

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the matter of the verified application and petition)
of Laclede Gas Company for establishment of) Case No. GO-2006-____
an infrastructure system replacement surcharge)

**VERIFIED APPLICATION AND PETITION
OF LACLEDE GAS COMPANY FOR ESTABLISHMENT
OF AN INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE**

COMES NOW Laclede Gas Company (“Laclede” or “Company”), pursuant to Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri (2004 Supp.) and 4 CSR 240-2.060 and 2.080 of the Rules of Practice and Procedure of the Missouri Public Service Commission (“Commission”) and, for its Verified Application and Petition for Establishment of an Infrastructure System Replacement Surcharge, respectfully states as follows:

BACKGROUND

1. On August 28, 2003, Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri became effective. These new statutory provisions authorize eligible gas corporations to recover certain infrastructure replacement costs through the implementation of an infrastructure system replacement surcharge (“ISRS”). Prior to implementing an ISRS, the gas corporation must file a petition with the Commission for review and approval before its rates and charges can be adjusted to provide for the recovery of the ISRS costs. To that end, Laclede submits this Verified Application and Petition.

THE APPLICANT

2. Laclede is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 720 Olive Street, St. Louis, Missouri 63101. A Certificate of Good Standing evidencing Laclede's standing to do business in Missouri was submitted in Case No. GF-2000-843 and is incorporated by reference herein for all purposes. Laclede is engaged in the business of distributing and transporting natural gas to customers in the City of St. Louis and the Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, St. Genevieve, St. Francois, Madison, and Butler in Eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.

3. Communications in regard to this Application should be addressed to:

Michael C. Pendergast
Vice President & Associate General Counsel
Laclede Gas Company
720 Olive Street, Room 1520
St. Louis, MO 63101
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Manager, Financial Services
Laclede Gas Company
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St. Louis, Missouri 63101
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4. Other than cases that have been docketed at the Commission, Laclede has no pending actions or final unsatisfied judgements or decisions against it from any state or federal agency or court which involve customer service or rates.

5. Laclede is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

THE ISRS REQUEST

6. With this application, Laclede requests an adjustment to its rates and charges through the implementation of an ISRS rate schedule that provides for the recovery of costs for infrastructure system replacements and relocations eligible for ISRS recognition. In accordance with the provisions of Sections 393.1009, 393.1012 and 393.1015, the proposed ISRS rate schedule should reflect the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to Laclede's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements which are eligible for the ISRS, including recognition of accumulated deferred income taxes and accumulated depreciation associated with the aforesaid infrastructure system replacements. Laclede also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing.

A. Eligibility of Costs

7. The infrastructure system replacements for which Laclede seeks ISRS recognition are set forth in Appendix A (the "Replacements"), which is attached hereto and made a part hereof for all purposes. The Replacements are eligible gas utility plant projects in that they are either: a) mains, valves, service lines, regulator stations, vaults, and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or, b) main relining projects, service line insertion projects, joint

encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or, c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.

8. In addition to meeting the foregoing criteria, the Replacements are also eligible for ISRS treatment because they: a) did not increase revenues by directly connecting to new customers; b) are currently in service and used and useful; c) were not included in Laclede's rate base in its most recently completed general rate case; and, d) replaced and/or extended the useful life of existing infrastructure.

9. Finally, the Replacements are eligible for ISRS treatment because Laclede's last general rate case proceeding (the "Rate Case") was decided by Commission Order issued on September 30, 2005, effective October 1, 2005, in Case No. GR-2005-0284.

B. Rate Schedules, Calculations and Supporting Documentation

10. Attached hereto as Appendix B is the rate schedule, with supporting documents, proposed by Laclede in order to establish the ISRS and to provide for the adjustment of its rates and charges to reflect recovery of eligible infrastructure costs. This proposed rate schedule, on an annualized basis, will produce ISRS revenues of at least one million dollars, but not in excess of ten percent of Laclede's base revenue level as approved by the Commission in its most recently completed general rate proceeding.

11. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state, and federal income tax rates through a combined income tax rate conversion factor of 1.6276.

12. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the average regulatory capital structure consistent with Attachment 6 to the Stipulation and Agreement (the “Rate Case Stipulation”) that was approved in the Rate Case, and reflects an overall rate of return of 8.43%.

13. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 3.45% consistent with Attachment 6 of the Rate Case Stipulation.

14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10.05% consistent with Attachment 6 of the Rate Case Stipulation.

15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a current composite property tax rate of 2.70% for the Replacements.

16. In determining the appropriate pre-tax ISRS revenues for the period beginning January 1, 2006, the proposed rate schedule utilizes depreciation rates approved by the Commission for Laclede in the Rate Case. For the period beginning August 1, 2005 and ending on December 31, 2005, the proposed rate schedule utilizes depreciation rates then in effect, as approved by the Commission for Laclede in its prior general rate proceeding, Case No. GR-2002-0356.

17. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the

charge will be in effect, which is derived by dividing the appropriate pre-tax revenues, as calculated above, by the customer numbers in the annual report to be filed by Laclede with the Commission on or about April 15, 2006 for the year ending September 30, 2005, and then further dividing this quotient by twelve. (See Appendix B, p. 11).

ADDITIONAL INFORMATION

18. Depending on the time of the Commission's decision, Laclede intends to provide a bill insert or bill message notifying customers of the ISRS charge with the initial bills containing the ISRS. Thereafter, Laclede intends to provide customers with informational bill inserts once a year in which it will explain the ISRS and what it is designed to recover.

19. Laclede will post information on its website to inform customers of the ISRS. The information on this page of the website will reflect information provided in the bill inserts and will be posted to Laclede's website upon the ISRS charge appearing on customer bills.

20. Laclede will provide the Commission with a copy of the talking points and information distributed to its customer call center in connection with this ISRS filing.

