

Exhibit No.: *

Issue: Accounting Schedules

Witness: MO PSC Auditors

Sponsoring Party: MO PSC Staff

Case No: ER-2022-0129

Date Prepared: August 25, 2022



MISSOURI PUBLIC SERVICE COMMISSION

FINANCIAL & BUSINESS ANALYSIS DIVISION

STAFF TRUE-UP REBUTTAL FILING - 08/25/2022

STAFF ACCOUNTING SCHEDULES

EVERGY MISSOURI METRO

Test Year Ending June 30, 2021

Update Period of December 31, 2021

True-Up Period of May 31, 2022

CASE NO. ER-2022-0129

Jefferson City, MO

August 2022

Evergy Missouri Metro
Case No. ER-2022-0129
Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Revenue Requirement

Line Number	<u>A</u> Description	<u>B</u> 6.67% Return	<u>C</u> 6.79% Return	<u>D</u> 6.92% Return
1	Net Orig Cost Rate Base	\$3,185,758,926	\$3,185,758,926	\$3,185,758,926
2	Rate of Return	6.67%	6.79%	6.92%
3	Net Operating Income Requirement	\$212,330,832	\$216,313,031	\$220,295,230
4	Net Income Available	\$195,414,694	\$195,414,694	\$195,414,694
5	Additional Net Income Required	\$16,916,138	\$20,898,337	\$24,880,536
6	Income Tax Requirement			
7	Required Current Income Tax	\$42,502,327	\$43,748,865	\$44,995,402
8	Current Income Tax Available	\$37,207,112	\$37,207,112	\$37,207,112
9	Additional Current Tax Required	\$5,295,215	\$6,541,753	\$7,788,290
10	Revenue Requirement	\$22,211,353	\$27,440,090	\$32,668,826
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$0	\$0	\$0
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$22,211,353	\$27,440,090	\$32,668,826

Evergy Missouri Metro
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 Test Year 12 Months Ending June 30, 2021
 True-Up through May 31, 2022
RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$6,409,246,833
2	Less Accumulated Depreciation Reserve		\$2,541,491,659
3	Net Plant In Service		<u>\$3,867,755,174</u>
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$47,522,839
6	Contributions in Aid of Construction Amortization		\$0
7	FAS 106 OPEB Tracker		-\$3,349,430
8	Reg Asset Excess Act FAS 87 vs Rate		-\$3,326,119
9	Prepayments		\$9,762,533
10	Materials and Supplies		\$81,546,847
11	Fuel Inventory - Oil		\$6,473,565
12	Fuel Inventory - Coal		\$20,189,210
13	Fuel Inventory - Lime/Limestone		\$171,127
14	Fuel Inventory - Ammonia		\$181,440
15	Fuel Inventory - Nuclear		\$30,071,471
16	Powder Activated Carbon (PAC)		\$34,284
17	Iatan 1 & Common Regulatory Asset Vintage 1		-\$184,985
18	Iatan 1 & Common Regulatory Asset Vintage 2		-\$29,994
19	Iatan Unit 2 Regulatory Asset Vintage 1		\$2,980,803
20	Iatan Unit 2 Regulatory Asset Vintage 2		\$9,259,053
21	Pay As You Save		\$51,103
22	Plant In Service Accounting (PISA)		\$55,218,871
23	DSM Programs		<u>-\$13,543,492</u>
24	TOTAL ADD TO NET PLANT IN SERVICE		<u>\$147,983,448</u>
25	SUBTRACT FROM NET PLANT		
26	Federal Tax Offset	3.0192%	\$1,112,057
27	State Tax Offset	3.0192%	\$208,809
28	City Tax Offset	0.0000%	\$0
29	Interest Expense Offset	17.6767%	\$11,150,114
30	Contributions in Aid of Construction		\$0
31	Customer Deposits		\$1,835,418
32	Customer Advances for Construction		\$3,979,568
33	Income Eligible Weatherization		\$449,324
34	Accumulated Deferred Income Taxes		\$540,918,929
35	ER-2018-0145 Protected EDIT - Rate Case		\$165,627,408
36	ER-2018-0145 Unprotected EDIT - Rate Case		\$45,215,525
37	ER-2018-0145 EDIT - Stub Period		\$4,031,549
38	EDIT - MO Tax Change		\$30,694,882
39	Excess ADIT - Montrose		\$1,928,268
40	Other Regulatory Liability (SO2 Emission Allowances) 21 year May 2010 to Apr 2031		\$22,827,845

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RATE BASE SCHEDULE

Line Number	<u>A</u> Rate Base Description	<u>B</u> Percentage Rate	<u>C</u> Dollar Amount
41	TOTAL SUBTRACT FROM NET PLANT		\$829,979,696
42	Total Rate Base		<u>\$3,185,758,926</u>

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 Test Year 12 Months Ending June 30, 2021
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 Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization - General Plant	\$72,186	P-2	\$0	\$72,186	53.9300%	\$0	\$38,930
3	302.000	Franchises and Consents - Missouri	\$22,937	P-3	\$0	\$22,937	100.0000%	\$0	\$22,937
4	303.010	Miscellaneous Intangibles (like 353) - Production - Demand	\$2,033,869	P-4	\$0	\$2,033,869	52.1500%	\$0	\$1,060,663
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	\$0	P-5	\$0	\$0	52.4490%	\$0	\$0
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$0	P-6	\$0	\$0	56.3200%	\$0	\$0
7	303.020	Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant	\$299,667,875	P-7	-\$21,924,315	\$277,743,560	53.1690%	\$0	\$147,673,473
8	303.020	MEEIA Uplight - 100% MO	\$0	P-8	\$0	\$0	100.0000%	\$0	\$0
9	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$0	P-9	\$0	\$0	52.1500%	\$0	\$0
10	303.025	Miscellaneous Intangibles - 5 Year - Demand Related	\$0	P-10	\$0	\$0	52.1500%	\$0	\$0
11	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	P-11	\$0	\$0	52.4490%	\$0	\$0
12	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$0	P-12	\$0	\$0	56.3200%	\$0	\$0
13	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$0	P-13	\$0	\$0	52.1500%	\$0	\$0
14	303.030	Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant	\$305,542,326	P-14	\$0	\$305,542,326	53.1690%	\$0	\$162,453,799
15	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand	\$32,892,535	P-15	\$0	\$32,892,535	52.1500%	\$0	\$17,153,457
16	303.070	Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant	\$34,980	P-16	\$0	\$34,980	52.1500%	\$0	\$18,242
17	303.080	Miscellaneous Intangibles Transmission Line (like 355) - Demand	\$6,874,227	P-17	\$0	\$6,874,227	52.1500%	\$0	\$3,584,909
18	303.090	Miscellaneous Intangibles Transmission Mint Line - Demand	\$55,209	P-18	\$0	\$55,209	52.1500%	\$0	\$28,791
19	303.100	Miscellaneous Intangibles Iatan Hwy & Bridge - Demand	\$3,243,745	P-19	\$0	\$3,243,745	52.1500%	\$0	\$1,691,613
20	303.110	Miscellaneous Intangibles LaCygne Road Overpass - Demand	\$870,852	P-20	\$0	\$870,852	52.1500%	\$0	\$454,149
21	303.120	Miscellaneous Intangibles Montrose Highway - Demand	\$0	P-21	\$0	\$0	52.1500%	\$0	\$0
22	303.130	Miscellaneous Intangible Radio Frequencies - General Plant	\$1,464,314	P-22	\$0	\$1,464,314	52.1500%	\$0	\$763,640
23	303.140	Miscellaneous Intangible Radio Frequencies 2041	\$0	P-23	\$0	\$0	52.1500%	\$0	\$0
24	303.150	Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant	\$295,336,088	P-24	\$0	\$295,336,088	52.4490%	\$0	\$154,900,825
25		TOTAL INTANGIBLE PLANT	\$948,111,143		-\$21,924,315	\$926,186,828		\$0	\$489,845,428
26		PRODUCTION PLANT							
27		STEAM PRODUCTION							
28		HAWTHORN COMMON							
29	311.000	Structures - Electric - Hawthorn Common	\$19,852,437	P-29	\$0	\$19,852,437	52.1500%	\$0	\$10,353,046
30	312.000	Boiler Plant Equipment - Electric - Hawthorn Common	\$1,432,192	P-30	\$0	\$1,432,192	52.1500%	\$0	\$746,888
31	314.000	Turbogenerator - Electric - Hawthorn Common	\$128,975	P-31	\$0	\$128,975	52.1500%	\$0	\$67,260
32	315.000	Accessory Equipment - Electric - Hawthorn Common	\$2,532,333	P-32	\$0	\$2,532,333	52.1500%	\$0	\$1,320,612
33	316.000	Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$8,395,712	P-33	\$0	\$8,395,712	52.1500%	\$0	\$4,378,364
34		TOTAL HAWTHORN COMMON	\$32,341,649		\$0	\$32,341,649		\$0	\$16,866,170
35		HAWTHORN 5 PRODUCTION UNIT							
36	310.000	Land & Land Rights - Hawthorn 5	\$807,281	P-36	\$0	\$807,281	52.1500%	\$0	\$420,997

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37	311.000	Structures & Improvements - Hawthorn 5	\$21,128,478	P-37	\$0	\$21,128,478	52.1500%	\$0	\$11,018,501
38	311.020	Structures - Rebuild - Hawthorn 5	\$8,573,500	P-38	\$0	\$8,573,500	52.1500%	\$0	\$4,471,080
39	312.000	Boiler Plant Equipment - Hawthorn 5	\$159,239,357	P-39	\$0	\$159,239,357	52.1500%	\$0	\$83,043,325
40	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Hawthorn 5	\$0	P-40	\$0	\$0	52.1500%	\$0	\$0
41	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$18,472,368	P-41	\$0	\$18,472,368	52.1500%	\$0	\$9,633,340
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$211,908,313	P-42	\$0	\$211,908,313	52.1500%	\$0	\$110,510,185
43	314.000	Turbogenerator Units - Hawthorn 5	\$107,663,048	P-43	\$0	\$107,663,048	52.1500%	\$0	\$56,146,280
44	315.000	Accessory Electric Equipment - Hawthorn 5	\$30,466,190	P-44	\$0	\$30,466,190	52.1500%	\$0	\$15,888,118
45	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$33,389,822	P-45	\$0	\$33,389,822	52.1500%	\$0	\$17,412,792
46	316.000	Miscellaneous Power Plant Equipment - Hawthorn 5	\$6,236,313	P-46	\$0	\$6,236,313	52.1500%	\$0	\$3,252,237
47	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$2,305,161	P-47	\$0	\$2,305,161	52.1500%	\$0	\$1,202,141
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$600,189,831		\$0	\$600,189,831		\$0	\$312,998,996
49		IATAN COMMON PRODUCTION UNIT							
50	310.000	Land - Electric - Iatan Common	\$670,148	P-50	\$0	\$670,148	52.1500%	\$0	\$349,482
51	311.000	Structures - Electric - Iatan Common	\$130,180,290	P-51	\$0	\$130,180,290	52.1500%	\$0	\$67,889,021
52	312.000	Boiler Plant Equipment - Electric - Iatan Common	\$209,815,749	P-52	\$0	\$209,815,749	52.1500%	\$0	\$109,418,913
53	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Iatan Common	\$0	P-53	\$0	\$0	52.1500%	\$0	\$0
54	312.010	Unit Trains - Electric - Iatan Common	\$1,554,088	P-54	\$0	\$1,554,088	52.1500%	\$0	\$810,457
55	314.000	Turbogenerators - Electric - Iatan Common	\$5,966,002	P-55	\$0	\$5,966,002	52.1500%	\$0	\$3,111,270
56	315.000	Accessory Equipment - Electric - Iatan Common	\$28,262,674	P-56	\$0	\$28,262,674	52.1500%	\$0	\$14,738,984
57	316.000	Miscellaneous Power Plant Equipment - Electric - Iatan Common	\$5,693,120	P-57	\$0	\$5,693,120	52.1500%	\$0	\$2,968,962
58		TOTAL IATAN COMMON PRODUCTION UNIT	\$382,142,071		\$0	\$382,142,071		\$0	\$199,287,089
59		IATAN UNIT 1 PRODUCTION UNIT							
60	310.000	Land - Electric - Iatan #1	\$3,691,922	P-60	\$0	\$3,691,922	52.1500%	\$0	\$1,925,337
61	311.000	Structures - Electric - Iatan #1	\$10,107,801	P-61	\$0	\$10,107,801	52.1500%	\$0	\$5,271,218
62	312.000	Boiler Plant Equipment - Electric - Iatan #1	\$427,554,291	P-62	\$0	\$427,554,291	52.1500%	\$0	\$222,969,563
63	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$16,365	P-63	\$0	-\$16,365	100.0000%	\$0	-\$16,365
64	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 1	\$0	P-64	\$0	\$0	52.1500%	\$0	\$0
65	314.000	Turbogenerator - Electric - Iatan #1	\$79,927,710	P-65	\$0	\$79,927,710	52.1500%	\$0	\$41,682,301
66	315.000	Accessory Equipment - Electric - Iatan #1	\$62,446,383	P-66	\$0	\$62,446,383	52.1500%	\$0	\$32,565,789
67	315.000	Accessory Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$622,572	P-67	\$0	-\$622,572	100.0000%	\$0	-\$622,572
68	316.000	Miscellaneous Power Pit Equipment - Electric - Iatan #1	\$8,204,402	P-68	\$0	\$8,204,402	52.1500%	\$0	\$4,278,596
69	316.000	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$11	P-69	\$0	-\$11	100.0000%	\$0	-\$11
70		TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$591,293,561		\$0	\$591,293,561		\$0	\$308,053,856
71		IATAN #2 PRODUCTION UNIT							
72	311.040	Structures - Iatan #2	\$94,266,655	P-72	\$0	\$94,266,655	52.1500%	\$0	\$49,160,061
73	311.040	Structures - MO Juris Disallow - Iatan #2	-\$720,112	P-73	\$0	-\$720,112	100.0000%	\$0	-\$720,112
74	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - Iatan #2	\$0	P-74	\$0	\$0	100.0000%	\$0	\$0
75	312.040	Boiler Plant Equipment - Iatan #2	\$683,270,391	P-75	\$0	\$683,270,391	52.1500%	\$0	\$356,325,509

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76	312.040	Boiler Plant Equipment - MO Juris Disallow - Iatan #2	-\$5,175,688	P-76	\$0	-\$5,175,688	100.0000%	\$0	-\$5,175,688
77	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 2	\$0	P-77	\$0	\$0	52.1500%	\$0	\$0
78	312.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Boiler Plant Equipment - Iatan #2	\$0	P-78	\$0	\$0	100.0000%	\$0	\$0
79	314.040	Turbogenerator - Iatan #2	\$232,515,741	P-79	\$0	\$232,515,741	52.1500%	\$0	\$121,256,959
80	314.040	Turbogenerator - MO Juris Disallow - Iatan #2	-\$715,476	P-80	\$0	-\$715,476	100.0000%	\$0	-\$715,476
81	314.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Turbogenerator - Iatan #2 - Missouri only	\$0	P-81	\$0	\$0	100.0000%	\$0	\$0
82	315.040	Accessory Equipment - Iatan #2	\$58,054,913	P-82	\$0	\$58,054,913	52.1500%	\$0	\$30,275,637
83	315.040	Accessory Equipment - MO Juris Disallow - Iatan #2	-\$239,102	P-83	\$0	-\$239,102	100.0000%	\$0	-\$239,102
84	315.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Accessory Equipment - Iatan #2	\$0	P-84	\$0	\$0	100.0000%	\$0	\$0
85	316.040	Miscellaneous Power Plant Equipment - Iatan #2	\$5,390,902	P-85	\$0	\$5,390,902	52.1500%	\$0	\$2,811,355
86	316.040	Miscellaneous Power Plant Equipment - MO Juris Disallow - Iatan #2 - Missouri only	-\$26,736	P-86	\$0	-\$26,736	100.0000%	\$0	-\$26,736
87	316.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - Iatan #2	\$0	P-87	\$0	\$0	100.0000%	\$0	\$0
88		TOTAL IATAN #2 PRODUCTION UNIT	\$1,066,621,488		\$0	\$1,066,621,488		\$0	\$552,952,407
89		LACYGNE COMMON PLANT PRODUCTION UNIT							
90	310.000	Land - LaCygne Common	\$959,144	P-90	\$0	\$959,144	52.1500%	\$0	\$500,194
91	311.000	Structures - LaCygne Common	\$119,353,003	P-91	\$0	\$119,353,003	52.1500%	\$0	\$62,242,591
92	312.000	Boiler Pit Equipment - LaCygne	\$139,104,534	P-92	\$0	\$139,104,534	52.1500%	\$0	\$72,543,014
93	312.010	Boiler Unit Train - LaCygne Common	\$456,630	P-93	\$0	\$456,630	52.1500%	\$0	\$238,133
94	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne Common	\$0	P-94	\$0	\$0	52.1500%	\$0	\$0
95	314.000	Turbogenerator - LaCygne Common	\$984,763	P-95	\$0	\$984,763	52.1500%	\$0	\$513,554
96	315.000	Accessory Equipment - LaCygne Common	\$4,295,766	P-96	\$0	\$4,295,766	52.1500%	\$0	\$2,240,242
97	315.020	Accessory Equipment - Comp. - LaCygne Common	\$0	P-97	\$0	\$0	52.1500%	\$0	\$0
98	316.000	Miscellaneous Power Pit - LaCygne Common	\$4,923,587	P-98	\$0	\$4,923,587	52.1500%	\$0	\$2,567,651
99		TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT	\$270,077,427		\$0	\$270,077,427		\$0	\$140,845,379
100		LACYGNE #1 PRODUCTION UNIT							
101	310.000	Land - LaCygne #1	\$1,937,712	P-101	\$0	\$1,937,712	52.1500%	\$0	\$1,010,517
102	311.000	Structures - LaCygne #1	\$20,771,547	P-102	\$0	\$20,771,547	52.1500%	\$0	\$10,832,362
103	312.000	Boiler Pit Equipment - LaCygne #1	\$382,159,434	P-103	\$0	\$382,159,434	52.1500%	\$0	\$199,296,145
104	312.020	Boiler AQC Equipment - LaCygne #1	\$2,610,471	P-104	\$0	\$2,610,471	52.1500%	\$0	\$1,361,361
105	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 1	\$0	P-105	\$0	\$0	52.1500%	\$0	\$0
106	314.000	Turbogenerator - LaCygne #1	\$41,868,669	P-106	\$0	\$41,868,669	52.1500%	\$0	\$21,834,511
107	315.000	Accessory Equipment - LaCygne #1	\$21,460,501	P-107	\$0	\$21,460,501	52.1500%	\$0	\$11,191,651
108	316.000	Miscellaneous Power Pit Equipment - LaCygne #1	\$2,428,285	P-108	\$0	\$2,428,285	52.1500%	\$0	\$1,266,351
109		TOTAL LACYGNE #1 PRODUCTION UNIT	\$473,236,619		\$0	\$473,236,619		\$0	\$246,792,898
110		LACYGNE #2 PRODUCTION UNIT							
111	311.000	Structures - LaCygne #2	\$4,898,019	P-111	\$0	\$4,898,019	52.1500%	\$0	\$2,554,317
112	312.000	Boiler Pit Equipment - LaCygne #2	\$353,376,083	P-112	\$0	\$353,376,083	52.1500%	\$0	\$184,285,627
113	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2	\$0	P-113	\$0	\$0	52.1500%	\$0	\$0

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114	314.000	Turbogenerator - LaCygne #2	\$33,564,820	P-114	\$0	\$33,564,820	52.1500%	\$0	\$17,504,054
115	315.000	Accessory Equipment - LaCygne #2	\$18,654,174	P-115	\$0	\$18,654,174	52.1500%	\$0	\$9,728,152
116	316.000	Miscellaneous Power Pit Equipment - LaCygne #2	\$1,335,658	P-116	\$0	\$1,335,658	52.1500%	\$0	\$696,546
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$411,828,754		\$0	\$411,828,754		\$0	\$214,768,696
118		MONTROSE COMMON PRODUCTION UNIT							
119	310.000	Steam Production - Land - Electric - Montrose Common	\$1,620,842	P-119	\$0	\$1,620,842	52.1500%	\$0	\$845,269
120	311.000	Steam Production - Structures - Electric - Montrose Common	\$6,483,371	P-120	\$0	\$6,483,371	52.1500%	\$0	\$3,381,078
121	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose Common	\$561,362	P-121	\$0	\$561,362	52.1500%	\$0	\$292,750
122	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$0	P-122	\$0	\$0	52.1500%	\$0	\$0
123	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$0	P-123	\$0	\$0	52.1500%	\$0	\$0
124	315.000	Steam Production - Accessory Equipment - Electric - Montrose Common	\$0	P-124	\$0	\$0	52.1500%	\$0	\$0
125	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common	\$42,158	P-125	\$0	\$42,158	52.1500%	\$0	\$21,985
126		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$8,707,733		\$0	\$8,707,733		\$0	\$4,541,082
127		MONTROSE 1 PRODUCTION UNIT							
128	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	P-128	\$0	\$0	52.1500%	\$0	\$0
129	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	P-129	\$0	\$0	52.1500%	\$0	\$0
130	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	P-130	\$0	\$0	52.1500%	\$0	\$0
131	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	P-131	\$0	\$0	52.1500%	\$0	\$0
132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 1	\$0	P-132	\$0	\$0	52.1500%	\$0	\$0
133		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
134		MONTROSE 2 PRODUCTION UNIT							
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	P-135	\$0	\$0	52.1500%	\$0	\$0
136	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$0	P-136	\$0	\$0	52.1500%	\$0	\$0
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	P-137	\$0	\$0	52.1500%	\$0	\$0
138	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$0	P-138	\$0	\$0	52.1500%	\$0	\$0
139	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 2	\$0	P-139	\$0	\$0	52.1500%	\$0	\$0
140		TOTAL MONTROSE 2 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
141		MONTROSE 3 PRODUCTION UNIT							
142	311.000	Steam Production - Structures - Electric - Montrose 3	\$0	P-142	\$0	\$0	52.1500%	\$0	\$0
143	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$0	P-143	\$0	\$0	52.1500%	\$0	\$0
144	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$0	P-144	\$0	\$0	52.1500%	\$0	\$0
145	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	P-145	\$0	\$0	52.1500%	\$0	\$0
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	P-146	\$0	\$0	52.1500%	\$0	\$0

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147		TOTAL MONTROSE 3 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
148		TOTAL STEAM PRODUCTION	\$3,836,439,133		\$0	\$3,836,439,133		\$0	\$1,997,106,573
149		NUCLEAR PRODUCTION							
150		WOLF CREEK NUCLEAR PRODUCTION UNIT							
151	320.000	Land & Land Rights - Wolf Creek	\$3,619,298	P-151	\$0	\$3,619,298	52.1500%	\$0	\$1,887,464
152	321.000	Structures & Improvements - Wolf Creek	\$470,544,415	P-152	\$0	\$470,544,415	52.1500%	\$0	\$245,388,912
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,051,443	P-153	\$0	\$19,051,443	100.0000%	\$0	\$19,051,443
154	322.000	Reactor Plant Equipment - Wolf Creek	\$954,325,931	P-154	\$0	\$954,325,931	52.1500%	\$0	\$497,680,973
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$47,080,172	P-155	\$0	\$47,080,172	100.0000%	\$0	\$47,080,172
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05-0359 - Wolf Creek	\$0	P-156	\$0	\$0	52.1500%	\$0	\$0
157	323.000	Turbogenerator Units - Wolf Creek	\$221,352,376	P-157	\$0	\$221,352,376	52.1500%	\$0	\$115,435,264
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,080,502	P-158	\$0	\$4,080,502	100.0000%	\$0	\$4,080,502
159	324.000	Accessory Electric Equipment - Wolf Creek	\$167,063,041	P-159	\$0	\$167,063,041	52.1500%	\$0	\$87,123,376
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$5,816,532	P-160	\$0	\$5,816,532	100.0000%	\$0	\$5,816,532
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$132,631,793	P-161	\$0	\$132,631,793	52.1500%	\$0	\$69,167,480
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,049,998	P-162	\$0	\$1,049,998	100.0000%	\$0	\$1,049,998
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,857,464	P-163	\$0	-\$7,857,464	100.0000%	\$0	-\$7,857,464
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$126,518,469	P-164	\$0	-\$126,518,469	52.1500%	\$0	-\$65,979,382
165	328.050	Nuclear PR - Disallow - Pre 1988 Res - Wolf Creek	\$0	P-165	\$0	\$0	52.1500%	\$0	\$0
166		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,892,239,568		\$0	\$1,892,239,568		\$0	\$1,019,925,270
167		TOTAL NUCLEAR PRODUCTION	\$1,892,239,568		\$0	\$1,892,239,568		\$0	\$1,019,925,270
168		HYDRAULIC PRODUCTION							
169		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
170		OTHER PRODUCTION							
171		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							
172	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$205,593	P-172	\$0	\$205,593	52.1500%	\$0	\$107,217
173	342.000	Other Production - Fuel Holders - Hawthorn 6	\$1,083,233	P-173	\$0	\$1,083,233	52.1500%	\$0	\$564,906
174	344.000	Other Production - Generators - Hawthorn 6	\$66,077,822	P-174	\$0	\$66,077,822	52.1500%	\$0	\$34,459,584
175	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$2,531,747	P-175	\$0	\$2,531,747	52.1500%	\$0	\$1,320,306
176	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	P-176	\$0	\$0	52.1500%	\$0	\$0
177		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$69,898,395		\$0	\$69,898,395		\$0	\$36,452,013
178		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT							
179	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$2,294,105	P-179	\$0	\$2,294,105	52.1500%	\$0	\$1,196,376
180	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$45,075,331	P-180	\$0	\$45,075,331	52.1500%	\$0	\$23,506,785
181	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst - Hawthorn 9	\$0	P-181	\$0	\$0	52.1500%	\$0	\$0

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182	314.000	Other Production - Turbogenerators - Hawthorn 9	\$20,699,789	P-182	\$0	\$20,699,789	52.1500%	\$0	\$10,794,940
183	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$16,306,729	P-183	\$0	\$16,306,729	52.1500%	\$0	\$8,503,959
184	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$353,461	P-184	\$0	\$353,461	52.1500%	\$0	\$184,330
185		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$84,729,415		\$0	\$84,729,415		\$0	\$44,186,390
186		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
187	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$724,678	P-187	\$0	\$724,678	52.1500%	\$0	\$377,920
188	342.000	Other Production - Fuel Holders - Hawthorn 7	\$2,054,064	P-188	\$0	\$2,054,064	52.1500%	\$0	\$1,071,194
189	344.000	Other Production - Generators - Hawthorn 7	\$22,869,354	P-189	\$0	\$22,869,354	52.1500%	\$0	\$11,926,368
190	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$2,293,614	P-190	\$0	\$2,293,614	52.1500%	\$0	\$1,196,120
191	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 7	\$3,527	P-191	\$0	\$3,527	52.1500%	\$0	\$1,839
192		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$27,945,237		\$0	\$27,945,237		\$0	\$14,573,441
193		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							
194	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$84,765	P-194	\$0	\$84,765	52.1500%	\$0	\$44,205
195	342.000	Other Production - Fuel Holders - Hawthorn 8	\$1,626,033	P-195	\$0	\$1,626,033	52.1500%	\$0	\$847,976
196	344.000	Other Production - Generators - Hawthorn 8	\$24,238,518	P-196	\$0	\$24,238,518	52.1500%	\$0	\$12,640,387
197	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$1,536,590	P-197	\$0	\$1,536,590	52.1500%	\$0	\$801,332
198	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8	\$0	P-198	\$0	\$0	52.1500%	\$0	\$0
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$27,485,906		\$0	\$27,485,906		\$0	\$14,333,900
200		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION							
201	340.000	Other Production - Land - West Gardner	\$177,836	P-201	\$0	\$177,836	52.1500%	\$0	\$92,741
202	340.010	Other Production - Land Rights & Easements - West Gardner	\$93,269	P-202	\$0	\$93,269	52.1500%	\$0	\$48,640
203	341.000	Other Production - Structures & Improvements - West Gardner	\$4,443,253	P-203	\$0	\$4,443,253	52.1500%	\$0	\$2,317,156
204	342.000	Other Production - Fuel Holders - West Gardner	\$3,317,011	P-204	\$0	\$3,317,011	52.1500%	\$0	\$1,729,821
205	344.000	Other Production - Generators - West Gardner	\$115,017,608	P-205	\$0	\$115,017,608	52.1500%	\$0	\$59,981,683
206	345.000	Other Production - Accessory Equipment - West Gardner	\$7,091,287	P-206	\$0	\$7,091,287	52.1500%	\$0	\$3,698,106
207	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$249,368	P-207	\$0	\$249,368	52.1500%	\$0	\$130,045
208		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$130,389,632		\$0	\$130,389,632		\$0	\$67,998,192
209		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT							
210	340.000	Other Production - Land - Osawatomie 1	\$694,545	P-210	\$0	\$694,545	52.1500%	\$0	\$362,205
211	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$2,301,692	P-211	\$0	\$2,301,692	52.1500%	\$0	\$1,200,332
212	342.000	Other Production - Fuel Holders - Osawatomie 1	\$2,031,591	P-212	\$0	\$2,031,591	52.1500%	\$0	\$1,059,475
213	344.000	Other Production - Generators - Osawatomie 1	\$27,308,953	P-213	\$0	\$27,308,953	52.1500%	\$0	\$14,241,619

