 TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -59,145,693 R-294 50 -59,145,693 295 TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -59,145,693 R-297 50 50 44.4630* 296 360.010 Land < Electric - Distribution Plant		\$1,407,050
292 TOTAL TRANSMISSION PLANT \$247,556,771 \$0 \$247,556,771 293 RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -59,145,693 R.294 \$0 -\$9,145,693 \$2,50,145,693 294 TOTAL ETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -\$9,145,693 R.294 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 \$10,566,554 \$59,745 \$0 \$2,9145,693 \$0 \$10,566,554 \$59,749 \$0 \$10,566,554 \$59,749 \$0 \$10,566,554 \$59,749 \$0 \$10,566,554 \$59,749 \$0 \$10,566,554 \$59,749 \$0 \$10,566,554 \$59,749 \$0 \$10,566,554 \$59,749 \$0 \$10,566,554 \$59,749 \$0 \$10,566,554 \$59,749 \$0 \$10,630,7875 \$58,610 200 S62,000 Station Equipment - Distribution Plant \$112,67,500 \$53,81,2266 \$7,3500' \$10,500,787		.,,
293 RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -59,145,693 R-294 50 -59,145,693 52.1500' 294 Transmission Plant - Saivage & Removal - Retirements Not Classified -59,145,693 R-294 50 -59,145,693 50 -59,145,693 50 -59,145,693 50 -59,145,693 50 -59,145,693 50 -59,145,693 50 44.4630' 295 TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT 50 R-297 50 50 54,44.630' 296 DISTRIBUTION PLANT 50 R-297 50 \$10,566,554 55,660' 299 361.000 Structures & Improvements - Distribution Plant \$10,68,554 R-299 \$0 \$10,566,554 \$7,548,187 \$7,568,01' 300 362.000 Station Equipment - Distribution Plant \$91,212,626 \$7,3590' \$10,68,539 \$5,660'' \$10,60,307,875 \$300' \$220,154,570'' \$5,8520'' 301 366.000 Poles, Towers, & Fixtures - Distribution Plant \$110,688,539'' \$300'' \$220,154,570'' \$5,8520''	0% \$0	\$35,947
Z94 TRANSMISSION PLANT Retirements Not Classified 59,145,693 R-294 \$0 -\$9,145,693 \$2.1500* 295 TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -59,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$50,156,954 \$60 \$10,568,554 \$10,500 \$11,22,626 \$6,7390 \$10,500,7875 \$50,500 \$110,688,539 \$55,6610* \$106,307,875 \$9,0210* \$106,307,875 \$9,0210* \$106,307,875 \$9,	\$0	\$129,306,368
Z94 TRANSMISSION PLANT Retirements Not Classified 59,145,693 R-294 \$0 -\$9,145,693 \$2.1500* 295 TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -59,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$49,145,693 \$0 \$50,156,954 \$60 \$10,568,554 \$10,500 \$11,22,626 \$6,7390 \$10,500,7875 \$100,000* \$10,500,7875 \$100,000* \$110,688,539 \$5,6520* \$106,307,875 \$9,0210* \$106,307,875 \$		
294 Transmission Plant - Salvage & Removal - Retirements Not Classified -\$9,145,693 R-294 \$0 -\$9,145,693 \$2,1500* 295 TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 -\$9,145,693 \$0 \$1,0568,554 \$0 \$1,0568,554 \$0 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,0568,554 \$0,070 \$1,02,000 \$1,02,000 \$1,00,000 \$1,00,000 \$1,0568,554 \$0,073 \$0 \$2,260,679 \$1,00,000 \$1,06,07,875 \$0,000 \$2,260,679 \$1,00,000 \$1,06,07,875 \$0,000 \$2,260,679 \$1,00,000 \$1,06,07,875 \$0,000 \$1,06,07,875 \$0,000 <td></td> <td></td>		
Retirements Not Classified Super-Section		A 4 700 470
295 TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT -\$9,145,693 -\$9,145,693 296 DISTRIBUTION PLANT 50 -\$9,145,693 -\$0 \$10,568,554 \$20 \$10,568,554 \$20 \$10,568,554 \$20,568,554 \$20,568,554 \$20,568,554 \$20,568,554 \$50,5760 299 361.000 Structures & Improvements - Distribution Plant \$10,568,554 \$29 \$0 \$7,648,187 \$7,5800 \$21,212,626 \$7,5800 \$31,312,626 \$67,3590 300 362.000 Station Equipment - Communications - Distribution Plant \$91,212,626 \$8,355,398 \$58,6610 302 363.000 Forergy Storage Equipment - Distribution Plant \$22,201,54,570 \$2,260,679 \$100,0000' 303 364.000 Poles, Towers, & Fixtures - Distribution Plant \$22,01,54,570 \$304 \$106,307,875 \$9,000 \$10,688,539 \$22,21,54,570 \$58,260' 304 365.000 Underground Conductors & Devices - Distribution Plant \$110,688,539 \$30 \$210,156,750 \$50 \$110,688,539 \$22,406,791 \$22,406,791 \$22,406	0% \$0	-\$4,769,479
TRANSMISSION PLANT TRANSMISSION PLANT 296 DISTRIBUTION PLANT \$0 R-297 \$0 \$0 \$0 44.4630 297 360.000 Depreciable Land Rights - Distribution Plant \$10,568,554 R-297 \$0 \$0 \$50,780 299 361.000 Structures & Improvements - Distribution \$7,648,187 R-299 \$0 \$7,648,187 \$7,5860 300 362.000 Station Equipment - Distribution Plant \$91,212,626 R-300 \$0 \$91,212,626 67,3590' 301 362.000 Station Equipment - Distribution Plant \$12,260,679 R-302 \$0 \$2,260,679 100.0000' 901 Station Equipment - Distribution Plant \$2,220,154,570 \$53,8520' \$33 \$40.00 \$106,307,875 \$9.0210' \$30,220,154,570 \$55,8520' 304 365.000 Overhead Conductors & Devices - \$106,307,875 R-304 \$0 \$106,307,875 \$9.0210' 305 366.000 Underground Conductors & Devices - \$153,872,961 \$306 \$11,688,539 \$52	\$0	-\$4,769,479
296 297 360.000 360.000 DISTRIBUTION PLANT Land - Electric - Distribution Plant 298 50 360.010 STRIBUTION PLANT 298 50 360.010 Structures & Improvements - Distribution Plant 510,568,554 52,6700 299 361.000 Structures & Improvements - Distribution Plant \$91,212,626 R-298 \$0 \$10,568,554 \$5,6700 300 362.000 Station Equipment - Distribution Distribution Plant \$91,212,626 R-300 \$0 \$91,212,626 67.35907 302 363.000 Energy Storage Equipment - Distribution Plant \$22,260,679 R-302 \$0 \$22,20,154,570 \$5.85207 303 364.000 Poles, Towers, & Fixtures - Distribution Plant \$22,20,154,570 R-303 \$0 \$22,20,154,570 \$5.85207 304 365.000 Overhead Conductors & Devices - Distribution Plant \$10,6307,875 R-304 \$0 \$10,6307,875 \$9.02107 305 366.000 Underground Conduit - Distribution Plant \$110,688,539 R-306 \$0 \$111,688,539 \$5.4207 306 366.000 Line Transformers - Distribution Plant \$144,6	φU	-\$4,769,479
227 360.000 Land - Electric - Distribution Plant \$0 R-297 \$0 \$0 44.4630 298 360.000 Structures & Improvements - Distribution Plant \$10,568,554 R-298 \$0 \$10,568,554 59,67300 299 361.000 Structures & Improvements - Distribution Plant \$11,212,626 R-298 \$0 \$57,648,187 R-299 \$0 \$57,648,187 R-299 \$0 \$57,648,187 \$7,564,187 R-299 \$0 \$57,648,187 \$7,564,187 \$5,650 \$5,6100 \$50 \$51,216,266 \$67,3509 \$56,6107 \$67,875 \$8,001 \$61,600 \$60 \$52,220,154,570 \$52,820,579 \$100,0007 \$55,820,570 \$53,610 \$56,6106 \$50 \$110,		
227 360.000 Land - Electric - Distribution Plant \$0 R-297 \$0 \$0 44.4630 298 360.000 Structures & Improvements - Distribution Plant \$10,568,554 R-298 \$0 \$10,568,554 59,67300 299 361.000 Structures & Improvements - Distribution Plant \$11,212,626 R-298 \$0 \$57,648,187 R-299 \$0 \$57,648,187 R-299 \$0 \$57,648,187 \$7,564,187 R-299 \$0 \$57,648,187 \$7,564,187 \$5,650 \$5,6100 \$50 \$51,216,266 \$67,3509 \$56,6107 \$67,875 \$8,001 \$61,600 \$60 \$52,220,154,570 \$52,820,579 \$100,0007 \$55,820,570 \$53,610 \$56,6106 \$50 \$110,		
298 360.010 Depreciable Land Rights - Distribution Plant Structures & Improvements - Distribution Plant \$10,568,554 R-298 \$0 \$10,568,554 \$50,6790 300 362.000 Station Equipment - Distribution Plant Station Equipment - Communications - Distribution Plant \$91,212,626 R-300 \$0 \$91,212,626 67.3590 301 362.000 Station Equipment - Communications - Distribution Plant \$1,266,679 R-301 \$0 \$4,355,398 \$56.6107 302 363.000 Poles, Towers, & Fixtures - Distribution Plant \$2,260,679 R-302 \$0 \$2,260,679 100.0000 303 364.000 Poles, Towers, & Fixtures - Distribution Plant \$220,154,570 R-303 \$0 \$22,201,154,570 55.85207 304 365.000 Overhead Conductors & Devices - Distribution Plant \$110,688,539 R-305 \$0 \$110,688,539 \$5.54607 305 366.000 Underground Conduit - Distribution Plant \$114,610,120 R-307 \$0 \$114,610,120 \$5.747.90 \$5.84807 307 368.000 Ine Transformers - Distribution Plant <td< td=""><td>0% \$0</td><td>\$0</td></td<>	0% \$0	\$0
299 361.000 Structures & Improvements - Distribution Plant \$7,648,187 R-299 \$0 \$7,648,187 57.58600 300 362.000 Station Equipment - Communications - Distribution Plant \$91,212,626 R-300 \$0 \$91,212,626 67.35900 301 362.030 Station Equipment - Communications - Distribution Plant \$4,355,398 R-301 \$0 \$2,260,679 100.0000 302 363.000 Energy Storage Equipment - Distribution Plant \$22,20,154,570 R-303 \$0 \$2220,154,570 55.85205 304 365.000 Overhead Conductors & Devices - Distribution Plant \$106,307,875 R-304 \$0 \$106,307,875 \$9.02105 305 366.000 Underground Conduit - Distribution Plant \$110,688,539 R-305 \$0 \$110,688,539 \$8.54605 307 368.000 Line Transformers - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 \$6.74405 308 Services - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 \$6.74405 3		\$6,307,207
300 362.000 Station Equipment - Distribution Plant \$91,212,626 R-300 \$0 \$91,212,626 F-300 301 362.000 Station Equipment - Communications - Distribution Plant \$4,355,398 R-301 \$0 \$4,355,398 \$5,6610 302 363.000 Energy Storage Equipment - Distribution Plant \$2,260,679 R-302 \$0 \$2,260,679 100.00005 303 364.000 Poles, Towers, & Fixtures - Distribution Plant \$220,154,570 R-303 \$0 \$220,154,570 55.8520' 304 365.000 Overhead Conductors & Devices - Distribution Plant \$106,307,875 R-304 \$0 \$106,307,875 59.0210' 305 366.000 Underground Conductors & Devices - Distribution Plant \$110,688,539 R-305 \$0 \$110,688,539 \$8.5460' 306 367.000 Underground Conductors & Devices - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 \$6.7400' 308 S0 Sistiacericic - Distribution Plant \$142,067,509 R-308 \$0 \$112,067,509 \$412,225	0% \$0	\$4,404,285
301 362.030 Station Equipment - Communications - Distribution Plant \$4,355,398 R-301 \$0 \$4,355,398 55.66103 302 363.000 Energy Storage Equipment - Distribution Plant \$2,260,679 R-302 \$0 \$2,260,679 100.00007 303 364.000 Poles, Towers, & Fixtures - Distribution Plant \$220,154,570 R-303 \$0 \$220,154,570 55.85207 304 365.000 Overhead Conductors & Devices - Distribution Plant \$106,307,875 R-304 \$0 \$106,307,875 59.02107 305 366.000 Underground Conduct - Distribution Plant \$110,688,539 R-305 \$00 \$110,688,539 \$8.54603 307 368.000 Line Transformers - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 \$6.78403 301 370.000 Meters Electric - Distribution Plant \$35,542,235 R-309 \$0 \$35,542,235 \$6.76403 310 370.000 Meters Electric - Distribution Plant \$36,626,460 R-311 -\$781,163 \$4,455,297 \$5.78403 311 371.000 Customer Premises Installation - Distribution \$5		
302 363.000 Distribution Plant Energy Storage Equipment - Distribution Plant \$2,260,679 R-302 \$0 \$2,260,679 100.0000 303 364.000 Poles, Towers, & Fixtures - Distribution Plant \$220,154,570 R-303 \$0 \$220,154,570 55.8520' 304 365.000 Overhead Conductors & Devices - Distribution Plant \$106,307,875 R-304 \$0 \$106,307,875 59.0210' 305 366.000 Underground Conductor & Devices - Distribution Plant \$110,688,539 R-304 \$0 \$110,688,539 58.5460' 307 368.000 Line Transformers - Distribution Plant \$144,610,120 R-306 \$0 \$112,067,509 \$308 \$0 \$112,067,509 \$308 \$0 \$112,067,509 \$308 \$0 \$12,067,509 \$308 \$0 \$12,067,509 \$308 \$0 \$12,067,509 \$308 \$0 \$12,067,509 \$308 \$0 \$35,542,235 \$6.309 \$0 \$35,542,235 \$6.309 \$0 \$35,542,235 \$6.309 \$0 \$35,542,235 \$6.309 \$12,067,509	0% \$0	\$61,439,913
302 363.000 Energy Storage Equipment - Distribution Plant \$2,260,679 R-302 \$0 \$2,260,679 100.0000 303 364.000 Poles, Towers, & Fixtures - Distribution Plant \$220,154,570 R-303 \$00 \$2220,154,570 55.85205 304 365.000 Overhead Conductors & Devices - Distribution Plant \$106,307,875 R-304 \$00 \$106,307,875 59.02105 305 366.000 Underground Conductors & Devices - Distribution Plant \$110,688,539 R-305 \$00 \$110,688,539 58.54600 306 367.000 Underground Conductors & Devices - Distribution Plant \$144,610,120 R-307 \$00 \$144,610,120 56.78400 308 369.000 Services - Distribution Plant \$144,610,120 R-308 \$00 \$112,067,509 54.12205 309 370.000 Meters Electric - Distribution Plant \$36,542,235 R-310 \$00 \$36,542,235 \$6.76407 311 371.000 Customer Premises Installation - Distribution Plant \$36,529,558 R-310 \$00 \$36,759,585 \$2.8700 </td <td>0% \$0</td> <td>\$2,424,258</td>	0% \$0	\$2,424,258
303 364.000 Plant Poles, Towers, & Fixtures - Distribution Plant \$220,154,570 R-303 \$0 \$220,154,570 55.8520 304 365.000 Overhead Conductors & Devices - Distribution Plant \$106,307,875 R-304 \$0 \$106,307,875 \$9.0210 305 366.000 Underground Conduit - Distribution Plant Underground Conductors & Devices - Distribution Plant \$110,688,539 R-305 \$0 \$110,688,539 \$5.85400 306 367.000 Underground Conductors & Devices - Distribution Plant \$110,688,539 R-305 \$0 \$111,688,539 \$5.85400 307 368.000 Line Transformers - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 \$6.78400 308 369.000 Services - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 \$6.78400 310 370.000 Meters Electric - Distribution Plant \$35,542,235 R-309 \$0 \$35,542,235 \$5.28700' 311 371.000 Customer Premises Installation - Distribution Plant \$5,626,460 R-311 -\$781,163 <		
303 364.000 Poles, Towers, & Fixtures - Distribution Plant \$220,154,570 R-303 \$0 \$220,154,570 55.85201 304 365.000 Overhead Conductors & Devices - Distribution Plant \$106,307,875 R-304 \$0 \$106,307,875 59.02101 305 366.000 Underground Conductors & Devices - Distribution Plant \$110,688,539 R-305 \$0 \$110,688,539 58.54601 307 366.000 Underground Conductors & Devices - Distribution Plant \$144,610,120 R-306 \$0 \$111,688,539 58.54601 307 368.000 Line Transformers - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 56.78400 308 369.000 Services - Distribution Plant \$142,067,509 R-308 \$0 \$112,067,509 54.12205 309 370.000 Meters Electric - Distribution Plant \$35,542,235 R-301 \$0 \$35,542,235 56.78400 310 370.000 Meters Electric - Distribution Plant \$36,679,585 R-310 \$0 \$8,679,585 52.87005 311 371.000 Customer Premises Installation - Distribution \$5,457,3	0% \$0	\$2,260,679
304 365.000 Overhead Conductors & Devices - Distribution Plant \$106,307,875 R-304 \$0 \$106,307,875 59.0210 305 366.000 Underground Conduit - Distribution Plant \$110,688,539 R-305 \$0 \$110,688,539 58.5460 306 367.000 Underground Conductors & Devices - Distribution Plant \$110,688,539 R-305 \$0 \$110,688,539 58.5460 307 368.000 Line Transformers - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 56.7840 308 369.000 Services - Distribution Plant \$142,067,509 R-308 \$0 \$112,067,509 54.1220 309 370.000 Meters Electric - Distribution Plant \$35,542,235 R-309 \$0 \$335,542,235 56.76400 310 370.000 Customer Premises Installation - Distribution \$14,679,585 R-311 -\$781,163 \$4,845,297 68.74800 312 371.010 Customer Premises Installation - Distribution Plant \$14,701,314 R-312 \$0 \$14,701,314 \$0.66209		
305 366.000 367.000 Distribution Plant Underground Conduit - Distribution Plant Underground Conductors & Devices - Distribution Plant \$110,688,539 \$153,872,961 R-305 R-306 \$00 \$110,688,539 \$153,872,961 58.54600 \$2.84800 307 368.000 Line Transformers - Distribution Plant Underground Conductors & Devices - Distribution Plant \$144,610,120 \$112,067,509 R-307 R-308 \$00 \$114,610,120 \$112,067,509 56.78400 308 369.000 Services - Distribution Plant \$144,610,120 \$112,067,509 R-308 \$00 \$112,067,509 54.12200 309 370.000 Meters Electric - Distribution Plant \$8,679,585 R-310 \$00 \$35,542,235 56.76400 310 370.020 AMI Meters Electric - Distribution Plant \$8,679,585 R-310 \$00 \$8,679,585 52.8700 311 371.000 Customer Premises Installation - Distribution Plant Distribution Plant \$5,626,460 R-311 -\$781,163 \$4,845,297 68.74807 313 373.000 Street Light and Traffic Signal - Distribution Plant \$14,701,314 \$1,033,753,961 -\$781,163 \$1,032,972,798 \$5.648497	0% \$0	\$122,960,730
305 366.000 367.000 Distribution Plant Underground Conduit - Distribution Plant Underground Conduit - Distribution Plant Underground Conductors & Devices - Distribution Plant \$110,688,539 \$153,872,961 R-305 R-306 \$00 \$110,688,539 \$153,872,961 58.54600 \$2.84800 307 368.000 Line Transformers - Distribution Plant 308 \$144,610,120 Services - Distribution Plant \$144,610,120 \$112,067,509 R-308 \$00 \$112,067,509 \$4.12206 \$5.78400 308 369.000 Services - Distribution Plant \$144,610,120 \$112,067,509 R-308 \$00 \$112,067,509 \$4.12206 309 370.000 Meters Electric - Distribution Plant \$8,679,585 R-310 \$00 \$5,542,235 \$6.76400' 310 370.000 AMI Meters Electric - Distribution Plant \$8,679,585 R-310 \$00 \$8,679,585 \$2.8700' 311 371.000 Customer Premises Installation - Distribution Plant Distribution Plant \$5,626,460 R-311 -\$781,163 \$4,845,297 68.7480' 313 373.000 Street Light and Traffic Signal - Distribution Plant \$14,701,314 \$1,033,753,961 -\$781,163 \$1,032,972,798		
305 366.000 Underground Conduit - Distribution Plant \$110,688,539 R-305 \$0 \$110,688,539 58.54605 306 367.000 Underground Conductors & Devices - Distribution Plant \$153,872,961 R-306 \$0 \$153,872,961 52.84805 307 368.000 Line Transformers - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 56.78405 308 S69.000 Services - Distribution Plant \$142,067,509 R-308 \$0 \$112,067,509 54.12205 309 370.000 Meters Electric - Distribution Plant \$35,542,235 R-309 \$0 \$35,542,235 56.76405 310 370.020 AMI Meters Electric - Distribution Plant \$8,679,585 R-310 \$0 \$8,679,585 52.87005 311 371.000 Customer Premises Installation - Distribution Plant Distribution Plant \$5,626,460 R-311 -\$781,163 \$4,845,297 68.74805 313 373.000 Street Light and Traffic Signal - Distribution Plant \$14,701,314 R-312 \$0 \$14,701,314 \$0	0% \$0	\$62,743,971
306 367.000 Underground Conductors & Devices - Distribution Plant \$153,872,961 R-306 \$0 \$153,872,961 52.84809 307 368.000 Line Transformers - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 56.78409 308 369.000 Services - Distribution Plant \$142,067,509 R-308 \$0 \$112,067,509 54.12207 309 370.000 Meters Electric - Distribution Plant \$35,542,235 R-309 \$0 \$35,542,235 55.76409 310 370.000 AMI Meters Electric - Distribution Plant \$8,679,585 R-310 \$0 \$8,679,585 52.8700 311 371.000 Customer Premises Installation - Distribution Plant Distribution \$5,626,460 R-311 -\$781,163 \$4,845,297 68.74809 313 373.000 Street Light and Traffic Signal - Distribution Plant \$14,701,314 R-313 \$0 \$14,701,314 50.66209 314 TOTAL DISTRIBUTION PLANT \$1,033,753,961 -\$781,163 \$1,032,972,798 50.66209 315	0% \$0	¢C4 000 740
307 368.000 Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 \$6.78403 308 369.000 Services - Distribution Plant \$112,067,509 R-308 \$0 \$112,067,509 \$4.12205 309 370.000 Metres Electric - Distribution Plant \$35,542,235 R-309 \$0 \$35,542,235 \$5.676407 310 370.020 AMI Metres Electric - Distribution Plant \$8,679,585 R-310 \$0 \$8,679,585 \$5.287007 311 371.000 Customer Premises Installation - Distribution Plant Distribution Plant \$5,457,349 R-312 \$0 \$5,457,349 \$5.93307 313 373.000 Street Light and Traffic Signal - Distribution Plant \$14,701,314 R-313 \$0 \$14,701,314 \$0.66207 314 TOTAL DISTRIBUTION PLANT \$1,033,753,961 - \$781,163 \$1,032,972,798 315 RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT \$1,033,753,961 - \$44,076,670 \$6.48497 316 Not Classified -\$44,076,670 R-316		\$64,803,712
307 368.000 Line Transformers - Distribution Plant \$144,610,120 R-307 \$0 \$144,610,120 56.78405 308 369.000 Services - Distribution Plant \$112,067,509 R-308 \$0 \$112,067,509 54.12205 309 370.000 Meters Electric - Distribution Plant \$35,542,235 R-308 \$0 \$35,542,235 56.76405 310 370.020 AMI Meters Electric - Distribution Plant \$8,679,585 R-310 \$0 \$8,679,585 52.87005 311 371.000 Customer Premises Installation - Distribution \$5,626,460 R-311 -\$781,163 \$4,845,297 68.74805 312 371.010 Customer Premises Installation - Distribution \$5,457,349 R-312 \$0 \$5,457,349 55.93305 313 373.000 Street Light and Traffic Signal - Distribution \$14,701,314 R-312 \$0 \$14,701,314 50.66205 314 TOTAL DISTRIBUTION PLANT \$1,033,753,961 - \$1,032,972,798 \$1,032,972,798 \$1,032,972,798 315 RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT \$1,033,753,961 - \$4,44,076,670 <t< td=""><td>J70</td><td>\$81,318,782</td></t<>	J70	\$81,318,782
308 369.000 Services - Distribution Plant \$112,067,509 R-308 \$0 \$112,067,509 54.12205 309 370.000 Meters Electric - Distribution Plant \$35,542,235 R-309 \$0 \$35,542,235 56.76405 310 370.020 AMI Meters Electric - Distribution Plant \$8,679,585 R-309 \$0 \$35,542,235 56.76405 311 371.000 Customer Premises Installation - Distribution Plant Distribution \$8,679,585 R-310 \$0 \$8,679,585 \$2.87005 312 371.010 Customer Premises Installation - Distribution Plant Distribution \$5,457,349 R-312 \$0 \$5,457,349 \$5.93305 313 373.000 Street Light and Traffic Signal - Distribution Plant \$14,701,314 R-313 \$0 \$14,701,314 \$0.66205 314 TOTAL DISTRIBUTION PLANT \$1,033,753,961 \$1,032,972,798 \$0.66205 315 RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT \$1,033,753,961 -\$44,076,670 \$6.48495 316 Pistribution Plant - Salvage & Removal - Retirements Not Cl	0% \$0	\$82,115,411
309 370.000 Meters Electric - Distribution Plant \$35,542,235 R-309 \$0 \$35,542,235 56.76407 310 370.020 AMI Meters Electric - Distribution Plant \$8,679,585 R-310 \$0 \$8,679,585 52.87007 311 371.000 Customer Premises Installation - Distribution Plant \$5,626,460 R-311 -\$781,163 \$4,845,297 68.74807 312 371.010 Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations \$5,457,349 R-312 \$0 \$5,457,349 55.93307 313 373.000 Street Light and Traffic Signal - Distribution Plant \$14,701,314 R-312 \$0 \$14,701,314 50.66207 314 TOTAL DISTRIBUTION PLANT \$1,033,753,961 \$1,032,972,798 \$1,032,972,798 \$0 \$1,032,972,798 315 RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT \$1,033,753,961 \$1,032,972,798 \$6.48497 316 Not Classified -\$44,076,670 R-316 \$0 -\$44,076,670 \$6.48497		\$60,653,177
310 370.020 AMI Meters Electric - Distribution Plant \$8,679,585 R-310 \$0 \$8,679,585 52.8700 311 371.000 Customer Premises Installation - Distribution Plant \$\$5,626,460 R-311 -\$781,163 \$4,845,297 68.74809 312 371.010 Customer Premises Installation - Distribution Plant \$\$5,626,460 R-311 -\$781,163 \$\$4,845,297 68.74809 312 371.010 Customer Premises Installation - Distribution Plant \$\$5,626,460 R-312 \$0 \$\$5,457,349 \$5.93309 313 373.000 Street Light and Traffic Signal - Distribution Plant \$\$14,701,314 R-313 \$0 \$\$14,701,314 \$0.66209 314 TOTAL DISTRIBUTION PLANT \$\$1,033,753,961 -\$781,163 \$\$1,032,972,798 \$\$1,032,972,798 315 RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT -\$44,076,670 R-316 \$0 -\$44,076,670 \$6.48499 316 Pistribution Plant - Salvage & Removal - Retirements Not Classified -\$44,076,670 R-316 \$\$0 -\$44,076,670 \$6.48499		\$20,175,194
311371.000Customer Premises Installation - Distribution Plant\$5,626,460R-311-\$781,163\$4,845,29768.74809312371.010Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations\$5,457,349R-312\$0\$5,457,34955.93309313373.000Street Light and Traffic Signal - Distribution Plant TOTAL DISTRIBUTION PLANT\$14,701,314R-313\$0\$14,701,31450.66209315RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT\$1,033,753,961-\$781,163\$1,032,972,798\$6.48499316RETIREMENTS NOCK Classified-\$44,076,670R-316\$0-\$44,076,67056.48499		\$4,588,897
312371.010Plant Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations\$5,457,349R-312\$0\$5,457,34955.93305313373.000Street Light and Traffic Signal - Distribution Plant TOTAL DISTRIBUTION PLANT\$14,701,314R-313\$0\$14,701,31450.66205315RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT\$1,033,753,961-\$781,163\$1,032,972,798316RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT-\$44,076,670R-316\$0-\$44,076,67056.48495		\$3,331,045
313373.000Street Light and Traffic Signal - Distribution Plant TOTAL DISTRIBUTION PLANT\$14,701,314 \$1,033,753,961R-313\$0\$14,701,314 \$1,032,972,798315RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT\$1,033,753,961-\$781,163\$1,032,972,798316RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT-\$44,076,670 Retirements Not ClassifiedR-316\$0-\$44,076,670		+-,,-
313373.000Street Light and Traffic Signal - Distribution Plant TOTAL DISTRIBUTION PLANT\$14,701,314 \$1,033,753,961R-313\$0\$14,701,314 \$1,032,972,79850.66209 \$0.66209315RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT Distribution Plant - Salvage & Removal - Retirements Not Classified-\$44,076,670 \$44,076,670R-316\$0-\$44,076,670 \$056.48499 \$0	0% \$0	\$3,052,459
314Plant TOTAL DISTRIBUTION PLANT\$1,033,753,961-\$781,163\$1,032,972,798315RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANTDISTRIBUTION PLANT-\$44,076,670R-316\$0-\$44,076,670316Distribution Plant - Salvage & Removal - Retirements Not Classified-\$44,076,670R-316\$0-\$44,076,67056.48499		
314Plant TOTAL DISTRIBUTION PLANT\$1,033,753,961-\$781,163\$1,032,972,798315RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANTDISTRIBUTION PLANT-\$44,076,670R-316\$0-\$44,076,670316Distribution Plant - Salvage & Removal - Retirements Not Classified-\$44,076,670R-316\$0-\$44,076,67056.48499		
314 TOTAL DISTRIBUTION PLANT \$1,033,753,961 -\$781,163 \$1,032,972,798 315 RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT DISTRIBUTION PLANT -\$44,076,670 R-316 \$0 -\$44,076,670 56.48495 316 Distribution Plant - Salvage & Removal - Retirements Not Classified -\$44,076,670 R-316 \$0 -\$44,076,670 56.48495	0% \$0	\$7,447,980
315 RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT 316 Distribution Plant - Salvage & Removal - Retirements Not Classified -\$44,076,670		
316 DISTRIBUTION PLANT 316 Distribution Plant - Salvage & Removal - Retirements Not Classified -\$44,076,670	\$0	\$590,027,700
316 DISTRIBUTION PLANT 316 Distribution Plant - Salvage & Removal - Retirements Not Classified -\$44,076,670		
316 Distribution Plant - Salvage & Removal - -\$44,076,670 R-316 \$0 -\$44,076,670 56.48499 Retirements Not Classified		
Retirements Not Classified	no/ ¢0	\$24,906,662
	9% \$0	-\$24,896,663
317 TOTAL RETIREMENTS WORK IN PROGRESS \$44,076,670 \$0 -\$44,076,670	\$0	-\$24,896,663
DISTRIBUTION PLANT	φU	-\$24,090,003
DISTRIBUTION FLANT		
318 INCENTIVE COMPENSATION		
319 TOTAL INCENTIVE COMPENSATION \$0 \$0 \$0	\$0	\$0
CAPITALIZATION		
320 GENERAL PLANT		
321 389.000 Land & Land Rights - General Plant \$0 R-321 \$0 \$0 53.9300	0% \$0	\$0
322 390.000 Structures & Improvements - General Plant \$36,916,300 R-322 \$0 \$36,916,300 53.9300		\$19,908,961
323 390.030 Structures & Improvements - Leasehold (801 \$5,220,392 R-323 \$0 \$5,220,392 53.9300		\$2,815,357
Charlotte) - General Plant		
324 390.050 Structures & Improvements - Leasehold (One \$15,354,641 R-324 \$0 \$15,354,641 53.9300	0% \$0	\$8,280,758
KC Place) - General Plant		
325 391.000 Office Furniture & Equipment - General Plant \$5,683,970 R-325 \$0 \$5,683,970 53.9300	0% \$0	\$3,065,365
	I	I
Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Accumulated Depreciation Reserve