WHEREFORE, pursuant to 393.1015.2(3), Laclede Gas Company respectfully requests that the Commission issue an Order authorizing: (a): Laclede to recover, effective on or before July 29, 2006, the costs of eligible infrastructure system replacements (as listed in Appendix A) through the establishment of an ISRS that reflects, in an additional rate element, the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to Laclede's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements which are eligible for

the ISRS, including recognition of accumulated deferred income taxes and accumulated depreciation associated with the aforesaid infrastructure system replacements and to recover all other ISRS costs, including depreciation expense and property taxes due within 12 months of this filing; and (b) granting such other relief as may be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015.

Respectfully submitted,

/s/ Michael C. Pendergast

Michael C. Pendergast # 31763
Vice President & Associate General Counsel
Rick E. Zucker #49211
Assistant General Counsel

Laclede Gas Company
720 Olive Street, Room 1520
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(314) 342-0532 (telephone)
(314) 421-1979 (fax)
E-mail:mpendergast@lacledegas.com

ATTORNEYS FOR LACLEDE GAS COMPANY

CERTIFICATE OF SERVICE

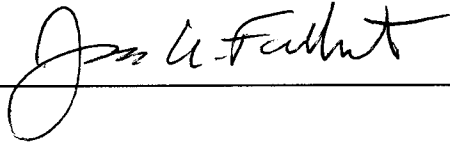
The undersigned certifies that a true and correct copy of the foregoing Application and Petition was served on the General Counsel of the Staff of the Missouri Public Service Commission and the Office of the Public Counsel on this 31st day of March, 2006 by hand-delivery, fax, electronic or regular mail.

/s/ Gerry Lynch

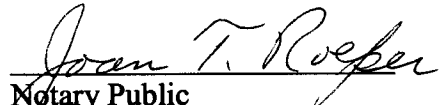
VERIFICATION

State of Missouri)
)
City of St. Louis) ss

I, James A. Fallert, being of lawful age state: that I am Controller for Laclede Gas Company, that I have read the foregoing Application and Petition and the documents attached thereto; that the statements and information set forth in such Application and Petition and attached documents are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of Laclede Gas Company.



Subscribed and sworn to before me this 31st day of March, 2006.



Notary Public

My Commission Expires: June 9, 2007

JOAN T. ROEPER
Notary Public — Notary Seal
STATE OF MISSOURI
St. Louis County
My Commission Expires: June 9, 2007

MAIN REPLACEMENT - ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
376.30	604010	3301	115F 4P 10S W FLORISSANT	Aug-05	3,157.98	4	2	0.119167%	0.130833%	15.05	8.26	49.58
376.30	604690	3301	375F 4P BARTON	Aug-05	5,214.45	4	2	0.119167%	0.130833%	24.86	13.64	81.87
376.30	604840	3301	1320F 2P WESTMINSTER PL	Aug-05	1,993.26	4	2	0.119167%	0.130833%	9.50	5.22	31.29
376.10	605020	3301	226F 2P CHILDRESS	Aug-05	2,710.37	4	2	0.105833%	0.120000%	11.47	6.50	39.03
376.30	605020	3301	226F 2P CHILDRESS	Aug-05	2,422.90	4	2	0.119167%	0.130833%	11.55	6.34	38.04
376.73	629870	3301	820F 2P RED CEDAR LN	Aug-05	8,510.90	4	2	0.119167%	0.130833%	40.57	22.27	133.62
376.30	687090	3301	660F 5/4P SEVILLE	Aug-05	11,314.74	4	2	0.119167%	0.130833%	53.93	29.61	177.64
376.30	687110	3301	435F 5/4P CRESTLAND	Aug-05	17,835.12	4	2	0.119167%	0.130833%	85.01	46.67	280.01
376.30	687170	3301	586F 5/4P ROLAND	Aug-05	19,939.95	4	2	0.119167%	0.130833%	95.05	52.18	313.06
376.30	687210	3301	400F 5/4P DUNFORD	Aug-05	(3.27)	4	2	0.119167%	0.130833%	(0.02)	(0.01)	(0.05)
376.30	600640	3301	605F 4P PLATEAU	Sep-05	(950.49)	3	2	0.119167%	0.130833%	(3.40)	(2.49)	(14.92)
376.30	603070	3301	75F 4P BOTANICAL	Sep-05	21,321.76	3	2	0.119167%	0.130833%	76.23	55.79	334.75
376.30	603110	3301	130F 6P UNION	Sep-05	11,725.48	3	2	0.119167%	0.130833%	41.92	30.68	184.09
376.30	604900	3301	992F 3P MAPLE	Sep-05	27,168.65	3	2	0.119167%	0.130833%	97.13	71.09	426.55
376.30	604920	3301	100F 3P GRACE	Sep-05	10,676.75	3	2	0.119167%	0.130833%	38.17	27.94	167.62
376.30	605070	3301	597F 4P ANGELINA	Sep-05	47,453.31	3	2	0.119167%	0.130833%	169.65	124.17	745.02
376.30	605330	3301	1145F 3P MENARD	Sep-05	76,802.98	3	2	0.119167%	0.130833%	274.57	200.97	1,205.81
376.30	605580	3301	350F 4P ORIOLE	Sep-05	12,968.16	3	2	0.119167%	0.130833%	46.36	33.93	203.60
376.30	605600	3301	950F 2P PENROSE	Sep-05	30,044.33	3	2	0.119167%	0.130833%	107.41	78.62	471.70
376.30	608550	3301	110F 4P WABASH	Sep-05	142.17	3	2	0.119167%	0.130833%	0.51	0.37	2.23
376.73	620020	3301	500F 2P 9TH & ANN	Sep-05	471.96	3	2	0.119167%	0.130833%	1.69	1.23	7.41
376.73	620810	3301	800F 2P HAMPTON ST	Sep-05	15,178.46	3	2	0.119167%	0.130833%	54.26	39.72	238.30
376.30	679190	3301	370F 5/4P SAN ANTOINE	Sep-05	649.39	3	2	0.119167%	0.130833%	2.32	1.70	10.20
376.30	682780	3301	320F 4P PLATEAU	Sep-05	913.83	3	2	0.119167%	0.130833%	3.27	2.39	14.35
376.30	686900	3301	444F 5/4P LARCH	Sep-05	13,563.63	3	2	0.119167%	0.130833%	48.49	35.49	212.95
376.30	687170	3301	586F 5/4P ROLAND	Sep-05	74.51	3	2	0.119167%	0.130833%	0.27	0.19	1.17
376.30	687190	3301	805F 5/4P MARTENDALE	Sep-05	20,131.23	3	2	0.119167%	0.130833%	71.97	52.68	316.06
376.30	603070	3301	75F 4P BOTANICAL	Oct-05	1,623.07	2	2	0.119167%	0.130833%	3.87	4.25	25.48
376.30	603110	3301	130F 6P UNION	Oct-05	775.32	2	2	0.119167%	0.130833%	1.85	2.03	12.17
376.30	604900	3301	992F 3P MAPLE	Oct-05	0.36	2	2	0.119167%	0.130833%	-	-	0.01
376.30	604920	3301	100F 3P GRACE	Oct-05	834.96	2	2	0.119167%	0.130833%	1.99	2.18	13.11
376.30	605070	3301	597F 4P ANGELINA	Oct-05	33.01	2	2	0.119167%	0.130833%	0.08	0.09	0.52
376.30	605330	3301	1145F 3P MENARD	Oct-05	3,971.64	2	2	0.119167%	0.130833%	9.47	10.39	62.35
376.30	605600	3301	950F 2P PENROSE	Oct-05	3,497.47	2	2	0.119167%	0.130833%	8.34	9.15	54.91
376.30	608550	3301	110F 4P WABASH	Oct-05	0.59	2	2	0.119167%	0.130833%	-	-	0.01
376.73	620810	3301	800F 2P HAMPTON ST	Oct-05	242.94	2	2	0.119167%	0.130833%	0.58	0.64	3.81
376.30	687170	3301	586F 5/4P ROLAND	Oct-05	18.98	2	2	0.119167%	0.130833%	0.05	0.05	0.30
376.30	604010	3301	115F 4P 10S W FLORISSANT	Nov-05	433.92	1	2	0.119167%	0.130833%	0.52	1.14	6.81
376.30	605330	3301	1145F 3P MENARD	Dec-05	3,523.02	0	2	0.119167%	0.130833%	-	9.22	55.31
376.30	605580	3301	350F 4P ORIOLE	Dec-05	303.93	0	2	0.119167%	0.130833%	-	0.80	4.77
376.73	620030	3301	925F 2P HIGH ST	Dec-05	19,887.61	0	2	0.119167%	0.130833%	-	52.04	312.24
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										1,404.54		
376.30	604010	3301	115F 4P 10S W FLORISSANT	Jan-06	193.67	0	1	0.119167%	0.130833%	-	0.25	3.04
376.30	605580	3301	350F 4P ORIOLE	Jan-06	10.26	0	1	0.119167%	0.130833%	-	0.01	0.16
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											1,037.39	
TOTAL					396,783.26					2,441.93		6,225.98