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214	345.000	Other Production - Accessory Equipment - Osawatomie 1	\$1,989,353	P-214	\$0	\$1,989,353	52.1500%	\$0	\$1,037,448
215	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie 1	\$88,193	P-215	\$0	\$88,193	52.1500%	\$0	\$45,993
216		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$34,414,327		\$0	\$34,414,327		\$0	\$17,947,072
217		NORTHEAST STATION PRODUCTION UNIT							
218	340.000	Other Production - Land - Northeast Station	\$136,550	P-218	\$0	\$136,550	52.1500%	\$0	\$71,211
219	341.000	Other Production - Structures & Improvements - Northeast Station	\$1,789,153	P-219	\$0	\$1,789,153	52.1500%	\$0	\$933,043
220	342.000	Other Production - Fuel Holders - Northeast Station	\$2,255,027	P-220	\$0	\$2,255,027	52.1500%	\$0	\$1,175,997
221	344.000	Other Production - Generators - Northeast Station	\$79,629,404	P-221	\$0	\$79,629,404	52.1500%	\$0	\$41,526,734
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$7,759,283	P-222	\$0	\$7,759,283	52.1500%	\$0	\$4,046,466
223	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$353,082	P-223	\$0	\$353,082	52.1500%	\$0	\$184,132
224		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$91,922,499		\$0	\$91,922,499		\$0	\$47,937,583
225		NORTHEAST FACILITY BULK OIL							
226	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$148,900	P-226	\$0	\$148,900	52.1500%	\$0	\$77,651
227	311.000	Other Production - Structures & Improvements - Bulk Oil Facility Northeast	\$995,780	P-227	\$0	\$995,780	52.1500%	\$0	\$519,299
228	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$602,100	P-228	\$0	\$602,100	52.1500%	\$0	\$313,995
229	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$24,947	P-229	\$0	\$24,947	52.1500%	\$0	\$13,010
230	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$195,243	P-230	\$0	\$195,243	52.1500%	\$0	\$101,819
231		TOTAL NORTHEAST FACILITY BULK OIL	\$1,966,970		\$0	\$1,966,970		\$0	\$1,025,774
232		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1							
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$705,322	P-233	\$0	\$705,322	52.1500%	\$0	\$367,825
234	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$146,075,659	P-234	\$0	\$146,075,659	52.1500%	\$0	\$76,178,456
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$720,738	P-235	\$0	\$720,738	52.1500%	\$0	\$375,865
236	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$294,728	P-236	\$0	\$294,728	52.1500%	\$0	\$153,701
237		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$147,796,447		\$0	\$147,796,447		\$0	\$77,075,847
238		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2							
239	341.020	Other Production - Structures - Electric - Wind - Spearville #2	\$336,870	P-239	\$0	\$336,870	52.1500%	\$0	\$175,678
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$97,454,878	P-240	\$0	\$97,454,878	52.1500%	\$0	\$50,822,719
241	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	P-241	\$0	\$0	52.1500%	\$0	\$0
242		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$97,791,748		\$0	\$97,791,748		\$0	\$50,998,397
243		SPEARVILLE COMMON							
244	341.020	Other Production - Structures - Electric - Wind	\$5,073,169	P-244	\$0	\$5,073,169	52.1500%	\$0	\$2,645,658

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245	344.020	Other Production - Generators - Electric - Wind	\$20,289,447	P-245	\$0	\$20,289,447	52.1500%	\$0	\$10,580,947
246		TOTAL SPEARVILLE COMMON	\$25,362,616		\$0	\$25,362,616		\$0	\$13,226,605
247		PRODUCTION PLANT - SOLAR							
248	344.000	Other Production - Generators - Electric - Solar	\$1,009,191	P-248	\$0	\$1,009,191	52.1500%	\$0	\$526,293
249		TOTAL PRODUCTION PLANT - SOLAR	\$1,009,191		\$0	\$1,009,191		\$0	\$526,293
250		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY							
251	341.010	Greenwood Solar Facility	\$0	P-251	\$5,337,367	\$5,337,367	52.1500%	\$0	\$2,783,437
252		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$0		\$5,337,367	\$5,337,367		\$0	\$2,783,437
253		GENERAL PLANT - BUILDINGS							
254	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$1,236,172	P-254	\$0	\$1,236,172	52.1500%	\$0	\$644,664
255	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric	\$0	P-255	\$0	\$0	52.1500%	\$0	\$0
256		TOTAL GENERAL PLANT - BUILDINGS	\$1,236,172		\$0	\$1,236,172		\$0	\$644,664
257		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS							
258	315.000	Steam Production - Accessory Equipment - Electric	\$0	P-258	\$0	\$0	52.1500%	\$0	\$0
259	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General Equipment & Tools	\$1,648,566	P-259	\$0	\$1,648,566	52.1500%	\$0	\$859,727
260		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$1,648,566		\$0	\$1,648,566		\$0	\$859,727
261		TOTAL OTHER PRODUCTION	\$743,597,121		\$5,337,367	\$748,934,488		\$0	\$390,569,335
262		RETIREMENTS WORK IN PROGRESS - PRODUCTION							
263		Retirements Not Classified - Production	\$0	P-263	\$0	\$0	100.0000%	\$0	\$0
264		Retirements Not Classified - Nuclear	\$0	P-264	\$0	\$0	100.0000%	\$0	\$0
265		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0	\$0		\$0	\$0
266		TOTAL PRODUCTION PLANT	\$6,472,275,822		\$5,337,367	\$6,477,613,189		\$0	\$3,407,601,178
267		TRANSMISSION PLANT							
268	350.000	Land - Transmission Plant	\$2,377,298	P-268	\$0	\$2,377,298	52.1500%	\$0	\$1,239,761
269	350.010	Land Rights - Transmission Plant	\$28,364,449	P-269	\$0	\$28,364,449	52.1500%	\$0	\$14,792,060
270	350.020	Land Rights - Transmission Plant - Wolf Creek	\$355	P-270	\$0	\$355	52.1500%	\$0	\$185
271	352.000	Structures & Improvements - Transmission Plant	\$8,157,233	P-271	\$0	\$8,157,233	52.1500%	\$0	\$4,253,997
272	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$250,476	P-272	\$0	\$250,476	52.1500%	\$0	\$130,623
273	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	P-273	\$0	\$15,694	100.0000%	\$0	\$15,694
274	353.000	Station Equipment - Transmission Plant	\$272,670,339	P-274	\$0	\$272,670,339	52.1500%	\$0	\$142,197,582
275	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$27,957,856	P-275	\$0	\$27,957,856	52.1500%	\$0	\$14,580,022
276	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$531,283	P-276	\$0	\$531,283	100.0000%	\$0	\$531,283
277	353.030	Station Equipment - Communications - Transmission Plant	\$7,839,534	P-277	\$0	\$7,839,534	52.1500%	\$0	\$4,088,317
278	354.000	Towers and Fixtures - Transmission Plant	\$8,817,968	P-278	\$0	\$8,817,968	52.1500%	\$0	\$4,598,570
279	354.050	Towers & Fixtures 34.5 kv	\$10,400	P-279	\$0	\$10,400	52.1500%	\$0	\$5,424
280	355.000	Poles & Fixtures - Transmission Plant	\$215,121,951	P-280	\$0	\$215,121,951	52.1500%	\$0	\$112,186,097
281	355.010	Poles and Fixtures - Transmission Plant - Wolf Creek	\$58,255	P-281	\$0	\$58,255	52.1500%	\$0	\$30,380
282	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$3,506	P-282	\$0	\$3,506	100.0000%	\$0	\$3,506

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283	355.050	Poles & Fixtures 34.5 kv	\$19,539,451	P-283	\$0	\$19,539,451	52.1500%	\$0	\$10,189,824
284	356.000	Overhead Conductors & Devices - Transmission Plant	\$133,127,809	P-284	\$0	\$133,127,809	52.1500%	\$0	\$69,426,152
285	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$39,418	P-285	\$0	\$39,418	52.1500%	\$0	\$20,556
286	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$2,552	P-286	\$0	\$2,552	100.0000%	\$0	\$2,552
287	356.050	Trsm-OH-Cond & Devices 34.5 kv	\$17,755,048	P-287	\$0	\$17,755,048	52.1500%	\$0	\$9,259,258
288	357.000	Underground Conduit - Transmission Plant	\$6,877,827	P-288	\$0	\$6,877,827	52.1500%	\$0	\$3,586,787
289	357.050	Underground Conduit 34.5 kv	\$1,020,332	P-289	\$0	\$1,020,332	52.1500%	\$0	\$532,103
290	358.000	Underground Conductors & Devices - Transmission Plant	\$12,388,075	P-290	\$0	\$12,388,075	52.1500%	\$0	\$6,460,381
291	358.050	Underground Conductors & Devices 34.5 kv	\$288,175	P-291	\$0	\$288,175	52.1500%	\$0	\$150,283
292		TOTAL TRANSMISSION PLANT	\$763,215,284		\$0	\$763,215,284		\$0	\$398,281,397
293		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT							
294		Transmission Plant - Salvage & Removal - Retirements Not Classified	\$0	P-294	\$0	\$0	100.0000%	\$0	\$0
295		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0	\$0		\$0	\$0
296		DISTRIBUTION PLANT							
297	360.000	Land - Electric - Distribution Plant	\$8,779,878	P-297	\$0	\$8,779,878	44.4630%	\$0	\$3,903,797
298	360.010	Depreciable Land Rights - Distribution Plant	\$17,143,540	P-298	\$0	\$17,143,540	59.6790%	\$0	\$10,231,093
299	361.000	Structures & Improvements - Distribution Plant	\$15,452,699	P-299	\$0	\$15,452,699	57.5860%	\$0	\$8,898,591
300	362.000	Station Equipment - Distribution Plant	\$362,213,820	P-300	\$0	\$362,213,820	67.3590%	\$0	\$243,983,607
301	362.030	Station Equipment - Communications - Distribution Plant	\$4,655,409	P-301	\$0	\$4,655,409	55.6610%	\$0	\$2,591,247
302	363.000	Energy Storage Equipment - Distribution Plant	\$2,413,035	P-302	\$0	\$2,413,035	100.0000%	\$0	\$2,413,035
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$486,113,184	P-303	\$0	\$486,113,184	55.8520%	\$0	\$271,503,936
304	365.000	Overhead Conductors & Devices - Distribution Plant	\$347,051,195	P-304	\$0	\$347,051,195	59.0210%	\$0	\$204,833,086
305	366.000	Underground Conduit - Distribution Plant	\$372,224,096	P-305	\$0	\$372,224,096	58.5460%	\$0	\$217,922,319
306	367.000	Underground Conductors & Devices - Distribution Plant	\$728,034,006	P-306	\$0	\$728,034,006	52.8480%	\$0	\$384,751,411
307	368.000	Line Transformers - Distribution Plant	\$369,373,578	P-307	\$0	\$369,373,578	56.7840%	\$0	\$209,745,093
308	369.000	Services - Distribution Plant	\$196,669,789	P-308	\$0	\$196,669,789	54.1220%	\$0	\$106,441,623
309	370.000	Meters Electric - Distribution Plant	\$54,882,565	P-309	\$0	\$54,882,565	56.7640%	\$0	\$31,153,539
310	370.020	AMI Meters Electric - Distribution Plant	\$131,860,402	P-310	\$0	\$131,860,402	52.8700%	-\$6,321,846	\$63,392,749
311	371.000	Customer Premises Installation - Distribution Plant	\$16,552,879	P-311	\$0	\$16,552,879	68.7480%	\$0	\$11,379,773
312	371.010	Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations	\$12,522,677	P-312	\$0	\$12,522,677	55.9330%	\$0	\$7,004,309
313	373.000	Street Light and Traffic Signal - Distribution Plant	\$31,754,952	P-313	\$0	\$31,754,952	50.6620%	\$0	\$16,087,694
314		TOTAL DISTRIBUTION PLANT	\$3,157,697,704		\$0	\$3,157,697,704		-\$6,321,846	\$1,796,236,902
315		RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT							
316		Distribution Plant - Salvage & Removal - Retirements Not Classified	\$0	P-316	\$0	\$0	57.0850%	\$0	\$0
317		TOTAL RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT	\$0		\$0	\$0		\$0	\$0
318		INCENTIVE COMPENSATION CAPITALIZATION							
319		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
320		GENERAL PLANT							
321	389.000	Land & Land Rights - General Plant	\$3,802,128	P-321	\$0	\$3,802,128	53.9300%	\$0	\$2,050,488
322	390.000	Structures & Improvements - General Plant	\$143,415,142	P-322	\$0	\$143,415,142	53.9300%	\$0	\$77,343,786

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 Plant In Service

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
323	390.030	Structures & Improvements - Leasehold (801 Charlotte) - General Plant	\$6,656,541	P-323	\$0	\$6,656,541	53.9300%	\$0	\$3,589,873
324	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$29,156,209	P-324	\$0	\$29,156,209	53.9300%	\$0	\$15,723,944
325	391.000	Office Furniture & Equipment - General Plant	\$11,912,216	P-325	\$0	\$11,912,216	53.9300%	\$0	\$6,424,258
326	391.010	Office Furniture & Equipment - Wolf Creek - General Plant	\$6,782,643	P-326	\$0	\$6,782,643	53.9300%	\$0	\$3,657,879
327	391.020	Office Furniture and Equipment - Computer - Wolf Creek	\$12,462,152	P-327	\$0	\$12,462,152	53.9300%	\$0	\$6,720,839
328	391.020	Office Furniture & Equipment - Computer - General Plant	\$89,193,386	P-328	\$0	\$89,193,386	53.9300%	\$0	\$48,101,993
329	392.000	Transportation Equipment - Autos - General Plant	\$1,285,677	P-329	\$0	\$1,285,677	53.9300%	\$0	\$693,366
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$12,016,726	P-330	\$0	\$12,016,726	53.9300%	\$0	\$6,480,620
331	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$44,742,177	P-331	\$0	\$44,742,177	53.9300%	\$0	\$24,129,456
332	392.030	Transportation Equipment - Tractors - General Plant	\$2,483,436	P-332	\$0	\$2,483,436	53.9300%	\$0	\$1,339,317
333	392.040	Transportation Equipment - Trailers - General Plant	\$3,438,228	P-333	\$0	\$3,438,228	53.9300%	\$0	\$1,854,236
334	393.000	Stores Equipment - General Plant	\$665,553	P-334	\$0	\$665,553	53.9300%	\$0	\$358,933
335	394.000	Tools, Shop, & Garage Equipment - General Plant	\$10,282,871	P-335	\$0	\$10,282,871	53.9300%	\$0	\$5,545,552
336	395.000	Laboratory Equipment - General Plant	\$10,072,593	P-336	\$0	\$10,072,593	53.9300%	\$0	\$5,432,149
337	396.000	Power Operated Equipment - General Plant	\$31,725,356	P-337	\$0	\$31,725,356	53.9300%	\$0	\$17,109,484
338	397.000	Communication Equipment - General Plant	\$172,193,522	P-338	\$0	\$172,193,522	53.9300%	\$0	\$92,863,966
339	397.010	Communication Equipment - Wolf Creek - Demand	\$0	P-339	\$0	\$0	53.9300%	\$0	\$0
340	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri	\$0	P-340	\$0	\$0	100.0000%	\$0	\$0
341	398.000	Miscellaneous Equipment - General Plant	\$1,596,882	P-341	\$0	\$1,596,882	53.9300%	\$0	\$861,198
342	399.000	Regulatory Amortizations - General Plant	\$0	P-342	\$0	\$0	53.9300%	\$0	\$0
343		TOTAL GENERAL PLANT	\$593,883,438		\$0	\$593,883,438		\$0	\$320,281,337
344		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
345		Capitalized Long Term Incentive Stock Awards - General	\$0	P-345	-\$5,561,671	-\$5,561,671	53.9300%	\$0	-\$2,999,409
346		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$5,561,671	-\$5,561,671		\$0	-\$2,999,409
347		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED							
348		General Plant - Salvage and Removal - Retirements Not Classified	\$0	P-348	\$0	\$0	100.0000%	\$0	\$0
349		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0	\$0		\$0	\$0
350		TOTAL PLANT IN SERVICE	\$11,935,183,391		-\$22,148,619	\$11,913,034,772		-\$6,321,846	\$6,409,246,833

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Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-7	Miscellaneous Intangibles - 5 Year - Corporate	303.020		-\$21,924,315		\$0
	1. To move Uplight software to 100% MO account (Young)		-\$21,924,315		\$0	
P-251	Greenwood Solar Facility	341.010		\$5,337,367		\$0
	1. To allocate the Greenwood Facility plant to Evergy Metro as of May 31, 2022 (Lyons)		\$5,337,367		\$0	
P-310	AMI Meters Electric - Distribution Plant	370.020		\$0		-\$6,321,846
	To disallow premature AMI meter replacements (Eubanks)		\$0		-\$6,321,846	
P-345	Capitalized Long Term Incentive Stock Awards			-\$5,561,671		\$0
	1. To remove capitalized Long Term Incentive Compensation (Major)		-\$5,561,671		\$0	
Total Plant Adjustments				-\$22,148,619		-\$6,321,846

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	301.000	Organization - General Plant	\$38,930	0.00%	\$0	0	0.00%
3	302.000	Franchises and Consents - Missouri	\$22,937	0.00%	\$0	0	0.00%
4	303.010	Miscellaneous Intangibles (like 353) - Production - Demand	\$1,060,663	0.00%	\$0	0	0.00%
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	\$0	0.00%	\$0	0	0.00%
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$0	0.00%	\$0	0	0.00%
7	303.020	Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant	\$147,673,473	0.00%	\$0	0	0.00%
8	303.020	MEEIA Uplight - 100% MO	\$0	0.00%	\$0	0	0.00%
9	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$0	0.00%	\$0	0	0.00%
10	303.025	Miscellaneous Intangibles - 5 Year - Demand Related	\$0	0.00%	\$0	0	0.00%
11	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	0.00%	\$0	0	0.00%
12	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$0	0.00%	\$0	0	0.00%
13	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$0	0.00%	\$0	0	0.00%
14	303.030	Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant	\$162,453,799	0.00%	\$0	0	0.00%
15	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand	\$17,153,457	0.00%	\$0	0	0.00%
16	303.070	Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant	\$18,242	0.00%	\$0	0	0.00%
17	303.080	Miscellaneous Intangibles Transmission Line (like 355) - Demand	\$3,584,909	0.00%	\$0	0	0.00%
18	303.090	Miscellaneous Intangibles Transmission Mint Line - Demand	\$28,791	0.00%	\$0	0	0.00%
19	303.100	Miscellaneous Intangibles Iatan Hwy & Bridge - Demand	\$1,691,613	0.00%	\$0	0	0.00%
20	303.110	Miscellaneous Intangibles LaCygne Road Overpass - Demand	\$454,149	0.00%	\$0	0	0.00%
21	303.120	Miscellaneous Intangibles Montrose Highway - Demand	\$0	0.00%	\$0	0	0.00%
22	303.130	Miscellaneous Intangible Radio Frequencies - General Plant	\$763,640	0.00%	\$0	0	0.00%
23	303.140	Miscellaneous Intangible Radio Frequencies 2041	\$0	0.00%	\$0	0	0.00%
24	303.150	Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant	\$154,900,825	0.00%	\$0	0	0.00%
25		TOTAL INTANGIBLE PLANT	\$489,845,428		\$0		
26		PRODUCTION PLANT					
27		STEAM PRODUCTION					
28		HAWTHORN COMMON					
29	311.000	Structures - Electric - Hawthorn Common	\$10,353,046	3.62%	\$374,780	0	-3.00%
30	312.000	Boiler Plant Equipment - Electric - Hawthorn Common	\$746,888	3.93%	\$29,353	0	-3.00%
31	314.000	Turbogenerator - Electric - Hawthorn Common	\$67,260	3.52%	\$2,368	0	-3.00%

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 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
32	315.000	Accessory Equipment - Electric - Hawthorn Common	\$1,320,612	3.28%	\$43,316	0	-3.00%
33	316.000	Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$4,378,364	4.51%	\$197,464	0	-3.00%
34		TOTAL HAWTHORN COMMON	\$16,866,170		\$647,281		
35		HAWTHORN 5 PRODUCTION UNIT					
36	310.000	Land & Land Rights - Hawthorn 5	\$420,997	0.00%	\$0	0	0.00%
37	311.000	Structures & Improvements - Hawthorn 5	\$11,018,501	3.45%	\$380,138	0	-5.00%
38	311.020	Structures - Rebuild - Hawthorn 5	\$4,471,080	0.48%	\$21,461	0	-7.00%
39	312.000	Boiler Plant Equipment - Hawthorn 5	\$83,043,325	3.98%	\$3,305,124	0	-5.00%
40	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Hawthorn 5	\$0	12.49%	\$0	0	0.00%
41	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$9,633,340	4.00%	\$385,334	0	0.00%
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$110,510,185	0.68%	\$751,469	0	-7.00%
43	314.000	Turbogenerator Units - Hawthorn 5	\$56,146,280	3.12%	\$1,751,764	0	-5.00%
44	315.000	Accessory Electric Equipment - Hawthorn 5	\$15,888,118	3.54%	\$562,439	0	-5.00%
45	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$17,412,792	0.72%	\$125,372	0	-7.00%
46	316.000	Miscellaneous Power Plant Equipment - Hawthorn 5	\$3,252,237	4.60%	\$149,603	0	-5.00%
47	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$1,202,141	0.81%	\$9,737	0	-7.00%
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$312,998,996		\$7,442,441		
49		IATAN COMMON PRODUCTION UNIT					
50	310.000	Land - Electric - Iatan Common	\$349,482	0.00%	\$0	0	0.00%
51	311.000	Structures - Electric - Iatan Common	\$67,889,021	2.28%	\$1,547,870	0	-11.00%
52	312.000	Boiler Plant Equipment - Electric - Iatan Common	\$109,418,913	2.70%	\$2,954,311	0	-11.00%
53	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Iatan Common	\$0	12.47%	\$0	0	0.00%
54	312.010	Unit Trains - Electric - Iatan Common	\$810,457	4.00%	\$32,418	0	0.00%
55	314.000	Turbogenerators - Electric - Iatan Common	\$3,111,270	2.26%	\$70,315	0	-11.00%
56	315.000	Accessory Equipment - Electric - Iatan Common	\$14,738,984	2.46%	\$362,579	0	-11.00%
57	316.000	Miscellaneous Power Plant Equipment - Electric - Iatan Common	\$2,968,962	3.23%	\$95,897	0	-11.00%
58		TOTAL IATAN COMMON PRODUCTION UNIT	\$199,287,089		\$5,063,390		
59		IATAN UNIT 1 PRODUCTION UNIT					
60	310.000	Land - Electric - Iatan #1	\$1,925,337	0.00%	\$0	0	0.00%
61	311.000	Structures - Electric - Iatan #1	\$5,271,218	4.62%	\$243,530	0	-5.00%
62	312.000	Boiler Plant Equipment - Electric - Iatan #1	\$222,969,563	4.48%	\$9,989,036	0	-5.00%
63	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$16,365	4.48%	-\$733	0	0.00%
64	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 1	\$0	12.50%	\$0	0	0.00%
65	314.000	Turbogenerator - Electric - Iatan #1	\$41,682,301	3.73%	\$1,554,750	0	-5.00%
66	315.000	Accessory Equipment - Electric - Iatan #1	\$32,565,789	3.70%	\$1,204,934	0	-5.00%
67	315.000	Accessory Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$622,572	3.70%	-\$23,035	0	0.00%

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Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
68	316.000	Miscellaneous Power Pit Equipment - Electric - Iatan #1	\$4,278,596	5.61%	\$240,029	0	-5.00%
69	316.000	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$11	5.61%	-\$1	0	0.00%
70		TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$308,053,856		\$13,208,510		
71		IATAN #2 PRODUCTION UNIT					
72	311.040	Structures - Iatan #2	\$49,160,061	1.72%	\$845,553	0	-12.00%
73	311.040	Structures - MO Juris Disallow - Iatan #2	-\$720,112	1.72%	-\$12,386	0	-12.00%
74	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - Iatan #2	\$0	1.72%	\$0	0	-12.00%
75	312.040	Boiler Plant Equipment - Iatan #2	\$356,325,509	2.15%	\$7,660,998	0	-12.00%
76	312.040	Boiler Plant Equipment - MO Juris Disallow - Iatan #2	-\$5,175,688	2.15%	-\$111,277	0	-12.00%
77	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 2	\$0	12.49%	\$0	0	0.00%
78	312.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Boiler Plant Equipment - Iatan #2	\$0	2.15%	\$0	0	-12.00%
79	314.040	Turbogenerator - Iatan #2	\$121,256,959	2.15%	\$2,607,025	0	-12.00%
80	314.040	Turbogenerator - MO Juris Disallow - Iatan #2	-\$715,476	2.15%	-\$15,383	0	-12.00%
81	314.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Turbogenerator - Iatan #2 - Missouri only	\$0	2.15%	\$0	0	-12.00%
82	315.040	Accessory Equipment - Iatan #2	\$30,275,637	2.37%	\$717,533	0	-12.00%
83	315.040	Accessory Equipment - MO Juris Disallow - Iatan #2	-\$239,102	2.37%	-\$5,667	0	-12.00%
84	315.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Accessory Equipment - Iatan #2	\$0	2.37%	\$0	0	-12.00%
85	316.040	Miscellaneous Power Plant Equipment - Iatan #2	\$2,811,355	2.60%	\$73,095	0	-12.00%
86	316.040	Miscellaneous Power Plant Equipment - MO Juris Disallow - Iatan #2 - Missouri only	-\$26,736	2.60%	-\$695	0	-12.00%
87	316.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - Iatan #2	\$0	2.60%	\$0	0	-12.00%
88		TOTAL IATAN #2 PRODUCTION UNIT	\$552,952,407		\$11,758,796		
89		LACYGNE COMMON PLANT PRODUCTION UNIT					
90	310.000	Land - LaCygne Common	\$500,194	0.00%	\$0	0	0.00%
91	311.000	Structures - LaCygne Common	\$62,242,591	4.81%	\$2,993,869	0	-2.00%
92	312.000	Boiler Pit Equipment - LaCygne	\$72,543,014	4.76%	\$3,453,047	0	-2.00%
93	312.010	Boiler Unit Train - LaCygne Common	\$238,133	4.00%	\$9,525	0	0.00%
94	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne Common	\$0	12.51%	\$0	0	0.00%
95	314.000	Turbogenerator - LaCygne Common	\$513,554	4.69%	\$24,086	0	-2.00%
96	315.000	Accessory Equipment - LaCygne Common	\$2,240,242	3.81%	\$85,353	0	-2.00%
97	315.020	Accessory Equipment - Comp. - LaCygne Common	\$0	0.00%	\$0	0	0.00%

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 Depreciation Expense

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
98	316.000	Miscellaneous Power Pit - LaCygne Common	\$2,567,651	5.42%	\$139,167	0	-2.00%
99		TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT	\$140,845,379		\$6,705,047		
100		LACYGNE #1 PRODUCTION UNIT					
101	310.000	Land - LaCygne #1	\$1,010,517	0.00%	\$0	0	0.00%
102	311.000	Structures - LaCygne #1	\$10,832,362	6.34%	\$686,772	0	-4.00%
103	312.000	Boiler Pit Equipment - LaCygne #1	\$199,296,145	6.78%	\$13,512,279	0	-4.00%
104	312.020	Boiler AQC Equipment - LaCygne #1	\$1,361,361	0.47%	\$6,398	0	-4.00%
105	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 1	\$0	12.59%	\$0	0	0.00%
106	314.000	Turbogenerator - LaCygne #1	\$21,834,511	5.28%	\$1,152,862	0	-4.00%
107	315.000	Accessory Equipment - LaCygne #1	\$11,191,651	4.67%	\$522,650	0	-4.00%
108	316.000	Miscellaneous Power Pit Equipment - LaCygne #1	\$1,266,351	8.22%	\$104,094	0	-4.00%
109		TOTAL LACYGNE #1 PRODUCTION UNIT	\$246,792,898		\$15,985,055		
110		LACYGNE #2 PRODUCTION UNIT					
111	311.000	Structures - LaCygne #2	\$2,554,317	4.38%	\$111,879	0	-4.00%
112	312.000	Boiler Pit Equipment - LaCygne #2	\$184,285,627	4.63%	\$8,532,425	0	-4.00%
113	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2	\$0	12.49%	\$0	0	0.00%
114	314.000	Turbogenerator - LaCygne #2	\$17,504,054	3.22%	\$563,631	0	-4.00%
115	315.000	Accessory Equipment - LaCygne #2	\$9,728,152	3.03%	\$294,763	0	-4.00%
116	316.000	Miscellaneous Power Pit Equipment - LaCygne #2	\$696,546	5.50%	\$38,310	0	-4.00%
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$214,768,696		\$9,541,008		
118		MONTROSE COMMON PRODUCTION UNIT					
119	310.000	Steam Production - Land - Electric - Montrose Common	\$845,269	0.00%	\$0	0	0.00%
120	311.000	Steam Production - Structures - Electric - Montrose Common	\$3,381,078	1.65%	\$55,788	0	0.00%
121	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose Common	\$292,750	2.73%	\$7,992	0	0.00%
122	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$0	4.00%	\$0	0	0.00%
123	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$0	2.14%	\$0	0	0.00%
124	315.000	Steam Production - Accessory Equipment - Electric - Montrose Common	\$0	3.22%	\$0	0	0.00%
125	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common	\$21,985	2.28%	\$501	0	0.00%
126		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$4,541,082		\$64,281		
127		MONTROSE 1 PRODUCTION UNIT					
128	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	1.65%	\$0	0	0.00%
129	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	2.73%	\$0	0	0.00%
130	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	2.14%	\$0	0	0.00%
131	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	3.22%	\$0	0	0.00%