		D	<u>^</u>	D	-	-	6		
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adiusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
326	391.010	Office Furniture & Equipment - Wolf Creek -	\$3.141.108		\$0	\$3,141,108	53.9300%	\$0	\$1,694,000
020	001.010	General Plant	\$0,141,100	11 020	ψŪ	\$0,141,100	00.000078	V U	\$1,004,000
327	391.020	Office Furniture and Equipment - Computer -	\$3,755,493	R-327	\$0	\$3,755,493	53.9300%	\$0	\$2,025,337
		Wolf Creek							
328	391.020	Office Furniture & Equipment - Computer -	\$30,086,644	R-328	\$0	\$30,086,644	53.9300%	\$0	\$16,225,727
		General Plant							
329	392.000	Transportation Equipment - Autos - General	\$889,491	R-329	\$0	\$889,491	53.9300%	\$0	\$479,702
		Plant							
330	392.010	Transportation Equipment - Light Trucks -	\$6,248,521	R-330	\$0	\$6,248,521	53.9300%	\$0	\$3,369,827
331	392.020	General Plant Transportation Equipment - Heavy Trucks -	¢40 407 000	R-331	\$0	\$16,437,338	53.9300%	\$0	¢0.004.050
331	392.020	General Plant	\$16,437,338	R-331	\$U	\$10,437,338	53.9300%	\$ 0	\$8,864,656
332	392.030	Transportation Equipment - Tractors -	\$368,756	R-332	\$0	\$368,756	53.9300%	\$0	\$198,870
332	002.000	General Plant	<i>\\</i> 500,750	11-552	Ψ	4500,750	33.3300 /0	ψυ	<i>\\</i> 130,070
333	392.040	Transportation Equipment - Trailers - General	\$728,596	R-333	\$0	\$728,596	53.9300%	\$0	\$392,932
		Plant				**==;===			+,
334	393.000	Stores Equipment - General Plant	\$359,888	R-334	\$0	\$359,888	53.9300%	\$0	\$194,088
335	394.000	Tools, Shop, & Garage Equipment - General	\$3,056,644	R-335	\$0	\$3,056,644	53.9300%	\$0	\$1,648,448
		Plant							
336	395.000	Laboratory Equipment - General Plant	\$4,143,832	R-336	\$0	\$4,143,832	53.9300%	\$0	\$2,234,769
337	396.000	Power Operated Equipment - General Plant	\$19,083,422	R-337	\$0	\$19,083,422	53.9300%	\$0	\$10,291,689
338	397.000	Communication Equipment - General Plant	\$55,325,271	R-338	\$0	\$55,325,271	53.9300%	\$0	\$29,836,919
339	397.010	Communication Equipment - Wolf Creek -	\$44	R-339	\$0	\$44	53.9300%	\$0	\$24
	007 000	Demand	¢0.	D 040	**	¢0.	400.00000/	* 0	* 0
340	397.020	Communication Equipment - Wolf Creek MO	\$0	R-340	\$0	\$0	100.0000%	\$0	\$0
341	398.000	AFDC Gross Up - 100% Missouri Miscellaneous Equipment - General Plant	\$353,089	R-341	\$0	\$353,089	53.9300%	\$0	\$190,421
342	399.000	Regulatory Amortizations - General Plant	\$000,000	R-342	\$0 \$0	\$000,000	53.9300%	\$0 \$0	\$150,421
343	000.000	TOTAL GENERAL PLANT	\$207,153,440	11-542	\$0	\$207,153,440	33.3300 /0	\$0	\$111,717,850
			+,,			+,,			<i>•••••••••••••••••••••••••••••••••••••</i>
344		CAPITALIZED LONG-TERM INCENTIVE							
		STOCK AWARDS							
345		Capitalized Long Term Incentive Stock	\$0	R-345	-\$973,292	-\$973,292	100.0000%	\$0	-\$973,292
		Awards - General							
346		TOTAL CAPITALIZED LONG-TERM	\$0		-\$973,292	-\$973,292		\$0	-\$973,292
		INCENTIVE STOCK AWARDS							
347		GENERAL PLANT - SALVAGE & REMOVAL -							
348		RETIREMENTS NOT CLASSIFIED General Plant - Salvage and Removal -	-\$1,620,772	R-348	\$0	-\$1,620,772	53.9300%	\$0	-\$874,082
340		Retirements Not Classified	-\$1,020,772	1340	20	-\$1,020,772	33.9300%	20	-2014,082
349		TOTAL GENERAL PLANT - SALVAGE &	-\$1,620,772		\$0	-\$1,620,772		\$0	-\$874,082
040		REMOVAL - RETIREMENTS NOT CLASSIFIED	-ψ1,020,112		φυ	-ψ1,020,112		φυ	-401-4,002
350		TOTAL DEPRECIATION RESERVE	\$4,513,663,566		\$11,086,045	\$4,524,749,611		\$0	\$2,541,491,659

Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Adjustments for Depreciation Reserve

<u>A</u> Reserve	B	<u>C</u>	<u>D</u>	<u>E</u> Total	Ē	<u>G</u> Total
Adjustment Number	Accumulated Depreciation Reserve Adjustments Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
R-7	Miscellaneous Intangibles - 5 Year - Corporate	303.020		-\$964,962		\$0
	To move Uplight software reserve to 100% MO account (Young).		-\$964,962		\$0	
R-121	Steam Production - Boiler Plant Equipment - El	312.000		\$12,260,303		\$0
	1. To increase depreciation reserve for Montrose depreciation (Majors)		\$12,260,303		\$0	
R-251	Greenwood Solar Facility	341.010		\$1,545,159		\$0
	1. To allocate the Greenwood facility reserve to Evergy Metro as of May 31, 2022 (Lyons)		\$1,545,159		\$0	
R-311	Customer Premises Installation - Distribution F	371.000		-\$781,163		\$0
	To include an adjustment for AMI meters (Eubanks)		-\$781,163		\$0	
R-345	Capitalized Long Term Incentive Stock Awards			-\$973,292		\$0
	To remove capitlized Long Term Incentive reserve (Majors)		-\$973,292		\$0	
	Total Reserve Adjustments	u I	=	\$11,086,045		\$0

Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Cash Working Capital

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Line	Description	Test Year	Revenue	Expense	Net Lag	Factor	CWC Req
Number	Description	Adj. Expenses	Lag	Lag	C - D	(Col E / 365)	BxF
1	OPERATION AND MAINT. EXPENSE						
2	Gross Payroll	\$65,846,631	26.98	13.21	13.77	0.037726	\$2,484,130
3	Accrued Vacation	\$2,839,793	26.98	365.00	-338.02	-0.926082	-\$2,629,881
4	Employee Benefits	\$13,646,900	26.98	13.29	13.69	0.037507	\$511,854
5	Purchased Coal & Freight	\$93,847,110	26.98	12.42	14.56	0.039890	\$3,743,561
6	Purchased Gas	\$6,864,677	26.98	38.00	-11.02	-0.030192	-\$207,258
7	Purchased Oil	\$3,507,468	26.98	12.13	14.85	0.040685	\$142,701
8	Purchased Power	\$69,597,546	26.98	37.45	-10.47	-0.028685	-\$1,996,406
9	Pension Expense	\$18,116,422	26.98	42.45	-15.47	-0.042384	-\$767,846
10	Incentive Compensation	\$5,213,173	26.98	257.50	-230.52	-0.631562	-\$3,292,442
11	Bad Debt Expense	\$5,085,034	0.00	0.00	0.00	0.000000	\$0
12	PSC Assessment	\$1,599,956	26.98	-30.50	57.48	0.157479	\$251,959
13	Cash Vouchers	\$113,348,627	26.98	35.15	-8.17	-0.022384	-\$2,537,196
14	TOTAL OPERATION AND MAINT. EXPENSE	\$399,513,337					-\$4,296,824
15	TAXES						
16	FICA - Employer Portion	\$5,327,289	26.98	13.21	13.77	0.037726	\$200,977
17	Federal & State Unemployment Taxes	\$23,591	26.98	76.38	-49.40	-0.135342	-\$3,193
18	MO Gross Receipts Taxes - 6%, 4% and Other	\$66,878,473	9.57	48.89	-39.32	-0.107726	-\$7,204,550
	Cities						
19	Property Tax	\$66,275,232	26.98	227.12	-200.14	-0.548329	-\$36,340,632
20	TOTAL TAXES	\$138,504,585					-\$43,347,398
21	OTHER EXPENSES						
22	Sales & Use Taxes	\$27,179,349	9.57	7.94	1.63	0.004466	\$121,383
23	TOTAL OTHER EXPENSES	\$27,179,349					\$121,383
24	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$47,522,839
25	TAX OFFSET FROM RATE BASE						
26	Federal Tax Offset	\$36,832,822	26.98	38.00	-11.02	-0.030192	-\$1,112,057
27	State Tax Offset	\$6,916,043	26.98	38.00	-11.02	-0.030192	-\$208,809
28	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
29	Interest Expense Offset	\$63,078,027	26.98	91.50	-64.52	-0.176767	-\$11,150,114
30	TOTAL OFFSET FROM RATE BASE	\$106,826,892					-\$12,470,980
			l	l			
31	TOTAL CASH WORKING CAPITAL REQUIRED						-\$59,993,819

Line	A	<u>B</u> Total Test	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u>	<u>F</u> Total Company	<u>G</u> Jurisdictional	<u>H</u> MO Final Adj	<u>l</u> MO Juris.	<u>J</u> MO Juris.
Number	Category Description	Year	Labor	Non Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
1	TOTAL OPERATING REVENUES	\$1,142,250,249	See Note (1)	See Note (1)	See Note (1)	\$1,142,250,249	-\$121,489,536	\$907,805,631	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$671,756,206	\$77,020,660	\$594,735,546	-\$156,640,124	\$515,116,082	-\$95,115	\$280,148,939	\$37,096,013	\$243,052,926
3	TOTAL TRANSMISSION EXPENSES	\$67,272,725	\$2,543,951	\$64,728,774	-\$3,676,301	\$63,596,424	\$0	\$35,885,382	\$1,235,028	\$34,650,354
4	TOTAL DISTRIBUTION EXPENSES	\$43,155,992	\$16,226,767	\$26,929,225	\$4,467,851	\$47,623,843	\$0	\$27,523,108	\$8,535,305	\$18,987,803
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,179,311	\$10,569,293	\$9,610,018	-\$23,744,154	-\$3,564,843	\$0	\$518,218	\$5,074,497	-\$4,556,279
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$33,533,243	\$2,496,133	\$31,037,110	-\$13,272,803	\$20,260,440	-\$14,460,969	\$3,613,820	\$1,692,051	\$1,921,769
7	TOTAL SALES EXPENSES	\$571,941	\$341,957	\$229,984	-\$29,396	\$542,545	\$0	\$284,559	\$164,178	\$120,381
8	TOTAL ADMIN. & GENERAL EXPENSES	\$114,542,560	\$27,875,780	\$86,666,780	-\$22,131,767	\$92,410,793	-\$321,300	\$49,081,136	\$13,566,010	\$35,515,126
9	TOTAL DEPRECIATION EXPENSE	\$276,549,076	See Note (1)	See Note (1)	See Note (1)	\$276,549,076	-\$85,140,097	\$181,591,282	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$62,520,864	\$0	\$62,520,864	\$11,969,959	\$74,490,823	\$2,700,634	\$40,891,288	\$0	\$40,891,288
11	TOTAL REGULATORY DEBITS & CREDITS	-\$84,898,895	\$0	-\$84,898,895	-\$2,177,542	-\$87,076,437	\$19,846,937	\$2,458,175	\$0	\$2,458,175
12	TOTAL OTHER OPERATING EXPENSES	\$124,849,400	\$0	\$124,849,400	\$6,283,680	\$131,133,080	-\$259,387	\$72,841,150	\$0	\$72,841,150
13	TOTAL OPERATING EXPENSE	\$1,330,032,423	\$137,074,541	\$916,408,806	-\$198,950,597	\$1,131,081,826	-\$77,729,297	\$694,837,057	\$67,363,082	\$445,882,693
14	NET INCOME BEFORE TAXES	-\$187,782,174	\$0	\$0	\$0	\$11,168,423	-\$43,760,239	\$212,968,574	\$0	\$0
15	TOTAL INCOME TAXES	\$64,614,763	See Note (1)	See Note (1)	See Note (1)	\$64,614,763	-\$27,407,651	\$37,207,112	See Note (1)	See Note (1)
16	TOTAL DEFERRED INCOME TAXES	\$793,935	See Note (1)	See Note (1)	See Note (1)	\$793,935	-\$20,447,167	-\$19,653,232	See Note (1)	See Note (1)
		<i>\$1</i> 00,000	2222.300 (1)	2222.300 (1)		¢,	<i>+,,.</i>	÷••,••••,=•=		
17	NET OPERATING INCOME	-\$253,190,872	\$0	\$0	\$0	-\$54,240,275	\$4,094,579	\$195,414,694	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