SERVICE TRANSFER WORK ORDERS - ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED MAIN WORK ORDER	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
376.11	642040	3504	642030	Aug-05	26.81	4	2	0.105833%	0.120000%	0.11	0.06	0.39
376.11	642120	3504	642110	Aug-05	330.54	4	2	0.105833%	0.120000%	1.40	0.79	4.76
376.30	687100	3504	687090	Aug-05	13,631.00	4	2	0.119167%	0.130833%	64.97	35.67	214.01
376.30	687120	3504	687110	Aug-05	14,259.46	4	2	0.119167%	0.130833%	67.97	37.31	223.87
376.30	601590	3504	601580	Sep-05	41.58	3	2	0.119167%	0.130833%	0.15	0.11	0.65
376.30	603080	3504	603070	Sep-05	129.70	3	2	0.119167%	0.130833%	0.46	0.34	2.04
376.30	603120	3504	603110	Sep-05	12,230.49	3	2	0.119167%	0.130833%	43.72	32.00	192.02
376.30	604910	3504	604900	Sep-05	64,519.58	3	2	0.119167%	0.130833%	230.66	168.83	1,012.96
376.30	604930	3504	604920	Sep-05	12,399.91	3	2	0.119167%	0.130833%	44.33	32.45	194.68
376.30	605080	3504	605070	Sep-05	11,269.83	3	2	0.119167%	0.130833%	40.29	29.49	176.94
376.30	605340	3504	605330	Sep-05	49,128.13	3	2	0.119167%	0.130833%	175.63	128.55	771.31
376.30	605610	3504	605600	Sep-05	7,188.19	3	2	0.119167%	0.130833%	25.70	18.81	112.85
376.30	679200	3504	679190	Sep-05	11,614.87	3	2	0.119167%	0.130833%	41.52	30.39	182.35
376.30	686180	3504	686170	Sep-05	26,216.57	3	2	0.119167%	0.130833%	93.72	68.60	411.60
376.30	686200	3504	686190	Sep-05	17,118.82	3	2	0.119167%	0.130833%	61.20	44.79	268.77
376.30	686910	3504	686900	Sep-05	14,557.10	3	2	0.119167%	0.130833%	52.04	38.09	228.55
376.30	687180	3504	687170	Sep-05	18,134.51	3	2	0.119167%	0.130833%	64.83	47.45	284.71
376.30	687200	3504	687190	Sep-05	18,259.87	3	2	0.119167%	0.130833%	65.28	47.78	286.68
376.10	687300	3504	687290	Sep-05	339.98	3	2	0.105833%	0.120000%	1.08	0.82	4.90
376.30	604910	3504	604900	Oct-05	1.17	2	2	0.119167%	0.130833%	-	-	0.02
376.30	604930	3504	604920	Oct-05	858.25	2	2	0.119167%	0.130833%	2.05	2.25	13.47
376.30	605080	3504	605070	Oct-05	0.54	2	2	0.119167%	0.130833%	-	-	0.01
376.30	605340	3504	605330	Oct-05	718.59	2	2	0.119167%	0.130833%	1.71	1.88	11.28
376.30	605590	3504	605580	Oct-05	28,732.73	2	2	0.119167%	0.130833%	68.48	75.18	451.10
376.30	602400	3504	602390	Nov-05	481.88	1	2	0.119167%	0.130833%	0.57	1.26	7.57
376.10	685510	3504	685500	Nov-05	19,629.93	1	2	0.105833%	0.120000%	20.78	47.11	282.67
376.30	605340	3504	605330	Dec-05	2,334.48	0	2	0.119167%	0.130833%	-	6.11	36.65
376.30	685510	3504	685500	Dec-05	49,247.12	0	2	0.119167%	0.130833%	-	128.86	773.18
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										1,168.65		
376.10	683070	3504	683060	Jan-06	3,745.91	0	1	0.105833%	0.120000%	-	4.50	53.94
376.30	683070	3504	683060	Jan-06	42,386.28	0	1	0.119167%	0.130833%	-	55.46	665.46
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											1,084.94	
TOTAL					439,533.82					2,253.59		6,869.39