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132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 1	\$0	2.28%	\$0	0	0.00%
133		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0		
134		MONTROSE 2 PRODUCTION UNIT					
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	1.65%	\$0	0	0.00%
136	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$0	2.73%	\$0	0	0.00%
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	2.14%	\$0	0	0.00%
138	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$0	3.22%	\$0	0	0.00%
139	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 2	\$0	2.28%	\$0	0	0.00%
140		TOTAL MONTROSE 2 PRODUCTION UNIT	\$0		\$0		
141		MONTROSE 3 PRODUCTION UNIT					
142	311.000	Steam Production - Structures - Electric - Montrose 3	\$0	1.65%	\$0	0	0.00%
143	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$0	2.73%	\$0	0	0.00%
144	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$0	2.14%	\$0	0	0.00%
145	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	3.22%	\$0	0	0.00%
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	2.28%	\$0	0	0.00%
147		TOTAL MONTROSE 3 PRODUCTION UNIT	\$0		\$0		
148		TOTAL STEAM PRODUCTION	\$1,997,106,573		\$70,415,809		
149		NUCLEAR PRODUCTION					
150		WOLF CREEK NUCLEAR PRODUCTION UNIT					
151	320.000	Land & Land Rights - Wolf Creek	\$1,887,464	0.00%	\$0	0	0.00%
152	321.000	Structures & Improvements - Wolf Creek	\$245,388,912	1.65%	\$4,048,917	0	-2.00%
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,051,443	1.65%	\$314,349	0	-2.00%
154	322.000	Reactor Plant Equipment - Wolf Creek	\$497,680,973	2.29%	\$11,396,894	0	-2.00%
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$47,080,172	2.29%	\$1,078,136	0	-2.00%
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05-0359 - Wolf Creek	\$0	2.29%	\$0	0	-2.00%
157	323.000	Turbogenerator Units - Wolf Creek	\$115,435,264	2.73%	\$3,151,383	0	-2.00%
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,080,502	2.73%	\$111,398	0	-2.00%
159	324.000	Accessory Electric Equipment - Wolf Creek	\$87,123,376	2.44%	\$2,125,810	0	-2.00%
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$5,816,532	2.44%	\$141,923	0	-2.00%
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$69,167,480	3.10%	\$2,144,192	0	-2.00%
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,049,998	3.10%	\$32,550	0	-2.00%

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163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,857,464	1.60%	-\$125,719	0	0.00%
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$65,979,382	1.60%	-\$1,055,670	0	0.00%
165	328.050	Nuclear PR - Disallow - Pre 1988 Res - Wolf Creek	\$0	1.60%	\$0	0	0.00%
166		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,019,925,270		\$23,364,163		
167		TOTAL NUCLEAR PRODUCTION	\$1,019,925,270		\$23,364,163		
168		HYDRAULIC PRODUCTION					
169		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
170		OTHER PRODUCTION					
171		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT					
172	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$107,217	2.92%	\$3,131	0	-2.00%
173	342.000	Other Production - Fuel Holders - Hawthorn 6	\$564,906	2.50%	\$14,123	0	-2.00%
174	344.000	Other Production - Generators - Hawthorn 6	\$34,459,584	2.61%	\$899,395	0	-2.00%
175	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$1,320,306	2.12%	\$27,990	0	-2.00%
176	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	0.00%	\$0	0	0.00%
177		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$36,452,013		\$944,639		
178		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT					
179	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$1,196,376	3.46%	\$41,395	0	-6.00%
180	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$23,506,785	3.61%	\$848,595	0	-6.00%
181	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst - Hawthorn 9	\$0	12.50%	\$0	0	0.00%
182	314.000	Other Production - Turbogenerators - Hawthorn 9	\$10,794,940	3.17%	\$342,200	0	-6.00%
183	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$8,503,959	3.15%	\$267,875	0	-6.00%
184	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$184,330	4.60%	\$8,479	0	-6.00%
185		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$44,186,390		\$1,508,544		
186		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT					
187	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$377,920	2.76%	\$10,431	0	-3.00%
188	342.000	Other Production - Fuel Holders - Hawthorn 7	\$1,071,194	3.16%	\$33,850	0	-3.00%
189	344.000	Other Production - Generators - Hawthorn 7	\$11,926,368	1.99%	\$237,335	0	-3.00%
190	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$1,196,120	2.26%	\$27,032	0	-3.00%
191	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 7	\$1,839	2.29%	\$42	0	-3.00%

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192		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$14,573,441		\$308,690		
193		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT					
194	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$44,205	2.69%	\$1,189	0	-3.00%
195	342.000	Other Production - Fuel Holders - Hawthorn 8	\$847,976	3.34%	\$28,322	0	-3.00%
196	344.000	Other Production - Generators - Hawthorn 8	\$12,640,387	1.98%	\$250,280	0	-3.00%
197	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$801,332	2.29%	\$18,351	0	-3.00%
198	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8	\$0	0.00%	\$0	0	0.00%
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$14,333,900		\$298,142		
200		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION					
201	340.000	Other Production - Land - West Gardner	\$92,741	0.00%	\$0	0	0.00%
202	340.010	Other Production - Land Rights & Easements - West Gardner	\$48,640	0.00%	\$0	0	0.00%
203	341.000	Other Production - Structures & Improvements - West Gardner	\$2,317,156	2.92%	\$67,661	0	-3.00%
204	342.000	Other Production - Fuel Holders - West Gardner	\$1,729,821	2.57%	\$44,456	0	-3.00%
205	344.000	Other Production - Generators - West Gardner	\$59,981,683	2.16%	\$1,295,604	0	-3.00%
206	345.000	Other Production - Accessory Equipment - West Gardner	\$3,698,106	2.23%	\$82,468	0	-3.00%
207	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$130,045	3.69%	\$4,799	0	-3.00%
208		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$67,998,192		\$1,494,988		
209		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT					
210	340.000	Other Production - Land - Osawatomie 1	\$362,205	0.00%	\$0	0	0.00%
211	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$1,200,332	2.75%	\$33,009	0	-3.00%
212	342.000	Other Production - Fuel Holders - Osawatomie 1	\$1,059,475	2.51%	\$26,593	0	-3.00%
213	344.000	Other Production - Generators - Osawatomie 1	\$14,241,619	2.10%	\$299,074	0	-3.00%
214	345.000	Other Production - Accessory Equipment - Osawatomie 1	\$1,037,448	2.24%	\$23,239	0	-3.00%
215	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie 1	\$45,993	3.70%	\$1,702	0	-3.00%
216		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$17,947,072		\$383,617		
217		NORTHEAST STATION PRODUCTION UNIT					
218	340.000	Other Production - Land - Northeast Station	\$71,211	0.00%	\$0	0	0.00%

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219	341.000	Other Production - Structures & Improvements - Northeast Station	\$933,043	3.89%	\$36,295	0	-4.00%
220	342.000	Other Production - Fuel Holders - Northeast Station	\$1,175,997	2.85%	\$33,516	0	-4.00%
221	344.000	Other Production - Generators - Northeast Station	\$41,526,734	2.89%	\$1,200,123	0	-4.00%
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$4,046,466	1.33%	\$53,818	0	-4.00%
223	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$184,132	4.75%	\$8,746	0	-4.00%
224		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$47,937,583		\$1,332,498		
225		NORTHEAST FACILITY BULK OIL					
226	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$77,651	0.00%	\$0	0	0.00%
227	311.000	Other Production - Structures & Improvements - Bulk Oil Facility Northeast	\$519,299	1.65%	\$8,568	0	0.00%
228	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$313,995	2.73%	\$8,572	0	0.00%
229	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$13,010	3.22%	\$419	0	0.00%
230	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$101,819	2.28%	\$2,321	0	0.00%
231		TOTAL NORTHEAST FACILITY BULK OIL	\$1,025,774		\$19,880		
232		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1					
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$367,825	4.44%	\$16,331	0	0.00%
234	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$76,178,456	5.07%	\$3,862,248	0	0.00%
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$375,865	5.59%	\$21,011	0	0.00%
236	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$153,701	18.74%	\$28,804	0	0.00%
237		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$77,075,847		\$3,928,394		
238		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2					
239	341.020	Other Production - Structures - Electric - Wind - Spearville #2	\$175,678	4.44%	\$7,800	0	0.00%
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$50,822,719	4.84%	\$2,459,820	0	0.00%
241	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	0.00%	\$0	0	0.00%
242		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$50,998,397		\$2,467,620		
243		SPEARVILLE COMMON					
244	341.020	Other Production - Structures - Electric - Wind	\$2,645,658	4.44%	\$117,467	0	0.00%
245	344.020	Other Production - Generators - Electric - Wind	\$10,580,947	4.60%	\$486,724	0	0.00%
246		TOTAL SPEARVILLE COMMON	\$13,226,605		\$604,191		
247		PRODUCTION PLANT - SOLAR					

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248	344.000	Other Production - Generators - Electric - Solar	\$526,293	4.01%	\$21,104	0	-2.00%
249		TOTAL PRODUCTION PLANT - SOLAR	\$526,293		\$21,104		
250		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY					
251	341.010	Greenwood Solar Facility	\$2,783,437	5.52%	\$153,646	0	0.00%
252		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$2,783,437		\$153,646		
253		GENERAL PLANT - BUILDINGS					
254	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$644,664	0.00%	\$0	0	0.00%
255	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric	\$0	0.00%	\$0	0	0.00%
256		TOTAL GENERAL PLANT - BUILDINGS	\$644,664		\$0		
257		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS					
258	315.000	Steam Production - Accessory Equipment - Electric	\$0	0.00%	\$0	0	0.00%
259	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General Equipment & Tools	\$859,727	4.53%	\$38,946	0	0.00%
260		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$859,727		\$38,946		
261		TOTAL OTHER PRODUCTION	\$390,569,335		\$13,504,899		
262		RETIREMENTS WORK IN PROGRESS - PRODUCTION					
263		Retirements Not Classified - Production	\$0	0.00%	\$0	0	0.00%
264		Retirements Not Classified - Nuclear	\$0	0.00%	\$0	0	0.00%
265		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0		
266		TOTAL PRODUCTION PLANT	\$3,407,601,178		\$107,284,871		
267		TRANSMISSION PLANT					
268	350.000	Land - Transmission Plant	\$1,239,761	0.00%	\$0	0	0.00%
269	350.010	Land Rights - Transmission Plant	\$14,792,060	0.00%	\$0	0	0.00%
270	350.020	Land Rights - Transmission Plant - Wolf Creek	\$185	0.00%	\$0	0	0.00%
271	352.000	Structures & Improvements - Transmission Plant	\$4,253,997	1.57%	\$66,788	0	-10.00%
272	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$130,623	1.57%	\$2,051	0	-10.00%
273	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	1.57%	\$246	0	-10.00%
274	353.000	Station Equipment - Transmission Plant	\$142,197,582	1.97%	\$2,801,292	0	-18.00%
275	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$14,580,022	1.97%	\$287,226	0	-18.00%
276	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$531,283	1.97%	\$10,466	0	-18.00%
277	353.030	Station Equipment - Communications - Transmission Plant	\$4,088,317	4.40%	\$179,886	0	-10.00%
278	354.000	Towers and Fixtures - Transmission Plant	\$4,598,570	1.72%	\$79,095	0	-20.00%
279	354.050	Towers & Fixtures 34.5 kv	\$5,424	1.71%	\$93	0	-20.00%
280	355.000	Poles & Fixtures - Transmission Plant	\$112,186,097	2.98%	\$3,343,146	0	-85.00%

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281	355.010	Poles and Fixtures - Transmission Plant - Wolf Creek	\$30,380	2.98%	\$905	0	-85.00%
282	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$3,506	2.98%	\$104	0	-85.00%
283	355.050	Poles & Fixtures 34.5 kv	\$10,189,824	2.98%	\$303,657	0	-85.00%
284	356.000	Overhead Conductors & Devices - Transmission Plant	\$69,426,152	2.50%	\$1,735,654	0	-50.00%
285	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$20,556	2.50%	\$514	0	-50.00%
286	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$2,552	2.50%	\$64	0	-50.00%
287	356.050	Trsm-OH-Cond & Devices 34.5 kv	\$9,259,258	2.50%	\$231,481	0	-50.00%
288	357.000	Underground Conduit - Transmission Plant	\$3,586,787	1.54%	\$55,237	0	0.00%
289	357.050	Underground Conduit 34.5 kv	\$532,103	1.54%	\$8,194	0	0.00%
290	358.000	Underground Conductors & Devices - Transmission Plant	\$6,460,381	1.67%	\$107,888	0	0.00%
291	358.050	Underground Conductors & Devices 34.5 kv	\$150,283	1.67%	\$2,510	0	0.00%
292		TOTAL TRANSMISSION PLANT	\$398,281,397		\$9,216,497		
293		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT					
294		Transmission Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
295		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0		
296		DISTRIBUTION PLANT					
297	360.000	Land - Electric - Distribution Plant	\$3,903,797	0.00%	\$0	0	0.00%
298	360.010	Depreciable Land Rights - Distribution Plant	\$10,231,093	0.00%	\$0	0	0.00%
299	361.000	Structures & Improvements - Distribution Plant	\$8,898,591	1.84%	\$163,734	0	-10.00%
300	362.000	Station Equipment - Distribution Plant	\$243,983,607	1.92%	\$4,684,485	0	-10.00%
301	362.030	Station Equipment - Communications - Distribution Plant	\$2,591,247	4.20%	\$108,832	0	-5.00%
302	363.000	Energy Storage Equipment - Distribution Plant	\$2,413,035	6.67%	\$160,949	0	0.00%
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$271,503,936	3.83%	\$10,398,601	0	-80.00%
304	365.000	Overhead Conductors & Devices - Distribution Plant	\$204,833,086	3.00%	\$6,144,993	0	-50.00%
305	366.000	Underground Conduit - Distribution Plant	\$217,922,319	2.23%	\$4,859,668	0	-45.00%
306	367.000	Underground Conductors & Devices - Distribution Plant	\$384,751,411	2.27%	\$8,733,857	0	-20.00%
307	368.000	Line Transformers - Distribution Plant	\$209,745,093	2.26%	\$4,740,239	0	5.00%
308	369.000	Services - Distribution Plant	\$106,441,623	2.50%	\$2,661,041	0	-50.00%
309	370.000	Meters Electric - Distribution Plant	\$31,153,539	3.33%	\$1,037,413	0	0.00%
310	370.020	AMI Meters Electric - Distribution Plant	\$63,392,749	5.00%	\$3,169,637	0	0.00%
311	371.000	Customer Premises Installation - Distribution Plant	\$11,379,773	5.23%	\$595,162	0	-15.00%
312	371.010	Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations	\$7,004,309	10.00%	\$700,431	0	0.00%
313	373.000	Street Light and Traffic Signal - Distribution Plant	\$16,087,694	4.79%	\$770,601	0	-10.00%
314		TOTAL DISTRIBUTION PLANT	\$1,796,236,902		\$48,929,643		
315		RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT					

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
316		Distribution Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
317		TOTAL RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT	\$0		\$0		
318		INCENTIVE COMPENSATION CAPITALIZATION					
319		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
320		GENERAL PLANT					
321	389.000	Land & Land Rights - General Plant	\$2,050,488	0.00%	\$0	0	0.00%
322	390.000	Structures & Improvements - General Plant	\$77,343,786	2.66%	\$2,057,345	0	-20.00%
323	390.030	Structures & Improvements - Leasehold (801 Charlotte) - General Plant	\$3,589,873	0.00%	\$0	0	0.00%
324	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$15,723,944	0.00%	\$0	0	0.00%
325	391.000	Office Furniture & Equipment - General Plant	\$6,424,258	5.00%	\$321,213	0	0.00%
326	391.010	Office Furniture & Equipment - Wolf Creek - General Plant	\$3,657,879	5.00%	\$182,894	0	0.00%
327	391.020	Office Furniture and Equipment - Computer - Wolf Creek	\$6,720,839	12.50%	\$840,105	0	0.00%
328	391.020	Office Furniture & Equipment - Computer - General Plant	\$48,101,993	12.50%	\$6,012,749	0	0.00%
329	392.000	Transportation Equipment - Autos - General Plant	\$693,366	9.62%	\$66,702	0	23.00%
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$6,480,620	11.00%	\$712,868	0	23.00%
331	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$24,129,456	7.70%	\$1,857,968	0	23.00%
332	392.030	Transportation Equipment - Tractors - General Plant	\$1,339,317	5.92%	\$79,288	0	23.00%
333	392.040	Transportation Equipment - Trailers - General Plant	\$1,854,236	2.75%	\$50,991	0	23.00%
334	393.000	Stores Equipment - General Plant	\$358,933	4.00%	\$14,357	0	0.00%
335	394.000	Tools, Shop, & Garage Equipment - General Plant	\$5,545,552	3.33%	\$184,667	0	0.00%
336	395.000	Laboratory Equipment - General Plant	\$5,432,149	3.33%	\$180,891	0	0.00%
337	396.000	Power Operated Equipment - General Plant	\$17,109,484	5.34%	\$913,646	0	20.00%
338	397.000	Communication Equipment - General Plant	\$92,863,966	2.86%	\$2,655,909	0	0.00%
339	397.010	Communication Equipment - Wolf Creek - Demand	\$0	2.86%	\$0	0	0.00%
340	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri	\$0	2.86%	\$0	0	0.00%
341	398.000	Miscellaneous Equipment - General Plant	\$861,198	3.33%	\$28,678	0	0.00%
342	399.000	Regulatory Amortizations - General Plant	\$0	0.00%	\$0	0	0.00%
343		TOTAL GENERAL PLANT	\$320,281,337		\$16,160,271		
344		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
345		Capitalized Long Term Incentive Stock Awards - General	-\$2,999,409	0.00%	\$0	0	0.00%
346		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$2,999,409		\$0		
347		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED					
348		General Plant - Salvage and Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%

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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
349		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0		
350		Total Depreciation	<u>\$6,409,246,833</u>		<u>\$181,591,282</u>		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization - General Plant	\$0	R-2	\$0	\$0	53.9300%	\$0	\$0
3	302.000	Franchises and Consents - Missouri	\$0	R-3	\$0	\$0	100.0000%	\$0	\$0
4	303.010	Miscellaneous Intangibles (like 353) - Production - Demand	\$680,314	R-4	\$0	\$680,314	52.1500%	\$0	\$354,784
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	\$0	R-5	\$0	\$0	52.4490%	\$0	\$0
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$0	R-6	\$0	\$0	56.3200%	\$0	\$0
7	303.020	Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant	\$205,134,288	R-7	-\$964,962	\$204,169,326	53.1690%	\$0	\$108,554,789
8	303.020	MEEIA Uplight - 100% MO	\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
9	303.025	Miscellaneous Intangibles - 5 Year - Transmission Related	\$0	R-9	\$0	\$0	52.1500%	\$0	\$0
10	303.025	Miscellaneous Intangibles - 5 Year - Demand Related	\$0	R-10	\$0	\$0	52.1500%	\$0	\$0
11	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	R-11	\$0	\$0	52.4490%	\$0	\$0
12	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$0	R-12	\$0	\$0	56.3200%	\$0	\$0
13	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$0	R-13	\$0	\$0	52.1500%	\$0	\$0
14	303.030	Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant	\$190,787,940	R-14	\$0	\$190,787,940	53.1690%	\$0	\$101,440,040
15	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand	\$25,944,713	R-15	\$0	\$25,944,713	52.1500%	\$0	\$13,530,168
16	303.070	Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant	\$16,129	R-16	\$0	\$16,129	52.1500%	\$0	\$8,411
17	303.080	Miscellaneous Intangibles Transmission Line (like 355) - Demand	\$1,941,293	R-17	\$0	\$1,941,293	52.1500%	\$0	\$1,012,384
18	303.090	Miscellaneous Intangibles Transmission Mint Line - Demand	\$32,766	R-18	\$0	\$32,766	52.1500%	\$0	\$17,087
19	303.100	Miscellaneous Intangibles Iatan Hwy & Bridge - Demand	\$768,049	R-19	\$0	\$768,049	52.1500%	\$0	\$400,538
20	303.110	Miscellaneous Intangibles LaCygne Road Overpass - Demand	\$95,166	R-20	\$0	\$95,166	52.1500%	\$0	\$49,629
21	303.120	Miscellaneous Intangibles Montrose Highway - Demand	\$0	R-21	\$0	\$0	52.1500%	\$0	\$0
22	303.130	Miscellaneous Intangible Radio Frequencies - General Plant	\$1,254,210	R-22	\$0	\$1,254,210	52.1500%	\$0	\$654,071
23	303.140	Miscellaneous Intangible Radio Frequencies 2041	\$0	R-23	\$0	\$0	52.1500%	\$0	\$0
24	303.150	Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant	\$56,512,773	R-24	\$0	\$56,512,773	52.4490%	\$0	\$29,640,384
25		TOTAL INTANGIBLE PLANT	\$483,167,641		-\$964,962	\$482,202,679		\$0	\$255,662,285
26		PRODUCTION PLANT							
27		STEAM PRODUCTION							
28		HAWTHORN COMMON							
29	311.000	Structures - Electric - Hawthorn Common	\$528,301	R-29	\$0	\$528,301	52.1500%	\$0	\$275,509
30	312.000	Boiler Plant Equipment - Electric - Hawthorn Common	\$208,375	R-30	\$0	\$208,375	52.1500%	\$0	\$108,668
31	314.000	Turbogenerator - Electric - Hawthorn Common	\$25,605	R-31	\$0	\$25,605	52.1500%	\$0	\$13,353
32	315.000	Accessory Equipment - Electric - Hawthorn Common	\$891,159	R-32	\$0	\$891,159	52.1500%	\$0	\$464,739
33	316.000	Miscellaneous Power Plant Equipment - Electric - Hawthorn Common	\$245,045	R-33	\$0	\$245,045	52.1500%	\$0	\$127,791
34		TOTAL HAWTHORN COMMON	\$1,898,485		\$0	\$1,898,485		\$0	\$990,060
35		HAWTHORN 5 PRODUCTION UNIT							
36	310.000	Land & Land Rights - Hawthorn 5	\$0	R-36	\$0	\$0	52.1500%	\$0	\$0

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37	311.000	Structures & Improvements - Hawthorn 5	\$3,336,623	R-37	\$0	\$3,336,623	52.1500%	\$0	\$1,740,049
38	311.020	Structures - Rebuild - Hawthorn 5	\$8,256,235	R-38	\$0	\$8,256,235	52.1500%	\$0	\$4,305,627
39	312.000	Boiler Plant Equipment - Hawthorn 5	-\$5,666,987	R-39	\$0	-\$5,666,987	52.1500%	\$0	-\$2,955,334
40	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Hawthorn 5	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	312.010	Steam Plant Boiler - Unit Train - Electric - Hawthorn 5	\$6,710,179	R-41	\$0	\$6,710,179	52.1500%	\$0	\$3,499,358
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$198,385,413	R-42	\$0	\$198,385,413	52.1500%	\$0	\$103,457,993
43	314.000	Turbogenerator Units - Hawthorn 5	\$42,049,672	R-43	\$0	\$42,049,672	52.1500%	\$0	\$21,928,904
44	315.000	Accessory Electric Equipment - Hawthorn 5	\$4,908,394	R-44	\$0	\$4,908,394	52.1500%	\$0	\$2,559,727
45	315.010	Accessory Equipment - Rebuild - Hawthorn 5	\$30,898,521	R-45	\$0	\$30,898,521	52.1500%	\$0	\$16,113,579
46	316.000	Miscellaneous Power Plant Equipment - Hawthorn 5	\$4,807,939	R-46	\$0	\$4,807,939	52.1500%	\$0	\$2,507,340
47	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$2,118,204	R-47	\$0	\$2,118,204	52.1500%	\$0	\$1,104,643
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$295,804,193		\$0	\$295,804,193		\$0	\$154,261,886
49		IATAN COMMON PRODUCTION UNIT							
50	310.000	Land - Electric - Iatan Common	\$0	R-50	\$0	\$0	52.1500%	\$0	\$0
51	311.000	Structures - Electric - Iatan Common	\$3,366,340	R-51	\$0	\$3,366,340	52.1500%	\$0	\$1,755,546
52	312.000	Boiler Plant Equipment - Electric - Iatan Common	\$62,805,467	R-52	\$0	\$62,805,467	52.1500%	\$0	\$32,753,051
53	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst Iatan Common	\$0	R-53	\$0	\$0	100.0000%	\$0	\$0
54	312.010	Unit Trains - Electric - Iatan Common	\$564,530	R-54	\$0	\$564,530	52.1500%	\$0	\$294,402
55	314.000	Turbogenerators - Electric - Iatan Common	\$1,621,541	R-55	\$0	\$1,621,541	52.1500%	\$0	\$845,634
56	315.000	Accessory Equipment - Electric - Iatan Common	\$10,078,859	R-56	\$0	\$10,078,859	52.1500%	\$0	\$5,256,125
57	316.000	Miscellaneous Power Plant Equipment - Electric - Iatan Common	\$153,074	R-57	\$0	\$153,074	52.1500%	\$0	\$79,828
58		TOTAL IATAN COMMON PRODUCTION UNIT	\$78,589,811		\$0	\$78,589,811		\$0	\$40,984,586
59		IATAN UNIT 1 PRODUCTION UNIT							
60	310.000	Land - Electric - Iatan #1	\$0	R-60	\$0	\$0	52.1500%	\$0	\$0
61	311.000	Structures - Electric - Iatan #1	\$240,105	R-61	\$0	\$240,105	52.1500%	\$0	\$125,215
62	312.000	Boiler Plant Equipment - Electric - Iatan #1	\$144,094,917	R-62	\$0	\$144,094,917	52.1500%	\$0	\$75,145,499
63	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$5,045	R-63	\$0	-\$5,045	100.0000%	\$0	-\$5,045
64	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 1	\$0	R-64	\$0	\$0	52.1500%	\$0	\$0
65	314.000	Turbogenerator - Electric - Iatan #1	\$27,578,768	R-65	\$0	\$27,578,768	52.1500%	\$0	\$14,382,328
66	315.000	Accessory Equipment - Electric - Iatan #1	\$27,919,560	R-66	\$0	\$27,919,560	52.1500%	\$0	\$14,560,051
67	315.000	Accessory Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$240,059	R-67	\$0	-\$240,059	100.0000%	\$0	-\$240,059
68	316.000	Miscellaneous Power Pit Equipment - Electric - Iatan #1	\$222,553	R-68	\$0	\$222,553	52.1500%	\$0	\$116,061
69	316.000	Miscellaneous Power Pit Equipment - Electric - MO Juris Disallow - Iatan #1 - Missouri only	-\$3	R-69	\$0	-\$3	100.0000%	\$0	-\$3
70		TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$199,810,796		\$0	\$199,810,796		\$0	\$104,084,047
71		IATAN #2 PRODUCTION UNIT							
72	311.040	Structures - Iatan #2	\$15,745,893	R-72	\$0	\$15,745,893	52.1500%	\$0	\$8,211,483
73	311.040	Structures - MO Juris Disallow - Iatan #2	-\$104,032	R-73	\$0	-\$104,032	100.0000%	\$0	-\$104,032
74	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Structures - Iatan #2	\$19,240,688	R-74	\$0	\$19,240,688	100.0000%	\$0	\$19,240,688
75	312.040	Boiler Plant Equipment - Iatan #2	\$106,940,355	R-75	\$0	\$106,940,355	52.1500%	\$0	\$55,769,395
76	312.040	Boiler Plant Equipment - MO Juris Disallow - Iatan #2	-\$860,199	R-76	\$0	-\$860,199	100.0000%	\$0	-\$860,199

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77	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-Iatan 2	\$0	R-77	\$0	\$0	52.1500%	\$0	\$0
78	312.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Boiler Plant Equipment - Iatan #2	\$137,897,545	R-78	\$0	\$137,897,545	100.0000%	\$0	\$137,897,545
79	314.040	Turbogenerator - Iatan #2	\$41,534,969	R-79	\$0	\$41,534,969	52.1500%	\$0	\$21,660,486
80	314.040	Turbogenerator - MO Juris Disallow - Iatan #2	-\$139,440	R-80	\$0	-\$139,440	100.0000%	\$0	-\$139,440
81	314.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Turboogenerator - Iatan #2 - Missouri only	\$19,135,918	R-81	\$0	\$19,135,918	100.0000%	\$0	\$19,135,918
82	315.040	Accessory Equipment - Iatan #2	\$10,609,206	R-82	\$0	\$10,609,206	52.1500%	\$0	\$5,532,701
83	315.040	Accessory Equipment - MO Juris Disallow - Iatan #2	-\$47,866	R-83	\$0	-\$47,866	100.0000%	\$0	-\$47,866
84	315.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Steam Production Accessory Equipment - Iatan #2	\$6,399,672	R-84	\$0	\$6,399,672	100.0000%	\$0	\$6,399,672
85	316.040	Miscellaneous Power Plant Equipment - Iatan #2	\$777,746	R-85	\$0	\$777,746	52.1500%	\$0	\$405,595
86	316.040	Miscellaneous Power Plant Equipment - MO Juris Disallow - Iatan #2 - Missouri only	-\$4,059	R-86	\$0	-\$4,059	100.0000%	\$0	-\$4,059
87	316.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization - Miscellaneous Power Plant Equipment - Iatan #2	\$704,779	R-87	\$0	\$704,779	100.0000%	\$0	\$704,779
88		TOTAL IATAN #2 PRODUCTION UNIT	\$357,831,175		\$0	\$357,831,175		\$0	\$273,802,666
89		LACYGNE COMMON PLANT PRODUCTION UNIT							
90	310.000	Land - LaCygne Common	\$0	R-90	\$0	\$0	52.1500%	\$0	\$0
91	311.000	Structures - LaCygne Common	\$2,945,266	R-91	\$0	\$2,945,266	52.1500%	\$0	\$1,535,956
92	312.000	Boiler Pit Equipment - LaCygne	\$25,288,605	R-92	\$0	\$25,288,605	52.1500%	\$0	\$13,188,008
93	312.010	Boiler Unit Train - LaCygne Common	\$165,873	R-93	\$0	\$165,873	52.1500%	\$0	\$86,503
94	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne Common	\$0	R-94	\$0	\$0	52.1500%	\$0	\$0
95	314.000	Turbogenerator - LaCygne Common	\$138,950	R-95	\$0	\$138,950	52.1500%	\$0	\$72,462
96	315.000	Accessory Equipment - LaCygne Common	\$1,482,136	R-96	\$0	\$1,482,136	52.1500%	\$0	\$772,934
97	315.020	Accessory Equipment - Comp. - LaCygne Common	\$0	R-97	\$0	\$0	52.1500%	\$0	\$0
98	316.000	Miscellaneous Power Pit - LaCygne Common	\$129,892	R-98	\$0	\$129,892	52.1500%	\$0	\$67,739
99		TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT	\$30,150,722		\$0	\$30,150,722		\$0	\$15,723,602
100		LACYGNE #1 PRODUCTION UNIT							
101	310.000	Land - LaCygne #1	\$0	R-101	\$0	\$0	52.1500%	\$0	\$0
102	311.000	Structures - LaCygne #1	\$597,115	R-102	\$0	\$597,115	52.1500%	\$0	\$311,395
103	312.000	Boiler Pit Equipment - LaCygne #1	\$96,566,268	R-103	\$0	\$96,566,268	52.1500%	\$0	\$50,359,309
104	312.020	Boiler AQC Equipment - LaCygne #1	\$13,916,931	R-104	\$0	\$13,916,931	52.1500%	\$0	\$7,257,680
105	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 1	\$0	R-105	\$0	\$0	52.1500%	\$0	\$0
106	314.000	Turbogenerator - LaCygne #1	\$16,188,820	R-106	\$0	\$16,188,820	52.1500%	\$0	\$8,442,470
107	315.000	Accessory Equipment - LaCygne #1	\$11,747,388	R-107	\$0	\$11,747,388	52.1500%	\$0	\$6,126,263
108	316.000	Miscellaneous Power Pit Equipment - LaCygne #1	\$70,932	R-108	\$0	\$70,932	52.1500%	\$0	\$36,991
109		TOTAL LACYGNE #1 PRODUCTION UNIT	\$139,087,454		\$0	\$139,087,454		\$0	\$72,534,108
110		LACYGNE #2 PRODUCTION UNIT							
111	311.000	Structures - LaCygne #2	\$132,087	R-111	\$0	\$132,087	52.1500%	\$0	\$68,883
112	312.000	Boiler Pit Equipment - LaCygne #2	\$93,047,053	R-112	\$0	\$93,047,053	52.1500%	\$0	\$48,524,038
113	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2	\$0	R-113	\$0	\$0	52.1500%	\$0	\$0
114	314.000	Turbogenerator - LaCygne #2	\$14,127,521	R-114	\$0	\$14,127,521	52.1500%	\$0	\$7,367,502
115	315.000	Accessory Equipment - LaCygne #2	\$10,619,299	R-115	\$0	\$10,619,299	52.1500%	\$0	\$5,537,964