1.1	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	G	<u>H</u>	leader all a star and	<u>J</u>	<u>K</u>		<u>M</u>
Line	Account Number	Income Deceription	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Adjustments	Total Company Adjusted	Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	Income Description	(D+E)	Labor	Non Labor	Number	(From Adj. Sch.)	(C+G)	Allocations	(From Adj. Sch.)	(H x I) + J	Juris. Labor L + M	
			(D+E)			1	(From Auj. Sch.)	(0+0)		(From Auj. Scn.)	(n x i) + J		= n
Rev-1		RETAIL RATE REVENUE											
Rev-2	440.001	Residential Billed Revenue	\$337,145,954			Rev-2		\$337,145,954	100.0000%	-\$889,078	\$336,256,876		
Rev-3	440.001	Residential Unbilled Revenue	-\$2,022,489			Rev-3		-\$2,022,489	100.0000%	\$2,022,489	\$030,230,070		
Rev-4	440.001	Residential FAC Billed Revenue	\$723,681			Rev-4		\$723,681	100.0000%	-\$723,681	\$0		
Rev-5	440.001	Residential MEEIA Billed Revenue	\$16,321,164			Rev-5		\$16,321,164	100.0000%	-\$16,321,164	\$0		
Rev-6	440.001	Residential MEEIA Unbilled Revenue	-\$2,078,316			Rev-6		-\$2,078,316	100.0000%	\$2,078,316	\$0		
Rev-7	442.001	Commercial Billed Revenue	\$324,608,010			Rev-7		\$324,608,010	100.0000%	\$0	\$324,608,010		
Rev-8	442.001	Commercial Unbilled Revenue	\$689,351			Rev-8		\$689,351	100.0000%	-\$689,351	\$0		
Rev-9	442.001	Commercial FAC Billed Revenue	\$859,414			Rev-9		\$859,414	100.0000%	-\$859,414	\$0		
Rev-10	442.001	Commercial MEEIA Billed Revenue	\$11,029,393			Rev-10		\$11,029,393	100.0000%	-\$11,029,393	\$0		
Rev-11	442.001	Commercial Non-MEEIA Revenue	-\$245,697			Rev-11		-\$245,697	100.0000%	\$0	-\$245,697		
Rev-12	442.001	Commercial MEEIA Unbilled Revenue	-\$1,773,612			Rev-12		-\$1,773,612	100.0000%	\$1,773,612	\$0		
Rev-13	442.101	Commercial Primary Revenue	\$67,246,002			Rev-13		\$67,246,002	100.0000%	\$0	\$67,246,002		
Rev-14	442.101	Commercial Primary Unbilled	\$178,432			Rev-14		\$178,432	100.0000%	-\$178,432	\$0		
Rev-15	442.101	Commercial Primary FAC Billed	\$201,632			Rev-15		\$201,632	100.0000%	-\$201,632	\$0		
Rev-16	442.101	Commercial Primary MEEIA Billed	\$1,859,663			Rev-16		\$1,859,663	100.0000%	-\$1,859,663	\$0		
Rev-17	442.101	Commercial Primary Non-MEEIA	-\$145,304			Rev-17		-\$145,304	100.0000%	\$0	-\$145,304		
Rev-18	442.201	Industrial Primary Revenue	\$79,284,977			Rev-18		\$79,284,977	100.0000%	\$0	\$79,284,977		
Rev-19	442.201	Industrial Primary Unbilled	-\$575,003			Rev-19		-\$575,003	100.0000%	\$575,003	\$0		
Rev-20	442.201	Industrial Primary FAC Billed	\$311,280			Rev-20		\$311,280	100.0000%	-\$311,280	\$0		
Rev-21	442.201	Industrial Primary MEEIA Billed	\$606,392			Rev-21		\$606,392	100.0000%	-\$606,392	\$0		
Rev-22	442.201	Industrial Primary Non-MEEIA	-\$650,747			Rev-22		-\$650,747	100.0000%	\$0	-\$650,747		
Rev-23	442.202	Industrial Secondary Revenue	\$23,550,427			Rev-23		\$23,550,427	100.0000%	\$0	\$23,550,427		
Rev-24	442.202	Industrial Secondary Unbilled	\$25,049			Rev-24		\$25,049	100.0000%	-\$25,049	\$0		
Rev-25	442.202	Industrial Secondary FAC Billed	\$66,657			Rev-25		\$66,657	100.0000%	-\$66,657	\$0		
Rev-26	442.202	Industrial Secondary MEEIA Billed	\$757,341			Rev-26		\$757,341	100.0000%	-\$757,341	\$0		
Rev-27	442.202	Industrial Secondary Non-MEEIA	-\$27,712			Rev-27		-\$27,712	100.0000%	\$0	-\$27,712		
Rev-28	442.202	Industrial Ssecondary MEEIA Unbilled	-\$603,346			Rev-28		-\$603,346	100.0000%	\$603,346	\$0		
Rev-29	444.001	Public Street & Highway Lighting Billed	\$7,046,968			Rev-29		\$7,046,968	100.0000%	\$0	\$7,046,968		
Rev-30	444.001	Industrial Street & Highway Lighting FAC Billed	\$17,784			Rev-30		\$17,784	100.0000%	-\$17,784	\$0		
Rev-31	444.002	Traffic Signal Sales Billed	\$64,686			Rev-31		\$64,686	100.0000%	\$0	\$64,686		
Rev-32	444.002	Traffic Signal Sales FAC Billed	\$35			Rev-32		\$35	100.0000%	-\$35	\$0		
Rev-33	440.000	Adjustment to the General Ledger	\$0			Rev-33		\$0	100.0000%	-\$330,755	-\$330,755		
Rev-34		TOTAL RETAIL RATE REVENUE	\$864,472,066					\$864,472,066		-\$27,814,335	\$836,657,731		
Rev-35		OTHER OPERATING REVENUES											
Rev-36	447.012	Sales For Resale Capacity	\$7,979,625			Rev-36		\$7,979,625	52.1500%	-\$258,103	\$3,903,271		
Rev-37	447.020	Sales For Resale SFR Retail	-\$5,609,269			Rev-37		-\$5,609,269	56.3200%	\$4,080,498	\$921,358		
Rev-38	447.025	Sales For Resale ARR-TCR	\$92,493,671			Rev-38		\$92,493,671	56.3200%	\$0	\$52,092,436		
Rev-39	447.026	SFR ARR-TCR (contra)	-\$92,493,671			Rev-39		-\$92,493,671	56.3200%	\$0	-\$52,092,436		
Rev-40	447.030	Sales For Resale Bulk	\$329,822,482			Rev-40		\$329,822,482	56.3200%	-\$135,300,056	\$50,455,966		
Rev-41	447.101	Sales For Resale Private Util	\$86,915			Rev-41		\$86,915	0.0000%	\$0	\$0		
Rev-42	447.103	Sales For Resale Municipality	\$1,564,623			Rev-42		\$1,564,623	0.0000%	\$0	\$0		
Rev-43	449.110	Provision for Rate Refunds - Missouri	-\$33,695,148			Rev-43		-\$33,695,148	100.0000%	\$33,377,012	-\$318,136		
Rev-44	449.440	Provision for Rate Refunds - Kansas	-\$42,942,024			Rev-44		-\$42,942,024	0.0000%	\$0	\$0		
Rev-45	450.001	Forfeited Discounts - Missouri	-\$5,515			Rev-45		-\$5,515	100.0000%	\$2,690,243	\$2,684,728		
Rev-46	450.001	Forfeited Discounts - Kansas	-\$11,328			Rev-46		-\$11,328	0.0000%	\$0	\$0		
Rev-47	451.001	Misc Serv Rev - Missouri	\$76,627			Rev-47		\$76,627	100.0000%	\$14,135	\$90,762		
Rev-48	451.101	Misc Serv Rev - Kansas	\$149,830			Rev-48		\$149,830	0.0000%	\$0	\$0		
Rev-49	454.001	Rent From Electric Property - Missouri	\$1,879,786			Rev-49		\$1,879,786	100.0000%	\$0	\$1,879,786		
Rev-50	454.010	Rent From Electric Property - Kansas	\$1,763,693		I	Rev-50	1	\$1,763,693	0.0000%	\$0	\$0	I I	

				_	_		_						
	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	G	<u>H</u>	Leader die die	<u>J</u>	<u>K</u>		MOAL
Line	Account	har and Description	Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional (H x I) + J	Juris. Labor L + N	Non Labor
Rev-51	454.070	Rent From Property - Production	(D+E) \$28.936			Rev-51	(From Adj. Sch.)	(C+G) \$28.936	52.1500%	(From Adj. Sch.) \$0	(H X I) + J \$15.090	L + N	I = N
Rev-51 Rev-52	454.070 454.000	Rent From Property - Transmission	\$28,936 \$6,785			Rev-51 Rev-52		\$28,936	52.1500% 52.1500%	\$0 \$0	\$15,090		
Rev-52 Rev-53	454.000	Rent From Property - Distribution	\$0,785			Rev-52 Rev-53		\$1,869	57.0850%	\$0 \$0	\$3,538		
Rev-55	454.000	Other Elec Rev - Missouri	\$1,093,090			Rev-55		\$1,009	100.0000%	\$0 \$0	\$1,093,090		
Rev-55	456.101	Other Elec Rev - Kansas	\$146,315			Rev-55		\$146,315	0.0000%	\$0	\$0		
Rev-56	456.100	Other Elec Rev Trans For Others	\$15,440,891			Rev-56		\$15,440,891	56.3200%	\$1,721,070	\$10.417.380		
Rev-57	400.100	TOTAL OTHER OPERATING REVENUES	\$277,778,183					\$277,778,183	00.020070	-\$93,675,201	\$71.147.900		
			•=					+=,,		\$00,010, <u>201</u>	••••		
Rev-58		TOTAL OPERATING REVENUES	\$1,142,250,249					\$1,142,250,249		-\$121,489,536	\$907,805,631		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Steam Ops - Superv & Engineering - demand	\$4.351.699	\$4.131.710	\$219.989	E-4	-\$202.260	\$4.149.439	52.1500%	\$0	\$2.163.933	\$1.972.395	\$191.538
5	500.000	Prod Steam Oper - latan 1&2 - 100% MO	-\$37,600	\$0	-\$37,600	E-5	\$37,600	\$0	100.0000%	\$0	\$0	\$0	\$0
6	500.000	Prod Steam Oper - latan 1&2 - 100% KS	\$0	\$0	\$0	E-6	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
7	501.000	Fuel Expense - Coal & Freight w/all 501 labor and Unit Train Depr	\$172,271,638	\$6,442,258	\$165,829,380	E-7	\$7,220,670	\$179,492,308	56.3200%	\$0	\$101,090,068	\$3,321,318	\$97,768,750
8	501.000	Fuel Expense - Oil - energy	\$5,484,526	\$0	\$5,484,526	E-8	\$576,687	\$6,061,213	56.3200%	\$0	\$3,413,675	\$0	\$3,413,675
9	501.000	Fuel Expense - Gas - energy	\$5,505,158	\$0	\$5,505,158	E-9	-\$4,577,149	\$928,009	56.3200%	\$0	\$522,655	\$0	\$522,655
10	501.000	100% MO STB (Surface Transportation Board)	-\$101,759	\$0	-\$101,759	E-10	\$101,759	\$0	100.0000%	\$0	\$0	\$0	\$0
11	501.000	100% KS STB (Surface Transportation Board)	\$0	\$0	\$0	E-11	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
12	501.000	Fuel Expense - Additives - (NH4, limestone, other	\$5,746,565	\$0	\$5,746,565	E-12	\$711,357	\$6,457,922	56.3200%	\$0	\$3,637,102	\$0	\$3,637,102
13	501.000	Fuel Expense - Residuals - Labor	\$191,623		\$191,623	E-13	\$0	\$191,623	56.3200%	\$0	\$107,922	\$0	\$107,922
14	501.000	Fuel Expense - Residuals - Non-Labor	\$2,063,379	\$0	\$2,063,379	E-14	\$1,220,806	\$3,284,185	56.3200%	\$0	\$1,849,653	\$0	\$1,849,653
15	501.000	Fuel Expense - Residual Non FAC	\$199,028	\$0	\$199,028	E-15	\$0	\$199,028	56.3200%	\$0	\$112,093	\$0	\$112,093
16	501.000	Fuel Handling (non-labor)	\$4,294,194	\$0	\$4,294,194	E-16	\$1,415,500	\$5,709,694	56.3200%	\$0	\$3,215,700	\$0	\$3,215,700
17	501.000	Fuel Expense Rider Underrecov-100% MO	\$134,090	\$0	\$134,090	E-17	-\$134,090	\$0	100.0000%	\$0	\$0	\$0	\$0
18	501.000	Fuel Expense Rider Underrecov-100% KS	\$6,412,799	\$0	\$6,412,799	E-18	\$0	\$6,412,799	0.0000%	\$0	\$0	\$0	\$0
19	502.000	Steam Operating Expense - demand	\$12,037,193	\$8,008,342	\$4,028,851	E-19	-\$677,526	\$11,359,667	52.1500%	\$0	\$5,924,067	\$3,823,021	\$2,101,046
20	502.000	Steam Operating Expense - 100% MO	\$0	\$0	\$0	E-20	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
21	502.000	Steam Operating Expense - 100% KS	\$0	\$0	\$0	E-21	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
22	505.000	Steam Operating Electric Expense - demand	\$4,666,314	\$3,717,312	\$949,002	E-22	-\$314,494	\$4,351,820	52.1500%	\$0	\$2,269,475	\$1,774,570	\$494,905
23	505.000	Steam Operating Electric Expense - 100% MO	\$0	\$0	\$0	E-23	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
24	505.000	Steam Operating Electric Expense - 100% KS	\$0	\$0	\$0	E-24	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
25	506.000	Misc. Other Power Expenses - demand	\$5,820,276	\$3,031,783	\$2,788,493	E-25	-\$256,571	\$5,563,705	52.1500%	-\$95,115	\$2,806,357	\$1,447,312	\$1,359,045
26	506.000	Misc. Other Power Expenses latan 2 - 100% MO	\$65,692	\$0	\$65,692	E-26	\$29,423	\$95,115	100.0000%	\$0	\$95,115	\$0	\$95,115
27	506.000	Misc. Other Power Expense latan 2 - 100% KS	\$92,493	\$0	\$92,493	E-27	\$0	\$92,493	0.0000%	\$0	\$0	\$0	\$0
28	507.000	Steam Operating Expense Rents - demand	\$102,499	\$612	\$101,887	E-28	-\$52	\$102,447	52.1500%	\$0	\$53,426	\$292	\$53,134
29	507.000	Steam Operating Expense Rents 100% MO	\$0	\$0	\$0	E-29	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
30	507.000	Steam Operating Expense Rents 100% KS	\$0	\$0	\$0	E-30	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
31	509.000	NOX / Other Allowances - Allocated - energy	\$78,936	\$0	\$78,936	E-31	\$0	\$78,936	56.3200%	\$0	\$44,457	\$0	\$44,457
32	509.000	Amort of SO2 Allowances - Allocated - energy	\$0	\$0	\$0	E-32	\$0	\$0	56.3200%	\$0	\$0	\$0	\$0
33	509.000	Amort of SO2 Allowances - MO	-\$2,302,166	\$0	-\$2,302,166	E-33	\$0	-\$2,302,166	100.0000%	\$0	-\$2,302,166	\$0	-\$2,302,166
34 35	509.000 509.000	Amort of SO2 Allowance - KS	-\$1,681,238	\$0 \$0	-\$1,681,238	E-34 E-35	\$0 \$0	-\$1,681,238	0.0000% 56.3200%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	209.000	Emission Allowance - REC Exp - energy	\$0 \$225 205 220		\$0	⊑-35		\$220 546 000	56.3200%				\$0 \$112.664.624
30			əzzə,395,339	\$25,332,017	\$200,063,322		\$5,151,660	\$230,546,999		-ֆ95,115	a125,003,532	\$12,338,908	\$112,664,624
36		TOTAL OPERATION & MAINTENANCE EXPENSE	\$225,395,339	\$25,332,017	\$200,063,322		\$5,151,660	\$230,546,999		-\$95,115	\$125,003,532	\$12,338,908	