ACCOUNT 37620 MAINS CAST IRON LEAK CLAMPS LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
37620	69901	3503	MAINS LEAK CLAMPS	Aug-05	1,836.90	4	2	0.104167%	0.275833%	7.65	10.13	60.80
37620	69951	3503	MAINS LEAK CLAMPS	Aug-05	261.63	4	2	0.104167%	0.275833%	1.09	1.44	8.66
37620	69901	3503	MAINS LEAK CLAMPS	Sep-05	3,480.23	3	2	0.104167%	0.275833%	10.88	19.20	115.20
37620	69951	3503	MAINS LEAK CLAMPS	Sep-05	2,993.97	3	2	0.104167%	0.275833%	9.36	16.52	99.10
37620	69901	3503	MAINS LEAK CLAMPS	Oct-05	1,578.87	2	2	0.104167%	0.275833%	3.29	8.71	52.26
37620	69951	3503	MAINS LEAK CLAMPS	Oct-05	1,125.01	2	2	0.104167%	0.275833%	2.34	6.21	37.24
37620	69901	3503	MAINS LEAK CLAMPS	Nov-05	23.54	1	2	0.104167%	0.275833%	0.02	0.13	0.78
37620	69951	3503	MAINS LEAK CLAMPS	Nov-05	3,684.71	1	2	0.104167%	0.275833%	3.84	20.33	121.96
37620	69901	3503	MAINS LEAK CLAMPS	Dec-05	127.41	0	2	0.104167%	0.275833%	-	0.70	4.22
37620	69951	3503	MAINS LEAK CLAMPS	Dec-05	220.32	0	2	0.104167%	0.275833%	-	1.22	7.29
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										38.47		
37620	69901	3503	MAINS LEAK CLAMPS	Jan-06	472.53	0	1	0.104167%	0.275833%	-	1.30	15.64
37620	69951	3503	MAINS LEAK CLAMPS	Jan-06	814.49	0	1	0.104167%	0.275833%	-	2.25	26.96
37620	69901	3503	MAINS LEAK CLAMPS	Feb-06	31.49	0	0	0.104167%	0.275833%	-	-	1.04
37620	69951	3503	MAINS LEAK CLAMPS	Feb-06	669.73	0	0	0.104167%	0.275833%	-	-	22.17
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											88.14	
TOTAL					17,320.83					126.61		573.32
Total Main Replacements and Other Projects Extending Useful Life of Mains					853,637.91					4,822.13		13,668.69

SERVICE LINE REPLACEMENTS AND INSERTION PROJECTS - ADDITIONS

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38010	69916	3801	SVC RENEW STEEL CITY	Aug-05	3,316.73	4	2	0.189167%	0.435833%	25.10	28.91	173.46
38010	69516	3801	SVC RENEW STEEL SO	Aug-05	2,827.27	4	2	0.189167%	0.435833%	21.39	24.64	147.87
38010	69566	3801	SVC RENEW STEEL NO	Aug-05	1,014.66	4	2	0.189167%	0.435833%	7.68	8.84	53.07
38010	69916	3801	SVC RENEW STEEL CITY	Sep-05	8,557.39	3	2	0.189167%	0.435833%	48.56	74.59	447.55
38010	69516	3801	SVC RENEW STEEL SO	Sep-05	450.29	3	2	0.189167%	0.435833%	2.56	3.93	23.55
38010	69566	3801	SVC RENEW STEEL NO	Sep-05	12,714.80	3	2	0.189167%	0.435833%	72.16	110.83	664.98
38010	69916	3801	SVC RENEW STEEL CITY	Oct-05	4,442.62	2	2	0.189167%	0.435833%	16.81	38.72	232.35
38010	69516	3801	SVC RENEW STEEL SO	Oct-05	1,524.80	2	2	0.189167%	0.435833%	5.77	13.29	79.75
38010	69566	3801	SVC RENEW STEEL NO	Oct-05	2,241.09	2	2	0.189167%	0.435833%	8.48	19.53	117.21
38010	69916	3801	SVC RENEW STEEL CITY	Nov-05	2,982.35	1	2	0.189167%	0.435833%	5.64	26.00	155.98
38010	69516	3801	SVC RENEW STEEL SO	Nov-05	195.45	1	2	0.189167%	0.435833%	0.37	1.70	10.22
38010	69566	3801	SVC RENEW STEEL NO	Nov-05	99.56	1	2	0.189167%	0.435833%	0.19	0.87	5.21
38010	69916	3801	SVC RENEW STEEL CITY	Dec-05	2,490.89	0	2	0.189167%	0.435833%	-	21.71	130.27
38010	69516	3801	SVC RENEW STEEL SO	Dec-05	1,911.84	0	2	0.189167%	0.435833%	-	16.66	99.99
38010	69566	3801	SVC RENEW STEEL NO	Dec-05	782.91	0	2	0.189167%	0.435833%	-	6.82	40.95
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										214.71		
38010	69916	3801	SVC RENEW STEEL CITY	Jan-06	446.69	0	1	0.189167%	0.435833%	-	1.95	23.36
38010	69516	3801	SVC RENEW STEEL SO	Jan-06	322.29	0	1	0.189167%	0.435833%	-	1.40	16.86
38010	69566	3801	SVC RENEW STEEL NO	Jan-06	1,253.39	0	1	0.189167%	0.435833%	-	5.46	65.55
38010	69916	3801	SVC RENEW STEEL CITY	Feb-06	309.19	0	0	0.189167%	0.435833%	-	-	16.17
38010	69516	3801	SVC RENEW STEEL SO	Feb-06	1,546.41	0	0	0.189167%	0.435833%	-	-	80.88
38010	69566	3801	SVC RENEW STEEL NO	Feb-06	1,230.49	0	0	0.189167%	0.435833%	-	-	64.35
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											405.85	
TOTAL					50,661.11					620.56		2,649.58