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116	316.000	Miscellaneous Power Pit Equipment - LaCygne #2	\$39,648	R-116	\$0	\$39,648	52.1500%	\$0	\$20,676
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$117,965,608		\$0	\$117,965,608		\$0	\$61,519,063
118		MONTROSE COMMON PRODUCTION UNIT							
119	310.000	Steam Production - Land - Electric - Montrose Common	\$0	R-119	\$0	\$0	52.1500%	\$0	\$0
120	311.000	Steam Production - Structures - Electric - Montrose Common	\$1,143,753	R-120	\$0	\$1,143,753	52.1500%	\$0	\$596,467
121	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose Common	\$16,941	R-121	\$12,260,303	\$12,277,244	100.0000%	\$0	\$12,277,244
122	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$0	R-122	\$0	\$0	52.1500%	\$0	\$0
123	314.000	Steam Production - Turbogenerators - Electric - Montrose Common	\$0	R-123	\$0	\$0	52.1500%	\$0	\$0
124	315.000	Steam Production - Accessory Equipment - Electric - Montrose Common	\$0	R-124	\$0	\$0	52.1500%	\$0	\$0
125	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common	\$858	R-125	\$0	\$858	52.1500%	\$0	\$447
126		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$1,161,552		\$12,260,303	\$13,421,855		\$0	\$12,874,158
127		MONTROSE 1 PRODUCTION UNIT							
128	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	R-128	\$0	\$0	52.1500%	\$0	\$0
129	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	R-129	\$0	\$0	52.1500%	\$0	\$0
130	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	R-130	\$0	\$0	52.1500%	\$0	\$0
131	315.000	Steam Production - Accessory Equipment - Electric - Montrose 1	\$0	R-131	\$0	\$0	52.1500%	\$0	\$0
132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 1	\$0	R-132	\$0	\$0	52.1500%	\$0	\$0
133		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
134		MONTROSE 2 PRODUCTION UNIT							
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	R-135	\$0	\$0	52.1500%	\$0	\$0
136	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$0	R-136	\$0	\$0	52.1500%	\$0	\$0
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	R-137	\$0	\$0	52.1500%	\$0	\$0
138	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$0	R-138	\$0	\$0	52.1500%	\$0	\$0
139	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 2	\$0	R-139	\$0	\$0	52.1500%	\$0	\$0
140		TOTAL MONTROSE 2 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
141		MONTROSE 3 PRODUCTION UNIT							
142	311.000	Steam Production - Structures - Electric - Montrose 3	\$0	R-142	\$0	\$0	52.1500%	\$0	\$0
143	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$0	R-143	\$0	\$0	52.1500%	\$0	\$0
144	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$0	R-144	\$0	\$0	52.1500%	\$0	\$0
145	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	R-145	\$0	\$0	52.1500%	\$0	\$0
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	R-146	\$0	\$0	52.1500%	\$0	\$0
147		TOTAL MONTROSE 3 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
148		TOTAL STEAM PRODUCTION	\$1,222,299,796		\$12,260,303	\$1,234,560,099		\$0	\$736,774,176

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149		NUCLEAR PRODUCTION							
150		WOLF CREEK NUCLEAR PRODUCTION UNIT							
151	320.000	Land & Land Rights - Wolf Creek	\$0	R-151	\$0	\$0	52.1500%	\$0	\$0
152	321.000	Structures & Improvements - Wolf Creek	\$300,156,321	R-152	\$0	\$300,156,321	52.1500%	\$0	\$156,531,521
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$13,932,409	R-153	\$0	\$13,932,409	100.0000%	\$0	\$13,932,409
154	322.000	Reactor Plant Equipment - Wolf Creek	\$474,679,191	R-154	\$0	\$474,679,191	52.1500%	\$0	\$247,545,198
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$35,912,049	R-155	\$0	\$35,912,049	100.0000%	\$0	\$35,912,049
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05-0359 - Wolf Creek	\$14,591,667	R-156	\$0	\$14,591,667	100.0000%	\$0	\$14,591,667
157	323.000	Turbogenerator Units - Wolf Creek	\$112,876,151	R-157	\$0	\$112,876,151	52.1500%	\$0	\$58,864,913
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,498,799	R-158	\$0	\$4,498,799	100.0000%	\$0	\$4,498,799
159	324.000	Accessory Electric Equipment - Wolf Creek	\$89,585,463	R-159	\$0	\$89,585,463	52.1500%	\$0	\$46,718,819
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$4,235,136	R-160	\$0	\$4,235,136	100.0000%	\$0	\$4,235,136
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$53,551,276	R-161	\$0	\$53,551,276	52.1500%	\$0	\$27,926,990
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$832,977	R-162	\$0	\$832,977	100.0000%	\$0	\$832,977
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$5,958,694	R-163	\$0	-\$5,958,694	100.0000%	\$0	-\$5,958,694
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$86,036,926	R-164	\$0	-\$86,036,926	52.1500%	\$0	-\$44,868,257
165	328.050	Nuclear PR - Disallow - Pre 1988 Res - Wolf Creek	-\$10,086,006	R-165	\$0	-\$10,086,006	52.1500%	\$0	-\$5,259,852
166		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,002,769,813		\$0	\$1,002,769,813		\$0	\$555,503,675
167		TOTAL NUCLEAR PRODUCTION	\$1,002,769,813		\$0	\$1,002,769,813		\$0	\$555,503,675
168		HYDRAULIC PRODUCTION							
169		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
170		OTHER PRODUCTION							
171		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							
172	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$88,744	R-172	\$0	\$88,744	52.1500%	\$0	\$46,280
173	342.000	Other Production - Fuel Holders - Hawthorn 6	\$531,528	R-173	\$0	\$531,528	52.1500%	\$0	\$277,192
174	344.000	Other Production - Generators - Hawthorn 6	\$28,219,570	R-174	\$0	\$28,219,570	52.1500%	\$0	\$14,716,506
175	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$1,427,999	R-175	\$0	\$1,427,999	52.1500%	\$0	\$744,701
176	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	R-176	\$0	\$0	52.1500%	\$0	\$0
177		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$30,267,841		\$0	\$30,267,841		\$0	\$15,784,679
178		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT							
179	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$64,424	R-179	\$0	\$64,424	52.1500%	\$0	\$33,597
180	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$17,032,524	R-180	\$0	\$17,032,524	52.1500%	\$0	\$8,882,461
181	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst - Hawthorn 9	\$0	R-181	\$0	\$0	52.1500%	\$0	\$0
182	314.000	Other Production - Turbogenerators - Hawthorn 9	\$6,550,517	R-182	\$0	\$6,550,517	52.1500%	\$0	\$3,416,095
183	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$7,280,420	R-183	\$0	\$7,280,420	52.1500%	\$0	\$3,796,739

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184	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$10,067	R-184	\$0	\$10,067	52.1500%	\$0	\$5,250
185		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$30,937,952		\$0	\$30,937,952		\$0	\$16,134,142
186		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
187	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$362,347	R-187	\$0	\$362,347	52.1500%	\$0	\$188,964
188	342.000	Other Production - Fuel Holders - Hawthorn 7	\$682,936	R-188	\$0	\$682,936	52.1500%	\$0	\$356,151
189	344.000	Other Production - Generators - Hawthorn 7	\$14,009,611	R-189	\$0	\$14,009,611	52.1500%	\$0	\$7,306,012
190	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$1,240,698	R-190	\$0	\$1,240,698	52.1500%	\$0	\$647,024
191	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 7	\$677	R-191	\$0	\$677	52.1500%	\$0	\$353
192		TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT	\$16,296,269		\$0	\$16,296,269		\$0	\$8,498,504
193		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							
194	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$44,317	R-194	\$0	\$44,317	52.1500%	\$0	\$23,111
195	342.000	Other Production - Fuel Holders - Hawthorn 8	\$463,957	R-195	\$0	\$463,957	52.1500%	\$0	\$241,954
196	344.000	Other Production - Generators - Hawthorn 8	\$14,881,654	R-196	\$0	\$14,881,654	52.1500%	\$0	\$7,760,783
197	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$819,971	R-197	\$0	\$819,971	52.1500%	\$0	\$427,615
198	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8	\$0	R-198	\$0	\$0	52.1500%	\$0	\$0
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$16,209,899		\$0	\$16,209,899		\$0	\$8,453,463
200		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION							
201	340.000	Other Production - Land - West Gardner	\$0	R-201	\$0	\$0	52.1500%	\$0	\$0
202	340.010	Other Production - Land Rights & Easements - West Gardner	\$21,111	R-202	\$0	\$21,111	52.1500%	\$0	\$11,009
203	341.000	Other Production - Structures & Improvements - West Gardner	\$1,629,580	R-203	\$0	\$1,629,580	52.1500%	\$0	\$849,826
204	342.000	Other Production - Fuel Holders - West Gardner	\$1,495,026	R-204	\$0	\$1,495,026	52.1500%	\$0	\$779,656
205	344.000	Other Production - Generators - West Gardner	\$61,092,980	R-205	\$0	\$61,092,980	52.1500%	\$0	\$31,859,989
206	345.000	Other Production - Accessory Equipment - West Gardner	\$3,750,777	R-206	\$0	\$3,750,777	52.1500%	\$0	\$1,956,030
207	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$59,962	R-207	\$0	\$59,962	52.1500%	\$0	\$31,270
208		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$68,049,436		\$0	\$68,049,436		\$0	\$35,487,780
209		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT							
210	340.000	Other Production - Land - Osawatomie 1	\$0	R-210	\$0	\$0	52.1500%	\$0	\$0
211	341.000	Other Production - Structures & Improvements - Osawatomie 1	\$802,157	R-211	\$0	\$802,157	52.1500%	\$0	\$418,325
212	342.000	Other Production - Fuel Holders - Osawatomie 1	\$934,106	R-212	\$0	\$934,106	52.1500%	\$0	\$487,136
213	344.000	Other Production - Generators - Osawatomie 1	\$14,740,131	R-213	\$0	\$14,740,131	52.1500%	\$0	\$7,686,978
214	345.000	Other Production - Accessory Equipment - Osawatomie 1	\$1,027,911	R-214	\$0	\$1,027,911	52.1500%	\$0	\$536,056
215	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie 1	\$20,005	R-215	\$0	\$20,005	52.1500%	\$0	\$10,433

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216		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$17,524,310		\$0	\$17,524,310		\$0	\$9,138,928
217		NORTHEAST STATION PRODUCTION UNIT							
218	340.000	Other Production - Land - Northeast Station	\$0	R-218	\$0	\$0	52.1500%	\$0	\$0
219	341.000	Other Production - Structures & Improvements - Northeast Station	\$385,376	R-219	\$0	\$385,376	52.1500%	\$0	\$200,974
220	342.000	Other Production - Fuel Holders - Northeast Station	\$1,273,450	R-220	\$0	\$1,273,450	52.1500%	\$0	\$664,104
221	344.000	Other Production - Generators - Northeast Station	\$40,605,488	R-221	\$0	\$40,605,488	52.1500%	\$0	\$21,175,762
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$6,721,764	R-222	\$0	\$6,721,764	52.1500%	\$0	\$3,505,400
223	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$82,935	R-223	\$0	\$82,935	52.1500%	\$0	\$43,251
224		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$49,069,013		\$0	\$49,069,013		\$0	\$25,589,491
225		NORTHEAST FACILITY BULK OIL							
226	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$0	R-226	\$0	\$0	52.1500%	\$0	\$0
227	311.000	Other Production - Structures & Improvements - Bulk Oil Facility Northeast	\$28,062	R-227	\$0	\$28,062	52.1500%	\$0	\$14,634
228	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$370,862	R-228	\$0	\$370,862	52.1500%	\$0	\$193,405
229	315.000	Other Production - Accessory Equipment - Bulk Oil Facility Northeast	\$19,216	R-229	\$0	\$19,216	52.1500%	\$0	\$10,021
230	316.000	Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility Northeast	\$5,878	R-230	\$0	\$5,878	52.1500%	\$0	\$3,065
231		TOTAL NORTHEAST FACILITY BULK	\$424,018		\$0	\$424,018		\$0	\$221,125
232		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1							
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$62,809	R-233	\$0	\$62,809	52.1500%	\$0	\$32,755
234	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$106,408,735	R-234	\$0	\$106,408,735	52.1500%	\$0	\$55,492,155
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$394,317	R-235	\$0	\$394,317	52.1500%	\$0	\$205,636
236	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$130,796	R-236	\$0	\$130,796	52.1500%	\$0	\$68,210
237		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$106,996,657		\$0	\$106,996,657		\$0	\$55,798,756
238		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2							
239	341.020	Other Production - Structures - Electric - Wind - Spearville #2	\$29,998	R-239	\$0	\$29,998	52.1500%	\$0	\$15,644
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$58,820,535	R-240	\$0	\$58,820,535	52.1500%	\$0	\$30,674,909
241	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	R-241	\$0	\$0	52.1500%	\$0	\$0
242		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$58,850,533		\$0	\$58,850,533		\$0	\$30,690,553
243		SPEARVILLE COMMON							
244	341.020	Other Production - Structures - Electric - Wind	\$3,200,762	R-244	\$0	\$3,200,762	52.1500%	\$0	\$1,669,197
245	344.020	Other Production - Generators - Electric - Wind	\$14,376,617	R-245	\$0	\$14,376,617	52.1500%	\$0	\$7,497,406
246		TOTAL SPEARVILLE COMMON	\$17,577,379		\$0	\$17,577,379		\$0	\$9,166,603
247		PRODUCTION PLANT - SOLAR							

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248	344.000	Other Production - Generators - Electric - Solar	\$450,786	R-248	\$0	\$450,786	52.1500%	\$0	\$235,085
249		TOTAL PRODUCTION PLANT - SOLAR	\$450,786		\$0	\$450,786		\$0	\$235,085
250		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY							
251	341.010	Greenwood Solar Facility	\$0	R-251	\$1,545,159	\$1,545,159	52.1500%	\$0	\$805,800
252		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$0		\$1,545,159	\$1,545,159		\$0	\$805,800
253		GENERAL PLANT - BUILDINGS							
254	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$1,236,172	R-254	\$0	\$1,236,172	52.1500%	\$0	\$644,664
255	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric	\$0	R-255	\$0	\$0	52.1500%	\$0	\$0
256		TOTAL GENERAL PLANT - BUILDINGS	\$1,236,172		\$0	\$1,236,172		\$0	\$644,664
257		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS							
258	315.000	Steam Production - Accessory Equipment - Electric	\$0	R-258	\$0	\$0	52.1500%	\$0	\$0
259	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General Equipment & Tools	\$45,416	R-259	\$0	\$45,416	52.1500%	\$0	\$23,684
260		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$45,416		\$0	\$45,416		\$0	\$23,684
261		TOTAL OTHER PRODUCTION	\$413,935,681		\$1,545,159	\$415,480,840		\$0	\$216,673,257
262		RETIREMENTS WORK IN PROGRESS - PRODUCTION							
263		Retirements Not Classified - Production	-\$40,690,211	R-263	\$0	-\$40,690,211	52.1500%	\$0	-\$21,219,945
264		Retirements Not Classified - Nuclear	-\$1,440,191	R-264	\$0	-\$1,440,191	100.0000%	\$0	-\$1,440,191
265		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	-\$42,130,402		\$0	-\$42,130,402		\$0	-\$22,660,136
266		TOTAL PRODUCTION PLANT	\$2,596,874,888		\$13,805,462	\$2,610,680,350		\$0	\$1,486,290,972
267		TRANSMISSION PLANT							
268	350.000	Land - Transmission Plant	\$0	R-268	\$0	\$0	52.1500%	\$0	\$0
269	350.010	Land Rights - Transmission Plant	\$10,524,413	R-269	\$0	\$10,524,413	52.1500%	\$0	\$5,488,481
270	350.020	Land Rights - Transmission Plant - Wolf Creek	\$148	R-270	\$0	\$148	52.1500%	\$0	\$77
271	352.000	Structures & Improvements - Transmission Plant	\$2,547,905	R-271	\$0	\$2,547,905	52.1500%	\$0	\$1,328,732
272	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$122,000	R-272	\$0	\$122,000	52.1500%	\$0	\$63,623
273	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$7,506	R-273	\$0	\$7,506	100.0000%	\$0	\$7,506
274	353.000	Station Equipment - Transmission Plant	\$54,529,215	R-274	\$0	\$54,529,215	52.1500%	\$0	\$28,436,986
275	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$7,583,994	R-275	\$0	\$7,583,994	52.1500%	\$0	\$3,955,053
276	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$416,006	R-276	\$0	\$416,006	100.0000%	\$0	\$416,006
277	353.030	Station Equipment - Communications - Transmission Plant	\$9,569,485	R-277	\$0	\$9,569,485	52.1500%	\$0	\$4,990,486
278	354.000	Towers and Fixtures - Transmission Plant	\$4,637,429	R-278	\$0	\$4,637,429	52.1500%	\$0	\$2,418,419
279	354.050	Towers & Fixtures 34.5 kv	\$10,442	R-279	\$0	\$10,442	52.1500%	\$0	\$5,446
280	355.000	Poles & Fixtures - Transmission Plant	\$71,137,109	R-280	\$0	\$71,137,109	52.1500%	\$0	\$37,098,002
281	355.010	Poles and Fixtures - Transmission Plant - Wolf Creek	\$62,893	R-281	\$0	\$62,893	52.1500%	\$0	\$32,799
282	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$4,125	R-282	\$0	\$4,125	100.0000%	\$0	\$4,125
283	355.050	Poles & Fixtures 34.5 kv	\$12,268,619	R-283	\$0	\$12,268,619	52.1500%	\$0	\$6,398,085
284	356.000	Overhead Conductors & Devices - Transmission Plant	\$57,546,515	R-284	\$0	\$57,546,515	52.1500%	\$0	\$30,010,508
285	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$30,289	R-285	\$0	\$30,289	52.1500%	\$0	\$15,796

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Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
286	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$1,854	R-286	\$0	\$1,854	100.0000%	\$0	\$1,854
287	356.050	Trsm-OH-Cond & Devices 34.5 kv	\$11,118,151	R-287	\$0	\$11,118,151	52.1500%	\$0	\$5,798,116
288	357.000	Underground Conduit - Transmission Plant	\$2,502,733	R-288	\$0	\$2,502,733	52.1500%	\$0	\$1,305,175
289	357.050	Underground Conduit 34.5 kv	\$168,928	R-289	\$0	\$168,928	52.1500%	\$0	\$88,096
290	358.000	Underground Conductors & Devices - Transmission Plant	\$2,698,082	R-290	\$0	\$2,698,082	52.1500%	\$0	\$1,407,050
291	358.050	Underground Conductors & Devices 34.5 kv	\$68,930	R-291	\$0	\$68,930	52.1500%	\$0	\$35,947
292		TOTAL TRANSMISSION PLANT	\$247,556,771		\$0	\$247,556,771		\$0	\$129,306,368
293		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT							
294		Transmission Plant - Salvage & Removal - Retirements Not Classified	-\$9,145,693	R-294	\$0	-\$9,145,693	52.1500%	\$0	-\$4,769,479
295		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	-\$9,145,693		\$0	-\$9,145,693		\$0	-\$4,769,479
296		DISTRIBUTION PLANT							
297	360.000	Land - Electric - Distribution Plant	\$0	R-297	\$0	\$0	44.4630%	\$0	\$0
298	360.010	Depreciable Land Rights - Distribution Plant	\$10,568,554	R-298	\$0	\$10,568,554	59.6790%	\$0	\$6,307,207
299	361.000	Structures & Improvements - Distribution Plant	\$7,648,187	R-299	\$0	\$7,648,187	57.5860%	\$0	\$4,404,285
300	362.000	Station Equipment - Distribution Plant	\$91,212,626	R-300	\$0	\$91,212,626	67.3590%	\$0	\$61,439,913
301	362.030	Station Equipment - Communications - Distribution Plant	\$4,355,398	R-301	\$0	\$4,355,398	55.6610%	\$0	\$2,424,258
302	363.000	Energy Storage Equipment - Distribution Plant	\$2,260,679	R-302	\$0	\$2,260,679	100.0000%	\$0	\$2,260,679
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$220,154,570	R-303	\$0	\$220,154,570	55.8520%	\$0	\$122,960,730
304	365.000	Overhead Conductors & Devices - Distribution Plant	\$106,307,875	R-304	\$0	\$106,307,875	59.0210%	\$0	\$62,743,971
305	366.000	Underground Conduit - Distribution Plant	\$110,688,539	R-305	\$0	\$110,688,539	58.5460%	\$0	\$64,803,712
306	367.000	Underground Conductors & Devices - Distribution Plant	\$153,872,961	R-306	\$0	\$153,872,961	52.8480%	\$0	\$81,318,782
307	368.000	Line Transformers - Distribution Plant	\$144,610,120	R-307	\$0	\$144,610,120	56.7840%	\$0	\$82,115,411
308	369.000	Services - Distribution Plant	\$112,067,509	R-308	\$0	\$112,067,509	54.1220%	\$0	\$60,653,177
309	370.000	Meters Electric - Distribution Plant	\$35,542,235	R-309	\$0	\$35,542,235	56.7640%	\$0	\$20,175,194
310	370.020	AMI Meters Electric - Distribution Plant	\$8,679,585	R-310	\$0	\$8,679,585	52.8700%	\$0	\$4,588,897
311	371.000	Customer Premises Installation - Distribution Plant	\$5,626,460	R-311	-\$781,163	\$4,845,297	68.7480%	\$0	\$3,331,045
312	371.010	Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations	\$5,457,349	R-312	\$0	\$5,457,349	55.9330%	\$0	\$3,052,459
313	373.000	Street Light and Traffic Signal - Distribution Plant	\$14,701,314	R-313	\$0	\$14,701,314	50.6620%	\$0	\$7,447,980
314		TOTAL DISTRIBUTION PLANT	\$1,033,753,961		-\$781,163	\$1,032,972,798		\$0	\$590,027,700
315		RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT							
316		Distribution Plant - Salvage & Removal - Retirements Not Classified	-\$44,076,670	R-316	\$0	-\$44,076,670	56.4849%	\$0	-\$24,896,663
317		TOTAL RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT	-\$44,076,670		\$0	-\$44,076,670		\$0	-\$24,896,663
318		INCENTIVE COMPENSATION CAPITALIZATION							
319		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
320		GENERAL PLANT							
321	389.000	Land & Land Rights - General Plant	\$0	R-321	\$0	\$0	53.9300%	\$0	\$0
322	390.000	Structures & Improvements - General Plant	\$36,916,300	R-322	\$0	\$36,916,300	53.9300%	\$0	\$19,908,961
323	390.030	Structures & Improvements - Leasehold (801 Charlotte) - General Plant	\$5,220,392	R-323	\$0	\$5,220,392	53.9300%	\$0	\$2,815,357
324	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$15,354,641	R-324	\$0	\$15,354,641	53.9300%	\$0	\$8,280,758
325	391.000	Office Furniture & Equipment - General Plant	\$5,683,970	R-325	\$0	\$5,683,970	53.9300%	\$0	\$3,065,365

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 Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
326	391.010	Office Furniture & Equipment - Wolf Creek - General Plant	\$3,141,108	R-326	\$0	\$3,141,108	53.9300%	\$0	\$1,694,000
327	391.020	Office Furniture and Equipment - Computer - Wolf Creek	\$3,755,493	R-327	\$0	\$3,755,493	53.9300%	\$0	\$2,025,337
328	391.020	Office Furniture & Equipment - Computer - General Plant	\$30,086,644	R-328	\$0	\$30,086,644	53.9300%	\$0	\$16,225,727
329	392.000	Transportation Equipment - Autos - General Plant	\$889,491	R-329	\$0	\$889,491	53.9300%	\$0	\$479,702
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$6,248,521	R-330	\$0	\$6,248,521	53.9300%	\$0	\$3,369,827
331	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$16,437,338	R-331	\$0	\$16,437,338	53.9300%	\$0	\$8,864,656
332	392.030	Transportation Equipment - Tractors - General Plant	\$368,756	R-332	\$0	\$368,756	53.9300%	\$0	\$198,870
333	392.040	Transportation Equipment - Trailers - General Plant	\$728,596	R-333	\$0	\$728,596	53.9300%	\$0	\$392,932
334	393.000	Stores Equipment - General Plant	\$359,888	R-334	\$0	\$359,888	53.9300%	\$0	\$194,088
335	394.000	Tools, Shop, & Garage Equipment - General Plant	\$3,056,644	R-335	\$0	\$3,056,644	53.9300%	\$0	\$1,648,448
336	395.000	Laboratory Equipment - General Plant	\$4,143,832	R-336	\$0	\$4,143,832	53.9300%	\$0	\$2,234,769
337	396.000	Power Operated Equipment - General Plant	\$19,083,422	R-337	\$0	\$19,083,422	53.9300%	\$0	\$10,291,689
338	397.000	Communication Equipment - General Plant	\$55,325,271	R-338	\$0	\$55,325,271	53.9300%	\$0	\$29,836,919
339	397.010	Communication Equipment - Wolf Creek - Demand	\$44	R-339	\$0	\$44	53.9300%	\$0	\$24
340	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri	\$0	R-340	\$0	\$0	100.0000%	\$0	\$0
341	398.000	Miscellaneous Equipment - General Plant	\$353,089	R-341	\$0	\$353,089	53.9300%	\$0	\$190,421
342	399.000	Regulatory Amortizations - General Plant	\$0	R-342	\$0	\$0	53.9300%	\$0	\$0
343		TOTAL GENERAL PLANT	\$207,153,440		\$0	\$207,153,440		\$0	\$111,717,850
344		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
345		Capitalized Long Term Incentive Stock Awards - General	\$0	R-345	-\$973,292	-\$973,292	100.0000%	\$0	-\$973,292
346		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$973,292	-\$973,292		\$0	-\$973,292
347		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED							
348		General Plant - Salvage and Removal - Retirements Not Classified	-\$1,620,772	R-348	\$0	-\$1,620,772	53.9300%	\$0	-\$874,082
349		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	-\$1,620,772		\$0	-\$1,620,772		\$0	-\$874,082
350		TOTAL DEPRECIATION RESERVE	\$4,513,663,566		\$11,086,045	\$4,524,749,611		\$0	\$2,541,491,659

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True-Up through May 31, 2022
Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-7	Miscellaneous Intangibles - 5 Year - Corporate	303.020		-\$964,962		\$0
	To move Uplight software reserve to 100% MO account (Young).		-\$964,962		\$0	
R-121	Steam Production - Boiler Plant Equipment - El	312.000		\$12,260,303		\$0
	1. To increase depreciation reserve for Montrose depreciation (Majors)		\$12,260,303		\$0	
R-251	Greenwood Solar Facility	341.010		\$1,545,159		\$0
	1. To allocate the Greenwood facility reserve to Evergy Metro as of May 31, 2022 (Lyons)		\$1,545,159		\$0	
R-311	Customer Premises Installation - Distribution P	371.000		-\$781,163		\$0
	To include an adjustment for AMI meters (Eubanks)		-\$781,163		\$0	
R-345	Capitalized Long Term Incentive Stock Awards			-\$973,292		\$0
	To remove capitlized Long Term Incentive reserve (Majors)		-\$973,292		\$0	
Total Reserve Adjustments				\$11,086,045		\$0

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 True-Up through May 31, 2022
 Cash Working Capital