	<u>A</u>	<u>B</u>	<u>c</u>	<u>D</u>	<u> </u>	<u>F</u>	<u>G</u>	<u><u> </u></u>	<u> </u>	<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)			1	(From Adj. Sch.)	(C+G)	T	(From Adj. Sch.)	(H x I) + J	L + N	l = K
		ELECTRIC MAINTENANCE EXPENSE											
37	540.000		\$4.400 T40	¢0.000.557	\$4 047 4FF	F 00	\$0.40 E40	¢0.000.000	50 45000/	* 0	¢4,000,000	\$4.047.400	* ****
38	510.000	Steam Maintenance Suprv & Engineering -	\$4,469,712	\$2,822,557	\$1,647,155	E-38	-\$646,510	\$3,823,202	52.1500%	\$0	\$1,993,800	\$1,347,432	\$646,368
39	510.000	demand Steam Maintenance 100% MO	\$0	\$0	\$0	E-39	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
39 40	510.000	Steam Maintenance 100% KS	\$0 \$0	\$0 \$0	\$0 \$0	E-39 E-40	\$0	\$0 \$0	0.0000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
40	511.000	Maintenance of Structures - demand	\$6,045,314	\$968,192	\$5,077,122	E-40 E-41	\$100,908	\$6,146,222	52.1500%	\$0 \$0	\$3,205,255	\$0 \$462,196	\$0 \$2,743,059
41	511.000	Maintenance of Structures 100% MO	\$0,045,514	\$900,192	\$3,077,122	E-41	\$100,908	\$0,140,222	100.0000%	\$0	\$3,203,233	\$402,190	\$2,745,059 \$0
42	511.000	Maintenance of Structures 100% KS	\$0 \$0	\$0 \$0	\$0 \$0	E-42	\$0	\$0 \$0	0.0000%	\$0	\$0	\$0 \$0	\$0 \$0
44	512.000	Maintenance of Boiler Plant - demand	\$17,876,276	\$5,281,716	\$12,594,560	E-44	\$1,195,173	\$19,071,449	52.1500%	\$0	\$9,945,761	\$2,521,385	\$7.424.376
45	512.000	Maintenance latan 1&2 100% MO	\$0	\$0	\$0	E-45	\$0	\$13,071,443	100.0000%	\$0	\$0	\$0	\$0
46	512.000	Maintenance latan 1&2 100% KS	\$0	\$0	\$0	E-46	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
47	513.000	Maintenance of Electric Plant - demand	\$3,392,102	\$814,730	\$2,577,372	E-47	-\$139,185	\$3,252,917	52.1500%	\$0	\$1,696,396	\$388,936	\$1,307,460
48	513.000	Maintenance of Electric Plant 100% MO	\$0	\$0	\$0	E-48	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
49	513.000	Maintenance of Electric Plant 100% KS	\$0	\$0	\$0	E-49	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
50	514.000	Maintenance of Misc. Steam Plant - demand	\$340,565	\$49,430	\$291,135	E-50	\$16.040	\$356,605	52.1500%	\$0	\$185,970	\$23,597	\$162,373
51	514.000	Maintenance of Misc. Steam Plant 100% MO	\$0	\$0	\$0	E-51	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
52	514.000	Maintenance of Misc. Steam Plant 100% KS	\$0	\$0	\$0	E-52	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
53		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$32,123,969	\$9,936,625	\$22,187,344		\$526,426	\$32,650,395		\$0	\$17,027,182	\$4,743,546	\$12,283,636
54		TOTAL STEAM POWER GENERATION	\$257,519,308	\$35,268,642	\$222,250,666		\$5,678,086	\$263,197,394		-\$95,115	\$142,030,714	\$17,082,454	\$124,948,260
55		NUCLEAR POWER GENERATION											
56		OPERATION - NUCLEAR		AF 574 400	A= 1 A 1= A		4500.000	AF 754 570			AA AAA 445		
57	517.000	Prod Nuclear Oper - Superv & Engineering -	\$6,290,956	\$5,574,480	\$716,476	E-57	-\$539,383	\$5,751,573	52.1500%	\$0	\$2,999,445	\$2,661,144	\$338,301
58	540.000	demand Prod Nuclear - Nuclear Fuel Expense (Net	to 1 000 700	¢0	to 1 000 700	F 50	* 5 500 404	\$00 407 404	50 00000/	\$0	¢47.400.500	**	\$47 400 F00
58	518.000		\$24,888,700	\$0	\$24,888,700	E-58	\$5,538,431	\$30,427,131	56.3200%	\$0	\$17,136,560	\$0	\$17,136,560
59	518.100	Amortization) - energy Nuclear Fuel Expense - Oil - energy	\$217.054	\$0	\$217,054	E-59	-\$65,960	\$151,094	56.3200%	\$0	\$85.096	\$0	\$85.096
60	518.200	Prod Nuclear - Disposal Cost - energy	\$217,054 \$0	\$0 \$0	\$217,054	E-59 E-60	-\$65,980 \$0	\$151,094	56.3200%	\$0 \$0	\$85,098 \$0	\$0 \$0	\$85,096 \$0
61	519.000	Coolants and Water - demand	\$3,662,548	\$1,829,559	\$1,832,989	E-61	-\$256,151	\$3,406,397	52.1500%	\$0	\$1,776,436	\$873,395	\$903,041
62	520.000	Steam Expense - demand	\$13.553.657	\$9.653.623	\$3,900,034	E-62	-\$816,720	\$12,736,937	52.1500%	\$0 \$0	\$6,642,313	\$4,608,445	\$2.033.868
63	520.000	Steam Expense - Mid-Cycle Outage - MO	\$0	\$0	\$0,500,054 \$0	E-63	-\$010,720	\$0	100.0000%	\$0	\$0,042,313	\$0	\$0
64	523.000	Electric Expense - demand	\$1,129,041	\$1,128,978	\$63	E-64	-\$95,514	\$1,033,527	52.1500%	\$0	\$538.984	\$538,951	\$33
65	524.000	Misc. Nuclear Power Expenses - Allocated -	\$25,035,090	\$10,816,874	\$14,218,216	E-65	-\$1,660,959	\$23,374,131	52.1500%	\$0	\$12,189,609	\$5,224,624	\$6,964,985
	02.0000	demand	\$ _0,000,000	<i>,</i>	•,=,=		\$1,000,000	<i><i><i>v</i>=0,01 ,,101</i></i>	000070	* *	¢,,,	*0 , 22 ,, 02 .	\$0,001,000
66	524.000	Misc. Nuclear Power Expenses - 100% MO	\$0	\$0	\$0	E-66	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
67	524.000	Misc. Nuclear Power Expenses - 100% KS	\$0	\$0	\$0	E-67	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
68	524.100	Decommissioning - MO	\$1,281,264	\$0	\$1,281,264	E-68	\$0	\$1,281,264	100.0000%	\$0	\$1,281,264	\$0	\$1,281,264
69	524.100	Decommissioning - KS	\$2,036,230	\$0	\$2,036,230	E-69	\$0	\$2,036,230	0.0000%	\$0	\$0	\$0	\$0
70	524.100	Decommissioning - FERC	\$38,753	\$0	\$38,753	E-70	\$0	\$38,753	0.0000%	\$0	\$0	\$0	\$0
71	524.950	Refueling Outage Amort - demand	-\$1,675,040	\$0	-\$1,675,040	E-71	-\$19,347	-\$1,694,387	52.1500%	\$0	-\$883,623	\$0	-\$883,623
72	524.950	Refueling Outage Amort - MO	\$28,020	\$0	\$28,020	E-72	-\$28,019	\$1	100.0000%	\$0	\$1	\$0	\$1
73	525.000	Rents - demand	\$0	\$0	\$0	E-73	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
74		TOTAL OPERATION - NUCLEAR	\$76,486,273	\$29,003,514	\$47,482,759		\$2,056,378	\$78,542,651		\$0	\$41,766,085	\$13,906,559	\$27,859,526
75		MAINTENANCE - NP											
76	528.000	Prod Nuclear Maint - Suprv & Engineering -	\$3,754,939	\$2,419,429	\$1,335,510	E-76	\$773,307	\$4,528,246	52.1500%	\$0	\$2,361,480	\$1,154,986	\$1,206,494
	E00 000	demand	**	**	**	F	A.		100 00000	* *		**	**
77	528.000	Prod Nuclear Maint - Suprv & Eng - MO	\$0	\$0	\$0	E-77	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0

				_	_		_						
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	<u>G</u> Total Company	<u>H</u> Total Company	Iuriedictional	<u>J</u> Jurisdictional	<u>K</u> MO Final Adj	<u>L</u> MO Adj.	<u>M</u> MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
Number	Number		(D+E)	Labor	Non Labor	Number	(From Adj. Sch.)	(C+G)	Anocations	(From Adj. Sch.)	(H x I) + J	L + N	
78	529.000	Prod Nuclear Maint - Maint of Structures - demand	\$2,171,612	\$1,603,860	\$567,752	E-78	\$169,567	\$2,341,179	52.1500%	\$0	\$1,220,925	\$765,650	\$455,275
79	529.000	Prod Nuclear Maint - Maint of Structures - MO	\$0	\$0	\$0	E-79	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
80	530.000	Prod Nuclear Maint - Maint Reactor Plant demand	\$14,469,479	\$1,802,291	\$12,667,188	E-80	-\$4,980,372	\$9,489,107	52.1500%	\$0	\$4,948,569	\$878,272	\$4,070,297
81	530.900	Nuclear Maintenance Outage Expense Reversal demand	\$0	\$0	\$0	E-81	\$3,824,700	\$3,824,700	52.1500%	\$0	\$1,994,581	\$0	\$1,994,581
82	530.950	Refueling Outage Maint Amortization	-\$3,825,603	\$0	-\$3,825,603	E-82	-\$39,531	-\$3,865,134	52.1500%	\$0	-\$2,015,667	\$0	-\$2,015,667
83	530.950	Refueling Outage Maint Amortization ER-2009- 0089 MO Only	\$380,754	\$0	\$380,754	E-83	-\$380,754	\$0	100.0000%	\$0	\$0	\$0	\$0
84	530.950	Refueling Outage Maint Amortization ER- 201200174 MO Only	\$0	\$0	\$0	E-84	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
85	531.000	Prod Nuclear Maint - Electric Plant - demand	\$4,216,992	\$1,876,252	\$2,340,740	E-85	-\$926,316	\$3,290,676	52.1500%	\$0	\$1,716,088	\$895,685	\$820,403
86	531.000	Prod Nuclear Maint - Electric Plant - WC Outage - MO	\$0	\$0	\$0	E-86	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
87	532.000	Prod Nuclear Maint- Misc. Plant - demand	\$1,883,192	\$897,593	\$985,599	E-87	\$194,095	\$2,077,287	52.1500%	\$0	\$1,083,306	\$428,493	\$654,813
88	532.000	Prod Nuclear Maint - Misc. Plant - WC Outage - MO	\$0	\$0	\$0	E-88	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
89		TOTAL MAINTENANCE - NP	\$23,051,365	\$8,599,425	\$14,451,940		-\$1,365,304	\$21,686,061		\$0	\$11,309,282	\$4,123,086	\$7,186,196
90		TOTAL NUCLEAR POWER GENERATION	\$99,537,638	\$37,602,939	\$61,934,699		\$691,074	\$100,228,712		\$0	\$53,075,367	\$18,029,645	\$35,045,722
91		HYDRAULIC POWER GENERATION											
92		OPERATION - HP											
93		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
94		MAINTANENCE - HP											
95		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
96		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
97		OTHER POWER GENERATION											
98		OTHER POWER OPERATION											
99	546.100	Prod Turbine Oper - Suprv & Engineering - demand	\$136,364	\$132,907	\$3,457	E-99	-\$11,244	\$125,120	52.1500%	\$0	\$65,250	\$63,447	\$1,803
100	547.000	Other Fuel Expense - Oil - energy	\$7,419,210	\$0	\$7,419,210	E-100	-\$7,426,363	-\$7,153	56.3200%	\$0	-\$4,029	-\$4,029	\$0
101	547.000	Other Fuel Expense - Gas - energy	\$39,885,250	\$84,553	\$39,800,697	E-101	-\$28,654,782	\$11,230,468	56.3200%	\$0	\$6,324,999	\$47,620	\$6,277,379
102	547.000	Other Fuel Expense - Hedging - MO	\$414	\$0	\$414	E-102	-\$414	\$0	100.0000%	\$0	\$0	\$0	\$0
103	547.000	Other Fuel Expense - Additives - energy	\$67,976	\$0	\$67,976	E-103	\$62,026	\$130,002	56.3200%	\$0	\$73,217	\$0	\$73,217
104	547.100	Fuel Handling - energy	\$90,285	\$0	\$90,285	E-104	\$0	\$90,285	56.3200%	\$0	\$50,849	\$0	\$50,849
105	548.000	Other Power Generation Expense - demand	\$397,528	\$232,887	\$164,641	E-105	-\$19,703	\$377,825	52.1500%	\$0	\$197,035	\$111,175	\$85,860
106	549.000	Misc. Other Power Generation Expense - demand	\$1,118,471	\$511,957	\$606,514	E-106	-\$43,313	\$1,075,158	52.1500%	\$0	\$560,695	\$244,398	\$316,297
107	550.000	Other Generation Rents	\$450,118	\$0	\$450,118	E-107	\$0	\$450,118	52.1500%	\$0	\$234,737	\$0	\$234,737
108		TOTAL OTHER POWER OPERATION	\$49,565,616	\$962,304	\$48,603,312		-\$36,093,793	\$13,471,823		\$0	\$7,502,753	\$462,611	\$7,040,142
109		OTHER POWER MAINTENANCE											
110	551.000	Other Maint - Suprv & Engineering -	\$31,513	\$30,983	\$530	E-110	\$40,470	\$71,983	52.1500%	\$0	\$37,539	\$14,791	\$22,748
		Structures, General & Misc demand	ļ			l				I	l		

Line	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	G	<u>H</u>	<u>l</u>	<u>J</u>	<u>K</u>		M
Line Number	Account Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Adjustments	Total Company Adjusted	Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	income Description	(D+E)	Labor	NON Labor	Number	(From Adj. Sch.)	(C+G)	Anocations	(From Adj. Sch.)	(H x I) + J	L + N	
111	552.000	Other General Maintenance - Structures - demand	\$134,778	\$35,483	\$99,295	E-111	\$11,047	\$145,825	52.1500%	\$0	\$76,048	\$16,939	\$59,109
112	553.000	Other General Maintenance - General Plant - demand	\$3,588,273	\$1,372,212	\$2,216,061	E-112	-\$9,756	\$3,578,517	52.1500%	\$0	\$1,866,197	\$655,066	\$1,211,131
113	554.000	Other General Maintenance - Misc. Other General Plant - demand	\$139,917	\$10,142	\$129,775	E-113	-\$102,541	\$37,376	52.1500%	\$0	\$19,492	\$4,842	\$14,650
114		TOTAL OTHER POWER MAINTENANCE	\$3,894,481	\$1,448,820	\$2,445,661		-\$60,780	\$3,833,701		\$0	\$1,999,276	\$691,638	\$1,307,638
115		TOTAL OTHER POWER GENERATION	\$53,460,097	\$2,411,124	\$51,048,973		-\$36,154,573	\$17,305,524		\$0	\$9,502,029	\$1,154,249	\$8,347,780
116		OTHER POWER SUPPLY EXPENSES											
117	555.000	Purchased Power - Energy	\$257,056,261	\$0	\$257,056,261	E-117	-\$126,136,897	\$130,919,364	56.3200%	\$0	\$73,733,786	\$0	\$73,733,786
118	555.050	Purchased Power Capacity (Demand)	\$0	\$0	\$0	E-118	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
119	555.020	Solar Renew Energy Credits (100% MO)	-\$1,534,829	\$0	-\$1,534,829	E-119	\$1,534,829	\$0	100.0000%	\$0	\$0	\$0	\$0
120	556.000	System Control and Load Dispatch - demand	\$724,849	\$621,021	\$103,828	E-120	-\$89,200	\$635,649	52.1500%	\$0	\$331,491	\$296,463	\$35,028
121	557.000	Prod - Other - Other Expenses - demand	\$2,762,540	\$1,116,934	\$1,645,606	E-121	\$66,898	\$2,829,438	52.1500%	\$0	\$1,475,552	\$533,202	\$942,350
122	557.100	373ECATRUE 11200 KS	\$1	\$0	\$1	E-122	\$0	\$1	0.0000%	\$0	\$0	\$0	\$0
123	557.100	373KCPFAC 10200 MO	\$2,230,341	\$0	\$2,230,341	E-123	-\$2,230,341	\$0	100.0000%	\$0	\$0	\$0	\$0
124		TOTAL OTHER POWER SUPPLY EXPENSES	\$261,239,163	\$1,737,955	\$259,501,208		-\$126,854,711	\$134,384,452		\$0	\$75,540,829	\$829,665	\$74,711,164
125		TOTAL POWER PRODUCTION EXPENSES	\$671,756,206	\$77,020,660	\$594,735,546		-\$156,640,124	\$515,116,082		-\$95,115	\$280,148,939	\$37,096,013	\$243,052,926
126		TRANSMISSION EXPENSES											
127		OPERATION - TRANSMISSION EXP.											
128	560.000	Transmission Oper - Suprv & Engineering - demand	\$637,842	\$534,140	\$103,702	E-128	-\$45,190	\$592,652	52.1500%	\$0	\$309,068	\$254,987	\$54,081
129	561.000	Transmission Oper - Load Dispatch - energy	\$5,287,260	\$539,605	\$4,747,655	E-129	\$445,286	\$5,732,546	56.3200%	\$0	\$3,228,570	\$278,194	\$2,950,376
130	562.000	Transmission Oper - Station Expenses - demand	\$506,617	\$126,505	\$380,112	E-130	-\$10,703	\$495,914	52.1500%	\$0	\$258,619	\$60,391	\$198,228
131	563.000	Transmission Oper - Overhead Line Expenses - demand	\$44,639	\$3,693	\$40,946	E-131	-\$312	\$44,327	52.1500%	\$0	\$23,116	\$1,763	\$21,353
132	564.000	Transmission Oper - Underground Line Expenses - demand	\$67,248	\$0	\$67,248	E-132	\$0	\$67,248	52.1500%	\$0	\$35,070	\$0	\$35,070
133	565.000	Transmission of Electricity by Others - energy	\$50,354,198	\$0	\$50,354,198	E-133	\$2,154,265	\$52,508,463	56.3200%	\$0	\$29,572,766	\$0	\$29,572,766
134	565.000	Transmission of Electricity by Others (100% MO)	\$0	\$0 \$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	565.100	Trans Op Trans Rider all KS 11200	-\$558,384	\$0	-\$558,384	E-135	\$0	-\$558,384	0.0000%	\$0	\$0	\$0	\$0
136	566.000	Misc. Transmission Expense - demand	\$2,089,468	\$398,314	\$1,691,154	E-136	-\$33,698	\$2,055,770	52.1500%	\$0	\$1,072,084	\$190,147	\$881,937
137	567.000	Transmission Operation Rents - demand	\$2,379,325	\$0	\$2,379,325	E-137	-\$1,888,520	\$490,805	52.1500%	\$0	\$255,955	\$0	\$255,955
138	575.000	Regional Transmission Operation - energy	\$2,616,326	\$0	\$2,616,326	E-138	-\$2,616,326	\$0	56.3200%	\$0	\$0	\$0	\$0
139		TOTAL OPERATION - TRANSMISSION EXP.	\$63,424,539	\$1,602,257	\$61,822,282		-\$1,995,198	\$61,429,341		\$0	\$34,755,248	\$785,482	\$33,969,766
140		MAINTENANCE - TRANSMISSION EXP.											
141	568.000	Transmission Maint - Suprv & Engineering - demand	\$115,936	\$72,856	\$43,080	E-141	-\$23,787	\$92,149	52.1500%	\$0	\$48,056	\$34,780	\$13,276
142	569.000	Transmission Maint - Structures - demand	\$103,838	\$85,785	\$18,053	E-142	\$5,936	\$109,774	52.1500%	\$0	\$57,247	\$40,952	\$16,295
143	570.000	Transmission Maint - Station Equipment - demand	\$945,199	\$686,535	\$258,664	E-143	-\$327,643	\$617,556	52.1500%	\$0	\$322,056	\$327,738	-\$5,682
144	571.000	Transmission Maint - Overhead Lines -demand	\$2,674,520	\$96,518	\$2,578,002	E-144	\$556,876	\$3,231,396	52.1500%	\$0	\$1,685,173	\$46,076	\$1,639,097
145	572.000	Transmission Maint - Underground Line - demand	\$0	\$0	\$0	E-145	\$13,500	\$13,500	52.1500%	\$0	\$7,040	\$0	\$7,040

Accounting Schedule: 09 Sponsor: Staff Page: 5 of 10

	•	D	<u>^</u>	0	-	-	6				K		
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adiust.	<u>G</u> Total Company	<u>H</u> Total Company	Jurisdictional	Jurisdictional	<u>K</u> MO Final Adi	L MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)	-			(From Adj. Sch.)	(C+G)	-	(From Adj. Sch.)	(H x I) + J	L + N	
146 147	573.000 576.000	Transmission Maint - Misc Trans Plant - demand Transmission Maint - Comp - demand	\$8,693 \$0	\$0 \$0	\$8,693	E-146 E-147	-\$1,905,985 \$0	-\$1,897,292 \$0	52.1500% 52.1500%	\$0 \$0	-\$989,438 \$0	\$0 \$0	-\$989,438
147	576.000	TOTAL MAINTENANCE - TRANSMISSION EXP.	\$3,848,186	\$941,694	\$0 \$2,906,492	E-14/	-\$1.681.103	\$2,167,083	52.1500%	\$0	\$1,130,134	\$449.546	\$0 \$680.588
										• •	+ ,,,	+	
149		TOTAL TRANSMISSION EXPENSES	\$67,272,725	\$2,543,951	\$64,728,774		-\$3,676,301	\$63,596,424		\$0	\$35,885,382	\$1,235,028	\$34,650,354
150		DISTRIBUTION EXPENSES											
151		OPERATION - DIST. EXPENSES											
152	580.000	Distribution Oper - Suprv & Engineering (Dist Plt)	\$2,336,098	\$1,956,866	\$379,232	E-152	-\$165,556	\$2,170,542	57.0850%	\$0	\$1,239,054	\$1,022,569	\$216,485
450	504 000	Distribution Onen I and Dispetale (Dist Dit)	* 0.40 7 00	\$050 077	¢0.570	E-153	AFE 400	\$500.000	57 00500/	¢0	\$000 0F0	\$3.40.000	* 0.040
153 154	581.000 582.000	Distribution Oper - Load Dispatch (Dist Plt) Distribution Oper - Station Expenses (Acct 362)	\$648,799 \$102,002	\$652,377 \$48,547	-\$3,578 \$53,455	E-153 E-154	-\$55,193 -\$4,107	\$593,606 \$97,895	57.0850% 67.3590%	\$0 \$0	\$338,859 \$65,941	\$340,902 \$29,934	-\$2,043 \$36,007
155	583.000	Distribution Oper - Overhead Line Expenses	\$1,695,515	\$1,093,199	\$602,316	E-155	-\$92,487	\$1,603,028	59.0210%	\$0	\$946,123	\$590,630	\$355,493
		(Acct 367)											
156	584.000	Distribution Oper - Underground Line Expenses	\$2,692,154	\$614,179 \$0	\$2,077,975	E-156 E-157	-\$51,961	\$2,640,193	52.8477% 50.6623%	\$0	\$1,395,281	\$297,119	\$1,098,162
157	585.000	Distribution Oper - Street Light & Signal Expenses (Acct 373)	\$918	\$U	\$918	E-157	\$0	\$918	50.6623%	\$0	\$465	\$0	\$465
158	586.000	Distribution Oper - Meters Expense (Acct 370)	\$183,932	\$2,074,996	-\$1,891,064	E-158	-\$175,550	\$8,382	56.7642%	\$0	\$4,758	\$1,078,205	-\$1,073,447
159	587.000	Distribution Oper - Customer Install Expense	\$3,178	\$2,678	\$500	E-159	-\$227	\$2,951	68.7484%	\$0	\$2,029	\$1,685	\$344
400	500.000	(Acct 371)	¢10.010.100	\$0.000 404	AT 045 050	F 400	\$005 0F7	\$40.007.000	57 00500/	¢0	AF 750 500	\$4 004 000	\$4.004.400
160	588.000	Distribution Oper - Misc. Distribution Expense (Dist Plt)	\$10,313,480	\$2,668,424	\$7,645,056	E-160	-\$225,857	\$10,087,623	57.0850%	\$0	\$5,758,520	\$1,394,398	\$4,364,122
161	589.000	Distribution Oper - Rents (Dist Plt)	\$45,832	\$0	\$45,832	E-161	\$0	\$45,832	57.0850%	\$0	\$26,163	\$0	\$26,163
162		TOTAL OPERATION - DIST. EXPENSES	\$18,021,908	\$9,111,266	\$8,910,642		-\$770,938	\$17,250,970		\$0	\$9,777,193	\$4,755,442	\$5,021,751
163		MAINTENANCE - DISTRIB. EXPENSES											
164	590.000	Distribution Maint - Suprv & Engineering (Dist	\$127,958	\$106,482	\$21,476	E-164	-\$19,684	\$108,274	57.0850%	\$0	\$61,808	\$55,642	\$6,166
		Pit)	¢,000	¢	*= ., *		¢10,001	¢,	0.1000070	* *	*•·······	¢00,012	\$0,100
165	591.000	Distribution Maint - Structures (Acct 361)	\$1,719	\$1,599	\$120	E-165	\$444	\$2,163	57.5859%	\$0	\$1,246	\$843	\$403
166	592.000	Distribution Maint - Station Equipment (Acct 362)	\$318,804	\$232,073	\$86,731	E-166	\$60,654	\$379,458	67.3590%	\$0	\$255,599	\$143,097	\$112,502
167	593.000	Distribution Maint - Overhead Lines (Acct 365)	\$20,660,541	\$4,829,267	\$15,831,274	E-167	\$3,022,063	\$23,682,604	59.0212%	\$0	\$13,977,757	\$2,609,150	\$11,368,607
168	594.000	Distribution Maint - Underground Lines (Acct	\$1,120,105	\$922,766	\$197,339	E-168	\$313,500	\$1,433,605	52.8477%	\$0	\$757,627	\$446,403	\$311,224
		367)		• • • • • • •							• • • • • • •		
169	595.000	Distribution Maint - Line Transformers (Acct 368)	\$212,863	\$191,794	\$21,069	E-169	-\$2,892	\$209,971	56.7840%	\$0	\$119,230	\$99,695	\$19,535
170	596.000	Distribution Maint - Street Light & Signals (Acct 373)	\$409,118	\$144,961	\$264,157	E-170	\$15,978	\$425,096	50.6623%	\$0	\$215,363	\$67,227	\$148,136
171	597.000	Distribution Maint - Meters (Acct 370)	\$397,549	\$326,362	\$71,187	E-171	\$6,941	\$404,490	56.7642%	\$0	\$229,606	\$169,584	\$60,022
172	598.000	Distribution Maint - Misc. Distribution Pin (Dist	\$1,885,427	\$360,197	\$1,525,230	E-172	\$1,841,785	\$3,727,212	57.0850%	\$0	\$2,127,679	\$188,222	\$1,939,457
173		Pit) TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$25,134,084	\$7,115,501	\$18,018,583		\$5,238,789	\$30,372,873		\$0	\$17,745,915	\$3,779,863	\$13,966,052
174		TOTAL DISTRIBUTION EXPENSES	\$43,155,992	\$16,226,767	\$26,929,225		\$4,467,851	\$47,623,843		\$0	\$27,523,108	\$8,535,305	\$18,987,803
175		CUSTOMER ACCOUNTS EXPENSE											
175	901.000	Customer Accounts Expense - Suprv Meter	\$1,735,914	\$1,628,480	\$107,434	E-176	-\$137.773	\$1,598,141	52.4490%	\$0	\$838.209	\$781.861	\$56.348
	501.000	Reading, Records & Collection, & Misc Expences (C	\$1,100,014	¢1,0±0,400	\$101,404	2	<i><i><i>w</i></i>,<i>w</i>,<i>w</i>,<i>w</i>,<i>w</i>,<i>w</i>,<i>w</i>,<i>w</i>,<i>w</i>,<i></i></i>	\$1,000,141	02.440070	ΨŪ	\$000,200	<i>\$</i> 701,301	\$00,040
		1)											• • • • • •
177	902.000	Customer Accounts Expense - Meter Reading (C 1)	\$5,184,581	\$1,464,003	\$3,720,578	E-177	-\$1,047,906	\$4,136,675	52.4490%	\$0	\$2,169,645	\$702,893	\$1,466,752
		I	I	I I		I	I	1	I	1	I	1	