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38020	69930	3802	SVC REN 1/2 PL CTY	Aug-05	9,223.68	4	2	0.185000%	0.312500%	68.26	57.65	345.89
38020	69931	3802	SVC REN 1IN PL CTY	Aug-05	148,513.01	4	2	0.185000%	0.312500%	1,099.00	928.21	5,569.24
38020	69932	3802	SVC REN 1 1/4 PL CITY	Aug-05	15,593.04	4	2	0.185000%	0.312500%	115.39	97.46	584.74
38020	69933	3802	SVC REN 2&OVR PL CITY	Aug-05	2,926.25	4	2	0.185000%	0.312500%	21.65	18.29	109.73
38020	69530	3802	SVC REN 1/2 PL SO	Aug-05	81,298.61	4	2	0.185000%	0.312500%	601.61	508.12	3,048.70
38020	69531	3802	SV REN 1IN PL SO	Aug-05	24,866.54	4	2	0.185000%	0.312500%	184.01	155.42	932.50
38020	69532	3802	SV REN 1 1/4 PL SO	Aug-05	6,328.35	4	2	0.185000%	0.312500%	46.83	39.55	237.31
38020	69533	3802	SV REN 2&OVR PL SO	Aug-05	11,169.76	4	2	0.185000%	0.312500%	82.66	69.81	418.87
38020	69534	3802	RENEW COPPER SVCS-SOUTH	Aug-05	376,315.68	4	2	0.185000%	0.312500%	2,784.74	2,351.97	14,111.84
38020	69580	3802	SVC REN 1/2 PL NO	Aug-05	101,048.08	4	2	0.185000%	0.312500%	747.76	631.55	3,789.30
38020	69581	3802	SV REN 1IN PL NO	Aug-05	1,470.22	4	2	0.185000%	0.312500%	10.88	9.19	55.13
38020	69582	3802	SV REN 1 1/4 PL NO	Aug-05	4,331.25	4	2	0.185000%	0.312500%	32.05	27.07	162.42
38020	69583	3802	SV REN 2&OVR PL NO	Aug-05	4,147.45	4	2	0.185000%	0.312500%	30.69	25.92	155.53
38020	69584	3804	RNW COPPER SVCS-NORTH	Aug-05	443,391.68	4	2	0.185000%	0.312500%	3,281.10	2,771.20	16,627.19
38020	69585	3804	RELAY COPPER SVCS-NORTH	Aug-05	3,484.54	4	2	0.185000%	0.312500%	25.79	21.78	130.67
38020	69930	3802	SVC REN 1/2 PL CTY	Sep-05	10,116.63	3	2	0.185000%	0.312500%	56.15	63.23	379.37
38020	69931	3802	SVC REN 1IN PL CTY	Sep-05	133,563.66	3	2	0.185000%	0.312500%	741.28	834.77	5,008.64
38020	69932	3802	SVC REN 1 1/4 PL CITY	Sep-05	10,352.91	3	2	0.185000%	0.312500%	57.46	64.71	388.23
38020	69933	3802	SVC REN 2&OVR PL CITY	Sep-05	9,163.40	3	2	0.185000%	0.312500%	50.86	57.27	343.63
38020	69530	3802	SVC REN 1/2 PL SO	Sep-05	70,780.67	3	2	0.185000%	0.312500%	392.83	442.38	2,654.28
38020	69531	3802	SV REN 1IN PL SO	Sep-05	17,941.24	3	2	0.185000%	0.312500%	99.57	112.13	672.80
38020	69532	3802	SV REN 1 1/4 PL SO	Sep-05	9,460.22	3	2	0.185000%	0.312500%	52.50	59.13	354.76
38020	69533	3802	SV REN 2&OVR PL SO	Sep-05	1,530.18	3	2	0.185000%	0.312500%	8.49	9.56	57.38
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Sep-05	393,297.95	3	2	0.185000%	0.312500%	2,182.80	2,458.11	14,748.67
38020	69580	3802	SVC REN 1/2 PL NO	Sep-05	77,250.39	3	2	0.185000%	0.312500%	428.74	482.81	2,896.89
38020	69581	3802	SV REN 1IN PL NO	Sep-05	11,943.31	3	2	0.185000%	0.312500%	66.29	74.65	447.87
38020	69582	3802	SV REN 1 1/4 PL NO	Sep-05	782.41	3	2	0.185000%	0.312500%	4.34	4.89	29.34
38020	69583	3802	SV REN 2&OVR PL NO	Sep-05	(2,947.60)	3	2	0.185000%	0.312500%	(16.36)	(18.42)	(110.54)
38020	69584	3804	RNW COPPER SVCS-NORTH	Sep-05	561,883.65	3	2	0.185000%	0.312500%	3,118.45	3,511.77	21,070.64