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Gross Payroll	\$65,846,631	26.98	13.21	13.77	0.037726	\$2,484,130
3	Accrued Vacation	\$2,839,793	26.98	365.00	-338.02	-0.926082	-\$2,629,881
4	Employee Benefits	\$13,646,900	26.98	13.29	13.69	0.037507	\$511,854
5	Purchased Coal & Freight	\$93,847,110	26.98	12.42	14.56	0.039890	\$3,743,561
6	Purchased Gas	\$6,864,677	26.98	38.00	-11.02	-0.030192	-\$207,258
7	Purchased Oil	\$3,507,468	26.98	12.13	14.85	0.040685	\$142,701
8	Purchased Power	\$69,597,546	26.98	37.45	-10.47	-0.028685	-\$1,996,406
9	Pension Expense	\$18,116,422	26.98	42.45	-15.47	-0.042384	-\$767,846
10	Incentive Compensation	\$5,213,173	26.98	257.50	-230.52	-0.631562	-\$3,292,442
11	Bad Debt Expense	\$5,085,034	0.00	0.00	0.00	0.000000	\$0
12	PSC Assessment	\$1,599,956	26.98	-30.50	57.48	0.157479	\$251,959
13	Cash Vouchers	<u>\$113,348,627</u>	26.98	35.15	-8.17	-0.022384	<u>-\$2,537,196</u>
14	TOTAL OPERATION AND MAINT. EXPENSE	<u>\$399,513,337</u>					<u>-\$4,296,824</u>
15	TAXES						
16	FICA - Employer Portion	\$5,327,289	26.98	13.21	13.77	0.037726	\$200,977
17	Federal & State Unemployment Taxes	\$23,591	26.98	76.38	-49.40	-0.135342	-\$3,193
18	MO Gross Receipts Taxes - 6%, 4% and Other Cities	\$66,878,473	9.57	48.89	-39.32	-0.107726	-\$7,204,550
19	Property Tax	<u>\$66,275,232</u>	26.98	227.12	-200.14	-0.548329	<u>-\$36,340,632</u>
20	TOTAL TAXES	<u>\$138,504,585</u>					<u>-\$43,347,398</u>
21	OTHER EXPENSES						
22	Sales & Use Taxes	<u>\$27,179,349</u>	9.57	7.94	1.63	0.004466	<u>\$121,383</u>
23	TOTAL OTHER EXPENSES	<u>\$27,179,349</u>					<u>\$121,383</u>
24	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$47,522,839
25	TAX OFFSET FROM RATE BASE						
26	Federal Tax Offset	\$36,832,822	26.98	38.00	-11.02	-0.030192	-\$1,112,057
27	State Tax Offset	\$6,916,043	26.98	38.00	-11.02	-0.030192	-\$208,809
28	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
29	Interest Expense Offset	<u>\$63,078,027</u>	26.98	91.50	-64.52	-0.176767	<u>-\$11,150,114</u>
30	TOTAL OFFSET FROM RATE BASE	<u>\$106,826,892</u>					<u>-\$12,470,980</u>
31	TOTAL CASH WORKING CAPITAL REQUIRED						<u>-\$59,993,819</u>

Evergy Missouri Metro
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Test Year 12 Months Ending June 30, 2021
True-Up through May 31, 2022
Income Statement

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	TOTAL OPERATING REVENUES	\$1,142,250,249	See Note (1)	See Note (1)	See Note (1)	\$1,142,250,249	-\$121,489,536	\$907,805,631	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$671,756,206	\$77,020,660	\$594,735,546	-\$156,640,124	\$515,116,082	-\$95,115	\$280,148,939	\$37,096,013	\$243,052,926
3	TOTAL TRANSMISSION EXPENSES	\$67,272,725	\$2,543,951	\$64,728,774	-\$3,676,301	\$63,596,424	\$0	\$35,885,382	\$1,235,028	\$34,650,354
4	TOTAL DISTRIBUTION EXPENSES	\$43,155,992	\$16,226,767	\$26,929,225	\$4,467,851	\$47,623,843	\$0	\$27,523,108	\$8,535,305	\$18,987,803
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,179,311	\$10,569,293	\$9,610,018	-\$23,744,154	-\$3,564,843	\$0	\$518,218	\$5,074,497	-\$4,556,279
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$33,533,243	\$2,496,133	\$31,037,110	-\$13,272,803	\$20,260,440	-\$14,460,969	\$3,613,820	\$1,692,051	\$1,921,769
7	TOTAL SALES EXPENSES	\$571,941	\$341,957	\$229,984	-\$29,396	\$542,545	\$0	\$284,559	\$164,178	\$120,381
8	TOTAL ADMIN. & GENERAL EXPENSES	\$114,542,560	\$27,875,780	\$86,666,780	-\$22,131,767	\$92,410,793	-\$321,300	\$49,081,136	\$13,566,010	\$35,515,126
9	TOTAL DEPRECIATION EXPENSE	\$276,549,076	See Note (1)	See Note (1)	See Note (1)	\$276,549,076	-\$85,140,097	\$181,591,282	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$62,520,864	\$0	\$62,520,864	\$11,969,959	\$74,490,823	\$2,700,634	\$40,891,288	\$0	\$40,891,288
11	TOTAL REGULATORY DEBITS & CREDITS	-\$84,898,895	\$0	-\$84,898,895	-\$2,177,542	-\$87,076,437	\$19,846,937	\$2,458,175	\$0	\$2,458,175
12	TOTAL OTHER OPERATING EXPENSES	\$124,849,400	\$0	\$124,849,400	\$6,283,680	\$131,133,080	-\$259,387	\$72,841,150	\$0	\$72,841,150
13	TOTAL OPERATING EXPENSE	\$1,330,032,423	\$137,074,541	\$916,408,806	-\$198,950,597	\$1,131,081,826	-\$77,729,297	\$694,837,057	\$67,363,082	\$445,882,693
14	NET INCOME BEFORE TAXES	-\$187,782,174	\$0	\$0	\$0	\$11,168,423	-\$43,760,239	\$212,968,574	\$0	\$0
15	TOTAL INCOME TAXES	\$64,614,763	See Note (1)	See Note (1)	See Note (1)	\$64,614,763	-\$27,407,651	\$37,207,112	See Note (1)	See Note (1)
16	TOTAL DEFERRED INCOME TAXES	\$793,935	See Note (1)	See Note (1)	See Note (1)	\$793,935	-\$20,447,167	-\$19,653,232	See Note (1)	See Note (1)
17	NET OPERATING INCOME	-\$253,190,872	\$0	\$0	\$0	-\$54,240,275	\$4,094,579	\$195,414,694	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

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Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-1		RETAIL RATE REVENUE											
Rev-2	440.001	Residential Billed Revenue	\$337,145,954			Rev-2		\$337,145,954	100.0000%	-\$889,078	\$336,256,876		
Rev-3	440.001	Residential Unbilled Revenue	-\$2,022,489			Rev-3		-\$2,022,489	100.0000%	\$2,022,489	\$0		
Rev-4	440.001	Residential FAC Billed Revenue	\$723,681			Rev-4		\$723,681	100.0000%	-\$723,681	\$0		
Rev-5	440.001	Residential MEEIA Billed Revenue	\$16,321,164			Rev-5		\$16,321,164	100.0000%	-\$16,321,164	\$0		
Rev-6	440.001	Residential MEEIA Unbilled Revenue	-\$2,078,316			Rev-6		-\$2,078,316	100.0000%	\$2,078,316	\$0		
Rev-7	442.001	Commercial Billed Revenue	\$324,608,010			Rev-7		\$324,608,010	100.0000%	\$0	\$324,608,010		
Rev-8	442.001	Commercial Unbilled Revenue	\$689,351			Rev-8		\$689,351	100.0000%	-\$689,351	\$0		
Rev-9	442.001	Commercial FAC Billed Revenue	\$859,414			Rev-9		\$859,414	100.0000%	-\$859,414	\$0		
Rev-10	442.001	Commercial MEEIA Billed Revenue	\$11,029,393			Rev-10		\$11,029,393	100.0000%	-\$11,029,393	\$0		
Rev-11	442.001	Commercial Non-MEEIA Revenue	-\$245,697			Rev-11		-\$245,697	100.0000%	\$0	-\$245,697		
Rev-12	442.001	Commercial MEEIA Unbilled Revenue	-\$1,773,612			Rev-12		-\$1,773,612	100.0000%	\$1,773,612	\$0		
Rev-13	442.101	Commercial Primary Revenue	\$67,246,002			Rev-13		\$67,246,002	100.0000%	\$0	\$67,246,002		
Rev-14	442.101	Commercial Primary Unbilled	\$178,432			Rev-14		\$178,432	100.0000%	-\$178,432	\$0		
Rev-15	442.101	Commercial Primary FAC Billed	\$201,632			Rev-15		\$201,632	100.0000%	-\$201,632	\$0		
Rev-16	442.101	Commercial Primary MEEIA Billed	\$1,859,663			Rev-16		\$1,859,663	100.0000%	-\$1,859,663	\$0		
Rev-17	442.101	Commercial Primary Non-MEEIA	-\$145,304			Rev-17		-\$145,304	100.0000%	\$0	-\$145,304		
Rev-18	442.201	Industrial Primary Revenue	\$79,284,977			Rev-18		\$79,284,977	100.0000%	\$0	\$79,284,977		
Rev-19	442.201	Industrial Primary Unbilled	-\$575,003			Rev-19		-\$575,003	100.0000%	\$575,003	\$0		
Rev-20	442.201	Industrial Primary FAC Billed	\$311,280			Rev-20		\$311,280	100.0000%	-\$311,280	\$0		
Rev-21	442.201	Industrial Primary MEEIA Billed	\$606,392			Rev-21		\$606,392	100.0000%	-\$606,392	\$0		
Rev-22	442.201	Industrial Primary Non-MEEIA	-\$650,747			Rev-22		-\$650,747	100.0000%	\$0	-\$650,747		
Rev-23	442.202	Industrial Secondary Revenue	\$23,550,427			Rev-23		\$23,550,427	100.0000%	\$0	\$23,550,427		
Rev-24	442.202	Industrial Secondary Unbilled	\$25,049			Rev-24		\$25,049	100.0000%	-\$25,049	\$0		
Rev-25	442.202	Industrial Secondary FAC Billed	\$66,657			Rev-25		\$66,657	100.0000%	-\$66,657	\$0		
Rev-26	442.202	Industrial Secondary MEEIA Billed	\$757,341			Rev-26		\$757,341	100.0000%	-\$757,341	\$0		
Rev-27	442.202	Industrial Secondary Non-MEEIA	-\$27,712			Rev-27		-\$27,712	100.0000%	\$0	-\$27,712		
Rev-28	442.202	Industrial Ssecondary MEEIA Unbilled	-\$603,346			Rev-28		-\$603,346	100.0000%	\$603,346	\$0		
Rev-29	444.001	Public Street & Highway Lighting Billed	\$7,046,968			Rev-29		\$7,046,968	100.0000%	\$0	\$7,046,968		
Rev-30	444.001	Industrial Street & Highway Lighting FAC Billed	\$17,784			Rev-30		\$17,784	100.0000%	-\$17,784	\$0		
Rev-31	444.002	Traffic Signal Sales Billed	\$64,686			Rev-31		\$64,686	100.0000%	\$0	\$64,686		
Rev-32	444.002	Traffic Signal Sales FAC Billed	\$35			Rev-32		\$35	100.0000%	-\$35	\$0		
Rev-33	440.000	Adjustment to the General Ledger	\$0			Rev-33		\$0	100.0000%	-\$330,755	-\$330,755		
Rev-34		TOTAL RETAIL RATE REVENUE	\$864,472,066					\$864,472,066		-\$27,814,335	\$836,657,731		
Rev-35		OTHER OPERATING REVENUES											
Rev-36	447.012	Sales For Resale Capacity	\$7,979,625			Rev-36		\$7,979,625	52.1500%	-\$258,103	\$3,903,271		
Rev-37	447.020	Sales For Resale SFR Retail	-\$5,609,269			Rev-37		-\$5,609,269	56.3200%	\$4,080,498	\$921,358		
Rev-38	447.025	Sales For Resale ARR-TCR	\$92,493,671			Rev-38		\$92,493,671	56.3200%	\$0	\$52,092,436		
Rev-39	447.026	SFR ARR-TCR (contra)	-\$92,493,671			Rev-39		-\$92,493,671	56.3200%	\$0	-\$52,092,436		
Rev-40	447.030	Sales For Resale Bulk	\$329,822,482			Rev-40		\$329,822,482	56.3200%	-\$135,300,056	\$50,455,966		
Rev-41	447.101	Sales For Resale Private Util	\$86,915			Rev-41		\$86,915	0.0000%	\$0	\$0		
Rev-42	447.103	Sales For Resale Municipality	\$1,564,623			Rev-42		\$1,564,623	0.0000%	\$0	\$0		
Rev-43	449.110	Provision for Rate Refunds - Missouri	-\$33,695,148			Rev-43		-\$33,695,148	100.0000%	\$33,377,012	-\$318,136		
Rev-44	449.440	Provision for Rate Refunds - Kansas	-\$42,942,024			Rev-44		-\$42,942,024	0.0000%	\$0	\$0		
Rev-45	450.001	Forfeited Discounts - Missouri	-\$5,515			Rev-45		-\$5,515	100.0000%	\$2,690,243	\$2,684,728		
Rev-46	450.001	Forfeited Discounts - Kansas	-\$11,328			Rev-46		-\$11,328	0.0000%	\$0	\$0		
Rev-47	451.001	Misc Serv Rev - Missouri	\$76,627			Rev-47		\$76,627	100.0000%	\$14,135	\$90,762		
Rev-48	451.101	Misc Serv Rev - Kansas	\$149,830			Rev-48		\$149,830	0.0000%	\$0	\$0		
Rev-49	454.001	Rent From Electric Property - Missouri	\$1,879,786			Rev-49		\$1,879,786	100.0000%	\$0	\$1,879,786		
Rev-50	454.010	Rent From Electric Property - Kansas	\$1,763,693			Rev-50		\$1,763,693	0.0000%	\$0	\$0		

Eergy Missouri Metro
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 Income Statement Detail

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
Rev-51	454.070	Rent From Property - Production	\$28,936			Rev-51		\$28,936	52.1500%	\$0	\$15,090		
Rev-52	454.000	Rent From Property - Transmission	\$6,785			Rev-52		\$6,785	52.1500%	\$0	\$3,538		
Rev-53	454.000	Rent From Property - Distribution	\$1,869			Rev-53		\$1,869	57.0850%	\$0	\$1,067		
Rev-54	456.001	Other Elec Rev - Missouri	\$1,093,090			Rev-54		\$1,093,090	100.0000%	\$0	\$1,093,090		
Rev-55	456.101	Other Elec Rev - Kansas	\$146,315			Rev-55		\$146,315	0.0000%	\$0	\$0		
Rev-56	456.100	Other Elec Rev Trans For Others	\$15,440,891			Rev-56		\$15,440,891	56.3200%	\$1,721,070	\$10,417,380		
Rev-57		TOTAL OTHER OPERATING REVENUES	\$277,778,183					\$277,778,183		-\$93,675,201	\$71,147,900		
Rev-58		TOTAL OPERATING REVENUES	\$1,142,250,249					\$1,142,250,249		-\$121,489,536	\$907,805,631		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Steam Ops - Superv & Engineering - demand	\$4,351,699	\$4,131,710	\$219,989	E-4	-\$202,260	\$4,149,439	52.1500%	\$0	\$2,163,933	\$1,972,395	\$191,538
5	500.000	Prod Steam Oper - Iatan 1&2 - 100% MO	-\$37,600	\$0	-\$37,600	E-5	\$37,600	\$0	100.0000%	\$0	\$0	\$0	\$0
6	500.000	Prod Steam Oper - Iatan 1&2 - 100% KS	\$0	\$0	\$0	E-6	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
7	501.000	Fuel Expense - Coal & Freight w/all 501 labor and Unit Train Depr	\$172,271,638	\$6,442,258	\$165,829,380	E-7	\$7,220,670	\$179,492,308	56.3200%	\$0	\$101,090,068	\$3,321,318	\$97,768,750
8	501.000	Fuel Expense - Oil - energy	\$5,484,526	\$0	\$5,484,526	E-8	\$576,687	\$6,061,213	56.3200%	\$0	\$3,413,675	\$0	\$3,413,675
9	501.000	Fuel Expense - Gas - energy	\$5,505,158	\$0	\$5,505,158	E-9	-\$4,577,149	\$928,009	56.3200%	\$0	\$522,655	\$0	\$522,655
10	501.000	100% MO STB (Surface Transportation Board)	-\$101,759	\$0	-\$101,759	E-10	\$101,759	\$0	100.0000%	\$0	\$0	\$0	\$0
11	501.000	100% KS STB (Surface Transportation Board)	\$0	\$0	\$0	E-11	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
12	501.000	Fuel Expense - Additives - (NH4, limestone, other	\$5,746,565	\$0	\$5,746,565	E-12	\$711,357	\$6,457,922	56.3200%	\$0	\$3,637,102	\$0	\$3,637,102
13	501.000	Fuel Expense - Residuals - Labor	\$191,623	\$0	\$191,623	E-13	\$0	\$191,623	56.3200%	\$0	\$107,922	\$0	\$107,922
14	501.000	Fuel Expense - Residuals - Non-Labor	\$2,063,379	\$0	\$2,063,379	E-14	\$1,220,806	\$3,284,185	56.3200%	\$0	\$1,849,653	\$0	\$1,849,653
15	501.000	Fuel Expense - Residual Non FAC	\$199,028	\$0	\$199,028	E-15	\$0	\$199,028	56.3200%	\$0	\$112,093	\$0	\$112,093
16	501.000	Fuel Handling (non-labor)	\$4,294,194	\$0	\$4,294,194	E-16	\$1,415,500	\$5,709,694	56.3200%	\$0	\$3,215,700	\$0	\$3,215,700
17	501.000	Fuel Expense Rider Underrecov-100% MO	\$134,090	\$0	\$134,090	E-17	-\$134,090	\$0	100.0000%	\$0	\$0	\$0	\$0
18	501.000	Fuel Expense Rider Underrecov-100% KS	\$6,412,799	\$0	\$6,412,799	E-18	\$0	\$6,412,799	0.0000%	\$0	\$0	\$0	\$0
19	502.000	Steam Operating Expense - demand	\$12,037,193	\$8,008,342	\$4,028,851	E-19	-\$677,526	\$11,359,667	52.1500%	\$0	\$5,924,067	\$3,823,021	\$2,101,046
20	502.000	Steam Operating Expense - 100% MO	\$0	\$0	\$0	E-20	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
21	502.000	Steam Operating Expense - 100% KS	\$0	\$0	\$0	E-21	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
22	505.000	Steam Operating Electric Expense - demand	\$4,666,314	\$3,717,312	\$949,002	E-22	-\$314,494	\$4,351,820	52.1500%	\$0	\$2,269,475	\$1,774,570	\$494,905
23	505.000	Steam Operating Electric Expense - 100% MO	\$0	\$0	\$0	E-23	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
24	505.000	Steam Operating Electric Expense - 100% KS	\$0	\$0	\$0	E-24	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
25	506.000	Misc. Other Power Expenses - demand	\$5,820,276	\$3,031,783	\$2,788,493	E-25	-\$256,571	\$5,563,705	52.1500%	-\$95,115	\$2,806,357	\$1,447,312	\$1,359,045
26	506.000	Misc. Other Power Expenses Iatan 2 - 100% MO	\$65,692	\$0	\$65,692	E-26	\$29,423	\$95,115	100.0000%	\$0	\$95,115	\$0	\$95,115
27	506.000	Misc. Other Power Expense Iatan 2 - 100% KS	\$92,493	\$0	\$92,493	E-27	\$0	\$92,493	0.0000%	\$0	\$0	\$0	\$0
28	507.000	Steam Operating Expense Rents - demand	\$102,499	\$612	\$101,887	E-28	-\$52	\$102,447	52.1500%	\$0	\$53,426	\$292	\$53,134
29	507.000	Steam Operating Expense Rents 100% MO	\$0	\$0	\$0	E-29	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
30	507.000	Steam Operating Expense Rents 100% KS	\$0	\$0	\$0	E-30	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
31	509.000	NOX / Other Allowances - Allocated - energy	\$78,936	\$0	\$78,936	E-31	\$0	\$78,936	56.3200%	\$0	\$44,457	\$0	\$44,457
32	509.000	Amort of SO2 Allowances - Allocated - energy	\$0	\$0	\$0	E-32	\$0	\$0	56.3200%	\$0	\$0	\$0	\$0
33	509.000	Amort of SO2 Allowances - MO	-\$2,302,166	\$0	-\$2,302,166	E-33	\$0	-\$2,302,166	100.0000%	\$0	-\$2,302,166	\$0	-\$2,302,166
34	509.000	Amort of SO2 Allowance - KS	-\$1,681,238	\$0	-\$1,681,238	E-34	\$0	-\$1,681,238	0.0000%	\$0	\$0	\$0	\$0
35	509.000	Emission Allowance - REC Exp - energy	\$0	\$0	\$0	E-35	\$0	\$0	56.3200%	\$0	\$0	\$0	\$0
36		TOTAL OPERATION & MAINTENANCE EXPENSE	\$225,395,339	\$25,332,017	\$200,063,322		\$5,151,660	\$230,546,999		-\$95,115	\$125,003,532	\$12,338,908	\$112,664,624

Evergy Missouri Metro
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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
37		ELECTRIC MAINTENANCE EXPENSE											
38	510.000	Steam Maintenance Suprv & Engineering - demand	\$4,469,712	\$2,822,557	\$1,647,155	E-38	-\$646,510	\$3,823,202	52.1500%	\$0	\$1,993,800	\$1,347,432	\$646,368
39	510.000	Steam Maintenance 100% MO	\$0	\$0	\$0	E-39	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
40	510.000	Steam Maintenance 100% KS	\$0	\$0	\$0	E-40	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
41	511.000	Maintenance of Structures - demand	\$6,045,314	\$968,192	\$5,077,122	E-41	\$100,908	\$6,146,222	52.1500%	\$0	\$3,205,255	\$462,196	\$2,743,059
42	511.000	Maintenance of Structures 100% MO	\$0	\$0	\$0	E-42	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
43	511.000	Maintenance of Structures 100% KS	\$0	\$0	\$0	E-43	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
44	512.000	Maintenance of Boiler Plant - demand	\$17,876,276	\$5,281,716	\$12,594,560	E-44	\$1,195,173	\$19,071,449	52.1500%	\$0	\$9,945,761	\$2,521,385	\$7,424,376
45	512.000	Maintenance latan 1&2 100% MO	\$0	\$0	\$0	E-45	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
46	512.000	Maintenance latan 1&2 100% KS	\$0	\$0	\$0	E-46	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
47	513.000	Maintenance of Electric Plant - demand	\$3,392,102	\$814,730	\$2,577,372	E-47	-\$139,185	\$3,252,917	52.1500%	\$0	\$1,696,396	\$388,936	\$1,307,460
48	513.000	Maintenance of Electric Plant 100% MO	\$0	\$0	\$0	E-48	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
49	513.000	Maintenance of Electric Plant 100% KS	\$0	\$0	\$0	E-49	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
50	514.000	Maintenance of Misc. Steam Plant - demand	\$340,565	\$49,430	\$291,135	E-50	\$16,040	\$356,605	52.1500%	\$0	\$185,970	\$23,597	\$162,373
51	514.000	Maintenance of Misc. Steam Plant 100% MO	\$0	\$0	\$0	E-51	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
52	514.000	Maintenance of Misc. Steam Plant 100% KS	\$0	\$0	\$0	E-52	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
53		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$32,123,969	\$9,936,625	\$22,187,344		\$526,426	\$32,650,395		\$0	\$17,027,182	\$4,743,546	\$12,283,636
54		TOTAL STEAM POWER GENERATION	\$257,519,308	\$35,268,642	\$222,250,666		\$5,678,086	\$263,197,394		-\$95,115	\$142,030,714	\$17,082,454	\$124,948,260
55		NUCLEAR POWER GENERATION											
56		OPERATION - NUCLEAR											
57	517.000	Prod Nuclear Oper - Superv & Engineering - demand	\$6,290,956	\$5,574,480	\$716,476	E-57	-\$539,383	\$5,751,573	52.1500%	\$0	\$2,999,445	\$2,661,144	\$338,301
58	518.000	Prod Nuclear - Nuclear Fuel Expense (Net Amortization) - energy	\$24,888,700	\$0	\$24,888,700	E-58	\$5,538,431	\$30,427,131	56.3200%	\$0	\$17,136,560	\$0	\$17,136,560
59	518.100	Nuclear Fuel Expense - Oil - energy	\$217,054	\$0	\$217,054	E-59	-\$65,960	\$151,094	56.3200%	\$0	\$85,096	\$0	\$85,096
60	518.200	Prod Nuclear - Disposal Cost - energy	\$0	\$0	\$0	E-60	\$0	\$0	56.3200%	\$0	\$0	\$0	\$0
61	519.000	Coolants and Water - demand	\$3,662,548	\$1,829,559	\$1,832,989	E-61	-\$256,151	\$3,406,397	52.1500%	\$0	\$1,776,436	\$873,395	\$903,041
62	520.000	Steam Expense - demand	\$13,553,657	\$9,653,623	\$3,900,034	E-62	-\$816,720	\$12,736,937	52.1500%	\$0	\$6,642,313	\$4,608,445	\$2,033,868
63	520.000	Steam Expense - Mid-Cycle Outage - MO	\$0	\$0	\$0	E-63	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
64	523.000	Electric Expense - demand	\$1,129,041	\$1,128,978	\$63	E-64	-\$95,514	\$1,033,527	52.1500%	\$0	\$538,984	\$538,951	\$33
65	524.000	Misc. Nuclear Power Expenses - Allocated - demand	\$25,035,090	\$10,816,874	\$14,218,216	E-65	-\$1,660,959	\$23,374,131	52.1500%	\$0	\$12,189,609	\$5,224,624	\$6,964,985
66	524.000	Misc. Nuclear Power Expenses - 100% MO	\$0	\$0	\$0	E-66	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
67	524.000	Misc. Nuclear Power Expenses - 100% KS	\$0	\$0	\$0	E-67	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
68	524.100	Decommissioning - MO	\$1,281,264	\$0	\$1,281,264	E-68	\$0	\$1,281,264	100.0000%	\$0	\$1,281,264	\$0	\$1,281,264
69	524.100	Decommissioning - KS	\$2,036,230	\$0	\$2,036,230	E-69	\$0	\$2,036,230	0.0000%	\$0	\$0	\$0	\$0
70	524.100	Decommissioning - FERC	\$38,753	\$0	\$38,753	E-70	\$0	\$38,753	0.0000%	\$0	\$0	\$0	\$0
71	524.950	Refueling Outage Amort - demand	-\$1,675,040	\$0	-\$1,675,040	E-71	-\$19,347	-\$1,694,387	52.1500%	\$0	-\$883,623	\$0	-\$883,623
72	524.950	Refueling Outage Amort - MO	\$28,020	\$0	\$28,020	E-72	-\$28,019	\$1	100.0000%	\$0	\$1	\$0	\$1
73	525.000	Rents - demand	\$0	\$0	\$0	E-73	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
74		TOTAL OPERATION - NUCLEAR	\$76,486,273	\$29,003,514	\$47,482,759		\$2,056,378	\$78,542,651		\$0	\$41,766,085	\$13,906,559	\$27,859,526
75		MAINTENANCE - NP											
76	528.000	Prod Nuclear Maint - Suprv & Engineering - demand	\$3,754,939	\$2,419,429	\$1,335,510	E-76	\$773,307	\$4,528,246	52.1500%	\$0	\$2,361,480	\$1,154,986	\$1,206,494
77	528.000	Prod Nuclear Maint - Suprv & Eng - MO	\$0	\$0	\$0	E-77	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0

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78	529.000	Prod Nuclear Maint - Maint of Structures - demand	\$2,171,612	\$1,603,860	\$567,752	E-78	\$169,567	\$2,341,179	52.1500%	\$0	\$1,220,925	\$765,650	\$455,275
79	529.000	Prod Nuclear Maint - Maint of Structures - MO	\$0	\$0	\$0	E-79	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
80	530.000	Prod Nuclear Maint - Maint Reactor Plant demand	\$14,469,479	\$1,802,291	\$12,667,188	E-80	-\$4,980,372	\$9,489,107	52.1500%	\$0	\$4,948,569	\$878,272	\$4,070,297
81	530.900	Nuclear Maintenance Outage Expense Reversal demand	\$0	\$0	\$0	E-81	\$3,824,700	\$3,824,700	52.1500%	\$0	\$1,994,581	\$0	\$1,994,581
82	530.950	Refueling Outage Maint Amortization	-\$3,825,603	\$0	-\$3,825,603	E-82	-\$39,531	-\$3,865,134	52.1500%	\$0	-\$2,015,667	\$0	-\$2,015,667
83	530.950	Refueling Outage Maint Amortization ER-2009-0089 MO Only	\$380,754	\$0	\$380,754	E-83	-\$380,754	\$0	100.0000%	\$0	\$0	\$0	\$0
84	530.950	Refueling Outage Maint Amortization ER-201200174 MO Only	\$0	\$0	\$0	E-84	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
85	531.000	Prod Nuclear Maint - Electric Plant - demand	\$4,216,992	\$1,876,252	\$2,340,740	E-85	-\$926,316	\$3,290,676	52.1500%	\$0	\$1,716,088	\$895,685	\$820,403
86	531.000	Prod Nuclear Maint - Electric Plant - WC Outage - MO	\$0	\$0	\$0	E-86	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
87	532.000	Prod Nuclear Maint- Misc. Plant - demand	\$1,883,192	\$897,593	\$985,599	E-87	\$194,095	\$2,077,287	52.1500%	\$0	\$1,083,306	\$428,493	\$654,813
88	532.000	Prod Nuclear Maint - Misc. Plant - WC Outage - MO	\$0	\$0	\$0	E-88	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
89		TOTAL MAINTENANCE - NP	\$23,051,365	\$8,599,425	\$14,451,940		-\$1,365,304	\$21,686,061		\$0	\$11,309,282	\$4,123,086	\$7,186,196
90		TOTAL NUCLEAR POWER GENERATION	\$99,537,638	\$37,602,939	\$61,934,699		\$691,074	\$100,228,712		\$0	\$53,075,367	\$18,029,645	\$35,045,722
91		HYDRAULIC POWER GENERATION											
92		OPERATION - HP											
93		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
94		MAINTANENCE - HP											
95		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
96		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
97		OTHER POWER GENERATION											
98		OTHER POWER OPERATION											
99	546.100	Prod Turbine Oper - Suprv & Engineering - demand	\$136,364	\$132,907	\$3,457	E-99	-\$11,244	\$125,120	52.1500%	\$0	\$65,250	\$63,447	\$1,803
100	547.000	Other Fuel Expense - Oil - energy	\$7,419,210	\$0	\$7,419,210	E-100	-\$7,426,363	-\$7,153	56.3200%	\$0	-\$4,029	-\$4,029	\$0
101	547.000	Other Fuel Expense - Gas - energy	\$39,885,250	\$84,553	\$39,800,697	E-101	-\$28,654,782	\$11,230,468	56.3200%	\$0	\$6,324,999	\$47,620	\$6,277,379
102	547.000	Other Fuel Expense - Hedging - MO	\$414	\$0	\$414	E-102	-\$414	\$0	100.0000%	\$0	\$0	\$0	\$0
103	547.000	Other Fuel Expense - Additives - energy	\$67,976	\$0	\$67,976	E-103	\$62,026	\$130,002	56.3200%	\$0	\$73,217	\$0	\$73,217
104	547.100	Fuel Handling - energy	\$90,285	\$0	\$90,285	E-104	\$0	\$90,285	56.3200%	\$0	\$50,849	\$0	\$50,849
105	548.000	Other Power Generation Expense - demand	\$397,528	\$232,887	\$164,641	E-105	-\$19,703	\$377,825	52.1500%	\$0	\$197,035	\$111,175	\$85,860
106	549.000	Misc. Other Power Generation Expense - demand	\$1,118,471	\$511,957	\$606,514	E-106	-\$43,313	\$1,075,158	52.1500%	\$0	\$560,695	\$244,398	\$316,297
107	550.000	Other Generation Rents	\$450,118	\$0	\$450,118	E-107	\$0	\$450,118	52.1500%	\$0	\$234,737	\$0	\$234,737
108		TOTAL OTHER POWER OPERATION	\$49,565,616	\$962,304	\$48,603,312		-\$36,093,793	\$13,471,823		\$0	\$7,502,753	\$462,611	\$7,040,142
109		OTHER POWER MAINTENANCE											
110	551.000	Other Maint - Suprv & Engineering - Structures, General & Misc. - demand	\$31,513	\$30,983	\$530	E-110	\$40,470	\$71,983	52.1500%	\$0	\$37,539	\$14,791	\$22,748