1.1	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	G	<u>H</u>	<u>l</u>	<u>J</u>	<u>K</u>		MO Adding lauria
Line Number	Account Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Total Company Adjustments	Total Company Adjusted	Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	Income Description	(D+E)	Labor	NOII Labor	Number	(From Adj. Sch.)	(C+G)	Anocations	(From Adj. Sch.)	(H x I) + J	L + N	
178	903.000	Customer Accounts Expense - Records &	\$12,899,207	\$7,467,443	\$5,431,764	E-178	-\$29,590,807	-\$16,691,600	52.4490%	(110111 Adj. 3c11.) \$0	-\$8,754,578	\$3,585,245	-\$12,339,823
170	303.000	Collection (C 1)	φ12,033,207	φ <i>ι</i> ,401,445	40,401,704	L-170	-\$23,330,007	-\$10,031,000	52.445076	ψυ	-40,754,570	\$3,303,243	-\$12,555,025
179	903.000	Customer Accounts Expense - Interest on Deposits	\$0	\$0	\$0	E-179	\$78,006	\$78,006	100.0000%	\$0	\$78,006	\$0	\$78,006
		100% MO	• -	• -	•			• • • • • •			• • • • • • •	• -	,
180	903.000	Customer Accounts Expense - Interest on Deposits -	\$0	\$0	\$0	E-180	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
		100% KS											
181	904.000	Uncollectible Accounts - 100% MO	\$128,000	\$0	\$128,000	E-181	\$4,957,034	\$5,085,034	100.0000%	\$0	\$5,085,034	\$0	\$5,085,034
182	904.000	Uncollectible Accounts - 100% KS	\$128,000	\$0	\$128,000	E-182	\$0	\$128,000	0.0000%	\$0	\$0	\$0	\$0
183	905.000	Customer Accounts Expense - Misc. (C 1)	\$103,609	\$9,367	\$94,242	E-183	\$1,997,292	\$2,100,901	52.4490%	\$0	\$1,101,902	\$4,498	\$1,097,404
184		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,179,311	\$10,569,293	\$9,610,018		-\$23,744,154	-\$3,564,843		\$0	\$518,218	\$5,074,497	-\$4,556,279
185		CUSTOMER SERVICE & INFO. EXP.											
186	907.000	Customer Service - Supervision (C 1)	\$123.341	\$89,585	\$33.756	E-186	-\$7,579	\$115,762	52.4490%	\$0	\$60.716	\$43,011	\$17.705
187	908.000	Customer Assistance Expenses - Allocated (C 1)	\$802.880	\$05,585 \$0	\$802.880	E-180	-\$1,434	\$801.446	52.4490%	\$73.499	\$493.849	\$43,011	\$493.849
188	908.000	Customer Assistance Expenses - DSM - MO	\$5,275,771	\$1,134,017	\$4,141,754	E-188	-\$4,625,726	\$650,045	100.0000%	\$0	\$650,045	\$1,038,076	-\$388,031
189	908.000	Customer Assistance Expenses - KS	\$79,609	\$1,134,017	\$79,609	E-189	-\$4,023,720	\$79,609	0.0000%	\$0 \$0	\$030,045	\$1,030,070	-\$388,031
190	908.000	Amortization of Deferred DSM - MO	\$0 \$0	\$0 \$0	\$0	E-190	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
191	908.100	Cust Assist Exp - Exp Rider 343 MEIAA4	\$876,779	\$0	\$876,779	E-191	\$0	\$876,779	100.0000%	-\$876,779	\$0	\$0	\$0
192	908.500	Customer Assistance Exp-MEEIA 100% MO	\$14,382,605	\$0	\$14,382,605	E-192	\$0	\$14,382,605	100.0000%	-\$13,815,303	\$567,302	\$0	\$567,302
193	908.500	Customer Assistance Exp-KEEIA 100% KS	\$0	\$0	\$0	E-193	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
194	909.000	Informational & Instructional Advertising (C 1)	\$1,635,355	\$0	\$1,635,355	E-194	-\$8,742	\$1,626,613	52.4490%	\$0	\$853,142	\$0	\$853,142
195	909.000	Informational & Instructional Advertising - DSM -	\$50,986	\$0	\$50,986	E-195	-\$50,986	\$0	100.0000%	\$0	\$0	\$0	\$0
		МО	. ,		. ,		. ,	-					
196	910.000	Misc Customer Accounts & Info - Allocated (C 1)	\$1,992,944	\$1,272,531	\$720,413	E-196	-\$107,749	\$1,885,195	52.4490%	\$0	\$988,766	\$610,964	\$377,802
197	910.000	Misc Cust Accts & Info Exp-100% MO	\$8,312,973	\$0	\$8,312,973	E-197	-\$8,470,587	-\$157,614	100.0000%	\$157,614	\$0	\$0	\$0
198	910.000	Misc Customer Accounts & Solar Rebates - MO	\$0	\$0	\$0	E-198	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
199		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$33,533,243	\$2,496,133	\$31,037,110		-\$13,272,803	\$20,260,440		-\$14,460,969	\$3,613,820	\$1,692,051	\$1,921,769
200		SALES EXPENSES		450.004			A 4 4 A A	A 10 A 1			405 055	445 444	
201	911.000	Sales Supervision (C 1)	\$53,344	\$52,361	\$983	E-201	-\$4,430	\$48,914	52.4490%	\$0	\$25,655	\$25,139	\$516
202	912.000	Sales Demonstration & Selling (C 1)	\$477,184	\$248,963 \$0	\$228,221 \$0	E-202 E-203	-\$21,528	\$455,656 \$0	52.4490% 52.4490%	\$0 \$0	\$238,987 \$0	\$119,531 \$0	\$119,456
203 204	913.000 916.000	Sales Advertising Expense (C 1)	\$0 \$11,112	+-	**	E-203 E-204	\$0	÷-	52.4490% 52.4490%	\$0 \$0	÷-	÷ •	\$0 \$100
204	916.000	Miscellaneous Sales Expense (C 1) TOTAL SALES EXPENSES	<u>\$41,413</u> \$571,941	\$40,633 \$341,957	\$780 \$229,984	E-204	-\$3,438 -\$29,396	\$37,975 \$542,545	52.4490%	\$0	\$19,917 \$284,559	\$19,508 \$164.178	\$409 \$120,381
205		TOTAL SALES EXPENSES	\$ 371,941	\$341,93 <i>1</i>	əzz9,904		-\$29,390	\$ 342,34 3		φU	əzo4,559	\$104,170	\$120,301
206		ADMIN. & GENERAL EXPENSES											
200													
207		OPERATION- ADMIN. & GENERAL EXP.											
208	920.000	Administrative & General Salaries - Allocated	\$45,045,594	\$27,675,968	\$17,369,626	E-208	-\$10,502,375	\$34,543,219	53.1690%	\$0	\$18,366,284	\$13,470,107	\$4,896,177
		(Sal&Wg)											
209	920.000	Administrative & General Salaries - MO	\$0	\$0	\$0	E-209	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
210	920.000	Administrative & General Salaries - KS	\$0	\$0	\$0	E-210	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
211	921.000	Administrative & General Office Supplies -	\$580,054	\$6,205	\$573,849	E-211	-\$2,207	\$577,847	56.3200%	\$0	\$325,443	\$3,199	\$322,244
		Allocated (energy)											
212	921.000	Administrative & General Office Supplies - MO	\$0	\$0	\$0	E-212	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
213	921.000	Administrative & General Office Supplies - KS	\$0	\$0	\$0	E-213	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
214	922.000	Administrative Expense Transfer Credit (energy)	-\$45,624,975	\$0	-\$45,624,975	E-214	\$38,618,727	-\$7,006,248	56.3200%	-\$25	-\$3,945,944	\$0	-\$3,945,944
215	922.050	Administrative Expense Transfer Credit - 100%	\$0	\$0	\$0	E-215	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
040	000.000	MO	ALE 444 4-5	**	A45 444 470	FOIC		\$45 444 HTS	50 00000		AD 507 001		to 507 001
216 217	923.000	Outside Services Employed - Allocated (energy)	\$15,141,479	\$0 \$0	\$15,141,479	E-216 E-217	\$0 \$0	\$15,141,479 \$0	56.3200%	\$0 \$0	\$8,527,681	\$0 \$0	\$8,527,681
217 218	923.000 923.000	Outside Services Employed - MO Outside Services Employed - KS	\$0 -\$436,473	\$0 \$0	\$0 \$436,473-	E-217 E-218	\$0 \$0	\$0 -\$436,473	100.0000% 0.0000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
210	923.000	Outside Services Employed - NS	-9430,473	\$U	-9430,473	E-210	\$0	-9430,473	0.0000%	۵ 0	50 ŞU	50	۵ ۵

Accounting Schedule: 09 Sponsor: Staff Page: 7 of 10

		B	0			-					K		
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	<u>G</u> Total Company	<u>H</u> Total Company	lurisdictional	<u>J</u> Jurisdictional	<u>K</u> MO Final Adj	L MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
Number	Number		(D+E)	Labor	Non Labor	Humber	(From Adj. Sch.)	(C+G)	Anooutions	(From Adj. Sch.)	(H x I) + J	L + N	
219	924.000	Property Insurance (General Plant)	\$1,807,031	\$93	\$1,806,938	E-219	\$190,340	\$1,997,371	53.9300%	\$0	\$1,077,182	\$46	\$1,077,136
220	925.000	Injuries and Damages (Sal&Wg)	\$4,624,632	\$0	\$4,624,632	E-220	\$740,490	\$5,365,122	53.1690%	\$0	\$2,852,582	\$0	\$2,852,582
221	926.000	Employee Pensions (Sal&Wg)	\$46,488,045	\$0	\$46,488,045	E-221	-\$12,414,765	\$34,073,280	53.1690%	\$0	\$18,116,422	\$0	\$18,116,422
222	926.000	Employee Benefits - OPEB - Allocated (Sal&Wg)	\$3,159,004	\$0	\$3,159,004	E-222	-\$998,939	\$2,160,065	53.1690%	\$0	\$1,148,485	\$0	\$1,148,485
223	926.000	Employee Benefits - OPEB - 100% MO	-\$1,465,602	\$0	-\$1,465,602	E-223	\$0	-\$1,465,602	100.0000%	\$0	-\$1,465,602	\$0	-\$1,465,602
224	926.000	Employee Benefits - OPEB - 100% KS	-\$630,141	\$0	-\$630,141	E-224	\$0	-\$630,141	0.0000%	\$0	\$0	\$0	\$0
225	926.000	Other Miscellaneous Employee Benefits	\$27,711,061	\$0	\$27,711,061	E-225	-\$2,044,038	\$25,667,023	53.1690%	\$0	\$13,646,899	\$0	\$13,646,899
226	927.000	(Sal&Wg) Franchise Requirements (General)	¢0.	\$0	**	E-226	* 0	\$0	56.3200%	\$0	\$0	\$0	\$0
226 227	927.000 928.000	Misc. Regulatory Commission Filings (Demand)	\$0 \$758,345	ەن \$176,404	\$0 \$581,941	E-226 E-227	\$0 \$14,924-	\$0 \$743,421	56.3200% 52.1500%	\$0 \$0	\$0 \$387,694	\$0 \$84,212	۵۵ \$303,482
227	928.000 928.003	Reg Commission Expense - FERC Assessment	\$758,345 \$1,188,959	\$176,404 \$0	\$1,188,959	E-227 E-228	-\$14,924 -\$78,468	\$1,110,491	52.1500% 52.1500%	\$0 \$0	\$579,121	\$64,212	\$579,121
220	520.005	(demand)	\$1,100,535	φυ	\$1,100,333	L-220	-\$70,400	\$1,110,451	52.1500 %	4 0	\$J75,121	φU	φ 373 ,121
229	928.002	Reg Commission Expense - MPSC Assessment -	\$1,921,233	\$0	\$1,921,233	E-229	-\$7,369	\$1,913,864	100.0000%	-\$321,275	\$1,592,589	\$0	\$1,592,589
		100% MO	• • • • • •	• •				• ,,			• • • • • • •		• • • • • • • •
230	928.001	Reg Commission Expense - KCC Assessment -	\$1,222,648	\$0	\$1,222,648	E-230	\$0	\$1,222,648	0.0000%	\$0	\$0	\$0	\$0
		100% KS											
231	928.011	Reg Commission Expense - MO Proceedings -	\$5,746	\$0	\$5,746	E-231	\$0	\$5,746	100.0000%	\$0	\$5,746	\$0	\$5,746
		100% MO											
232	928.012	Reg Commission Expense - KS Proceedings -	\$138,314	\$0	\$138,314	E-232	\$0	\$138,314	0.0000%	\$0	\$0	\$0	\$0
		100% KS				-							
233	928.020	Reg Commission Expense - FERC Proceedings -	\$0	\$0	\$0	E-233	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
234	928.023	Allocated (demand) Reg Commission Expense - FERC Proceedings -	\$0	\$0	\$0	E-234	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
234	920.025	100% FERC	φU	φU	φU	E-234	φU	φU	0.0000%	φU	φU	φU	φU
235	928.030	Load Research Expense - 100% MO	\$0	\$0	\$0	E-235	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
236	929.000	Duplicate Charges - Credit (General)	-\$2,118,517	\$0	-\$2,118,517	E-236	\$0	-\$2,118,517	53.9300%	\$0	-\$1,142,516	\$0	-\$1,142,516
237	930.100	General Advertising Expense - Allocated (C 1)	\$129	\$0	\$129	E-237	\$0	\$129	52.4490%	\$0	\$68	\$0	\$68
238	930.100	General Advertising Expense - MO	\$0	\$0	\$0	E-238	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
239	930.200	Misc. General Expense (energy)	\$4,743,739	-\$5	\$4,743,744	E-239	-\$1,292,421	\$3,451,318	56.3200%	\$0	\$1,943,782	-\$3	\$1,943,785
240	931.000	Admin & General Expense - Rents - Allocated	\$3,880,276	\$0	\$3,880,276	E-240	\$80,000	\$3,960,276	56.3200%	\$0	\$2,230,427	\$0	\$2,230,427
		(energy)											
241	931.000	Admin & General Expense - Rents - MO	\$89,558	\$0	\$89,558	E-241	-\$89,558	\$0	100.0000%	\$0	\$0	\$0	\$0
242	931.000	Admin & General Expense - Rents - KS	\$0	\$0	\$0	E-242	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
243	931.000	Asset Finance Lease - Multifunctional Printing	\$357,096	\$0	\$357,096	E-243	\$0	\$357,096	53.1690%	\$0	\$189,864	\$0	\$189,864
244	933.000	Devices Transportation Expense (Dist Plt)	\$0	\$0	¢0	E-244	-\$1.902.330	-\$1.902.330	57.0850%	\$0	-\$1.085.945	\$0	-\$1.085.945
244 245	933.000	TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$0 \$108,587,235	\$27,858,665	<u>\$0</u> \$80,728,570	E-244	\$10,282,163	\$118,869,398	57.0650%	-\$321,300	\$63,350,262	\$13,557,561	\$49,792,701
245		TOTAL OF ERATION ADMIN. & DENERAL EXT.	ψ100,307,233	<i>\$21,030,003</i>	<i>400,120,310</i>		\$10,202,103	ψ110,003,550		-4321,300	Ψ03,330,202	ψ13,337,301	φ 4 5,752,701
246		MAINT., ADMIN. & GENERAL EXP.											
247	935.000	Maintenance of General Plant (General)	\$5,955,325	\$17,115	\$5,938,210	E-247	-\$32,413,930	-\$26,458,605	53.9300%	\$0	-\$14,269,126	\$8,449	-\$14,277,575
248		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,955,325	\$17,115	\$5,938,210		-\$32,413,930	-\$26,458,605		\$0	-\$14,269,126	\$8,449	-\$14,277,575
			L						1			L	
249		TOTAL ADMIN. & GENERAL EXPENSES	\$114,542,560	\$27,875,780	\$86,666,780		-\$22,131,767	\$92,410,793		-\$321,300	\$49,081,136	\$13,566,010	\$35,515,126
050									1				
250	402.000	DEPRECIATION EXPENSE	\$265 000 60 f	Cas note (1)	Cas note (1)	E 254	Cas note (1)	\$265 000 00 t	400.00000	¢04 000 040	\$404 E04 000	Can note (d)	Cas note (1)
251	403.000	Depreciation Expense, Dep. Exp.	\$265,900,094	See note (1)	See note (1)	E-251 E-252	See note (1)	\$265,900,094	100.0000% 0.0000%	-\$84,308,812 \$0	\$181,591,282	See note (1)	See note (1)
252 253	403.330 403.021	Other Depreciation-ARO Depreciation Exp-KCC AFUDC-100% KS	\$5,004,440 -\$1,396			E-252 E-253		\$5,004,440 -\$1,396	0.0000%	\$0 \$0	\$0 \$0		
253	403.021	Contra PISA Depr. Exp-100% MO	-\$1,396 -\$2,299,005			E-253 E-254		-\$2,299,005	100.0000%	\$0 \$2,299,005	\$0 \$0		
254	403.326 403.557	Deferred Depr Exp - 100% KS	-\$2,299,005 \$4,797,219			E-254 E-255		-\$2,299,005 \$4,797,219	0.0000%	\$2,299,005	\$0 \$0		
256	403.557	Deferred Depr Exp - 100% MO	\$3,130,290			E-255		\$3,130,290	100.0000%	-\$3,130,290	\$0		
257	403.557	Deferred Depr Exp - FERC	\$17.434			E-257		\$17,434	0.0000%	\$0	\$0		
			<u> </u>				·			÷*	ţ.		