38020	69585	3804	RELAY COPPER SVCS-NORTH	Sep-05	1,067.62	3	2	0.185000%	0.312500%	5.93	6.67	40.04
38020	69930	3802	SVC REN 1/2 PL CTY	Oct-05	3,729.61	2	2	0.185000%	0.312500%	13.80	23.31	139.86
38020	69931	3802	SVC REN 1IN PL CTY	Oct-05	151,613.36	2	2	0.185000%	0.312500%	560.97	947.58	5,685.50
38020	69933	3802	SVC REN 2&OVR PL CITY	Oct-05	10,244.54	2	2	0.185000%	0.312500%	37.90	64.03	384.17
38020	69530	3802	SVC REN 1/2 PL SO	Oct-05	40,660.03	2	2	0.185000%	0.312500%	150.44	254.13	1,524.75
38020	69531	3802	SV REN 1IN PL SO	Oct-05	23,220.51	2	2	0.185000%	0.312500%	85.92	145.13	870.77
38020	69532	3802	SV REN 1 1/4 PL SO	Oct-05	3,526.34	2	2	0.185000%	0.312500%	13.05	22.04	132.24
38020	69533	3802	SV REN 2&OVR PL SO	Oct-05	9,941.30	2	2	0.185000%	0.312500%	36.78	62.13	372.80
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Oct-05	372,932.40	2	2	0.185000%	0.312500%	1,379.85	2,330.83	13,984.97
38020	69535	3804	RELAY COPPER SVC -SOUTH	Oct-05	2,885.74	2	2	0.185000%	0.312500%	10.68	18.04	108.22
38020	69580	3802	SVC REN 1/2 PL NO	Oct-05	103,406.70	2	2	0.185000%	0.312500%	382.60	646.29	3,877.75
38020	69581	3802	SV REN 1IN PL NO	Oct-05	8,836.36	2	2	0.185000%	0.312500%	32.69	55.23	331.36
38020	69582	3802	SV REN 1 1/4 PL NO	Oct-05	2,868.21	2	2	0.185000%	0.312500%	10.61	17.93	107.56
38020	69583	3802	SV REN 2&OVR PL NO	Oct-05	3,538.96	2	2	0.185000%	0.312500%	13.09	22.12	132.71
38020	69584	3802	RNW COPPER SVCS-NORTH	Oct-05	575,728.74	2	2	0.185000%	0.312500%	2,130.20	3,598.30	21,589.83
38020	69585	3802	RELAY COPPER SVCS-NORTH	Oct-05	2,548.47	2	2	0.185000%	0.312500%	9.43	15.93	95.57
38020	69930	3802	SVC REN 1/2 PL CTY	Nov-05	12,286.36	1	2	0.185000%	0.312500%	22.73	76.79	460.74
38020	69931	3802	SVC REN 1IN PL CTY	Nov-05	106,928.87	1	2	0.185000%	0.312500%	197.82	668.31	4,009.83
38020	69932	3802	SVC REN 1 1/4 PL CITY	Nov-05	17,269.27	1	2	0.185000%	0.312500%	31.95	107.93	647.60
38020	69933	3802	SVC REN 2&OVR PL CITY	Nov-05	6,085.87	1	2	0.185000%	0.312500%	11.26	38.04	228.22
38020	69530	3802	SVC REN 1/2 PL SO	Nov-05	46,713.99	1	2	0.185000%	0.312500%	86.42	291.96	1,751.77
38020	69531	3802	SV REN 1IN PL SO	Nov-05	21,584.22	1	2	0.185000%	0.312500%	39.93	134.90	809.41
38020	69532	3802	SV REN 1 1/4 PL SO	Nov-05	297.67	1	2	0.185000%	0.312500%	0.55	1.86	11.16
38020	69533	3802	SV REN 2&OVR PL SO	Nov-05	6,403.47	1	2	0.185000%	0.312500%	11.85	40.02	240.13
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Nov-05	349,810.68	1	2	0.185000%	0.312500%	647.15	2,186.32	13,117.90
38020	69535	3804	RELAY COPPER SVC -SOUTH	Nov-05	434.36	1	2	0.185000%	0.312500%	0.80	2.71	16.29
38020	69580	3802	SVC REN 1/2 PL NO	Nov-05	80,970.55	1	2	0.185000%	0.312500%	149.80	506.07	3,036.40
38020	69581	3802	SV REN 1IN PL NO	Nov-05	3,731.33	1	2	0.185000%	0.312500%	6.90	23.32	139.92
38020	69583	3802	SV REN 2&OVR PL NO	Nov-05	(1,090.56)	1	2	0.185000%	0.312500%	(2.02)	(6.82)	(40.90)
38020	69584	3804	RNW COPPER SVCS-NORTH	Nov-05	595,482.32	1	2	0.185000%	0.312500%	1,101.64	3,721.76	22,330.59
38020	69585	3804	RELAY COPPER SVCS-NORTH	Nov-05	956.48	1	2	0.185000%	0.312500%	1.77	5.98	35.87
38020	69930	3802	SVC REN 1/2 PL CTY	Dec-05	8,356.32	0	2	0.185000%	0.312500%	-	52.23	313.36
38020	69931	3802	SVC REN 1IN PL CTY	Dec-05	166,001.38	0	2	0.185000%	0.312500%	-	1,037.51	6,225.05
38020	69932	3802	SVC REN 1 1/4 PL CITY	Dec-05	10,851.74	0	2	0.185000%	0.312500%	-	67.82	406.94
38020	69933	3802	SVC REN 2&OVR PL CITY	Dec-05	653.94	0	2	0.185000%	0.312500%	-	4.09	24.52
38020	69530	3802	SVC REN 1/2 PL SO	Dec-05	42,105.26	0	2	0.185000%	0.312500%	-	263.16	1,578.95
38020	69531	3802	SV REN 1IN PL SO	Dec-05	12,971.43	0	2	0.185000%	0.312500%	-	81.07	486.43
38020	69532	3802	SV REN 1 1/4 PL SO	Dec-05	2,987.34	0	2	0.185000%	0.312500%	-	18.67	112.03
38020	69533	3802	SV REN 2&OVR PL SO	Dec-05	4,726.20	0	2	0.185000%	0.312500%	-	29.54	177.23
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Dec-05	252,587.83	0	2	0.185000%	0.312500%	-	1,578.67	9,472.04
38020	69580	3802	SVC REN 1/2 PL NO	Dec-05	102,712.46	0	2	0.185000%	0.312500%	-	641.95	3,851.72
38020	69581	3802	SV REN 1IN PL NO	Dec-05	4,091.07	0	2	0.185000%	0.312500%	-	25.57	153.42
38020	69583	3802	SV REN 2&OVR PL NO	Dec-05	40,998.25	0	2	0.185000%	0.312500%	-	256.24	1,537.43
38020	69585	3804	RELAY COPPER SVCS-NORTH	Dec-05	2,317.53	0	2	0.185000%	0.312500%	-	14.48	86.91
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										23,558.31		
38020	69930	3802	SVC REN 1/2 PL CTY	Jan-06	18,065.76	0	1	0.185000%	0.312500%	-	56.46	677.47
38020	69931	3802	SVC REN 1IN PL CTY	Jan-06	187,741.49	0	1	0.185000%	0.312500%	-	586.69	7,040.31
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jan-06	4,999.98	0	1	0.185000%	0.312500%	-	15.62	187.50
38020	69933	3802	SVC REN 2&OVR PL CITY	Jan-06	10,484.57	0	1	0.185000%	0.312500%	-	32.76	393.17
38020	69530	3802	SVC REN 1/2 PL SO	Jan-06	66,975.01	0	1	0.185000%	0.312500%	-	209.30	2,511.56
38020	69531	3802	SV REN 1IN PL SO	Jan-06	33,683.77	0	1	0.185000%	0.312500%	-	105.26	1,263.14
38020	69532	3802	SV REN 1 1/4 PL SO	Jan-06	8,653.16	0	1	0.185000%	0.312500%	-	27.04	324.49
38020	69533	3802	SV REN 2&OVR PL SO	Jan-06	88.75	0	1	0.185000%	0.312500%	-	0.28	3.33
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jan-06	438,800.99	0	1	0.185000%	0.312500%	-	1,371.25	16,455.04
38020	69535	3804	RELAY COPPER SVC -SOUTH	Jan-06	5,641.23	0	1	0.185000%	0.312500%	-	17.63	211.55
38020	69580	3802	SVC REN 1/2 PL NO	Jan-06	127,695.23	0	1	0.185000%	0.312500%	-	399.05	4,788.57
38020	69581	3802	SV REN 1IN PL NO	Jan-06	7,335.39	0	1	0.185000%	0.312500%	-	22.92	275.08
38020	69582	3802	SV REN 1 1/4 PL NO	Jan-06	1,877.43	0	1	0.185000%	0.312500%	-	5.87	70.40
38020	69583	3802	SV REN 2&OVR PL NO	Jan-06	1,925.25	0	1	0.185000%	0.312500%	-	6.02	72.20
38020	69584	3804	RNW COPPER SVCS-NORTH	Jan-06	1,015,231.53	0	1	0.185000%	0.312500%	-	3,172.60	38,071.18
38020	69585	3804	RELAY COPPER SVCS-NORTH	Jan-06	2,601.87	0	1	0.185000%	0.312500%	-	8.13	97.57
38020	69930	3802	SVC REN 1/2 PL CTY	Feb-06	10,785.34	0	0	0.185000%	0.312500%	-	-	404.45
38020	69931	3802	SVC REN 1IN PL CTY	Feb-06	196,733.11	0	0	0.185000%	0.312500%	-	-	7,377.49
38020	69932	3802	SVC REN 1 1/4 PL CITY	Feb-06	12,454.75	0	0	0.185000%	0.312500%	-	-	467.05
38020	69933	3802	SVC REN 2&OVR PL CITY	Feb-06	4,893.74	0	0	0.185000%	0.312500%	-	-	183.52