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111	552.000	Other General Maintenance - Structures - demand	\$134,778	\$35,483	\$99,295	E-111	\$11,047	\$145,825	52.1500%	\$0	\$76,048	\$16,939	\$59,109
112	553.000	Other General Maintenance - General Plant - demand	\$3,588,273	\$1,372,212	\$2,216,061	E-112	-\$9,756	\$3,578,517	52.1500%	\$0	\$1,866,197	\$655,066	\$1,211,131
113	554.000	Other General Maintenance - Misc. Other General Plant - demand	\$139,917	\$10,142	\$129,775	E-113	-\$102,541	\$37,376	52.1500%	\$0	\$19,492	\$4,842	\$14,650
114		TOTAL OTHER POWER MAINTENANCE	\$3,894,481	\$1,448,820	\$2,445,661		-\$60,780	\$3,833,701		\$0	\$1,999,276	\$691,638	\$1,307,638
115		TOTAL OTHER POWER GENERATION	\$53,460,097	\$2,411,124	\$51,048,973		-\$36,154,573	\$17,305,524		\$0	\$9,502,029	\$1,154,249	\$8,347,780
116		OTHER POWER SUPPLY EXPENSES											
117	555.000	Purchased Power - Energy	\$257,056,261	\$0	\$257,056,261	E-117	-\$126,136,897	\$130,919,364	56.3200%	\$0	\$73,733,786	\$0	\$73,733,786
118	555.050	Purchased Power Capacity (Demand)	\$0	\$0	\$0	E-118	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
119	555.020	Solar Renew Energy Credits (100% MO)	-\$1,534,829	\$0	-\$1,534,829	E-119	\$1,534,829	\$0	100.0000%	\$0	\$0	\$0	\$0
120	556.000	System Control and Load Dispatch - demand	\$724,849	\$621,021	\$103,828	E-120	-\$89,200	\$635,649	52.1500%	\$0	\$331,491	\$296,463	\$35,028
121	557.000	Prod - Other - Other Expenses - demand	\$2,762,540	\$1,116,934	\$1,645,606	E-121	\$66,898	\$2,829,438	52.1500%	\$0	\$1,475,552	\$533,202	\$942,350
122	557.100	373ECATRUE 11200 KS	\$1	\$0	\$1	E-122	\$0	\$1	0.0000%	\$0	\$0	\$0	\$0
123	557.100	373KCPFAC 10200 MO	\$2,230,341	\$0	\$2,230,341	E-123	-\$2,230,341	\$0	100.0000%	\$0	\$0	\$0	\$0
124		TOTAL OTHER POWER SUPPLY EXPENSES	\$261,239,163	\$1,737,955	\$259,501,208		-\$126,854,711	\$134,384,452		\$0	\$75,540,829	\$829,665	\$74,711,164
125		TOTAL POWER PRODUCTION EXPENSES	\$671,756,206	\$77,020,660	\$594,735,546		-\$156,640,124	\$515,116,082		-\$95,115	\$280,148,939	\$37,096,013	\$243,052,926
126		TRANSMISSION EXPENSES											
127		OPERATION - TRANSMISSION EXP.											
128	560.000	Transmission Oper - Suprv & Engineering - demand	\$637,842	\$534,140	\$103,702	E-128	-\$45,190	\$592,652	52.1500%	\$0	\$309,068	\$254,987	\$54,081
129	561.000	Transmission Oper - Load Dispatch - energy	\$5,287,260	\$539,605	\$4,747,655	E-129	\$445,286	\$5,732,546	56.3200%	\$0	\$3,228,570	\$278,194	\$2,950,376
130	562.000	Transmission Oper - Station Expenses - demand	\$506,617	\$126,505	\$380,112	E-130	-\$10,703	\$495,914	52.1500%	\$0	\$258,619	\$60,391	\$198,228
131	563.000	Transmission Oper - Overhead Line Expenses - demand	\$44,639	\$3,693	\$40,946	E-131	-\$312	\$44,327	52.1500%	\$0	\$23,116	\$1,763	\$21,353
132	564.000	Transmission Oper - Underground Line Expenses - demand	\$67,248	\$0	\$67,248	E-132	\$0	\$67,248	52.1500%	\$0	\$35,070	\$0	\$35,070
133	565.000	Transmission of Electricity by Others - energy	\$50,354,198	\$0	\$50,354,198	E-133	\$2,154,265	\$52,508,463	56.3200%	\$0	\$29,572,766	\$0	\$29,572,766
134	565.000	Transmission of Electricity by Others (100% MO)	\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	565.100	Trans Op Trans Rider all KS 11200	-\$558,384	\$0	-\$558,384	E-135	\$0	-\$558,384	0.0000%	\$0	\$0	\$0	\$0
136	566.000	Misc. Transmission Expense - demand	\$2,089,468	\$398,314	\$1,691,154	E-136	-\$33,698	\$2,055,770	52.1500%	\$0	\$1,072,084	\$190,147	\$881,937
137	567.000	Transmission Operation Rents - demand	\$2,379,325	\$0	\$2,379,325	E-137	-\$1,888,520	\$490,805	52.1500%	\$0	\$255,955	\$0	\$255,955
138	575.000	Regional Transmission Operation - energy	\$2,616,326	\$0	\$2,616,326	E-138	-\$2,616,326	\$0	56.3200%	\$0	\$0	\$0	\$0
139		TOTAL OPERATION - TRANSMISSION EXP.	\$63,424,539	\$1,602,257	\$61,822,282		-\$1,995,198	\$61,429,341		\$0	\$34,755,248	\$785,482	\$33,969,766
140		MAINTENANCE - TRANSMISSION EXP.											
141	568.000	Transmission Maint - Suprv & Engineering - demand	\$115,936	\$72,856	\$43,080	E-141	-\$23,787	\$92,149	52.1500%	\$0	\$48,056	\$34,780	\$13,276
142	569.000	Transmission Maint - Structures - demand	\$103,838	\$85,785	\$18,053	E-142	\$5,936	\$109,774	52.1500%	\$0	\$57,247	\$40,952	\$16,295
143	570.000	Transmission Maint - Station Equipment - demand	\$945,199	\$686,535	\$258,664	E-143	-\$327,643	\$617,556	52.1500%	\$0	\$322,056	\$327,738	-\$5,682
144	571.000	Transmission Maint - Overhead Lines -demand	\$2,674,520	\$96,518	\$2,578,002	E-144	\$556,876	\$3,231,396	52.1500%	\$0	\$1,685,173	\$46,076	\$1,639,097
145	572.000	Transmission Maint - Underground Line - demand	\$0	\$0	\$0	E-145	\$13,500	\$13,500	52.1500%	\$0	\$7,040	\$0	\$7,040

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146	573.000	Transmission Maint - Misc Trans Plant - demand	\$8,693	\$0	\$8,693	E-146	-\$1,905,985	-\$1,897,292	52.1500%	\$0	-\$989,438	\$0	-\$989,438
147	576.000	Transmission Maint - Comp - demand	\$0	\$0	\$0	E-147	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
148		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$3,848,186	\$941,694	\$2,906,492		-\$1,681,103	\$2,167,083		\$0	\$1,130,134	\$449,546	\$680,588
149		TOTAL TRANSMISSION EXPENSES	\$67,272,725	\$2,543,951	\$64,728,774		-\$3,676,301	\$63,596,424		\$0	\$35,885,382	\$1,235,028	\$34,650,354
150		DISTRIBUTION EXPENSES											
151		OPERATION - DIST. EXPENSES											
152	580.000	Distribution Oper - Suprv & Engineering (Dist Plt)	\$2,336,098	\$1,956,866	\$379,232	E-152	-\$165,556	\$2,170,542	57.0850%	\$0	\$1,239,054	\$1,022,569	\$216,485
153	581.000	Distribution Oper - Load Dispatch (Dist Plt)	\$648,799	\$652,377	-\$3,578	E-153	-\$55,193	\$593,606	57.0850%	\$0	\$338,859	\$340,902	-\$2,043
154	582.000	Distribution Oper - Station Expenses (Acct 362)	\$102,002	\$48,547	\$53,455	E-154	-\$4,107	\$97,895	67.3590%	\$0	\$65,941	\$29,934	\$36,007
155	583.000	Distribution Oper - Overhead Line Expenses (Acct 367)	\$1,695,515	\$1,093,199	\$602,316	E-155	-\$92,487	\$1,603,028	59.0210%	\$0	\$946,123	\$590,630	\$355,493
156	584.000	Distribution Oper - Underground Line Expenses	\$2,692,154	\$614,179	\$2,077,975	E-156	-\$51,961	\$2,640,193	52.8477%	\$0	\$1,395,281	\$297,119	\$1,098,162
157	585.000	Distribution Oper - Street Light & Signal Expenses (Acct 373)	\$918	\$0	\$918	E-157	\$0	\$918	50.6623%	\$0	\$465	\$0	\$465
158	586.000	Distribution Oper - Meters Expense (Acct 370)	\$183,932	\$2,074,996	-\$1,891,064	E-158	-\$175,550	\$8,382	56.7642%	\$0	\$4,758	\$1,078,205	-\$1,073,447
159	587.000	Distribution Oper - Customer Install Expense (Acct 371)	\$3,178	\$2,678	\$500	E-159	-\$227	\$2,951	68.7484%	\$0	\$2,029	\$1,685	\$344
160	588.000	Distribution Oper - Misc. Distribution Expense (Dist Plt)	\$10,313,480	\$2,668,424	\$7,645,056	E-160	-\$225,857	\$10,087,623	57.0850%	\$0	\$5,758,520	\$1,394,398	\$4,364,122
161	589.000	Distribution Oper - Rents (Dist Plt)	\$45,832	\$0	\$45,832	E-161	\$0	\$45,832	57.0850%	\$0	\$26,163	\$0	\$26,163
162		TOTAL OPERATION - DIST. EXPENSES	\$18,021,908	\$9,111,266	\$8,910,642		-\$770,938	\$17,250,970		\$0	\$9,777,193	\$4,755,442	\$5,021,751
163		MAINTENANCE - DISTRIB. EXPENSES											
164	590.000	Distribution Maint - Suprv & Engineering (Dist Plt)	\$127,958	\$106,482	\$21,476	E-164	-\$19,684	\$108,274	57.0850%	\$0	\$61,808	\$55,642	\$6,166
165	591.000	Distribution Maint - Structures (Acct 361)	\$1,719	\$1,599	\$120	E-165	\$444	\$2,163	57.5859%	\$0	\$1,246	\$843	\$403
166	592.000	Distribution Maint - Station Equipment (Acct 362)	\$318,804	\$232,073	\$86,731	E-166	\$60,654	\$379,458	67.3590%	\$0	\$255,599	\$143,097	\$112,502
167	593.000	Distribution Maint - Overhead Lines (Acct 365)	\$20,660,541	\$4,829,267	\$15,831,274	E-167	\$3,022,063	\$23,682,604	59.0212%	\$0	\$13,977,757	\$2,609,150	\$11,368,607
168	594.000	Distribution Maint - Underground Lines (Acct 367)	\$1,120,105	\$922,766	\$197,339	E-168	\$313,500	\$1,433,605	52.8477%	\$0	\$757,627	\$446,403	\$311,224
169	595.000	Distribution Maint - Line Transformers (Acct 368)	\$212,863	\$191,794	\$21,069	E-169	-\$2,892	\$209,971	56.7840%	\$0	\$119,230	\$99,695	\$19,535
170	596.000	Distribution Maint - Street Light & Signals (Acct 373)	\$409,118	\$144,961	\$264,157	E-170	\$15,978	\$425,096	50.6623%	\$0	\$215,363	\$67,227	\$148,136
171	597.000	Distribution Maint - Meters (Acct 370)	\$397,549	\$326,362	\$71,187	E-171	\$6,941	\$404,490	56.7642%	\$0	\$229,606	\$169,584	\$60,022
172	598.000	Distribution Maint - Misc. Distribution Pin (Dist Plt)	\$1,885,427	\$360,197	\$1,525,230	E-172	\$1,841,785	\$3,727,212	57.0850%	\$0	\$2,127,679	\$188,222	\$1,939,457
173		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$25,134,084	\$7,115,501	\$18,018,583		\$5,238,789	\$30,372,873		\$0	\$17,745,915	\$3,779,863	\$13,966,052
174		TOTAL DISTRIBUTION EXPENSES	\$43,155,992	\$16,226,767	\$26,929,225		\$4,467,851	\$47,623,843		\$0	\$27,523,108	\$8,535,305	\$18,987,803
175		CUSTOMER ACCOUNTS EXPENSE											
176	901.000	Customer Accounts Expense - Suprv Meter Reading, Records & Collection, & Misc Expences (C 1)	\$1,735,914	\$1,628,480	\$107,434	E-176	-\$137,773	\$1,598,141	52.4490%	\$0	\$838,209	\$781,861	\$56,348
177	902.000	Customer Accounts Expense - Meter Reading (C 1)	\$5,184,581	\$1,464,003	\$3,720,578	E-177	-\$1,047,906	\$4,136,675	52.4490%	\$0	\$2,169,645	\$702,893	\$1,466,752

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178	903.000	Customer Accounts Expense - Records & Collection (C 1)	\$12,899,207	\$7,467,443	\$5,431,764	E-178	-\$29,590,807	-\$16,691,600	52.4490%	\$0	-\$8,754,578	\$3,585,245	-\$12,339,823
179	903.000	Customer Accounts Expense - Interest on Deposits 100% MO	\$0	\$0	\$0	E-179	\$78,006	\$78,006	100.0000%	\$0	\$78,006	\$0	\$78,006
180	903.000	Customer Accounts Expense - Interest on Deposits - 100% KS	\$0	\$0	\$0	E-180	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
181	904.000	Uncollectible Accounts - 100% MO	\$128,000	\$0	\$128,000	E-181	\$4,957,034	\$5,085,034	100.0000%	\$0	\$5,085,034	\$0	\$5,085,034
182	904.000	Uncollectible Accounts - 100% KS	\$128,000	\$0	\$128,000	E-182	\$0	\$128,000	0.0000%	\$0	\$0	\$0	\$0
183	905.000	Customer Accounts Expense - Misc. (C 1)	\$103,609	\$9,367	\$94,242	E-183	\$1,997,292	\$2,100,901	52.4490%	\$0	\$1,101,902	\$4,498	\$1,097,404
184		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,179,311	\$10,569,293	\$9,610,018		-\$23,744,154	-\$3,564,843		\$0	\$518,218	\$5,074,497	-\$4,556,279
185		CUSTOMER SERVICE & INFO. EXP.											
186	907.000	Customer Service - Supervision (C 1)	\$123,341	\$89,585	\$33,756	E-186	-\$7,579	\$115,762	52.4490%	\$0	\$60,716	\$43,011	\$17,705
187	908.000	Customer Assistance Expenses - Allocated (C 1)	\$802,880	\$0	\$802,880	E-187	-\$1,434	\$801,446	52.4490%	\$73,499	\$493,849	\$0	\$493,849
188	908.000	Customer Assistance Expenses - DSM - MO	\$5,275,771	\$1,134,017	\$4,141,754	E-188	-\$4,625,726	\$650,045	100.0000%	\$0	\$650,045	\$1,038,076	-\$388,031
189	908.000	Customer Assistance Expenses - KS	\$79,609	\$0	\$79,609	E-189	\$0	\$79,609	0.0000%	\$0	\$0	\$0	\$0
190	908.000	Amortization of Deferred DSM - MO	\$0	\$0	\$0	E-190	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
191	908.100	Cust Assist Exp - Exp Rider 343 MEIAA4	\$876,779	\$0	\$876,779	E-191	\$0	\$876,779	100.0000%	-\$876,779	\$0	\$0	\$0
192	908.500	Customer Assistance Exp-MEEIA 100% MO	\$14,382,605	\$0	\$14,382,605	E-192	\$0	\$14,382,605	100.0000%	-\$13,815,303	\$567,302	\$0	\$567,302
193	908.500	Customer Assistance Exp-KEEIA 100% KS	\$0	\$0	\$0	E-193	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
194	909.000	Informational & Instructional Advertising (C 1)	\$1,635,355	\$0	\$1,635,355	E-194	-\$8,742	\$1,626,613	52.4490%	\$0	\$853,142	\$0	\$853,142
195	909.000	Informational & Instructional Advertising - DSM - MO	\$50,986	\$0	\$50,986	E-195	-\$50,986	\$0	100.0000%	\$0	\$0	\$0	\$0
196	910.000	Misc Customer Accounts & Info - Allocated (C 1)	\$1,992,944	\$1,272,531	\$720,413	E-196	-\$107,749	\$1,885,195	52.4490%	\$0	\$988,766	\$610,964	\$377,802
197	910.000	Misc Cust Accts & Info Exp-100% MO	\$8,312,973	\$0	\$8,312,973	E-197	-\$8,470,587	-\$157,614	100.0000%	\$157,614	\$0	\$0	\$0
198	910.000	Misc Customer Accounts & Solar Rebates - MO	\$0	\$0	\$0	E-198	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
199		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$33,533,243	\$2,496,133	\$31,037,110		-\$13,272,803	\$20,260,440		-\$14,460,969	\$3,613,820	\$1,692,051	\$1,921,769
200		SALES EXPENSES											
201	911.000	Sales Supervision (C 1)	\$53,344	\$52,361	\$983	E-201	-\$4,430	\$48,914	52.4490%	\$0	\$25,655	\$25,139	\$516
202	912.000	Sales Demonstration & Selling (C 1)	\$477,184	\$248,963	\$228,221	E-202	-\$21,528	\$455,656	52.4490%	\$0	\$238,987	\$119,531	\$119,456
203	913.000	Sales Advertising Expense (C 1)	\$0	\$0	\$0	E-203	\$0	\$0	52.4490%	\$0	\$0	\$0	\$0
204	916.000	Miscellaneous Sales Expense (C 1)	\$41,413	\$40,633	\$780	E-204	-\$3,438	\$37,975	52.4490%	\$0	\$19,917	\$19,508	\$409
205		TOTAL SALES EXPENSES	\$571,941	\$341,957	\$229,984		-\$29,396	\$542,545		\$0	\$284,559	\$164,178	\$120,381
206		ADMIN. & GENERAL EXPENSES											
207		OPERATION- ADMIN. & GENERAL EXP.											
208	920.000	Administrative & General Salaries - Allocated (Sal&Wg)	\$45,045,594	\$27,675,968	\$17,369,626	E-208	-\$10,502,375	\$34,543,219	53.1690%	\$0	\$18,366,284	\$13,470,107	\$4,896,177
209	920.000	Administrative & General Salaries - MO	\$0	\$0	\$0	E-209	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
210	920.000	Administrative & General Salaries - KS	\$0	\$0	\$0	E-210	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
211	921.000	Administrative & General Office Supplies - Allocated (energy)	\$580,054	\$6,205	\$573,849	E-211	-\$2,207	\$577,847	56.3200%	\$0	\$325,443	\$3,199	\$322,244
212	921.000	Administrative & General Office Supplies - MO	\$0	\$0	\$0	E-212	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
213	921.000	Administrative & General Office Supplies - KS	\$0	\$0	\$0	E-213	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
214	922.000	Administrative Expense Transfer Credit (energy)	-\$45,624,975	\$0	-\$45,624,975	E-214	\$38,618,727	-\$7,006,248	56.3200%	-\$25	-\$3,945,944	\$0	-\$3,945,944
215	922.050	Administrative Expense Transfer Credit - 100% MO	\$0	\$0	\$0	E-215	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
216	923.000	Outside Services Employed - Allocated (energy)	\$15,141,479	\$0	\$15,141,479	E-216	\$0	\$15,141,479	56.3200%	\$0	\$8,527,681	\$0	\$8,527,681
217	923.000	Outside Services Employed - MO	\$0	\$0	\$0	E-217	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
218	923.000	Outside Services Employed - KS	-\$436,473	\$0	-\$436,473	E-218	\$0	-\$436,473	0.0000%	\$0	\$0	\$0	\$0

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
219	924.000	Property Insurance (General Plant)	\$1,807,031	\$93	\$1,806,938	E-219	\$190,340	\$1,997,371	53.9300%	\$0	\$1,077,182	\$46	\$1,077,136
220	925.000	Injuries and Damages (Sal&Wg)	\$4,624,632	\$0	\$4,624,632	E-220	\$740,490	\$5,365,122	53.1690%	\$0	\$2,852,582	\$0	\$2,852,582
221	926.000	Employee Pensions (Sal&Wg)	\$46,488,045	\$0	\$46,488,045	E-221	-\$12,414,765	\$34,073,280	53.1690%	\$0	\$18,116,422	\$0	\$18,116,422
222	926.000	Employee Benefits - OPEB - Allocated (Sal&Wg)	\$3,159,004	\$0	\$3,159,004	E-222	-\$998,939	\$2,160,065	53.1690%	\$0	\$1,148,485	\$0	\$1,148,485
223	926.000	Employee Benefits - OPEB - 100% MO	-\$1,465,602	\$0	-\$1,465,602	E-223	\$0	-\$1,465,602	100.0000%	\$0	-\$1,465,602	\$0	-\$1,465,602
224	926.000	Employee Benefits - OPEB - 100% KS	-\$630,141	\$0	-\$630,141	E-224	\$0	-\$630,141	0.0000%	\$0	\$0	\$0	\$0
225	926.000	Other Miscellaneous Employee Benefits (Sal&Wg)	\$27,711,061	\$0	\$27,711,061	E-225	-\$2,044,038	\$25,667,023	53.1690%	\$0	\$13,646,899	\$0	\$13,646,899
226	927.000	Franchise Requirements (General)	\$0	\$0	\$0	E-226	\$0	\$0	56.3200%	\$0	\$0	\$0	\$0
227	928.000	Misc. Regulatory Commission Filings (Demand)	\$758,345	\$176,404	\$581,941	E-227	-\$14,924	\$743,421	52.1500%	\$0	\$387,694	\$84,212	\$303,482
228	928.003	Reg Commission Expense - FERC Assessment (demand)	\$1,188,959	\$0	\$1,188,959	E-228	-\$78,468	\$1,110,491	52.1500%	\$0	\$579,121	\$0	\$579,121
229	928.002	Reg Commission Expense - MPSC Assessment - 100% MO	\$1,921,233	\$0	\$1,921,233	E-229	-\$7,369	\$1,913,864	100.0000%	-\$321,275	\$1,592,589	\$0	\$1,592,589
230	928.001	Reg Commission Expense - KCC Assessment - 100% KS	\$1,222,648	\$0	\$1,222,648	E-230	\$0	\$1,222,648	0.0000%	\$0	\$0	\$0	\$0
231	928.011	Reg Commission Expense - MO Proceedings - 100% MO	\$5,746	\$0	\$5,746	E-231	\$0	\$5,746	100.0000%	\$0	\$5,746	\$0	\$5,746
232	928.012	Reg Commission Expense - KS Proceedings - 100% KS	\$138,314	\$0	\$138,314	E-232	\$0	\$138,314	0.0000%	\$0	\$0	\$0	\$0
233	928.020	Reg Commission Expense - FERC Proceedings - Allocated (demand)	\$0	\$0	\$0	E-233	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
234	928.023	Reg Commission Expense - FERC Proceedings - 100% FERC	\$0	\$0	\$0	E-234	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
235	928.030	Load Research Expense - 100% MO	\$0	\$0	\$0	E-235	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
236	929.000	Duplicate Charges - Credit (General)	-\$2,118,517	\$0	-\$2,118,517	E-236	\$0	-\$2,118,517	53.9300%	\$0	-\$1,142,516	\$0	-\$1,142,516
237	930.100	General Advertising Expense - Allocated (C 1)	\$129	\$0	\$129	E-237	\$0	\$129	52.4490%	\$0	\$68	\$0	\$68
238	930.100	General Advertising Expense - MO	\$0	\$0	\$0	E-238	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
239	930.200	Misc. General Expense (energy)	\$4,743,739	-\$5	\$4,743,744	E-239	-\$1,292,421	\$3,451,318	56.3200%	\$0	\$1,943,782	-\$3	\$1,943,785
240	931.000	Admin & General Expense - Rents - Allocated (energy)	\$3,880,276	\$0	\$3,880,276	E-240	\$80,000	\$3,960,276	56.3200%	\$0	\$2,230,427	\$0	\$2,230,427
241	931.000	Admin & General Expense - Rents - MO	\$89,558	\$0	\$89,558	E-241	-\$89,558	\$0	100.0000%	\$0	\$0	\$0	\$0
242	931.000	Admin & General Expense - Rents - KS	\$0	\$0	\$0	E-242	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
243	931.000	Asset Finance Lease - Multifunctional Printing Devices	\$357,096	\$0	\$357,096	E-243	\$0	\$357,096	53.1690%	\$0	\$189,864	\$0	\$189,864
244	933.000	Transportation Expense (Dist Plt)	\$0	\$0	\$0	E-244	-\$1,902,330	-\$1,902,330	57.0850%	\$0	-\$1,085,945	\$0	-\$1,085,945
245		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$108,587,235	\$27,858,665	\$80,728,570		\$10,282,163	\$118,869,398		-\$321,300	\$63,350,262	\$13,557,561	\$49,792,701
246		MAINT., ADMIN. & GENERAL EXP.											
247	935.000	Maintenance of General Plant (General)	\$5,955,325	\$17,115	\$5,938,210	E-247	-\$32,413,930	-\$26,458,605	53.9300%	\$0	-\$14,269,126	\$8,449	-\$14,277,575
248		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$5,955,325	\$17,115	\$5,938,210		-\$32,413,930	-\$26,458,605		\$0	-\$14,269,126	\$8,449	-\$14,277,575
249		TOTAL ADMIN. & GENERAL EXPENSES	\$114,542,560	\$27,875,780	\$86,666,780		-\$22,131,767	\$92,410,793		-\$321,300	\$49,081,136	\$13,566,010	\$35,515,126
250		DEPRECIATION EXPENSE											
251	403.000	Depreciation Expense, Dep. Exp.	\$265,900,094	See note (1)	See note (1)	E-251	See note (1)	\$265,900,094	100.0000%	-\$84,308,812	\$181,591,282	See note (1)	See note (1)
252	403.330	Other Depreciation-ARO	\$5,004,440			E-252		\$5,004,440	0.0000%	\$0	\$0		
253	403.021	Depreciation Exp-KCC AFUDC-100% KS	-\$1,396			E-253		-\$1,396	0.0000%	\$0	\$0		
254	403.326	Contra PISA Depr. Exp-100% MO	-\$2,299,005			E-254		-\$2,299,005	100.0000%	\$2,299,005	\$0		
255	403.557	Deferred Depr Exp - 100% KS	\$4,797,219			E-255		\$4,797,219	0.0000%	\$0	\$0		
256	403.557	Deferred Depr Exp - 100% MO	\$3,130,290			E-256		\$3,130,290	100.0000%	-\$3,130,290	\$0		
257	403.557	Deferred Depr Exp - FERC	\$17,434			E-257		\$17,434	0.0000%	\$0	\$0		