	•	D	<u> </u>	D	-		<u> </u>				K		
Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	<u>G</u> Total Company	<u>H</u> Total Company	lurisdictional	<u>J</u> Jurisdictional	<u>K</u> MO Final Adj	L MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + M	
258		TOTAL DEPRECIATION EXPENSE	\$276,549,076	\$0	\$0		\$0	\$276,549,076		-\$85,140,097	\$181,591,282	\$0	\$0
259		AMORTIZATION EXPENSE											
260	404.000	Amortization - Limited Term Plant - Allocated	\$2,156,300	\$0	\$2,156,300	E-260	-\$367,143	\$1,789,157	53.9300%	\$0	\$964,892	\$0	\$964,892
261	404.326	(General) Contra PISA Limit TRM Amort Exp-100% MO	-\$1,673	\$0	-\$1,673	E-261	\$0	-\$1,673	100.0000%	\$1,673	\$0	\$0	\$0
262	405.001	Amortization - Transource Liability - MO	\$0	\$0	\$0	E-262	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
263	405.001	Amortization - latan 1 & Common - MO	\$0	\$0	\$0	E-263	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
264	405.001	Amortization - latan Reg Asset & Other Non-Plant -	\$337,375	\$0	\$337,375	E-264	-\$3,259	\$334,116	100.0000%	\$0	\$334,116	\$0	\$334,116
265	405.001	Amortization - latan Reg Asset & Oth Non-Plant - KS	-\$223,073	\$0	-\$223,073	E-265	\$0	-\$223,073	0.0000%	\$0	\$0	\$0	\$0
266	405.001	MEEIA Uplight - MO	\$0	\$0	\$0	E-266	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
267	405.010	Amortization of Other Plant - Allocated (General)	\$61,073,842	\$0	\$61,073,842	E-267	\$12,340,361	\$73,414,203	53.9300%	\$0	\$39,592,280	\$0	\$39.592.280
268	405.010	Amortization of Unrecovered Reserve - KS	\$761,716	\$0 \$0	\$761,716	E-268	\$0	\$761,716	0.0000%	\$0	\$0	\$0	\$00,002,200
269	405.010	Amortization of Unrecovered Dist Meters - KS	\$1,115,338	\$0 \$0	\$1,115,338	E-269	\$0	\$1,115,338	0.0000%	\$0	\$0	\$0	\$0
270	405.326	Contra PISA Amortization Exp-100% MO	-\$2,698,961	\$0 \$0	-\$2,698,961	E-270	\$0	-\$2,698,961	100.0000%	\$2,698,961	\$0	\$0	\$0
271		TOTAL AMORTIZATION EXPENSE	\$62,520,864	\$0	\$62,520,864		\$11,969,959	\$74,490,823		\$2,700,634	\$40,891,288	\$0	\$40,891,288
272		REGULATORY DEBITS & CREDITS											
273	407.300	Regulatory Debits	\$0	\$0	\$0	E-273	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
274	407.300	Regulatory Debits - 100% MO	\$972.560	\$0 \$0	\$972.560	E-274	\$1,288,177	\$2,260,737	100.0000%	\$2,783,191	\$5.043.928	\$0	\$5.043.928
275	407.300	Regulatory Debits - 100% KS	\$804.241	\$0 \$0	\$804,241	E-275	\$0	\$804,241	0.0000%	\$0	\$0	\$0	\$0,040,020
276	407.301	Pension & OPEB Exp Tracker - NSC RD	\$2,037,628	\$0 \$0	\$2.037.628	E-276	\$0	\$2.037.628	53.1690%	\$0	\$1.083.386	\$0	\$1.083.386
277	407.310	Regulatory Debit - Pension & OPEB	\$121,185	\$0	\$121,185	E-277	\$0	\$121,185	53.1690%	\$0	\$64,433	\$0	\$64,433
278	407.400	Regulatory Credits -ARO	-\$24,398,600	\$0	-\$24,398,600	E-278	\$0	-\$24,398,600	0.0000%	\$0	\$0	\$0	\$0
279	407.401	Regulatory Credits - 100% MO	\$0	\$0	\$0	E-279	-\$3.465.719	-\$3.465.719	100.0000%	\$0	-\$3,465,719	\$0	-\$3.465.719
280	407.401	Regulatory Credits-Migration Amort/COVID AAO- 100% KS	-\$66,262,545	\$0	-\$66,262,545	E-280	\$0	-\$66,262,545	0.0000%	\$0	\$0	\$0	\$0
281	407.401	Regulatory Credits -COVID AAO - 100% MO	-\$3,471,998	\$0	-\$3,471,998	E-281	\$0	-\$3,471,998	100.0000%	\$3,471,998	\$0	\$0	\$0
282	407.402	Regulatory Credit Pension & OPEB Exp Tracker NSC	-\$192,027	\$0	-\$192,027	E-282	\$0	-\$192,027	53.1690%	\$0	-\$102,099	\$0	-\$102,099
283	407.410	Regulatory Credit Pension & OPEB Exp Rate Diff	-\$311,750	\$0	-\$311,750	E-283	\$0	-\$311,750	53.1690%	\$0	-\$165,754	\$0	-\$165,754
284	407.426	Contra PISA Depr and Amort Exp-100% MO	-\$13,591,748	\$0	-\$13,591,748	E-284	\$0	-\$13,591,748	100.0000%	\$13,591,748	\$0	\$0	\$0
285	411.109	Accretion Exp-Asset Retirement Obligation	\$19,394,159	\$0	\$19,394,159	E-285	\$0	\$19,394,159	0.0000%	\$0	\$0	\$0	\$0
286		TOTAL REGULATORY DEBITS & CREDITS	-\$84,898,895	\$0	-\$84,898,895		-\$2,177,542	-\$87,076,437		\$19,846,937	\$2,458,175	\$0	\$2,458,175
287		OTHER OPERATING EXPENSES											
288	408.100	KS Property Tax RIDER-100% KS	-\$3,372,086	\$0	-\$3,372,086	E-288	\$0	-\$3,372,086	0.0000%	\$0	\$0	\$0	\$0
289	408.120	Property Tax (General)	\$114,509,268	\$0	\$114,509,268	E-289	\$8,381,946	\$122,891,214	53.9300%	\$0	\$66,275,232	\$0	\$66,275,232
290	408.140	Payroll Tax, Incl Unemployment (Sal&Wg)	\$12,323,617	\$0	\$12,323,617	E-290	-\$2,098,266	\$10,225,351	53.1690%	\$0	\$5,436,717	\$0	\$5,436,717
291	408.140	ORVS - KS	\$0	\$0	\$0	E-291	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
292	408.103	Other Miscellaneous Taxes (General)	\$29	\$0	\$29	E-292	\$0	\$29	53.9300%	\$0	\$16	\$0	\$16
293	408.130	Gross Receipts Tax - 100% MO	\$9,361	\$0	\$9,361	E-293	\$0	\$9,361	100.0000%	\$0	\$9,361	\$0	\$9,361
294	408.110	KCMO City Earnings Tax - 100% MO	\$1,379,211	\$0	\$1,379,211	E-294	\$0	\$1,379,211	100.0000%	-\$259,387	\$1,119,824	\$0	\$1,119,824
295		TOTAL OTHER OPERATING EXPENSES	\$124,849,400	\$0	\$124,849,400		\$6,283,680	\$131,133,080		-\$259,387	\$72,841,150	\$0	\$72,841,150
296		TOTAL OPERATING EXPENSE	\$1,330,032,423	\$137,074,541	\$916,408,806		-\$198,950,597	\$1,131,081,826		-\$77,729,297	\$694,837,057	\$67,363,082	\$445,882,693
297		NET INCOME BEFORE TAXES	-\$187,782,174					\$11,168,423		-\$43,760,239	\$212,968,574		
298		INCOME TAXES											
290						I	1	1	1	I	I	1	

	A	B	<u>C</u>	D	E	F	G	Н	1	J	K	L	M
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L +	M = K
299	409.100	Current Income Taxes	\$64,614,763	See note (1)	See note (1)	E-299	See note (1)	\$64,614,763	100.0000%	-\$27,407,651	\$37,207,112	See note (1)	See note (1)
300		TOTAL INCOME TAXES	\$64,614,763					\$64,614,763		-\$27,407,651	\$37,207,112		
301		DEFERRED INCOME TAXES											
302	410.100	Deferred Income Taxes - Def. Inc. Tax.	\$1,962,421	See note (1)	See note (1)	E-302	See note (1)	\$1,962,421	100.0000%	-\$4,004,134	-\$2,041,713	See note (1)	See note (1)
303	411.410	Amortization of Deferred ITC	-\$1,168,486			E-303		-\$1,168,486	100.0000%	\$53,265	-\$1,115,221		
304	0.000	Amortization COR Stip ER-2007-0291	\$0			E-304		\$0	100.0000%	\$354,438	\$354,438		
305	0.000	Amort of ER-2018-0145 Protected EDIT (Rate Case)	\$0			E-305		\$0	100.0000%	-\$5,476,489	-\$5,476,489		
306	0.000	Amort of ER-2018-0145 Unprotected EDIT (Rate	\$0			E-306		\$0	100.0000%	-\$7,688,436	-\$7,688,436		
		Case)											
307	0.000	Amort of ER-2018-0145 EDIT (Stub Period)	\$0			E-307		\$0	100.0000%	-\$416,915	-\$416,915		
308	0.000	Amort of EDIT (MO Tax Change)	\$0			E-308		\$0	100.0000%	-\$3,069,488	-\$3,069,488		
309	0.000	Amort of Excess ADIT-Montrose	\$0			E-309		\$0	100.0000%	-\$199,408	-\$199,408		
310		TOTAL DEFERRED INCOME TAXES	\$793,935					\$793,935		-\$20,447,167	-\$19,653,232		
311		NET OPERATING INCOME	-\$253,190,872					-\$54,240,275	-	\$4,094,579	\$195,414,694		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

<u>A</u>	<u>B</u>	<u>C</u>	D	E	E	<u>G</u>	<u>H</u>	<u>l</u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
Rev-2	Residential Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$889,078	-\$889,078
	1. To remove Economic Development Rider (Harris)		\$0	\$0		\$0	-\$1,010,531	
	2. Update period adjustment (Cox, Bocklage, Roling, Luebbert)		\$0	\$0		\$0	\$10,423,597	
	3. Adjustment to GL (Luebbert)		\$0	\$0		\$0	-\$574,311	
	4. Large power annualization (Bocklage)		\$0	\$0		\$0	-\$1,921,193	
	5. Non-Large power rate switcher (Cox)		\$0	\$0		\$0	\$1,038,861	
	6. MEEIA, Weather Norm, & 365 day adjustment (Cox, Bocklage)		\$0	\$0		\$0	-\$9,919,745	
	7. Growth adjustment (Cox)		\$0	\$0		\$0	\$1,031,984	
	8. To add Economic Development Rider (Harris)		\$0	\$0		\$0	\$42,260	
D						•	.	
Rev-3	Residential Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$2,022,489	\$2,022,489
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	\$2,022,489	
Rev-4	Residential FAC Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$723,681	-\$723,681
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$723,681	
Rev-5	Residential MEEIA Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$16,321,164	-\$16,321,164
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$16,321,164	
Rev-6	Residential MEEIA Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$2,078,316	\$2,078,316
	1. To remove MEEIA Unbilled revenue (Majors)		\$0	\$0		\$0	\$2,078,316	
Rev-8	Commercial Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	-\$689,351	-\$689,351
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$689,351	
Rev-9	Commercial FAC Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$859,414	-\$859,414
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$859,414	
Rev-10	Commercial MEEIA Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$11,029,393	-\$11,029,393
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$11,029,393	
Rev-12	Commercial MEEIA Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	\$1,773,612	\$1,773,612
	1. To remove MEEIA unbilled revenue (Majors)		\$0	\$0		\$0	\$1,773,612	
Rev-14	Commercial Primary Unbilled	442.101	\$0	\$0	\$0	\$0	-\$178,432	-\$178,432
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$178,432	
Rev-15	Commercial Primary FAC Billed	442.101	\$0	\$0	\$0	\$0	-\$201,632	-\$201,632
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$201,632	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Rev-16	Commercial Primary MEEIA Billed	442.101	\$0	\$0	\$0	\$0	-\$1,859,663	-\$1,859,663
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$1,859,663	
Rev-19	Industrial Primary Unbilled	442.201	\$0	\$0	\$0	\$0	\$575,003	\$575,003
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	\$575,003	
Rev-20	Industrial Primary FAC Billed	442.201	\$0	\$0	\$0	\$0	-\$311,280	-\$311,280
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$311,280	
Rev-21	Industrial Primary MEEIA Billed	442.201	\$0	\$0	\$0	\$0	-\$606,392	-\$606,392
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$606,392	
Rev-24	Industrial Secondary Unbilled	442.202	\$0	\$0	\$0	\$0	-\$25,049	-\$25,049
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$25,049	
Rev-25	Industrial Secondary FAC Billed	442.202	\$0	\$0	\$0	\$0	-\$66,657	-\$66,657
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$66,657	
Rev-26	Industrial Secondary MEEIA Billed	442.202	\$0	\$0	\$0	\$0	-\$757,341	-\$757,341
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$757,341	
Rev-28	Industrial Ssecondary MEEIA Unbilled	442.202	\$0	\$0	\$0	\$0	\$603,346	\$603,346
	1. To remove MEEIA unbilled revenue (Majors)		\$0	\$0		\$0	\$603,346	
Rev-30	Industrial Street & Highway Lighting FAC Billed	444.001	\$0	\$0	\$0	\$0	-\$17,784	-\$17,784
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$17,784	
Rev-32	Traffic Signal Sales FAC Billed	444.002	\$0	\$0	\$0	\$0	-\$35	-\$35
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$35	
Rev-33	Adjustment to the General Ledger	440.000	\$0	\$0	\$0	\$0	-\$330,755	-\$330,755
	1. Adjustment to general ledger to match starting revenues (Majors)		\$0	\$0		\$0	-\$330,755	
Rev-36	Sales For Resale Capacity	447.012	\$0	\$0	\$0	\$0	-\$258,103	-\$258,103
	1. Adjustment to annualize Firm Sales (Capacity and Fixed)(Lyons)		\$0	\$0		\$0	-\$258,103	
Rev-37	Sales For Resale SFR Retail	447.020	\$0	\$0	\$0	\$0	\$4,080,498	\$4,080,498
	1. Adjustment to annualize Firm Energy Sales (Lyons)		\$0	\$0		\$0	\$4,080,498	
	1. No Adjustment		\$0	\$0		\$0	\$0	
Rev-40	Sales For Resale Bulk	447.030	\$0	\$0	\$0	\$0	-\$135,300,056	-\$135,300,056

<u>A</u> Income Adj. Number	B	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
Number	Income Adjustment Description 1. To include an annualized level of TCR's Ancillary	Number	Labor \$0	Non Labor \$0	Iotai	Labor \$0	\$8,357,233	Iotai
	Services, RNU's and MINT Line Loss (Lyons)							
	2. To annualize Non-Firm Off System Sales (Lyons)		\$0	\$0		\$0	-\$143,657,289	
Rev-43	Provision for Rate Refunds - Missouri	449.110	\$0	\$0	\$0	\$0	\$33,377,012	\$33,377,0
	1. To remove TY amortization of the deferred OSS excess margin (Young)		\$0	\$0		\$0	-\$802,056	
	2. To remove FAC under recovery (Lyons)		\$0	\$0		\$0	\$34,179,068	
Rev-45	Forfeited Discounts - Missouri	450.001	\$0	\$0	\$0	\$0	\$2,690,243	\$2,690,2
	1. To include an annualized level of late payment revenue (Majors)		\$0	\$0		\$0	\$2,690,243	
Rev-47	Misc Serv Rev - Missouri	451.001	\$0	\$0	\$0	\$0	\$14,135	\$14,1
	1. To include pay as you save revenues (Lyons)		\$0	\$0		\$0	\$14,135	
Rev-56	Other Elec Rev Trans For Others	456.100	\$0	\$0	\$0	\$0	\$1,721,070	\$1,721,0
	1. To include an annualized level of transmission revenue (Lyons)		\$0	\$0		\$0	\$1,721,070	
E-4	Steam Ops - Superv & Engineering - demand	500.000	-\$349,553	\$147,293	-\$202,260	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$349,553	\$0		\$0	\$0	
	7. To adjust test year for incentive compensation (Giacone)		\$0	\$147,293		\$0	\$0	
E-5	Prod Steam Oper - latan 1&2 - 100% MO	500.000	\$0	\$37,600	\$37,600	\$0	\$0	
	1. To remove TY amortization of the latan O&M tracker (Young)		\$0	\$37,600		\$0	\$0	
E-7	Fuel Expense - Coal & Freight w/all 501 labor and Unit Train Depr	501.000	-\$545,031	\$7,765,701	\$7,220,670	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$545,031	\$0		\$0	\$0	
	2. To annualize Fuel Expense - Coal (Young)		\$0	\$8,418,037		\$0	\$0	
	3. To annualize dust & freeze adders (Young)		\$0	\$1,404,707		\$0	\$0	
	4. To remove unit train depreciation expense (Young)		\$0	-\$2,057,043		\$0	\$0	
E-8	Fuel Expense - Oil - energy	501.000	\$0	\$576,687	\$576,687	\$0	\$0	
	1. To annualize start-up oil expense (Young)		\$0	\$576,687		\$0	\$0	
E-9	Fuel Expense - Gas - energy	501.000	\$0	-\$4,577,149	-\$4,577,149	\$0	\$0	
	1. To annualize start-up gas expense (Young)		\$0	-\$4,577,149		\$0	\$0	
E-10	100% MO STB (Surface Transportation Board)	501.000	\$0	\$101,759	\$101,759	\$0	\$0	
	1. To remove TY amortization of the STB deferred costs (Young)		\$0	\$101,759		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-12	Fuel Expense - Additives - (NH4, limestone, other	501.000	\$0	\$711,357	\$711,357	\$0	\$0	\$0
	1. To annualize fuel additives (Young)		\$0	\$115,179		\$0	\$0	
	2. To annualize fuel additives-ammonia (Young)		\$0	\$596,178		\$0	\$0	
E-14	Fuel Expense - Residuals - Non-Labor	501.000	\$0	\$1,220,806	\$1,220,806	\$0	\$0	\$0
	1. To annualize fuel residuals (Young)		\$0	\$1,220,806		\$0	\$0	
E-16	Fuel Handling (non-labor)	501.000	\$0	\$1,415,500	\$1,415,500	\$0	\$0	\$0
	1. To annualize fuel handling (Young)		\$0	\$1,415,500		\$0	\$0	
E-17	Fuel Expense Rider Underrecov-100% MO	501.000	\$0	-\$134,090	-\$134,090	\$0	\$0	\$0
	1. To remove FAC under recovery (Lyons)		\$0	-\$134,090		\$0	\$0	
E-19	Steam Operating Expense - demand	502.000	-\$677,526	\$0	-\$677,526	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$677,526	\$0		\$0	\$0	
E-22	Steam Operating Electric Expense - demand	505.000	-\$314,494	\$0	-\$314,494	\$0	\$0	\$0
L-22	1. To adjust test year for 5-31-2022 payroll (Giacone)	505.000	-\$314,494	\$0	-4014,404	\$0	\$0	φU
			\$0 14,404	ţ.		ţŭ	ţu	
E-25	Misc. Other Power Expenses - demand	506.000	-\$256,496	-\$75	-\$256,571	\$0	-\$95,115	-\$95,115
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$256,496	\$0		\$0	\$0	
	2. To remove TY amortization of the LaCygne obsolete inventory deferred costs (Young)		\$0	\$0		\$0	-\$95,115	
	3. To remove dues and donations from the test year (Nieto)		\$0	-\$75		\$0	\$0	
E-26	Misc. Other Power Expenses latan 2 - 100% MO	506.000	\$0	\$29,423	\$29,423	\$0	\$0	\$0
	1. To remove TY amortization of the deferred 2011 flood costs (Young)		\$0	\$29,423		\$0	\$0	
E-28	Steam Operating Expense Rents - demand	507.000	-\$52	\$0	-\$52	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$52	\$0		\$0	\$0	
E-38	Steam Maintenance Suprv & Engineering - demand	510.000	-\$238,795	-\$407,715	-\$646,510	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$238,795	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$246,891		\$0	\$0	
	(Glacone) 3. To remove Montrose maintenance from test year (Nieto)		\$0	-\$75,232		\$0	\$0	
			φŪ	-91 J,2J2		φŪ	φŪ	
	4. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$85,592		\$0	\$0	
E-41	Maintenance of Structures - demand	511.000	-\$81,911	\$182,819	\$100,908	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$81,911	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments Total
Number	Income Adjustment Description	Number	Labor		lotai	Labor	Non Labor	Iotai
	2. To remove Montrose maintenance from test year (Nieto)		\$0	-\$16,107		\$0	\$0	
	3. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$198,926		\$0	\$0	
E-44	Maintenance of Boiler Plant - demand	512.000	-\$446,846	\$1,642,019	\$1,195,173	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$446,846	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$1,642,019		\$0	\$0	
E-47	Maintenance of Electric Plant - demand	513.000	-\$68,928	-\$70,257	-\$139,185	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$68,928	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$70,257		\$0	\$0	
E-50	Maintenance of Misc. Steam Plant - demand	514.000	-\$4,182	\$20,222	\$16,040	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$4,182	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance		\$0	\$20,222		\$0	\$0	
	expense (Nieto)							
E-57	Prod Nuclear Oper - Superv & Engineering - demand	517.000	-\$471,615	-\$67,768	-\$539,383	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$471,615	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$23,500		\$0	\$0	
	3. To adjust test year for incentive compensation (Giacone)		\$0	-\$44,268		\$0	\$0	
F 50	Prod Nuclear - Nuclear Fuel Expense (Net Amortization) -	518.000	\$0	\$5,538,431	\$5,538,431	\$0	\$0	\$0
E-58	energy		¢0.	¢5 500 404		¢0	¢0	
	1. To annualize fuel expense - nuclear (Young)		\$0	\$5,538,431		\$0	\$0 \$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-59	Nuclear Fuel Expense - Oil - energy	518.100	\$0	-\$65,960	-\$65,960	\$0	\$0	\$0
	1. To annualize start-up oil expense (Young)		\$0	-\$65,960		\$0	\$0	
E-61	Coolants and Water - demand	519.000	-\$154,785	-\$101,366	-\$256,151	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$154,785	\$0		\$0	\$0	
	2. To adjust test year for Wolf Creek water contract		\$0	-\$101,366		\$0	\$0	
	(Giacone)							
E-62	Steam Expense - demand	520.000	-\$816,720	\$0	-\$816,720	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$816,720	\$0		\$0	\$0	
E-64	Electric Expense - demand	523.000	-\$95,514	\$0	-\$95,514	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$95,514	\$0		\$0	\$0	