38020	69530	3802	SVC REN 1/2 PL SO	Feb-06	75,848.32	0	0	0.185000%	0.312500%	-	-	2,844.31
38020	69532	3802	SV REN 1 1/4 PL SO	Feb-06	4,247.76	0	0	0.185000%	0.312500%	-	-	159.29
38020	69533	3802	SV REN 2&OVR PL SO	Feb-06	2,044.46	0	0	0.185000%	0.312500%	-	-	76.67
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Feb-06	235,668.93	0	0	0.185000%	0.312500%	-	-	8,837.58
38020	69535	3804	RELAY COPPER SVC -SOUTH	Feb-06	4,050.92	0	0	0.185000%	0.312500%	-	-	151.91
38020	69580	3802	SVC REN 1/2 PL NO	Feb-06	140,064.52	0	0	0.185000%	0.312500%	-	-	5,252.42
38020	69581	3802	SV REN 1IN PL NO	Feb-06	10,456.30	0	0	0.185000%	0.312500%	-	-	392.11
38020	69582	3802	SV REN 1 1/4 PL NO	Feb-06	77.19	0	0	0.185000%	0.312500%	-	-	2.89
38020	69583	3802	SV REN 2&OVR PL NO	Feb-06	(9,939.21)	0	0	0.185000%	0.312500%	-	-	(372.72)
38020	69584	3804	RNW COPPER SVCS-NORTH	Feb-06	346,801.12	0	0	0.185000%	0.312500%	-	-	13,005.04
38020	69585	3804	RELAY COPPER SVCS-NORTH	Feb-06	3,989.98	0	0	0.185000%	0.312500%	-	-	149.62
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											42,006.90	
TOTAL					8,725,180.32					65,565.21		327,194.27