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Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
258		TOTAL DEPRECIATION EXPENSE	\$276,549,076	\$0	\$0		\$0	\$276,549,076		-\$85,140,097	\$181,591,282	\$0	\$0
259		AMORTIZATION EXPENSE											
260	404.000	Amortization - Limited Term Plant - Allocated (General)	\$2,156,300	\$0	\$2,156,300	E-260	-\$367,143	\$1,789,157	53.9300%	\$0	\$964,892	\$0	\$964,892
261	404.326	Contra PISA Limit TRM Amort Exp-100% MO	-\$1,673	\$0	-\$1,673	E-261	\$0	-\$1,673	100.0000%	\$1,673	\$0	\$0	\$0
262	405.001	Amortization - Transource Liability - MO	\$0	\$0	\$0	E-262	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
263	405.001	Amortization - Iatan 1 & Common - MO	\$0	\$0	\$0	E-263	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
264	405.001	Amortization - Iatan Reg Asset & Other Non-Plant - MO	\$337,375	\$0	\$337,375	E-264	-\$3,259	\$334,116	100.0000%	\$0	\$334,116	\$0	\$334,116
265	405.001	Amortization - Iatan Reg Asset & Oth Non-Plant - KS	-\$223,073	\$0	-\$223,073	E-265	\$0	-\$223,073	0.0000%	\$0	\$0	\$0	\$0
266	405.001	MEEIA Uplight - MO	\$0	\$0	\$0	E-266	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
267	405.010	Amortization of Other Plant - Allocated (General)	\$61,073,842	\$0	\$61,073,842	E-267	\$12,340,361	\$73,414,203	53.9300%	\$0	\$39,592,280	\$0	\$39,592,280
268	405.010	Amortization of Unrecovered Reserve - KS	\$761,716	\$0	\$761,716	E-268	\$0	\$761,716	0.0000%	\$0	\$0	\$0	\$0
269	405.010	Amortization of Unrecovered Dist Meters - KS	\$1,115,338	\$0	\$1,115,338	E-269	\$0	\$1,115,338	0.0000%	\$0	\$0	\$0	\$0
270	405.326	Contra PISA Amortization Exp-100% MO	-\$2,698,961	\$0	-\$2,698,961	E-270	\$0	-\$2,698,961	100.0000%	\$2,698,961	\$0	\$0	\$0
271		TOTAL AMORTIZATION EXPENSE	\$62,520,864	\$0	\$62,520,864		\$11,969,959	\$74,490,823		\$2,700,634	\$40,891,288	\$0	\$40,891,288
272		REGULATORY DEBITS & CREDITS											
273	407.300	Regulatory Debits	\$0	\$0	\$0	E-273	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
274	407.300	Regulatory Debits - 100% MO	\$972,560	\$0	\$972,560	E-274	\$1,288,177	\$2,260,737	100.0000%	\$2,783,191	\$5,043,928	\$0	\$5,043,928
275	407.300	Regulatory Debits - 100% KS	\$804,241	\$0	\$804,241	E-275	\$0	\$804,241	0.0000%	\$0	\$0	\$0	\$0
276	407.301	Pension & OPEB Exp Tracker - NSC RD	\$2,037,628	\$0	\$2,037,628	E-276	\$0	\$2,037,628	53.1690%	\$0	\$1,083,386	\$0	\$1,083,386
277	407.310	Regulatory Debit - Pension & OPEB	\$121,185	\$0	\$121,185	E-277	\$0	\$121,185	53.1690%	\$0	\$64,433	\$0	\$64,433
278	407.400	Regulatory Credits -ARO	-\$24,398,600	\$0	-\$24,398,600	E-278	\$0	-\$24,398,600	0.0000%	\$0	\$0	\$0	\$0
279	407.401	Regulatory Credits - 100% MO	\$0	\$0	\$0	E-279	-\$3,465,719	-\$3,465,719	100.0000%	\$0	-\$3,465,719	\$0	-\$3,465,719
280	407.401	Regulatory Credits-Migration Amort/COVID AAO-100% KS	-\$66,262,545	\$0	-\$66,262,545	E-280	\$0	-\$66,262,545	0.0000%	\$0	\$0	\$0	\$0
281	407.401	Regulatory Credits -COVID AAO - 100% MO	-\$3,471,998	\$0	-\$3,471,998	E-281	\$0	-\$3,471,998	100.0000%	\$3,471,998	\$0	\$0	\$0
282	407.402	Regulatory Credit Pension & OPEB Exp Tracker NSC	-\$192,027	\$0	-\$192,027	E-282	\$0	-\$192,027	53.1690%	\$0	-\$102,099	\$0	-\$102,099
283	407.410	Regulatory Credit Pension & OPEB Exp Rate Diff	-\$311,750	\$0	-\$311,750	E-283	\$0	-\$311,750	53.1690%	\$0	-\$165,754	\$0	-\$165,754
284	407.426	Contra PISA Depr and Amort Exp-100% MO	-\$13,591,748	\$0	-\$13,591,748	E-284	\$0	-\$13,591,748	100.0000%	\$13,591,748	\$0	\$0	\$0
285	411.109	Accretion Exp-Asset Retirement Obligation	\$19,394,159	\$0	\$19,394,159	E-285	\$0	\$19,394,159	0.0000%	\$0	\$0	\$0	\$0
286		TOTAL REGULATORY DEBITS & CREDITS	-\$84,898,895	\$0	-\$84,898,895		-\$2,177,542	-\$87,076,437		\$19,846,937	\$2,458,175	\$0	\$2,458,175
287		OTHER OPERATING EXPENSES											
288	408.100	KS Property Tax RIDER-100% KS	-\$3,372,086	\$0	-\$3,372,086	E-288	\$0	-\$3,372,086	0.0000%	\$0	\$0	\$0	\$0
289	408.120	Property Tax (General)	\$114,509,268	\$0	\$114,509,268	E-289	\$8,381,946	\$122,891,214	53.9300%	\$0	\$66,275,232	\$0	\$66,275,232
290	408.140	Payroll Tax, Incl Unemployment (Sal&Wg)	\$12,323,617	\$0	\$12,323,617	E-290	-\$2,098,266	\$10,225,351	53.1690%	\$0	\$5,436,717	\$0	\$5,436,717
291	408.140	ORVS - KS	\$0	\$0	\$0	E-291	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
292	408.103	Other Miscellaneous Taxes (General)	\$29	\$0	\$29	E-292	\$0	\$29	53.9300%	\$0	\$16	\$0	\$16
293	408.130	Gross Receipts Tax - 100% MO	\$9,361	\$0	\$9,361	E-293	\$0	\$9,361	100.0000%	\$0	\$9,361	\$0	\$9,361
294	408.110	KCMO City Earnings Tax - 100% MO	\$1,379,211	\$0	\$1,379,211	E-294	\$0	\$1,379,211	100.0000%	-\$259,387	\$1,119,824	\$0	\$1,119,824
295		TOTAL OTHER OPERATING EXPENSES	\$124,849,400	\$0	\$124,849,400		\$6,283,680	\$131,133,080		-\$259,387	\$72,841,150	\$0	\$72,841,150
296		TOTAL OPERATING EXPENSE	\$1,330,032,423	\$137,074,541	\$916,408,806		-\$198,950,597	\$1,131,081,826		-\$77,729,297	\$694,837,057	\$67,363,082	\$445,882,693
297		NET INCOME BEFORE TAXES	-\$187,782,174					\$11,168,423		-\$43,760,239	\$212,968,574		
298		INCOME TAXES											

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299	409.100	Current Income Taxes	\$64,614,763	See note (1)	See note (1)	E-299	See note (1)	\$64,614,763	100.0000%	-\$27,407,651	\$37,207,112	See note (1)	See note (1)
300		TOTAL INCOME TAXES	\$64,614,763					\$64,614,763		-\$27,407,651	\$37,207,112		
301		DEFERRED INCOME TAXES											
302	410.100	Deferred Income Taxes - Def. Inc. Tax.	\$1,962,421	See note (1)	See note (1)	E-302	See note (1)	\$1,962,421	100.0000%	-\$4,004,134	-\$2,041,713	See note (1)	See note (1)
303	411.410	Amortization of Deferred ITC	-\$1,168,486			E-303		-\$1,168,486	100.0000%	\$53,265	-\$1,115,221		
304	0.000	Amortization COR Stip ER-2007-0291	\$0			E-304		\$0	100.0000%	\$354,438	\$354,438		
305	0.000	Amort of ER-2018-0145 Protected EDIT (Rate Case)	\$0			E-305		\$0	100.0000%	-\$5,476,489	-\$5,476,489		
306	0.000	Amort of ER-2018-0145 Unprotected EDIT (Rate Case)	\$0			E-306		\$0	100.0000%	-\$7,688,436	-\$7,688,436		
307	0.000	Amort of ER-2018-0145 EDIT (Stub Period)	\$0			E-307		\$0	100.0000%	-\$416,915	-\$416,915		
308	0.000	Amort of EDIT (MO Tax Change)	\$0			E-308		\$0	100.0000%	-\$3,069,488	-\$3,069,488		
309	0.000	Amort of Excess ADIT-Montrose	\$0			E-309		\$0	100.0000%	-\$199,408	-\$199,408		
310		TOTAL DEFERRED INCOME TAXES	\$793,935					\$793,935		-\$20,447,167	-\$19,653,232		
311		NET OPERATING INCOME	-\$253,190,872					-\$54,240,275		\$4,094,579	\$195,414,694		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

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Rev-2	Residential Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$889,078	-\$889,078
	1. To remove Economic Development Rider (Harris)		\$0	\$0		\$0	-\$1,010,531	
	2. Update period adjustment (Cox, Bocklage, Roling, Luebbert)		\$0	\$0		\$0	\$10,423,597	
	3. Adjustment to GL (Luebbert)		\$0	\$0		\$0	-\$574,311	
	4. Large power annualization (Bocklage)		\$0	\$0		\$0	-\$1,921,193	
	5. Non-Large power rate switcher (Cox)		\$0	\$0		\$0	\$1,038,861	
	6. MEEIA, Weather Norm, & 365 day adjustment (Cox, Bocklage)		\$0	\$0		\$0	-\$9,919,745	
	7. Growth adjustment (Cox)		\$0	\$0		\$0	\$1,031,984	
	8. To add Economic Development Rider (Harris)		\$0	\$0		\$0	\$42,260	
Rev-3	Residential Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$2,022,489	\$2,022,489
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	\$2,022,489	
Rev-4	Residential FAC Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$723,681	-\$723,681
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$723,681	
Rev-5	Residential MEEIA Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$16,321,164	-\$16,321,164
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$16,321,164	
Rev-6	Residential MEEIA Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$2,078,316	\$2,078,316
	1. To remove MEEIA Unbilled revenue (Majors)		\$0	\$0		\$0	\$2,078,316	
Rev-8	Commercial Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	-\$689,351	-\$689,351
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$689,351	
Rev-9	Commercial FAC Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$859,414	-\$859,414
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$859,414	
Rev-10	Commercial MEEIA Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$11,029,393	-\$11,029,393
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$11,029,393	
Rev-12	Commercial MEEIA Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	\$1,773,612	\$1,773,612
	1. To remove MEEIA unbilled revenue (Majors)		\$0	\$0		\$0	\$1,773,612	
Rev-14	Commercial Primary Unbilled	442.101	\$0	\$0	\$0	\$0	-\$178,432	-\$178,432
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$178,432	
Rev-15	Commercial Primary FAC Billed	442.101	\$0	\$0	\$0	\$0	-\$201,632	-\$201,632
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$201,632	

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Rev-16	Commercial Primary MEEIA Billed	442.101	\$0	\$0	\$0	\$0	-\$1,859,663	-\$1,859,663
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$1,859,663	
Rev-19	Industrial Primary Unbilled	442.201	\$0	\$0	\$0	\$0	\$575,003	\$575,003
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	\$575,003	
Rev-20	Industrial Primary FAC Billed	442.201	\$0	\$0	\$0	\$0	-\$311,280	-\$311,280
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$311,280	
Rev-21	Industrial Primary MEEIA Billed	442.201	\$0	\$0	\$0	\$0	-\$606,392	-\$606,392
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$606,392	
Rev-24	Industrial Secondary Unbilled	442.202	\$0	\$0	\$0	\$0	-\$25,049	-\$25,049
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$25,049	
Rev-25	Industrial Secondary FAC Billed	442.202	\$0	\$0	\$0	\$0	-\$66,657	-\$66,657
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$66,657	
Rev-26	Industrial Secondary MEEIA Billed	442.202	\$0	\$0	\$0	\$0	-\$757,341	-\$757,341
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$757,341	
Rev-28	Industrial Ssecondary MEEIA Unbilled	442.202	\$0	\$0	\$0	\$0	\$603,346	\$603,346
	1. To remove MEEIA unbilled revenue (Majors)		\$0	\$0		\$0	\$603,346	
Rev-30	Industrial Street & Highway Lighting FAC Billed	444.001	\$0	\$0	\$0	\$0	-\$17,784	-\$17,784
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$17,784	
Rev-32	Traffic Signal Sales FAC Billed	444.002	\$0	\$0	\$0	\$0	-\$35	-\$35
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$35	
Rev-33	Adjustment to the General Ledger	440.000	\$0	\$0	\$0	\$0	-\$330,755	-\$330,755
	1. Adjustment to general ledger to match starting revenues (Majors)		\$0	\$0		\$0	-\$330,755	
Rev-36	Sales For Resale Capacity	447.012	\$0	\$0	\$0	\$0	-\$258,103	-\$258,103
	1. Adjustment to annualize Firm Sales (Capacity and Fixed)(Lyons)		\$0	\$0		\$0	-\$258,103	
Rev-37	Sales For Resale SFR Retail	447.020	\$0	\$0	\$0	\$0	\$4,080,498	\$4,080,498
	1. Adjustment to annualize Firm Energy Sales (Lyons)		\$0	\$0		\$0	\$4,080,498	
	1. No Adjustment		\$0	\$0		\$0	\$0	
Rev-40	Sales For Resale Bulk	447.030	\$0	\$0	\$0	\$0	-\$135,300,056	-\$135,300,056

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	1. To include an annualized level of TCR's Ancillary Services, RNU's and MINT Line Loss (Lyons)		\$0	\$0		\$0	\$8,357,233	
	2. To annualize Non-Firm Off System Sales (Lyons)		\$0	\$0		\$0	-\$143,657,289	
Rev-43	Provision for Rate Refunds - Missouri	449.110	\$0	\$0	\$0	\$0	\$33,377,012	\$33,377,012
	1. To remove TY amortization of the deferred OSS excess margin (Young)		\$0	\$0		\$0	-\$802,056	
	2. To remove FAC under recovery (Lyons)		\$0	\$0		\$0	\$34,179,068	
Rev-45	Forfeited Discounts - Missouri	450.001	\$0	\$0	\$0	\$0	\$2,690,243	\$2,690,243
	1. To include an annualized level of late payment revenue (Majors)		\$0	\$0		\$0	\$2,690,243	
Rev-47	Misc Serv Rev - Missouri	451.001	\$0	\$0	\$0	\$0	\$14,135	\$14,135
	1. To include pay as you save revenues (Lyons)		\$0	\$0		\$0	\$14,135	
Rev-56	Other Elec Rev Trans For Others	456.100	\$0	\$0	\$0	\$0	\$1,721,070	\$1,721,070
	1. To include an annualized level of transmission revenue (Lyons)		\$0	\$0		\$0	\$1,721,070	
E-4	Steam Ops - Superv & Engineering - demand	500.000	-\$349,553	\$147,293	-\$202,260	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$349,553	\$0		\$0	\$0	
	7. To adjust test year for incentive compensation (Giacone)		\$0	\$147,293		\$0	\$0	
E-5	Prod Steam Oper - Iatan 1&2 - 100% MO	500.000	\$0	\$37,600	\$37,600	\$0	\$0	\$0
	1. To remove TY amortization of the Iatan O&M tracker (Young)		\$0	\$37,600		\$0	\$0	
E-7	Fuel Expense - Coal & Freight w/all 501 labor and Unit Train Depr	501.000	-\$545,031	\$7,765,701	\$7,220,670	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$545,031	\$0		\$0	\$0	
	2. To annualize Fuel Expense - Coal (Young)		\$0	\$8,418,037		\$0	\$0	
	3. To annualize dust & freeze adders (Young)		\$0	\$1,404,707		\$0	\$0	
	4. To remove unit train depreciation expense (Young)		\$0	-\$2,057,043		\$0	\$0	
E-8	Fuel Expense - Oil - energy	501.000	\$0	\$576,687	\$576,687	\$0	\$0	\$0
	1. To annualize start-up oil expense (Young)		\$0	\$576,687		\$0	\$0	
E-9	Fuel Expense - Gas - energy	501.000	\$0	-\$4,577,149	-\$4,577,149	\$0	\$0	\$0
	1. To annualize start-up gas expense (Young)		\$0	-\$4,577,149		\$0	\$0	
E-10	100% MO STB (Surface Transportation Board)	501.000	\$0	\$101,759	\$101,759	\$0	\$0	\$0
	1. To remove TY amortization of the STB deferred costs (Young)		\$0	\$101,759		\$0	\$0	

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E-12	Fuel Expense - Additives - (NH4, limestone, other)	501.000	\$0	\$711,357	\$711,357	\$0	\$0	\$0
	1. To annualize fuel additives (Young)		\$0	\$115,179		\$0	\$0	
	2. To annualize fuel additives-ammonia (Young)		\$0	\$596,178		\$0	\$0	
E-14	Fuel Expense - Residuals - Non-Labor	501.000	\$0	\$1,220,806	\$1,220,806	\$0	\$0	\$0
	1. To annualize fuel residuals (Young)		\$0	\$1,220,806		\$0	\$0	
E-16	Fuel Handling (non-labor)	501.000	\$0	\$1,415,500	\$1,415,500	\$0	\$0	\$0
	1. To annualize fuel handling (Young)		\$0	\$1,415,500		\$0	\$0	
E-17	Fuel Expense Rider Underrecov-100% MO	501.000	\$0	-\$134,090	-\$134,090	\$0	\$0	\$0
	1. To remove FAC under recovery (Lyons)		\$0	-\$134,090		\$0	\$0	
E-19	Steam Operating Expense - demand	502.000	-\$677,526	\$0	-\$677,526	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$677,526	\$0		\$0	\$0	
E-22	Steam Operating Electric Expense - demand	505.000	-\$314,494	\$0	-\$314,494	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$314,494	\$0		\$0	\$0	
E-25	Misc. Other Power Expenses - demand	506.000	-\$256,496	-\$75	-\$256,571	\$0	-\$95,115	-\$95,115
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$256,496	\$0		\$0	\$0	
	2. To remove TY amortization of the LaCygne obsolete inventory deferred costs (Young)		\$0	\$0		\$0	-\$95,115	
	3. To remove dues and donations from the test year (Nieto)		\$0	-\$75		\$0	\$0	
E-26	Misc. Other Power Expenses Iatan 2 - 100% MO	506.000	\$0	\$29,423	\$29,423	\$0	\$0	\$0
	1. To remove TY amortization of the deferred 2011 flood costs (Young)		\$0	\$29,423		\$0	\$0	
E-28	Steam Operating Expense Rents - demand	507.000	-\$52	\$0	-\$52	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$52	\$0		\$0	\$0	
E-38	Steam Maintenance Suprv & Engineering - demand	510.000	-\$238,795	-\$407,715	-\$646,510	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$238,795	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$246,891		\$0	\$0	
	3. To remove Montrose maintenance from test year (Nieto)		\$0	-\$75,232		\$0	\$0	
	4. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$85,592		\$0	\$0	
E-41	Maintenance of Structures - demand	511.000	-\$81,911	\$182,819	\$100,908	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$81,911	\$0		\$0	\$0	

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	2. To remove Montrose maintenance from test year (Nieto)		\$0	-\$16,107		\$0	\$0	
	3. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$198,926		\$0	\$0	
E-44	Maintenance of Boiler Plant - demand	512.000	-\$446,846	\$1,642,019	\$1,195,173	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$446,846	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$1,642,019		\$0	\$0	
E-47	Maintenance of Electric Plant - demand	513.000	-\$68,928	-\$70,257	-\$139,185	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$68,928	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$70,257		\$0	\$0	
E-50	Maintenance of Misc. Steam Plant - demand	514.000	-\$4,182	\$20,222	\$16,040	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$4,182	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$20,222		\$0	\$0	
E-57	Prod Nuclear Oper - Superv & Engineering - demand	517.000	-\$471,615	-\$67,768	-\$539,383	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$471,615	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$23,500		\$0	\$0	
	3. To adjust test year for incentive compensation (Giacone)		\$0	-\$44,268		\$0	\$0	
E-58	Prod Nuclear - Nuclear Fuel Expense (Net Amortization) - energy	518.000	\$0	\$5,538,431	\$5,538,431	\$0	\$0	\$0
	1. To annualize fuel expense - nuclear (Young)		\$0	\$5,538,431		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-59	Nuclear Fuel Expense - Oil - energy	518.100	\$0	-\$65,960	-\$65,960	\$0	\$0	\$0
	1. To annualize start-up oil expense (Young)		\$0	-\$65,960		\$0	\$0	
E-61	Coolants and Water - demand	519.000	-\$154,785	-\$101,366	-\$256,151	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$154,785	\$0		\$0	\$0	
	2. To adjust test year for Wolf Creek water contract (Giacone)		\$0	-\$101,366		\$0	\$0	
E-62	Steam Expense - demand	520.000	-\$816,720	\$0	-\$816,720	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$816,720	\$0		\$0	\$0	
E-64	Electric Expense - demand	523.000	-\$95,514	\$0	-\$95,514	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$95,514	\$0		\$0	\$0	

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E-65	Misc. Nuclear Power Expenses - Allocated - demand	524.000	-\$798,419	-\$862,540	-\$1,660,959	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$798,419	\$0		\$0	\$0	
	2. To adjust test year for incentive compensation (Giacone)		\$0	-\$862,540		\$0	\$0	
E-71	Refueling Outage Amort - demand	524.950	\$0	-\$19,347	-\$19,347	\$0	\$0	\$0
	1. To adjust for Wolf Creek Refueling Amortization through 12-31-2021 (Nieto)		\$0	-\$19,347		\$0	\$0	
E-72	Refueling Outage Amort - MO	524.950	\$0	-\$28,019	-\$28,019	\$0	\$0	\$0
	1. To remove TY amortization of the Wolf Creek refuel 18 deferred costs (Young)		\$0	\$21,023		\$0	\$0	
	2. To remove TY amortization of the Wolf Creek mid-cycle outage deferred costs (Young)		\$0	-\$49,042		\$0	\$0	
E-76	Prod Nuclear Maint - Suprv & Engineering - demand	528.000	-\$204,690	\$977,997	\$773,307	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$204,690	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$1,249,128		\$0	\$0	
	3. To adjust test year for incentive compensation (Giacone)		\$0	-\$271,131		\$0	\$0	
E-78	Prod Nuclear Maint - Maint of Structures - demand	529.000	-\$135,691	\$305,258	\$169,567	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$135,691	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$305,258		\$0	\$0	
E-80	Prod Nuclear Maint - Maint Reactor Plant demand	530.000	-\$118,164	-\$4,862,208	-\$4,980,372	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$118,164	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$4,862,208		\$0	\$0	
E-81	Nuclear Maintenance Outage Expense Reversal demand	530.900	\$0	\$3,824,700	\$3,824,700	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$3,824,700		\$0	\$0	
E-82	Refueling Outage Maint Amortization	530.950	\$0	-\$39,531	-\$39,531	\$0	\$0	\$0
	1. To adjust for Wolf Creek Refueling Amortization through 12-31-2021 (Nieto)		\$0	-\$39,531		\$0	\$0	
E-83	Refueling Outage Maint Amortization ER-2009-0089 MO Only	530.950	\$0	-\$380,754	-\$380,754	\$0	\$0	\$0
	1. To remove TY amortization of the Wolf Creek refuel 18 deferred costs (Young)		\$0	\$63,068		\$0	\$0	
	2. To remove TY amortization of the Wolf Creek mid-cycle outage deferred costs (Young)		\$0	-\$443,822		\$0	\$0	

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E-85	Prod Nuclear Maint - Electric Plant - demand	531.000	-\$158,736	-\$767,580	-\$926,316	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$158,736	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$767,580		\$0	\$0	
E-87	Prod Nuclear Maint- Misc. Plant - demand	532.000	-\$75,939	\$270,034	\$194,095	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$75,939	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$301,054		\$0	\$0	
	3. To remove the 100-ton crane lease expense from the test year (Giacone)		\$0	-\$31,020		\$0	\$0	
E-99	Prod Turbine Oper - Suprv & Engineering - demand	546.100	-\$11,244	\$0	-\$11,244	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$11,244	\$0		\$0	\$0	
E-100	Other Fuel Expense - Oil - energy	547.000	-\$7,153	-\$7,419,210	-\$7,426,363	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$7,153	\$0		\$0	\$0	
	2. To annualize fuel expense - oil (Young)		\$0	-\$7,419,210		\$0	\$0	
E-101	Other Fuel Expense - Gas - energy	547.000	\$0	-\$28,654,782	-\$28,654,782	\$0	\$0	\$0
	1. To annualize fuel expense - volumetric gas (Young)		\$0	-\$29,539,720		\$0	\$0	
	2. To annualize fuel expense - gas reservation (Young)		\$0	\$884,938		\$0	\$0	
E-102	Other Fuel Expense - Hedging - MO	547.000	\$0	-\$414	-\$414	\$0	\$0	\$0
	1. To remove hedging costs (Young)		\$0	-\$414		\$0	\$0	
E-103	Other Fuel Expense - Additives - energy	547.000	\$0	\$62,026	\$62,026	\$0	\$0	\$0
	1. To remove premium ammonia (Young)		\$0	\$62,026		\$0	\$0	
E-105	Other Power Generation Expense - demand	548.000	-\$19,703	\$0	-\$19,703	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$19,703	\$0		\$0	\$0	
E-106	Misc. Other Power Generation Expense - demand	549.000	-\$43,313	\$0	-\$43,313	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$43,313	\$0		\$0	\$0	
E-110	Other Maint - Suprv & Engineering - Structures, General & Misc. - demand	551.000	-\$2,621	\$43,091	\$40,470	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$2,621	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$43,091		\$0	\$0	
E-111	Other General Maintenance - Structures - demand	552.000	-\$3,002	\$14,049	\$11,047	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$3,002	\$0		\$0	\$0	

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	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$14,049		\$0	\$0	
E-112	Other General Maintenance - General Plant - demand	553.000	-\$116,093	\$106,337	-\$9,756	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$116,093	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$106,337		\$0	\$0	
E-113	Other General Maintenance - Misc. Other General Plant - demand	554.000	-\$858	-\$101,683	-\$102,541	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$858	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$101,683		\$0	\$0	
E-117	Purchased Power - Energy	555.000	\$0	-\$126,136,897	-\$126,136,897	\$0	\$0	\$0
	1. To reflect an annualized level of SPP Administrative fees (Lyons)		\$0	\$3,558,827		\$0	\$0	
	2. To include an annual level of border customers and parallel gen (Lyons)		\$0	\$1,346,089		\$0	\$0	
	3. To annualize purchased power expense (Young)		\$0	-\$131,041,813		\$0	\$0	
E-119	Solar Renew Energy Credits (100% MO)	555.020	\$0	\$1,534,829	\$1,534,829	\$0	\$0	\$0
	1. To reverse RER tariff (Young)		\$0	-\$4,298,177		\$0	\$0	
	2. To reverse RER tariff (Young)		\$0	\$5,833,006		\$0	\$0	
E-120	System Control and Load Dispatch - demand	556.000	-\$52,540	-\$36,660	-\$89,200	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$52,540	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$36,660		\$0	\$0	
E-121	Prod - Other - Other Expenses - demand	557.000	-\$94,495	\$161,393	\$66,898	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$94,495	\$0		\$0	\$0	
	2. To remove the Eversource Central Machine Facility lease expense from the test year (Giacone)		\$0	-\$90,000		\$0	\$0	
	3. To annualize common use billings (Lyons)		\$0	\$251,393		\$0	\$0	
E-123	373KCPFAC 10200 MO	557.100	\$0	-\$2,230,341	-\$2,230,341	\$0	\$0	\$0
	1. To eliminate test year (Lyons)		\$0	-\$2,230,341		\$0	\$0	
E-128	Transmission Oper - Suprv & Engineering - demand	560.000	-\$45,190	\$0	-\$45,190	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$45,190	\$0		\$0	\$0	
E-129	Transmission Oper - Load Dispatch - energy	561.000	-\$45,652	\$490,938	\$445,286	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$45,652	\$0		\$0	\$0	

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	2. To reflect an annualized level of SPP Administrative fees (Lyons)		\$0	\$490,938		\$0	\$0	
E-130	Transmission Oper - Station Expenses - demand	562.000	-\$10,703	\$0	-\$10,703	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$10,703	\$0		\$0	\$0	
E-131	Transmission Oper - Overhead Line Expenses - demand	563.000	-\$312	\$0	-\$312	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$312	\$0		\$0	\$0	
E-133	Transmission of Electricity by Others - energy	565.000	\$0	\$2,154,265	\$2,154,265	\$0	\$0	\$0
	1. To include an annualized level of transmission expense (Lyons)		\$0	\$2,228,391		\$0	\$0	
	2. To remove transmission expense for FERC incentives related to the Transource Missouri Projects (Majors)		\$0	-\$74,126		\$0	\$0	
E-136	Misc. Transmission Expense - demand	566.000	-\$33,698	\$0	-\$33,698	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$33,698	\$0		\$0	\$0	
E-137	Transmission Operation Rents - demand	567.000	\$0	-\$1,888,520	-\$1,888,520	\$0	\$0	\$0
	1. To remove the Wolf Creek to LaCygne 345 KV transmission line lease expense from the test year (Giacone)		\$0	-\$1,888,520		\$0	\$0	
E-138	Regional Transmission Operation - energy	575.000	\$0	-\$2,616,326	-\$2,616,326	\$0	\$0	\$0
	1. To reflect an annualized level of SPP Administrative fees (Lyons)		\$0	-\$2,616,326		\$0	\$0	
E-141	Transmission Maint - Suprv & Engineering - demand	568.000	-\$6,164	-\$17,623	-\$23,787	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$6,164	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$17,623		\$0	\$0	
E-142	Transmission Maint - Structures - demand	569.000	-\$7,258	\$13,194	\$5,936	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$7,258	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,194		\$0	\$0	
E-143	Transmission Maint - Station Equipment - demand	570.000	-\$58,083	-\$269,560	-\$327,643	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$58,083	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$269,560		\$0	\$0	
E-144	Transmission Maint - Overhead Lines -demand	571.000	-\$8,166	\$565,042	\$556,876	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$8,166	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$565,042		\$0	\$0	