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-65	Misc. Nuclear Power Expenses - Allocated - demand	524.000	-\$798,419	-\$862,540	-\$1.660.959	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$798,419	\$0		\$0	\$0	
	2. To adjust test year for incentive compensation (Giacone)		\$0	-\$862,540		\$0	\$0	
E-71	Refueling Outage Amort - demand	524.950	\$0	-\$19,347	-\$19,347	\$0	\$0	\$0
	1. To adjust for Wolf Creek Refueling Amortization through		\$0	-\$19,347		\$0	\$0	
	12-31-2021 (Nieto)							
E-72	Refueling Outage Amort - MO	524.950	\$0	-\$28,019	-\$28,019	\$0	\$0	\$0
	1. To remove TY amortization of the Wolf Creek refuel 18 deferred costs (Young)		\$0	\$21,023		\$0	\$0	
	2. To remove TY amortization of the Wolf Creek mid-cycle		\$0	-\$49,042		\$0	\$0	
	outage deferred costs (Young)							
E-76	Prod Nuclear Maint - Suprv & Engineering - demand	528.000	-\$204,690	\$977,997	\$773,307	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$204,690	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$1,249,128		\$0	\$0	
	3. To adjust test year for incentive compensation (Giacone)		\$0	-\$271,131		\$0	\$0	
E-78	Prod Nuclear Maint - Maint of Structures - demand	529.000	-\$135,691	\$305,258	\$169,567	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$135,691	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance		\$0	\$305,258		\$0	\$0	
	expense (Nieto)							
E-80	Prod Nuclear Maint - Maint Reactor Plant demand	530.000	-\$118,164	-\$4,862,208	-\$4,980,372	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$118,164	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$4,862,208		\$0	\$0	
E-81	Nuclear Maintenance Outage Expense Reversal demand	530.900	\$0	\$3,824,700	\$3,824,700	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$3,824,700		\$0	\$0	
E-82	Refueling Outage Maint Americation	530.950	\$0	¢20 521	-\$39.531	\$0	\$0	¢0
L-02	Refueling Outage Maint Amortization 1. To adjust for Wolf Creek Refueling Amortization through	530.950	\$U \$0	-\$39,531 -\$39,531	-939,531	\$0	\$0	\$0
	12-31-2021 (Nieto)		ψU	-400,00 I		φu	20	
	Refueling Outage Maint Amortization ER-2009-0089 MO	530.950	\$0	-\$380,754	-\$380,754	\$0	\$0	\$0
E-83	Only							
	1. To remove TY amortization of the Wolf Creek refuel 18 deferred costs (Young)		\$0	\$63,068		\$0	\$0	
	2. To remove TY amortization of the Wolf Creek mid-cycle outage deferred costs (Young)		\$0	-\$443,822		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	D	Ē	<u>E</u>	<u>G</u>	<u>H</u>	<u>l</u>
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
Number		Number	Laboi	NOII LADOI	TOLAI	Labor	Non Labor	TOLAI
E-85	Prod Nuclear Maint - Electric Plant - demand	531.000	-\$158,736	-\$767,580	-\$926,316	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$158,736	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$767,580		\$0	\$0	
	expense (mero)							
E-87	Prod Nuclear Maint- Misc. Plant - demand	532.000	-\$75,939	\$270,034	\$194,095	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$75,939	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$301,054		\$0	\$0	
	3. To remove the 100-ton crane lease expense from the test		\$0	-\$31,020		\$0	\$0	
	year (Giacone)		•					
E-99	Prod Turbine Oper - Suprv & Engineering - demand	546.100	-\$11,244	\$0	-\$11,244	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$11,244	\$0		\$0	\$0	
_								
	Other Fuel Expense - Oil - energy	547.000	-\$7,153	-\$7,419,210	-\$7,426,363	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$7,153	\$0		\$0	\$0	
	2. To annualize fuel expense - oil (Young)		\$0	-\$7,419,210		\$0	\$0	
E-101	Other Fuel Expense - Gas - energy	547.000	\$0	-\$28,654,782	-\$28,654,782	\$0	\$0	\$0
	1. To annualize fuel expense - volumetric gas (Young)		\$0	-\$29,539,720		\$0	\$0	
	2. To annualize fuel expense - gas reservation (Young)		\$0	\$884,938		\$0	\$0	
E-102	Other Fuel Expense - Hedging - MO	547.000	\$0	-\$414	-\$414	\$0	\$0	\$0
	1. To remove hedging costs (Young)	•	\$0	-\$414	•	\$0	\$0	, to
	· · · · · · · · · · · · · · · · · · ·			••••				
E-103	Other Fuel Expense - Additives - energy	547.000	\$0	\$62,026	\$62,026	\$0	\$0	\$0
	1. To remove premium ammonia (Young)		\$0	\$62,026		\$0	\$0	
E-105	Other Power Generation Expense - demand	548.000	-\$19,703	\$0	-\$19,703	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$19,703	\$0		\$0	\$0	
-								
	Misc. Other Power Generation Expense - demand	549.000	-\$43,313	\$0	-\$43,313	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$43,313	\$0		\$0	\$0	
E 440	Other Maint - Suprv & Engineering - Structures, General &	551.000	-\$2,621	\$43,091	\$40,470	\$0	\$0	\$0
	Misc demand		£0.004	**		*~		
	 To adjust test year for 5-31-2022 payroll (Giacone) To normalize and annualize non-wage maintenance 		-\$2,621	\$0 \$43.091		\$0 \$0	\$0 \$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$43,091		\$U	¢0	
E-111	Other General Maintenance - Structures - demand	552.000	-\$3,002	\$14,049	\$11,047	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)	002.000	-\$3,002	\$14,049	φ11,047	\$0 \$0	\$0	φU
I	1. TO aujust test year for 5-51-2022 payroli (Glacolle)	ı 1	-93,002	φŪ		φ 0	Φ 0	I

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$14,049		\$0	\$0	
E-112	Other General Maintenance - General Plant - demand	553.000	-\$116,093	\$106,337	-\$9,756	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$116,093	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$106,337		\$0	\$0	
E-113	Other General Maintenance - Misc. Other General Plant - demand	554.000	-\$858	-\$101,683	-\$102,541	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$858	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$101,683		\$0	\$0	
E-117	Purchased Power - Energy	555.000	\$0	-\$126,136,897	-\$126,136,897	\$0	\$0	\$0
	1. To reflect an annualized level of SPP Administrative fees (Lyons)		\$0	\$3,558,827		\$0	\$0	
	2. To include an annual level of border customers and parallel gen (Lyons)		\$0	\$1,346,089		\$0	\$0	
	3. To annualize purchased power expense (Young)		\$0	-\$131,041,813		\$0	\$0	
E-119	Solar Renew Energy Credits (100% MO)	555.020	\$0	\$1,534,829	\$1,534,829	\$0	\$0	\$0
	1. To reverse RER tariff (Young)		\$0	-\$4,298,177		\$0	\$0	
	2. To reverse RER tariff (Young)		\$0	\$5,833,006		\$0	\$0	
E-120	System Control and Load Dispatch - demand	556.000	-\$52,540	-\$36,660	-\$89,200	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$52,540	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$36,660		\$0	\$0	
E-121	Prod - Other - Other Expenses - demand	557.000	-\$94.495	\$161,393	\$66,898	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$94,495	\$0	,	\$0	\$0	
	 To remove the Evergy Central Machine Facility lease expense from the test year (Giacone) 		\$0	-\$90,000		\$0	\$0	
	3. To annualize common use billings (Lyons)		\$0	\$251,393		\$0	\$0	
E-123	373KCPFAC 10200 MO	557.100	\$0	-\$2,230,341	-\$2,230,341	\$0	\$0	\$0
	1. To eliminate test year (Lyons)		\$0	-\$2,230,341		\$0	\$0	
E-128	Transmission Oper - Suprv & Engineering - demand	560.000	-\$45,190	\$0	-\$45,190	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$45,190	\$0		\$0	\$0	
E-129	Transmission Oper - Load Dispatch - energy	561.000	-\$45,652	\$490,938	\$445,286	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$45,652	\$0		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdiction Adjustment
Number	Income Adjustment Description 2. To reflect an annualized level of SPP Administrative fees	Number	Labor \$0	Non Labor \$490,938	Total	Labor \$0	Non Labor \$0	Total
	(Lyons)		ψŪ	\$+00,000		ţŭ	ţŭ	
E-130	Transmission Oper - Station Expenses - demand	562.000	-\$10,703	\$0	-\$10,703	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$10,703	\$0		\$0	\$0	
E-131	Transmission Oper - Overhead Line Expenses - demand	563.000	-\$312	\$0	-\$312	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$312	\$0		\$0	\$0	
E-133	Transmission of Electricity by Others - energy	565.000	\$0	\$2,154,265	\$2,154,265	\$0	\$0	
	1. To include an annualized level of transmission expense (Lyons)		\$0	\$2,228,391		\$0	\$0	
	2. To remove transmission expense for FERC incentives related to the Transource Missouri Projects (Majors)		\$0	-\$74,126		\$0	\$0	
E-136	Misc. Transmission Expense - demand	566.000	-\$33,698	\$0	-\$33,698	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$33,698	\$0		\$0	\$0	
E-137	Transmission Operation Rents - demand	567.000	\$0	-\$1,888,520	-\$1,888,520	\$0	\$0	
	1. To remove the Wolf Creek to LaCygne 345 KV transmission line lease expense from the test year (Giacone)		\$0	-\$1,888,520		\$0	\$0	
E-138	Regional Transmission Operation - energy	575.000	\$0	-\$2,616,326	-\$2,616,326	\$0	\$0	
	1. To reflect an annualized level of SPP Administrative fees (Lyons)		\$0	-\$2,616,326		\$0	\$0	
E-141	Transmission Maint - Suprv & Engineering - demand	568.000	-\$6,164	-\$17,623	-\$23,787	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$6,164	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$17,623		\$0	\$0	
E-142	Transmission Maint - Structures - demand	569.000	-\$7,258	\$13,194	\$5,936	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$7,258	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,194		\$0	\$0	
E-143	Transmission Maint - Station Equipment - demand	570.000	-\$58,083	-\$269,560	-\$327,643	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$58,083	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$269,560		\$0	\$0	
E-144	Transmission Maint - Overhead Lines -demand	571.000	-\$8,166	\$565,042	\$556,876	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$8,166	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$565,042		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	D	E	E	<u>G</u>	<u>H</u>	<u> </u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-145	Transmission Maint - Underground Line - demand	572.000	\$0	\$13,500	\$13,500	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance		\$0	\$13,500		\$0	\$0	
	expense (Nieto)							
E-146	Transmission Maint - Misc Trans Plant - demand	573.000	\$0	-\$1,905,985	-\$1,905,985	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance		\$0	\$6		\$0	\$0	
	expense (Nieto)							
	2. To annualize common use billings (Lyons)		\$0	-\$1,905,991		\$0	\$0	
E-152	Distribution Oper - Supry & Engineering (Dist Plt)	580.000	-\$165,556	\$0	-\$165,556	\$0	\$0	\$0
L-132		500.000		\$0	-\$103,330	\$0	\$0	ψŪ
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$165,556	φU		20	\$ 0	
E-153	Distribution Oper - Load Dispatch (Dist Plt)	581.000	-\$55,193	\$0	-\$55,193	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$55,193	\$0		\$0	\$0	
E-154	Distribution Oper - Station Expenses (Acct 362)	582.000	-\$4,107	\$0	-\$4,107	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$4,107	\$0		\$0	\$0	
E-155	Distribution Oper - Overhead Line Expenses (Acct 367)	583.000	-\$92,487	\$0	-\$92,487	\$0	\$0	\$0
		565.000	. ,	• •	-#92,407	•	•	Φ 0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$92,487	\$0		\$0	\$0	
E-156	Distribution Oper - Underground Line Expenses	584.000	-\$51,961	\$0	-\$51,961	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$51,961	\$0		\$0	\$0	
E-158	Distribution Oper - Meters Expense (Acct 370)	586.000	-\$175,550	\$0	-\$175,550	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$175,550	\$0		\$0	\$0	
E-159	Distribution Oper - Customer Install Expense (Acct 371)	587.000	-\$227	\$0	-\$227	\$0	\$0	\$0
		307.000		\$0	-9221	\$0	\$0	φU
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$227	φU		φU	φU	
E-160	Distribution Oper - Misc. Distribution Expense (Dist Plt)	588.000	-\$225,755	-\$102	-\$225,857	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$225,755	\$0		\$0	\$0	
	2. To remove dues and donations from the test year (Nieto)		\$0	-\$102		\$0	\$0	
E-164	Distribution Maint - Supry & Engineering (Dist Plt)	590.000	-\$9,009	-\$10,675	-\$19,684	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$9,009	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance		\$0	-\$10,675		\$0 \$0	\$0	
	expense (Nieto)		φ	-910,013		φU	ψU	
		504 555	A					
	Distribution Maint - Structures (Acct 361)	591.000	-\$135	\$579	\$444	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$135	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$579		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-166	Distribution Maint - Station Equipment (Acct 362)	592.000	-\$19,634	\$80,288	\$60,654	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$19,634	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$80,288		\$0	\$0	
E-167	Distribution Maint - Overhead Lines (Acct 365)	593.000	-\$408,568	\$3,430,631	\$3,022,063	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$408,568	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$3,430,631		\$0	\$0	
E-168	Distribution Maint - Underground Lines (Acct 367)	594.000	-\$78,068	\$391,568	\$313,500	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$78,068	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$391,568		\$0	\$0	
E-169	Distribution Maint - Line Transformers (Acct 368)	595.000	-\$16,226	\$13,334	-\$2,892	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$16,226	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,334		\$0	\$0	
E-170	Distribution Maint - Street Light & Signals (Acct 373)	596.000	-\$12,264	\$28,242	\$15,978	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$12,264	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$28,242		\$0	\$0	
E-171	Distribution Maint - Meters (Acct 370)	597.000	-\$27,611	\$34,552	\$6,941	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$27,611	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$34,552		\$0	\$0	
E-172	Distribution Maint - Misc. Distribution Pin (Dist Plt)	598.000	-\$30,474	\$1,872,259	\$1,841,785	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$30,474	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$331,762		\$0	\$0	
	3. To annualize common use billings (Lyons)		\$0	\$1,540,497		\$0	\$0	
E-176	Customer Accounts Expense - Suprv Meter Reading, Records & Collection, & Misc Expences (C 1)	901.000	-\$137,773	\$0	-\$137,773	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$137,773	\$0		\$0	\$0	
E-177	Customer Accounts Expense - Meter Reading (C 1)	902.000	-\$123,858	-\$924,048	-\$1,047,906	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$123,858	\$0		\$0	\$0	
	2. To include annualized meter replacement O&M expense (Majors)		\$0	-\$924,048		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictiona Adjustments Total
E-178	Customer Accounts Expense - Records & Collection (C 1)	903.000	-\$631,764	-\$28,959,043	-\$29,590,807	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$631,764	\$0		\$0	\$0	
	2. To annualize common use billings (Lyons)		\$0	-\$28,959,043		\$0	\$0	
	3. n/a		\$0	\$0		\$0	\$0	
E-179	Customer Accounts Expense - Interest on Deposits 100% MO	903.000	\$0	\$78,006	\$78,006	\$0	\$0	
	1. To adjust test year interest on customer deposits (Nieto)		\$0	-\$73,190		\$0	\$0	
	2. To reclasify interest paid on customer deposits to above the line account (Nieto)		\$0	\$151,196		\$0	\$0	
E-181	Uncollectible Accounts - 100% MO	904.000	\$0	\$4,957,034	\$4,957,034	\$0	\$0	
	1. To include an annualized level of bad debt (Majors)		\$0	\$1,900,612		\$0	\$0	
	2. To reclassify bad debt from Evergy receivables company		\$0	\$3,056,422		\$0	\$0	
E-183	Customer Accounts Expense - Misc. (C 1)	905.000	-\$792	\$1,998,084	\$1,997,292	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$792	\$0		\$0	\$0	
	2. To reclassify accounts receivable bank fees to above the line account (Nieto)		\$0	\$1,326,417		\$0	\$0	
	3. To include an annualized level of accounts receivable bank fees through 5-31-2022 (Nieto)		\$0	\$671,667		\$0	\$0	
E-186	Customer Service - Supervision (C 1)	907.000	-\$7,579	\$0	-\$7,579	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$7,579	\$0		\$0	\$0	
E-187	Customer Assistance Expenses - Allocated (C 1)	908.000	\$0	-\$1,434	-\$1,434	\$0	\$73,499	\$73,4
	1. To remove portion of customer survey related to political questions (CS-11) (Giacone)		\$0	-\$688		\$0	\$0	
	2. n/a		\$0	\$0		\$0	\$0	
	3. To adjust Income Weatherization test year (Nieto)		\$0	\$0		\$0	-\$51,124	
	4. To adjust Income Weatherization test year (Nieto)		\$0	\$0		\$0	\$124,623	
	5. To adjust test year for advertising expense (Nieto)		\$0	-\$746		\$0	\$0	
E-188	Customer Assistance Expenses - DSM - MO	908.000	-\$95,941	-\$4,529,785	-\$4,625,726	\$0	\$0	
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$95,941	\$0		\$0	\$0	
	2. To remove TY amortization of the deferred DSM program costs (Young)		\$0	-\$4,910,379		\$0	\$0	
	3. To adjust the amortization of the DSM opt-out reg assets (Young)		\$0	\$266,801		\$0	\$0	
	4. To annualize Economic Relief Program expense (Nieto)		\$0	\$113,793		\$0	\$0	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
E-191	Cust Assist Exp - Exp Rider 343 MEIAA4	908.100	\$0	\$0	\$0	\$0	-\$876,779	-\$876,779
	1. To remove test year MEEIA expenses (Majors)		\$0	\$0		\$0	-\$876,779	
E-192	Customer Assistance Exp-MEEIA 100% MO	908.500	\$0	\$0	\$0	\$0	-\$13,815,303	-\$13,815,303
	1. To remove test year MEEIA expenses (Majors)		\$0	\$0		\$0	-\$13,815,303	
	2. n/a		\$0	\$0		\$0	\$0	
E-194	Informational & Instructional Advertising (C 1)	909.000	\$0	-\$8,742	-\$8,742	\$0	\$0	\$0
	1. To adjust test year for advertising expense (Nieto)		\$0	-\$8,742		\$0	\$0	
E-195	Informational & Instructional Advertising - DSM - MO	909.000	\$0	-\$50,986	-\$50,986	\$0	\$0	\$0
	1. To remove TY amortization of the deferred DSM advertising costs (Young)		\$0	-\$50,986		\$0	\$0	
E-196	Misc Customer Accounts & Info - Allocated (C 1)	910.000	-\$107,659	-\$90	-\$107,749	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$107,659	\$0		\$0	\$0	
	2. To adjust test year for advertising expense (Nieto)		\$0	-\$90		\$0	\$0	
E-197	Misc Cust Accts & Info Exp-100% MO	910.000	\$0	-\$8,470,587	-\$8,470,587	\$0	\$157,614	\$157,614
	1. To remove Renewable Energy Standard amortization from test year (Nieto)		\$0	-\$8,470,587		\$0	\$0	
	2. To remove amortization of EV charging station regulatory liability (Majors)		\$0	\$0		\$0	\$157,614	
E-201	Sales Supervision (C 1)	911.000	-\$4,430	\$0	-\$4,430	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$4,430	\$0		\$0	\$0	
E-202	Sales Demonstration & Selling (C 1)	912.000	-\$21,063	-\$465	-\$21,528	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$21,063	\$0		\$0	\$0	
	2. To remove dues and donations from the test year (Nieto)		\$0	-\$465		\$0	\$0	
E-204	Miscellaneous Sales Expense (C 1)	916.000	-\$3,438	\$0	-\$3,438	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$3,438	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-208	Administrative & General Salaries - Allocated (Sal&Wg)	920.000	-\$2,341,455	-\$8,160,920	-\$10,502,375	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$2,341,455	\$0		\$0	\$0	
	2. To remove equity compensation expense (CS-11) (Giacone)		\$0	-\$3,455,038		\$0	\$0	
	3. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$1,494,532		\$0	\$0	