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E-145	Transmission Maint - Underground Line - demand	572.000	\$0	\$13,500	\$13,500	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,500		\$0	\$0	
E-146	Transmission Maint - Misc Trans Plant - demand	573.000	\$0	-\$1,905,985	-\$1,905,985	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$6		\$0	\$0	
	2. To annualize common use billings (Lyons)		\$0	-\$1,905,991		\$0	\$0	
E-152	Distribution Oper - Suprv & Engineering (Dist Plt)	580.000	-\$165,556	\$0	-\$165,556	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$165,556	\$0		\$0	\$0	
E-153	Distribution Oper - Load Dispatch (Dist Plt)	581.000	-\$55,193	\$0	-\$55,193	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$55,193	\$0		\$0	\$0	
E-154	Distribution Oper - Station Expenses (Acct 362)	582.000	-\$4,107	\$0	-\$4,107	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$4,107	\$0		\$0	\$0	
E-155	Distribution Oper - Overhead Line Expenses (Acct 367)	583.000	-\$92,487	\$0	-\$92,487	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$92,487	\$0		\$0	\$0	
E-156	Distribution Oper - Underground Line Expenses	584.000	-\$51,961	\$0	-\$51,961	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$51,961	\$0		\$0	\$0	
E-158	Distribution Oper - Meters Expense (Acct 370)	586.000	-\$175,550	\$0	-\$175,550	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$175,550	\$0		\$0	\$0	
E-159	Distribution Oper - Customer Install Expense (Acct 371)	587.000	-\$227	\$0	-\$227	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$227	\$0		\$0	\$0	
E-160	Distribution Oper - Misc. Distribution Expense (Dist Plt)	588.000	-\$225,755	-\$102	-\$225,857	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$225,755	\$0		\$0	\$0	
	2. To remove dues and donations from the test year (Nieto)		\$0	-\$102		\$0	\$0	
E-164	Distribution Maint - Suprv & Engineering (Dist Plt)	590.000	-\$9,009	-\$10,675	-\$19,684	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$9,009	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$10,675		\$0	\$0	
E-165	Distribution Maint - Structures (Acct 361)	591.000	-\$135	\$579	\$444	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$135	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$579		\$0	\$0	

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E-166	Distribution Maint - Station Equipment (Acct 362)	592.000	-\$19,634	\$80,288	\$60,654	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$19,634	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$80,288		\$0	\$0	
E-167	Distribution Maint - Overhead Lines (Acct 365)	593.000	-\$408,568	\$3,430,631	\$3,022,063	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$408,568	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$3,430,631		\$0	\$0	
E-168	Distribution Maint - Underground Lines (Acct 367)	594.000	-\$78,068	\$391,568	\$313,500	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$78,068	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$391,568		\$0	\$0	
E-169	Distribution Maint - Line Transformers (Acct 368)	595.000	-\$16,226	\$13,334	-\$2,892	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$16,226	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,334		\$0	\$0	
E-170	Distribution Maint - Street Light & Signals (Acct 373)	596.000	-\$12,264	\$28,242	\$15,978	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$12,264	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$28,242		\$0	\$0	
E-171	Distribution Maint - Meters (Acct 370)	597.000	-\$27,611	\$34,552	\$6,941	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$27,611	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$34,552		\$0	\$0	
E-172	Distribution Maint - Misc. Distribution Pin (Dist PIt)	598.000	-\$30,474	\$1,872,259	\$1,841,785	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$30,474	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$331,762		\$0	\$0	
	3. To annualize common use billings (Lyons)		\$0	\$1,540,497		\$0	\$0	
E-176	Customer Accounts Expense - Suprv Meter Reading, Records & Collection, & Misc Expences (C 1)	901.000	-\$137,773	\$0	-\$137,773	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$137,773	\$0		\$0	\$0	
E-177	Customer Accounts Expense - Meter Reading (C 1)	902.000	-\$123,858	-\$924,048	-\$1,047,906	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$123,858	\$0		\$0	\$0	
	2. To include annualized meter replacement O&M expense (Majors)		\$0	-\$924,048		\$0	\$0	

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E-178	Customer Accounts Expense - Records & Collection (C 1)	903.000	-\$631,764	-\$28,959,043	-\$29,590,807	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$631,764	\$0		\$0	\$0	
	2. To annualize common use billings (Lyons)		\$0	-\$28,959,043		\$0	\$0	
	3. n/a		\$0	\$0		\$0	\$0	
E-179	Customer Accounts Expense - Interest on Deposits 100% MO	903.000	\$0	\$78,006	\$78,006	\$0	\$0	\$0
	1. To adjust test year interest on customer deposits (Nieto)		\$0	-\$73,190		\$0	\$0	
	2. To reclassify interest paid on customer deposits to above the line account (Nieto)		\$0	\$151,196		\$0	\$0	
E-181	Uncollectible Accounts - 100% MO	904.000	\$0	\$4,957,034	\$4,957,034	\$0	\$0	\$0
	1. To include an annualized level of bad debt (Majors)		\$0	\$1,900,612		\$0	\$0	
	2. To reclassify bad debt from Evergy receivables company		\$0	\$3,056,422		\$0	\$0	
E-183	Customer Accounts Expense - Misc. (C 1)	905.000	-\$792	\$1,998,084	\$1,997,292	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$792	\$0		\$0	\$0	
	2. To reclassify accounts receivable bank fees to above the line account (Nieto)		\$0	\$1,326,417		\$0	\$0	
	3. To include an annualized level of accounts receivable bank fees through 5-31-2022 (Nieto)		\$0	\$671,667		\$0	\$0	
E-186	Customer Service - Supervision (C 1)	907.000	-\$7,579	\$0	-\$7,579	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$7,579	\$0		\$0	\$0	
E-187	Customer Assistance Expenses - Allocated (C 1)	908.000	\$0	-\$1,434	-\$1,434	\$0	\$73,499	\$73,499
	1. To remove portion of customer survey related to political questions (CS-11) (Giacone)		\$0	-\$688		\$0	\$0	
	2. n/a		\$0	\$0		\$0	\$0	
	3. To adjust Income Weatherization test year (Nieto)		\$0	\$0		\$0	-\$51,124	
	4. To adjust Income Weatherization test year (Nieto)		\$0	\$0		\$0	\$124,623	
	5. To adjust test year for advertising expense (Nieto)		\$0	-\$746		\$0	\$0	
E-188	Customer Assistance Expenses - DSM - MO	908.000	-\$95,941	-\$4,529,785	-\$4,625,726	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$95,941	\$0		\$0	\$0	
	2. To remove TY amortization of the deferred DSM program costs (Young)		\$0	-\$4,910,379		\$0	\$0	
	3. To adjust the amortization of the DSM opt-out reg assets (Young)		\$0	\$266,801		\$0	\$0	
	4. To annualize Economic Relief Program expense (Nieto)		\$0	\$113,793		\$0	\$0	

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E-191	Cust Assist Exp - Exp Rider 343 MEIAA4	908.100	\$0	\$0	\$0	\$0	-\$876,779	-\$876,779
	1. To remove test year MEEIA expenses (Majors)		\$0	\$0		\$0	-\$876,779	
E-192	Customer Assistance Exp-MEEIA 100% MO	908.500	\$0	\$0	\$0	\$0	-\$13,815,303	-\$13,815,303
	1. To remove test year MEEIA expenses (Majors)		\$0	\$0		\$0	-\$13,815,303	
	2. n/a		\$0	\$0		\$0	\$0	
E-194	Informational & Instructional Advertising (C 1)	909.000	\$0	-\$8,742	-\$8,742	\$0	\$0	\$0
	1. To adjust test year for advertising expense (Nieto)		\$0	-\$8,742		\$0	\$0	
E-195	Informational & Instructional Advertising - DSM - MO	909.000	\$0	-\$50,986	-\$50,986	\$0	\$0	\$0
	1. To remove TY amortization of the deferred DSM advertising costs (Young)		\$0	-\$50,986		\$0	\$0	
E-196	Misc Customer Accounts & Info - Allocated (C 1)	910.000	-\$107,659	-\$90	-\$107,749	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$107,659	\$0		\$0	\$0	
	2. To adjust test year for advertising expense (Nieto)		\$0	-\$90		\$0	\$0	
E-197	Misc Cust Accts & Info Exp-100% MO	910.000	\$0	-\$8,470,587	-\$8,470,587	\$0	\$157,614	\$157,614
	1. To remove Renewable Energy Standard amortization from test year (Nieto)		\$0	-\$8,470,587		\$0	\$0	
	2. To remove amortization of EV charging station regulatory liability (Majors)		\$0	\$0		\$0	\$157,614	
E-201	Sales Supervision (C 1)	911.000	-\$4,430	\$0	-\$4,430	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$4,430	\$0		\$0	\$0	
E-202	Sales Demonstration & Selling (C 1)	912.000	-\$21,063	-\$465	-\$21,528	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$21,063	\$0		\$0	\$0	
	2. To remove dues and donations from the test year (Nieto)		\$0	-\$465		\$0	\$0	
E-204	Miscellaneous Sales Expense (C 1)	916.000	-\$3,438	\$0	-\$3,438	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$3,438	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-208	Administrative & General Salaries - Allocated (Sal&Wg)	920.000	-\$2,341,455	-\$8,160,920	-\$10,502,375	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$2,341,455	\$0		\$0	\$0	
	2. To remove equity compensation expense (CS-11) (Giacone)		\$0	-\$3,455,038		\$0	\$0	
	3. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$1,494,532		\$0	\$0	

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	4. To adjust test year for incentive compensation (Giacone)		\$0	-\$3,211,350		\$0	\$0	
E-211	Administrative & General Office Supplies - Allocated (energy)	921.000	-\$525	-\$1,682	-\$2,207	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$525	\$0		\$0	\$0	
	2. To reclassify certain expense report items to below the line (CS-11) (Giacone)		\$0	-\$1,183		\$0	\$0	
	3. To remove dues and donations from the test year (Nieto)		\$0	-\$499		\$0	\$0	
E-214	Administrative Expense Transfer Credit (energy)	922.000	\$0	\$38,618,727	\$38,618,727	\$0	-\$25	-\$25
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	-\$25	
	2. To include an annualized level of Common Use Billings (Lyons)		\$0	\$38,618,727		\$0	\$0	
E-219	Property Insurance (General Plant)	924.000	-\$8	\$190,348	\$190,340	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$8	\$0		\$0	\$0	
	2. To include an annualized level of insurance expense through 5-31-22 (Nieto)		\$0	\$190,348		\$0	\$0	
E-220	Injuries and Damages (Sal&Wg)	925.000	\$0	\$740,490	\$740,490	\$0	\$0	\$0
	1. To include an annualized level of insurance expense through 05-31-22 (Nieto)		\$0	-\$189,315		\$0	\$0	
	2. To include an annualized level of injuries and damages (Nieto)		\$0	\$929,805		\$0	\$0	
E-221	Employee Pensions (Sal&Wg)	926.000	\$0	-\$12,414,765	-\$12,414,765	\$0	\$0	\$0
	1. To adjust test year SERP expense to reflect normalized level of SERP payouts (Giacone)		\$0	-\$1,227,786		\$0	\$0	
	2. To adjust test year for May 2022 Pension expense (Giacone)		\$0	-\$11,186,979		\$0	\$0	
E-222	Employee Benefits - OPEB - Allocated (Sal&Wg)	926.000	\$0	-\$998,939	-\$998,939	\$0	\$0	\$0
	1. To adjust test year for May 2022 OPEB expense (Giacone)		\$0	-\$998,939		\$0	\$0	
E-225	Other Miscellaneous Employee Benefits (Sal&Wg)	926.000	\$0	-\$2,044,038	-\$2,044,038	\$0	\$0	\$0
	1. To adjust test year benefits for the update period 12 months ending 12/31/2021 (Giacone)		\$0	-\$2,044,038		\$0	\$0	
E-227	Misc. Regulatory Commission Filings (Demand)	928.000	-\$14,924	\$0	-\$14,924	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$14,924	\$0		\$0	\$0	
E-228	Reg Commission Expense - FERC Assessment (demand)	928.003	\$0	-\$78,468	-\$78,468	\$0	\$0	\$0
	1. To annualize FERC assessment (Majors)		\$0	-\$78,468		\$0	\$0	

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E-229	Reg Commission Expense - MPSC Assessment - 100% MO	928.002	\$0	-\$7,369	-\$7,369	\$0	-\$321,275	-\$321,275
	1. To annualize MOPSC assessment (Majors)		\$0	\$0		\$0	-\$321,275	
	2. To adjust test year for a normalized level of rate case expense (Giacone)		\$0	-\$7,369		\$0	\$0	
E-239	Misc. General Expense (energy)	930.200	\$0	-\$1,292,421	-\$1,292,421	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		\$0	\$0		\$0	\$0	
	2. To remove equity compensation expense (CS-11) (Giacone)		\$0	-\$719,139		\$0	\$0	
	3. To remove MEDA dues from the test year (Nieto)		\$0	-\$60,967		\$0	\$0	
	4. To remove EEI dues from the test year (Nieto)		\$0	-\$507,281		\$0	\$0	
	5. To remove dues and donations from the test year (Nieto)		\$0	-\$5,034		\$0	\$0	
E-240	Admin & General Expense - Rents - Allocated (energy)	931.000	\$0	\$80,000	\$80,000	\$0	\$0	\$0
	To include lease expense through May 31, 2022		\$0	\$80,000		\$0	\$0	
E-241	Admin & General Expense - Rents - MO	931.000	\$0	-\$89,558	-\$89,558	\$0	\$0	\$0
	1. To remove TY amortization of the lease abatement deferred costs (Young)		\$0	-\$89,558		\$0	\$0	
E-244	Transportation Expense (Dist Plt)	933.000	\$0	-\$1,902,330	-\$1,902,330	\$0	\$0	\$0
	1. To remove depreciation clearings from O&M (Young)		\$0	-\$1,902,330		\$0	\$0	
E-247	Maintenance of General Plant (General)	935.000	-\$1,448	-\$32,412,482	-\$32,413,930	\$0	\$0	\$0
	1. To adjust test year for 5-31-2022 payroll (Giacone)		-\$1,448	\$0		\$0	\$0	
	2. To remove 1KC 15th floor lease expense (CS-11) (Giacone)		\$0	-\$50,137		\$0	\$0	
	3. To include an annualized level of IT software maintenance expense through 5-31-2022 (Nieto)		\$0	\$1,953,037		\$0	\$0	
	4. To annualize common use billings (Lyons)		\$0	-\$34,315,382		\$0	\$0	
E-251	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	-\$84,308,812	-\$84,308,812
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	-\$84,308,812	
E-254	Contra PISA Depr. Exp-100% MO	403.326	\$0	\$0	\$0	\$0	\$2,299,005	\$2,299,005
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$2,299,005	
E-256	Deferred Depr Exp - 100% MO	403.557	\$0	\$0	\$0	\$0	-\$3,130,290	-\$3,130,290
	1. To remove deferred depreciation on Montrose booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	-\$3,130,290	
E-260	Amortization - Limited Term Plant - Allocated (General)	404.000	\$0	-\$367,143	-\$367,143	\$0	\$0	\$0

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Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. To annualize intangible asset amortization expense through true-up 5/31/2022 (Young)		\$0	-\$367,143		\$0	\$0	
E-261	Contra PISA Limit TRM Amort Exp-100% MO	404.326	\$0	\$0	\$0	\$0	\$1,673	\$1,673
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$1,673	
E-264	Amortization - Iatan Reg Asset & Other Non-Plant - MO	405.001	\$0	-\$3,259	-\$3,259	\$0	\$0	\$0
	1. To adjust the amortization of the Iatan regulatory assets (expense) (Young)		\$0	-\$3,259		\$0	\$0	
E-267	Amortization of Other Plant - Allocated (General)	405.010	\$0	\$12,340,361	\$12,340,361	\$0	\$0	\$0
	1. To annualize intangible asset amortization expense through true-up 5/31/2022 (Young)		\$0	\$12,340,361		\$0	\$0	
E-270	Contra PISA Amortization Exp-100% MO	405.326	\$0	\$0	\$0	\$0	\$2,698,961	\$2,698,961
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$2,698,961	
E-274	Regulatory Debits - 100% MO	407.300	\$0	\$1,288,177	\$1,288,177	\$0	\$2,783,191	\$2,783,191
	1. To include an annual amortization of customer education costs based on a 4 year amortizations (Lyons)		\$0	\$24,697		\$0	\$0	
	2. To include annual amortization for Time of Use Costs based on 4 years (Lyons)		\$0	\$397,074		\$0	\$0	
	3. To include an annual amortization for PAYS program, based on 12 years (Lyons)		\$0	\$0		\$0	\$4,259	
	4. To amortize COVID 19 AAO costs over a 4 year period (Bolin)		\$0	\$866,406		\$0	\$0	
	5. To include annual amortization of PISA deferral over a 20 year period (Nieto)		\$0	\$0		\$0	\$2,760,944	
	6. To include a 4 year amortization consistent with ET-2021-0151 (Majors)		\$0	\$0		\$0	\$17,988	
E-279	Regulatory Credits - 100% MO	407.401	\$0	-\$3,465,719	-\$3,465,719	\$0	\$0	\$0
	1. To amortize the aggregate prospective tracking assets/liabilities (Young)		\$0	-\$3,465,719		\$0	\$0	
E-281	Regulatory Credits -COVID AAO - 100% MO	407.401	\$0	\$0	\$0	\$0	\$3,471,998	\$3,471,998
	1. To remove COVID deferral booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$3,471,998	
E-284	Contra PISA Depr and Amort Exp-100% MO	407.426	\$0	\$0	\$0	\$0	\$13,591,748	\$13,591,748
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$13,591,748	
E-289	Property Tax (General)	408.120	\$0	\$8,381,946	\$8,381,946	\$0	\$0	\$0
	1. To adjust test year property tax expense to reflect 2022 property taxes (Giacone)		\$0	\$8,381,946		\$0	\$0	

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 Adjustments to Income Statement Detail

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
E-290	Payroll Tax, Incl Unemployment (Sal&Wg)	408.140	\$0	-\$2,098,266	-\$2,098,266	\$0	\$0	\$0
	1. To adjust test year for payroll taxes through true up 5/31/22 (Giacone)		\$0	-\$2,098,266		\$0	\$0	
E-294	KCMO City Earnings Tax - 100% MO	408.110	\$0	\$0	\$0	\$0	-\$259,387	-\$259,387
	1. To normalize KC Earnings Tax (Young)		\$0	\$0		\$0	-\$259,387	
E-299	Current Income Taxes	409.100	\$0	\$0	\$0	\$0	-\$27,407,651	-\$27,407,651
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$27,407,651	
	No Adjustment		\$0	\$0		\$0	\$0	
E-302	Deferred Income Taxes - Def. Inc. Tax.	410.100	\$0	\$0	\$0	\$0	-\$4,004,134	-\$4,004,134
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$4,004,134	
	No Adjustment		\$0	\$0		\$0	\$0	
E-303	Amortization of Deferred ITC	411.410	\$0	\$0	\$0	\$0	\$53,265	\$53,265
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	\$53,265	
E-304	Amortization COR Stip ER-2007-0291		\$0	\$0	\$0	\$0	\$354,438	\$354,438
	1. To Annualize Amortization COR Stip ER-2007-0291		\$0	\$0		\$0	\$354,438	
E-305	Amort of ER-2018-0145 Protected EDIT (Rate Case)		\$0	\$0	\$0	\$0	-\$5,476,489	-\$5,476,489
	1. To Annualize Amort of ER-2018-0145 Protected EDIT (Rate Case)		\$0	\$0		\$0	-\$5,476,489	
E-306	Amort of ER-2018-0145 Unprotected EDIT (Rate Case)		\$0	\$0	\$0	\$0	-\$7,688,436	-\$7,688,436
	1. To Annualize Amort of ER-2018-0145 Unprotected EDIT (Rate Case)		\$0	\$0		\$0	-\$7,688,436	
E-307	Amort of ER-2018-0145 EDIT (Stub Period)		\$0	\$0	\$0	\$0	-\$416,915	-\$416,915
	1. To Annualize Amort of ER-2018-0145 EDIT (Stub Period)		\$0	\$0		\$0	-\$416,915	
E-308	Amort of EDIT (MO Tax Change)		\$0	\$0	\$0	\$0	-\$3,069,488	-\$3,069,488
	1. To Annualize Amort of EDIT (MO Tax Change)		\$0	\$0		\$0	-\$3,069,488	
E-309	Amort of Excess ADIT-Montrose		\$0	\$0	\$0	\$0	-\$199,408	-\$199,408
	1. To Annualize Amort of Excess ADIT-Montrose		\$0	\$0		\$0	-\$199,408	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$121,489,536	-\$121,489,536
Total Operating & Maint. Expense			-\$11,445,817	-\$187,504,780	-\$198,950,597	\$0	-\$125,584,115	-\$125,584,115

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Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.67% Return	E 6.79% Return	F 6.92% Return
1	TOTAL NET INCOME BEFORE TAXES		\$212,968,574	\$235,179,927	\$240,408,664	\$245,637,400
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$181,591,282	\$181,591,282	\$181,591,282	\$181,591,282
4	Plant Amortization Expense		\$40,557,172	\$40,557,172	\$40,557,172	\$40,557,172
5	Book Nuclear Fuel Amortization		\$17,155,283	\$17,155,283	\$17,155,283	\$17,155,283
6	50% Meals		\$185,212	\$185,212	\$185,212	\$185,212
7	TOTAL ADD TO NET INCOME BEFORE TAXES		\$239,488,949	\$239,488,949	\$239,488,949	\$239,488,949
8	SUBT. FROM NET INC. BEFORE TAXES					
9	Interest Expense calculated at the Rate of	1.9800%	\$63,078,027	\$63,078,027	\$63,078,027	\$63,078,027
10	Tax Straight-Line Depreciation		\$167,438,344	\$167,438,344	\$167,438,344	\$167,438,344
11	IRS Tax Return Amortization		\$46,758,450	\$46,758,450	\$46,758,450	\$46,758,450
12	IRS Tax Return Nuclear Amortization		\$10,520,882	\$10,520,882	\$10,520,882	\$10,520,882
13	Employee 401K ESOP		\$784,425	\$784,425	\$784,425	\$784,425
14	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$288,580,128	\$288,580,128	\$288,580,128	\$288,580,128
15	NET TAXABLE INCOME		\$163,877,395	\$186,088,748	\$191,317,485	\$196,546,221
16	PROVISION FOR FED. INCOME TAX					
17	Net Taxable Inc. - Fed. Inc. Tax		\$163,877,395	\$186,088,748	\$191,317,485	\$196,546,221
18	Deduct Missouri Income Tax at the Rate of	100.000%	\$5,929,544	\$6,728,065	\$6,916,043	\$7,104,021
19	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
20	Federal Taxable Income - Fed. Inc. Tax		\$157,947,851	\$179,360,683	\$184,401,442	\$189,442,200
21	Federal Income Tax at the Rate of	21.00%	\$33,169,049	\$37,665,743	\$38,724,303	\$39,782,862
22	Subtract Federal Income Tax Credits					
23	Wind Production Credit		\$0	\$0	\$0	\$0
24	Research and Development Tax Credit		\$1,886,594	\$1,886,594	\$1,886,594	\$1,886,594
25	Fuels Tax Credit		\$4,887	\$4,887	\$4,887	\$4,887
26	Electric Vehicle Charging Stations Tax Credit		\$0	\$0	\$0	\$0
27	Net Federal Income Tax		\$31,277,568	\$35,774,262	\$36,832,822	\$37,891,381
28	PROVISION FOR MO. INCOME TAX					
29	Net Taxable Income - MO. Inc. Tax		\$163,877,395	\$186,088,748	\$191,317,485	\$196,546,221
30	Deduct Federal Income Tax at the Rate of	50.000%	\$15,638,784	\$17,887,131	\$18,416,411	\$18,945,691
31	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
32	Missouri Taxable Income - MO. Inc. Tax		\$148,238,611	\$168,201,617	\$172,901,074	\$177,600,530
33	Subtract Missouri Income Tax Credits					
34	MO State Credit		\$0	\$0	\$0	\$0
35	Missouri Income Tax at the Rate of	4.000%	\$5,929,544	\$6,728,065	\$6,916,043	\$7,104,021
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$163,877,395	\$186,088,748	\$191,317,485	\$196,546,221
38	Deduct Federal Income Tax - City Inc. Tax		\$31,277,568	\$35,774,262	\$36,832,822	\$37,891,381
39	Deduct Missouri Income Tax - City Inc. Tax		\$5,929,544	\$6,728,065	\$6,916,043	\$7,104,021
40	City Taxable Income		\$126,670,283	\$143,586,421	\$147,568,620	\$151,550,819
41	Subtract City Income Tax Credits					
42	Test City Credit		\$0	\$0	\$0	\$0
43	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
44	SUMMARY OF CURRENT INCOME TAX					
45	Federal Income Tax		\$31,277,568	\$35,774,262	\$36,832,822	\$37,891,381
46	State Income Tax		\$5,929,544	\$6,728,065	\$6,916,043	\$7,104,021
47	City Income Tax		\$0	\$0	\$0	\$0
48	TOTAL SUMMARY OF CURRENT INCOME TAX		\$37,207,112	\$42,502,327	\$43,748,865	\$44,995,402
49	DEFERRED INCOME TAXES					
50	Deferred Income Taxes - Def. Inc. Tax.		-\$2,041,713	-\$2,041,713	-\$2,041,713	-\$2,041,713
51	Amortization of Deferred ITC		-\$1,115,221	-\$1,115,221	-\$1,115,221	-\$1,115,221
52	Amortization COR Stip ER-2007-0291		\$354,438	\$354,438	\$354,438	\$354,438
53	Amort of ER-2018-0145 Protected EDIT (Rate Case)		-\$5,476,489	-\$5,476,489	-\$5,476,489	-\$5,476,489
54	Amort of ER-2018-0145 Unprotected EDIT (Rate Case)		-\$7,688,436	-\$7,688,436	-\$7,688,436	-\$7,688,436
55	Amort of ER-2018-0145 EDIT (Stub Period)		-\$416,915	-\$416,915	-\$416,915	-\$416,915
56	Amort of EDIT (MO Tax Change)		-\$3,069,488	-\$3,069,488	-\$3,069,488	-\$3,069,488
57	Amort of Excess ADIT-Montrose		-\$199,408	-\$199,408	-\$199,408	-\$199,408
58	TOTAL DEFERRED INCOME TAXES		-\$19,653,232	-\$19,653,232	-\$19,653,232	-\$19,653,232
59	TOTAL INCOME TAX		\$17,553,880	\$22,849,095	\$24,095,633	\$25,342,170

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Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 9.37%	F Weighted Cost of Capital 9.62%	G Weighted Cost of Capital 9.87%
1	Common Stock	\$2,484,850	50.00%		4.685%	4.810%	4.935%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$2,484,850	50.00%	3.96%	1.980%	1.980%	1.980%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$4,969,700	100.00%		6.665%	6.790%	6.915%
8	PreTax Cost of Capital				8.052%	8.216%	8.380%

Evergy Missouri Metro
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Rate Revenue Summary

A	B	C	D	E	F	G	H
Adjustments							
Line Number	Description	As Billed	Remove EDR	Update Period Adjustment	Large Power Customer Rate Annualization	Non-LP Rate Switcher	MEEIA Weather Norm and 365 Day Adjustment
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE						
3	Residential	\$333,618,742	\$0	\$2,427,009	\$0	\$0	-\$8,474,187
4	Small General Service	\$67,053,597	-\$16,811	\$3,928,326	\$0	\$0	-\$498,276
5	Medium General Service	\$122,941,334	-\$103,159	\$1,782,750	\$0	\$0	-\$677,486
6	Large General Service	\$181,103,040	-\$681,224	\$3,593,706	\$0	\$1,038,861	-\$274,747
7	Large Power	\$122,802,321	-\$209,337	-\$1,271,450	-\$1,921,193	\$0	\$4,951
8	Lighting	\$9,951,318	\$0	-\$63,569	\$0	\$0	\$0
9	Clean Charge Network	\$76,457	\$0	\$26,825	\$0	\$0	\$0
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$837,546,809	-\$1,010,531	\$10,423,597	-\$1,921,193	\$1,038,861	-\$9,919,745
11	OTHER RATE REVENUE						
12	Adjust to GL	-\$574,311	\$0	\$0	\$0	\$0	\$0
13	TOTAL OTHER RATE REVENUE	-\$574,311	\$0	\$0	\$0	\$0	\$0
14	TOTAL MISSOURI RATE REVENUES	\$836,972,498	-\$1,010,531	\$10,423,597	-\$1,921,193	\$1,038,861	-\$9,919,745

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True-Up through May 31, 2022
Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>I</u>	<u>J</u>	<u>K</u>	<u>L</u>
Line Number	Description	Growth Adjustment	Add EDR	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	Residential	\$4,652,860	\$0	-\$1,394,318	\$332,224,424
4	Small General Service	\$418,027	\$0	\$3,831,266	\$70,884,863
5	Medium General Service	-\$1,371,180	\$42,260	-\$326,815	\$122,614,519
6	Large General Service	-\$2,667,723	\$0	\$1,008,873	\$182,111,913
7	Large Power	\$0	\$0	-\$3,397,029	\$119,405,292
8	Lighting	\$0	\$0	-\$63,569	\$9,887,749
9	Clean Charge Network	\$0	\$0	\$26,825	\$103,282
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$1,031,984	\$42,260	-\$314,767	\$837,232,042
11	OTHER RATE REVENUE				
12	Adjust to GL	\$0	\$0	\$0	-\$574,311
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	-\$574,311
14	TOTAL MISSOURI RATE REVENUES	\$1,031,984	\$42,260	-\$314,767	\$836,657,731