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description 4. To adjust test year for incentive compensation (Giacone)	Number	Labor \$0	Non Labor -\$3,211,350	Total	Labor \$0	<u>Non Labor</u> \$0	Total
E-211	Administrative & General Office Supplies - Allocated (energy)	921.000	-\$525	-\$1,682	-\$2,207	\$0	\$0	\$
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$525	\$0		\$0	\$0	
	2. To reclassify certain expense report items to below the line (CS-11) (Giacone)		\$0	-\$1,183		\$0	\$0	
	3. To remove dues and donations from the test year (Nieto)		\$0	-\$499		\$0	\$0	
E-214	Administrative Expense Transfer Credit (energy)	922.000	\$0	\$38,618,727	\$38,618,727	\$0	-\$25	-\$2
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	-\$25	
	2. To include an annualized level of Common Use Billings (Lyons)		\$0	\$38,618,727		\$0	\$0	
E-219	Property Insurance (General Plant)	924.000	-\$8	\$190,348	\$190,340	\$0	\$0	:
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$8	\$0		\$0	\$0	
	2. To include an annualized level of insurance expense through 5-31-22 (Nieto)		\$0	\$190,348		\$0	\$0	
E-220	Injuries and Damages (Sal&Wg)	925.000	\$0	\$740,490	\$740,490	\$0	\$0	:
	1. To include an annualized level of insurance expense through 05-31-22 (Nieto)		\$0	-\$189,315		\$0	\$0	
	2. To include an annualized level of injuries and damages (Nieto)		\$0	\$929,805		\$0	\$0	
E-221	Employee Pensions (Sal&Wg)	926.000	\$0	-\$12,414,765	-\$12,414,765	\$0	\$0	:
	1. To adjust test year SERP expense to reflect normalized level of SERP payouts (Giacone)		\$0	-\$1,227,786		\$0	\$0	
	2. To adjust test year for May 2022 Pension expense (Giacone)		\$0	-\$11,186,979		\$0	\$0	
E-222	Employee Benefits - OPEB - Allocated (Sal&Wg)	926.000	\$0	-\$998,939	-\$998,939	\$0	\$0	:
	1. To adjust test year for May 2022 OPEB expense (Giacone)		\$0	-\$998,939		\$0	\$0	
E-225	Other Miscellaneous Employee Benefits (Sal&Wg)	926.000	\$0	-\$2,044,038	-\$2,044,038	\$0	\$0	:
	1. To adjust test year benefits for the update period 12 months ending 12/31/2021 (Giacone)		\$0	-\$2,044,038		\$0	\$0	
E-227	Misc. Regulatory Commission Filings (Demand)	928.000	-\$14,924	\$0	-\$14,924	\$0	\$0	:
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$14,924	\$0		\$0	\$0	
E-228	Reg Commission Expense - FERC Assessment (demand)	928.003	\$0	-\$78,468	-\$78,468	\$0	\$0	
	1. To annualize FERC assessment (Majors)		\$0	-\$78,468		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	D	E	<u>F</u>	<u>G</u>	<u>H</u>	<u> </u>
Income Adj. Number	Income Adjustment Description	Account Number	Company Adjustment Labor	Company Adjustment Non Labor	Company Adjustments Total	Jurisdictional Adjustment Labor	Jurisdictional Adjustment Non Labor	Jurisdictional Adjustments Total
Number	Income Adjustment Description							
E-229	Reg Commission Expense - MPSC Assessment - 100% MO	928.002	\$0	-\$7,369	-\$7,369	\$0	-\$321,275	-\$321,275
	1. To annualize MOPSC assessment (Majors)		\$0	\$0		\$0	-\$321,275	
	2. To adjust test year for a normalized level of rate case		\$0	-\$7,369		\$0	\$0	
	expense (Giacone)							
E-239	Misc. General Expense (energy)	930.200	\$0	-\$1,292,421	-\$1,292,421	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		\$0	\$0		\$0	\$0	
	2. To remove equity compensation expense (CS-11) (Giacone)		\$0	-\$719,139		\$0	\$0	
	3. To remove MEDA dues from the test year (Nieto)		\$0	-\$60,967		\$0	\$0	
	4. To remove EEI dues from the test year (Nieto)		\$0	-\$507,281		\$0	\$0	
	5. To remove dues and donations from the test year (Nieto)		\$0	-\$5,034		\$0	\$0	
E-240	Admin & General Expense - Rents - Allocated (energy)	931.000	\$0	\$80,000	\$80,000	\$0	\$0	\$0
	To include lease expense through May 31, 2022		\$0	\$80,000		\$0	\$0	
E 044		004 000	^	400 FF0	#00 FF0	**	^	**
E-241	Admin & General Expense - Rents - MO	931.000	\$0	-\$89,558	-\$89,558	\$0	\$0	\$0
	1. To remove TY amortization of the lease abatement deferred costs (Young)		\$0	-\$89,558		\$0	\$0	
E-244	Transportation Expense (Dist Plt)	933.000	\$0	-\$1,902,330	-\$1,902,330	\$0	\$0	\$0
	1. To remove depreciation clearings from O&M (Young)		\$0	-\$1,902,330	.,,	\$0	\$0	
E-247	Maintenance of General Plant (General)	935.000	-\$1,448	-\$32,412,482	-\$32,413,930	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$1,448	\$0		\$0	\$0	
	2. To remove 1KC 15th floor lease expense (CS-11) (Giacone)		\$0	-\$50,137		\$0	\$0	
	3. To include an annualized level of IT software		\$0	\$1,953,037		\$0	\$0	
	maintenance expense through 5-31-2022 (Nieto)							
	4. To annualize common use billings (Lyons)		\$0	-\$34,315,382		\$0	\$0	
E-251	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	-\$84,308,812	-\$84,308,812
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	-\$84,308,812	
E-254	Contra PISA Depr. Exp-100% MO	403.326	\$0	\$0	\$0	\$0	\$2,299,005	\$2,299,005
	1. To remove PISA amounts booked to test year (CS-11)		\$0	\$0		\$0	\$2,299,005	
	(Giacone)			~				
E-256	Deferred Depr Exp - 100% MO	403.557	\$0	\$0	\$0	\$0	-\$3,130,290	-\$3,130,290
	1. To remove deferred depreciation on Montrose booked to		\$0	\$0		\$0	-\$3,130,290	
	test year (CS-11) (Giacone)							
E-260	Amortization - Limited Term Plant - Allocated (General)	404.000	\$0	-\$367,143	-\$367,143	\$0	\$0	\$0

	Income Adjustment Description	Account	Company		Company	Jurisdictional	Jurisdictional	Jurisdictional
		Number	Adjustment Labor	Company Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
ı I	To annualize intangible asset amortization expense rough true-up 5/31/2022 (Young)		\$0	-\$367,143		\$0	\$0	
E-261 Co	ontra PISA Limit TRM Amort Exp-100% MO	404.326	\$0	\$0	\$0	\$0	\$1,673	\$1,673
	To remove PISA amounts booked to test year (CS-11) Siacone)		\$0	\$0		\$0	\$1,673	
E-264 An	mortization - latan Reg Asset & Other Non-Plant - MO	405.001	\$0	-\$3,259	-\$3,259	\$0	\$0	\$0
	To adjust the amortization of the latan regulatory assets xpense) (Young)		\$0	-\$3,259		\$0	\$0	
E-267 An	mortization of Other Plant - Allocated (General)	405.010	\$0	\$12,340,361	\$12,340,361	\$0	\$0	\$0
	To annualize intangible asset amortization expense rough true-up 5/31/2022 (Young)		\$0	\$12,340,361		\$0	\$0	
E-270 Co	ontra PISA Amortization Exp-100% MO	405.326	\$0	\$0	\$0	\$0	\$2,698,961	\$2,698,961
	To remove PISA amounts booked to test year (CS-11) Siacone)		\$0	\$0		\$0	\$2,698,961	
E-274 Re	egulatory Debits - 100% MO	407.300	\$0	\$1,288,177	\$1,288,177	\$0	\$2,783,191	\$2,783,191
	To include an annual amortization of customer education osts based on a 4 year amortizations (Lyons)		\$0	\$24,697		\$0	\$0	
	To include annual amortization for Time of Use Costs ased on 4 years (Lyons)		\$0	\$397,074		\$0	\$0	
	To include an annual amortization for PAYS program, ased on 12 years (Lyons)		\$0	\$0		\$0	\$4,259	
	To amortize COVID 19 AAO costs over a 4 year period solin)		\$0	\$866,406		\$0	\$0	
	To include annual amortization of PISA deferral over a 20 ear period (Nieto)		\$0	\$0		\$0	\$2,760,944	
	To include a 4 year amortization consistent with ET-2021- 51 (Majors)		\$0	\$0		\$0	\$17,988	
E-279 Re	egulatory Credits - 100% MO	407.401	\$0	-\$3,465,719	-\$3,465,719	\$0	\$0	\$0
	To amortize the aggregate prospective tracking ssets/liabilities (Young)		\$0	-\$3,465,719		\$0	\$0	
E-281 Re	egulatory Credits -COVID AAO - 100% MO	407.401	\$0	\$0	\$0	\$0	\$3,471,998	\$3,471,998
	To remove COVID deferral booked to test year (CS-11) Siacone)		\$0	\$0		\$0	\$3,471,998	
E-284 Co	ontra PISA Depr and Amort Exp-100% MO	407.426	\$0	\$0	\$0	\$0	\$13,591,748	\$13,591,748
	To remove PISA amounts booked to test year (CS-11) Siacone)		\$0	\$0		\$0	\$13,591,748	
E-289 Pro	roperty Tax (General)	408.120	\$0	\$8,381,946	\$8,381,946	\$0	\$0	\$0
	To adjust test year property tax expense to reflect 2022 roperty taxes (Giacone)		\$0	\$8,381,946		\$0	\$0	

	Income Adjustment Description ayroll Tax, Incl Unemployment (Sal&Wg)	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment	Adjustment	Adjustments
	ayroll Tax, Incl Unemployment (Sal&Wg)				Total	Labor	Non Labor	Total
	ayroll Tax, Incl Unemployment (Sal&Wg)							
1.		408.140	\$0	-\$2,098,266	-\$2,098,266	\$0	\$0	\$0
5/3	. To adjust test year for payroll taxes through true up /31/22 (Giacone)		\$0	-\$2,098,266		\$0	\$0	
E-294 K	CMO City Earnings Tax - 100% MO	408.110	\$0	\$0	\$0	\$0	-\$259,387	-\$259,387
1.	To normalize KC Earnings Tax (Young)		\$0	\$0		\$0	-\$259,387	
E-299 Cu	urrent Income Taxes	409.100	\$0	\$0	\$0	\$0	-\$27,407,651	-\$27,407,651
1.	To Annualize Current Income Taxes		\$0	\$0		\$0	-\$27,407,651	
No	o Adjustment		\$0	\$0		\$0	\$0	
E-302 De	eferred Income Taxes - Def. Inc. Tax.	410.100	\$0	\$0	\$0	\$0	-\$4,004,134	-\$4,004,134
1.	To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$4,004,134	
No	o Adjustment		\$0	\$0		\$0	\$0	
E-303 Ar	mortization of Deferred ITC	411.410	\$0	\$0	\$0	\$0	\$53,265	\$53,265
1.	To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$53,265	
E-304 Ar	mortization COR Stip ER-2007-0291		\$0	\$0	\$0	\$0	\$354,438	\$354,438
1.	To Annualize Amortization COR Stip ER-2007-0291		\$0	\$0		\$0	\$354,438	
E-305 Ar	mort of ER-2018-0145 Protected EDIT (Rate Case)		\$0	\$0	\$0	\$0	-\$5,476,489	-\$5,476,489
	. To Annualize Amort of ER-2018-0145 Protected EDIT Rate Case)		\$0	\$0		\$0	-\$5,476,489	
E-306 Ar	mort of ER-2018-0145 Unprotected EDIT (Rate Case)		\$0	\$0	\$0	\$0	-\$7,688,436	-\$7,688,436
	. To Annualize Amort of ER-2018-0145 Unprotected EDIT Rate Case)		\$0	\$0		\$0	-\$7,688,436	
E-307 Ar	mort of ER-2018-0145 EDIT (Stub Period)		\$0	\$0	\$0	\$0	-\$416,915	-\$416,915
1.	To Annualize Amort of ER-2018-0145 EDIT (Stub Period)		\$0	\$0		\$0	-\$416,915	
E-308 Ar	mort of EDIT (MO Tax Change)		\$0	\$0	\$0	\$0	-\$3,069,488	-\$3,069,488
	To Annualize Amort of EDIT (MO Tax Change)		\$0	\$0		\$0	-\$3,069,488	
E-309 Ar	mort of Excess ADIT-Montrose		\$0	\$0	\$0	\$0	-\$199,408	-\$199,408
1.	To Annualize Amort of Excess ADIT-Montrose		\$0	\$0		\$0	-\$199,408	
Тс	otal Operating Revenues		\$0	\$0	\$0	\$0	-\$121,489,536	-\$121,489,536
	otal Operating & Maint. Expense			-\$187,504,780	-\$198,950.597	\$0		-\$125,584,115

	A	B	<u>C</u>	D	<u>E</u>	F
Line	_	Percentage	Test	6.67%	6.79%	6.9 2 %
Number	Description	Rate	Year	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$212,968,574	\$235,179,927	\$240,408,664	\$245,637,400
			Ţ,000,0. Ţ	+;,	+=,,	+= +=,000,000
2	ADD TO NET INCOME BEFORE TAXES		A 4 9 4 5 9 4 9 9 9		A 4 6 4 5 6 4 6 6 6	
3 4	Book Depreciation Expense Plant Amortization Expense		\$181,591,282 \$40,557,172	\$181,591,282 \$40,557,172	\$181,591,282 \$40,557,172	\$181,591,282 \$40,557,172
4 5	Book Nuclear Fuel Amortization		\$40,557,172 \$17,155,283	\$40,557,172 \$17,155,283	\$40,557,172 \$17,155,283	\$17,155,283
6	50% Meals		\$185,212	\$185,212	\$185,212	\$185,212
7	TOTAL ADD TO NET INCOME BEFORE TAXES		\$239,488,949	\$239,488,949	\$239,488,949	\$239,488,949
8	SUBT. FROM NET INC. BEFORE TAXES					
9	Interest Expense calculated at the Rate of	1.9800%	\$63,078,027	\$63,078,027	\$63,078,027	\$63,078,027
10	Tax Straight-Line Depreciation		\$167,438,344	\$167,438,344	\$167,438,344	\$167,438,344
11	IRS Tax Return Amortization		\$46,758,450	\$46,758,450	\$46,758,450	\$46,758,450
12	IRS Tax Return Nuclear Amortization		\$10,520,882	\$10,520,882	\$10,520,882	\$10,520,882
13	Employee 401K ESOP		\$784,425	\$784,425	\$784,425	\$784,425
14	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$288,580,128	\$288,580,128	\$288,580,128	\$288,580,128
15	NET TAXABLE INCOME		\$163,877,395	\$186,088,748	\$191,317,485	\$196,546,221
15			ψ103,0 <i>11</i> ,393	φ100,000, <i>1</i> 40	φ131,317,40 3	φ130,340,221
16	PROVISION FOR FED. INCOME TAX					
17	Net Taxable Inc Fed. Inc. Tax		\$163,877,395	\$186,088,748	\$191,317,485	\$196,546,221
18	Deduct Missouri Income Tax at the Rate of	100.000%	\$5,929,544	\$6,728,065	\$6,916,043	\$7,104,021
19 20	Deduct City Inc Tax - Fed. Inc. Tax Federal Taxable Income - Fed. Inc. Tax		\$0 \$157,947,851	\$0 \$179,360,683	\$0 \$184.401.442	\$0 \$189.442.200
20	Federal Income Tax at the Rate of	21.00%	\$33,169,049	\$37,665,743	\$38,724,303	\$39,782,862
22	Subtract Federal Income Tax Credits		<i>400,100,010</i>	<i>ter</i> , <i>eee</i> , <i>r</i> . <i>e</i>	¢00,1 <u>–</u> 1,000	<i>••••</i> ,• <i>•</i> - ,•• -
23	Wind Production Credit		\$0	\$0	\$0	\$0
24	Research and Development Tax Credit		\$1,886,594	\$1,886,594	\$1,886,594	\$1,886,594
25	Fuels Tax Credit		\$4,887	\$4,887	\$4,887	\$4,887
26 27	Electric Vehicle Charging Stations Tax Credit Net Federal Income Tax		\$0 \$31,277,568	\$0 \$35,774,262	\$0 \$36,832,822	\$0 \$37,891,381
21			<i>401,211,000</i>	<i>400,114,202</i>	\$30,032,022	<i>\\\</i> ,001,001
28	PROVISION FOR MO. INCOME TAX		A 4 4 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7			
29	Net Taxable Income - MO. Inc. Tax	50.000%	\$163,877,395	\$186,088,748	\$191,317,485	\$196,546,221
30 31	Deduct Federal Income Tax at the Rate of Deduct City Income Tax - MO. Inc. Tax	50.000%	\$15,638,784 \$0	\$17,887,131 \$0	\$18,416,411 \$0	\$18,945,691 \$0
32	Missouri Taxable Income - MO. Inc. Tax		\$148,238,611	\$168,201,617	\$172,901,074	\$177,600,530
33	Subtract Missouri Income Tax Credits		• • • • • • •			
34	MO State Credit		\$0	\$0	\$0	\$0
35	Missouri Income Tax at the Rate of	4.000%	\$5,929,544	\$6,728,065	\$6,916,043	\$7,104,021
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$163,877,395	\$186,088,748	\$191,317,485	\$196,546,221
38	Deduct Federal Income Tax - City Inc. Tax		\$31,277,568	\$35,774,262	\$36,832,822	\$37,891,381
39 40	Deduct Missouri Income Tax - City Inc. Tax City Taxable Income		\$5,929,544 \$126,670,283	\$6,728,065 \$143,586,421	\$6,916,043 \$147,568,620	\$7,104,021 \$151,550,819
40	Subtract City Income Tax Credits		\$120,070,203	\$143,300,421	\$147,300,020	\$151,550,619
42	Test City Credit		\$0	\$0	\$0	\$0
43	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$31,277,568	\$35,774,262	\$36,832,822	\$37,891,381
46	State Income Tax		\$5,929,544	\$6,728,065	\$6,916,043	\$7,104,021
47	City Income Tax	ŀ	\$0 \$27 207 112	\$0 \$42,502,227	\$0	<u>\$0</u>
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$37,207,112	\$42,502,327	\$43,748,865	\$44,995,402
49	DEFERRED INCOME TAXES					
50 51	Deferred Income Taxes - Def. Inc. Tax.		-\$2,041,713	-\$2,041,713	-\$2,041,713	-\$2,041,713
51 52	Amortization of Deferred ITC Amortization COR Stip ER-2007-0291		-\$1,115,221 \$354,438	-\$1,115,221 \$354,438	-\$1,115,221 \$354,438	-\$1,115,221 \$354,438
52	Amort of ER-2018-0145 Protected EDIT (Rate Cas	e)	-\$5,476,489	\$354,438 -\$5,476,489	\$354,438 -\$5,476,489	-\$5,476,489
54	Amort of ER-2018-0145 Unprotected EDIT (Rate Co		-\$7,688,436	-\$7,688,436	-\$7,688,436	-\$7,688,436
55	Amort of ER-2018-0145 EDIT (Stub Period)	-	-\$416,915	-\$416,915	-\$416,915	-\$416,915
56	Amort of EDIT (MO Tax Change)		-\$3,069,488	-\$3,069,488	-\$3,069,488	-\$3,069,488
57	Amort of Excess ADIT-Montrose	ŀ	-\$199,408	-\$199,408	-\$199,408	-\$199,408
58	TOTAL DEFERRED INCOME TAXES		-\$19,653,232	-\$19,653,232	-\$19,653,232	-\$19,653,232
59	TOTAL INCOME TAX		\$17,553,880	\$22,849,095	\$24,095,633	\$25,342,170

Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Capital Structure Schedule

	A	<u>B</u>	<u>C</u> Percentage	D	<u>E</u> Weighted	<u>F</u> Weighted	<u>G</u> Weighted
		. "	of Total	Embedded	Cost of	Cost of	Cost of
Line Number	Description	Dollar Amount	Capital Structure	Cost of Capital	Capital 9.37%	Capital 9.62%	Capital 9.87%
Rumber	Description	Anodin	Official	Capital	3.37 /0	5.0270	5.01 /0
1	Common Stock	\$2,484,850	50.00%		4.685%	4.810%	4.935%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$2,484,850	50.00%	3.96%	1.980%	1.980%	1.980%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$4,969,700	100.00%		6.665%	6.790%	6.915%
8	PreTax Cost of Capital				8.052%	8.216%	8.380%

Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	H
				Adjus	tments		
							MEEIA
					Large Power		Weather Norm
Line				Update Period	-	Non-LP Rate	and 365 Day
Number	Description	As Billed	Remove EDR	Adjustment	Annualization	Switcher	Adjustment
Number	Description	AS Diffed	Kelliove LDK	Aujustment	Annuanzation	Switchei	Aujustinent
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$333,618,742	\$0	\$2,427,009	\$0	\$0	-\$8,474,187
4	Small General Service	\$67,053,597	-\$16,811			\$0	
5	Medium General Service	\$122,941,334	-\$103,159	\$1,782,750	\$0	\$0	-\$677,486
6	Large General Service	\$181,103,040	-\$681,224	\$3,593,706	\$0	\$1,038,861	-\$274,747
7	Large Power	\$122,802,321	-\$209,337	-\$1,271,450	-\$1,921,193	\$0	\$4,951
8	Lighting	\$9,951,318	\$0	-\$63,569	\$0	\$0	\$0
9	Clean Charge Network	\$76,457	\$0	\$26,825	\$0	\$0	
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$837,546,809	-\$1,010,531	\$10,423,597	-\$1,921,193	\$1,038,861	-\$9,919,745
11	OTHER RATE REVENUE						
12	Adjust to GL	-\$574,311				\$0	
13	TOTAL OTHER RATE REVENUE	-\$574,311	\$0	\$0	\$0	\$0	\$0
		<u> </u>		<u> </u>	A 4 004 400	* 4 * ** * **	<u> </u>
14	TOTAL MISSOURI RATE REVENUES	\$836,972,498	-\$1,010,531	\$10,423,597	-\$1,921,193	\$1,038,861	-\$9,919,745

Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Rate Revenue Summary

A	<u>B</u>	<u>l</u>	J	<u>K</u>	L
Line		Growth		Total	MO Adjusted
Number	Description	Adjustment	Add EDR	Adjustments	Jurisdictional
_					
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	Residential	\$4,652,860	\$0	-\$1,394,318	\$332,224,424
4	Small General Service	\$418,027	\$0	\$3,831,266	
5	Medium General Service	-\$1,371,180	\$42,260	-\$326,815	
6	Large General Service	-\$2,667,723	\$0	\$1,008,873	
7	Large Power	\$0	\$0	-\$3,397,029	\$119,405,292
8	Lighting	\$0	\$0	-\$63,569	\$9,887,749
9	Clean Charge Network	\$0	\$0	\$26,825	\$103,282
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$1,031,984	\$42,260	-\$314,767	\$837,232,042
11		* 0	* 0	* •	*-------------
12	Adjust to GL	\$0	\$0	\$0	-\$574,311
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	-\$574,311
14	TOTAL MISSOURI RATE REVENUES	\$1,031,984	\$42,260	-\$314,767	\$836,657,731