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
38092	69645	3801	SVC REN 1/2 PL MW	Aug-05	1,513.54	4	2	0.185000%	0.312500%	11.20	9.46	56.76
38092	69646	3801	SVC REN 1IN PL MW	Aug-05	737.69	4	2	0.185000%	0.312500%	5.46	4.61	27.66
38092	69647	3801	SVC REN 1 1/4 PL MW	Aug-05	221.63	4	2	0.185000%	0.312500%	1.64	1.39	8.31
38092	69649	3801	RENEW COPPER SVCS- MW	Aug-05	87,717.65	4	2	0.185000%	0.312500%	649.11	548.24	3,289.41
38092	69645	3801	SVC REN 1/2 PL MW	Sep-05	1,248.73	3	2	0.185000%	0.312500%	6.93	7.80	46.83
38092	69646	3801	SVC REN 1IN PL MW	Sep-05	757.39	3	2	0.185000%	0.312500%	4.20	4.73	28.40
38092	69649	3801	RENEW COPPER SVCS- MW	Sep-05	117,203.62	3	2	0.185000%	0.312500%	650.48	732.52	4,395.14
38092	69645	3801	SVC REN 1/2 PL MW	Oct-05	5,227.76	2	2	0.185000%	0.312500%	19.34	32.67	196.04
38092	69646	3801	SVC REN 1IN PL MW	Oct-05	150.00	2	2	0.185000%	0.312500%	0.56	0.94	5.63
38092	69647	3801	SVC REN 1 1/4 PL MW	Oct-05	19.08	2	2	0.185000%	0.312500%	0.07	0.12	0.72
38092	69649	3801	RENEW COPPER SVCS- MW	Oct-05	107,437.37	2	2	0.185000%	0.312500%	397.52	671.48	4,028.90
38092	69650	3801	RELAY COPPER SVCS- MW	Oct-05	977.98	2	2	0.185000%	0.312500%	3.62	6.11	36.67
38092	69645	3801	SVC REN 1/2 PL MW	Nov-05	5,634.19	1	2	0.185000%	0.312500%	10.42	35.21	211.28
38092	69646	3801	SVC REN 1IN PL MW	Nov-05	441.24	1	2	0.185000%	0.312500%	0.82	2.76	16.55
38092	69649	3801	RENEW COPPER SVCS- MW	Nov-05	92,101.44	1	2	0.185000%	0.312500%	170.39	575.63	3,453.80
38092	69650	3801	RELAY COPPER SVCS- MW	Nov-05	92.45	1	2	0.185000%	0.312500%	0.17	0.58	3.47
38092	69645	3801	SVC REN 1/2 PL MW	Dec-05	3,240.78	0	2	0.185000%	0.312500%	-	20.25	121.53
38092	69646	3801	SVC REN 1IN PL MW	Dec-05	560.01	0	2	0.185000%	0.312500%	-	3.50	21.00
38092	69649	3801	RENEW COPPER SVCS- MW	Dec-05	76,894.52	0	2	0.185000%	0.312500%	-	480.59	2,883.54
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										1,931.93		
38092	69645	3801	SVC REN 1/2 PL MW	Jan-06	2,906.10	0	1	0.185000%	0.312500%	-	9.08	108.98
38092	69646	3801	SVC REN 1IN PL MW	Jan-06	145.09	0	1	0.185000%	0.312500%	-	0.45	5.44
38092	69649	3801	RENEW COPPER SVCS- MW	Jan-06	156,531.53	0	1	0.185000%	0.312500%	-	489.16	5,869.93
38092	69645	3801	SVC REN 1/2 PL MW	Feb-06	6,089.48	0	0	0.185000%	0.312500%	-	-	228.36
38092	69646	3801	SVC REN 1IN PL MW	Feb-06	371.97	0	0	0.185000%	0.312500%	-	-	13.95
38092	69649	3801	RENEW COPPER SVCS- MW	Feb-06	59,644.55	0	0	0.185000%	0.312500%	-	-	2,236.67
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											3,637.28	
TOTAL					727,865.79					5,569.21		27,294.97

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
38082	69425	3801	SVC RNW PLS 5/8IN	Aug-05	3,550.37	4	2	0.185000%	0.312500%	26.27	22.19	133.14
38082	69426	3801	SVC RNW PLS 5/4IN	Aug-05	461.32	4	2	0.185000%	0.312500%	3.41	2.88	17.30
38082	69425	3801	SVC RNW PLS 5/8IN	Sep-05	116.26	3	2	0.185000%	0.312500%	0.65	0.73	4.36
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										30.33		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											25.80	
TOTAL					4,127.95					56.13		154.80

ACCOUNT 38080 SERVICES STEEL FRANKLIN DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
38080	69430	3801	SVC REN 4IN STL FR	Aug-05	314.71	4	2	0.189167%	0.435833%	2.38	2.74	16.46
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										2.38		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											2.74	
TOTAL					314.71					5.12		16.46

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
38072	69745	3801	SVC REN 1/2 PL MN	Aug-05	14,316.70	4	2	0.185000%	0.312500%	105.94	89.48	536.88
38072	69746	3801	SVC RNW 1IN PL MN	Aug-05	2,264.50	4	2	0.185000%	0.312500%	16.76	14.15	84.92
38072	69748	3801	SVC RNW 2" & OVR MN	Aug-05	20,929.73	4	2	0.185000%	0.312500%	154.88	130.81	784.86
38072	69745	3801	SVC REN 1/2 PL MN	Sep-05	(174.46)	3	2	0.185000%	0.312500%	(0.97)	(1.09)	(6.54)
38072	69746	3801	SVC RNW 1IN PL MN	Sep-05	(490.00)	3	2	0.185000%	0.312500%	(2.72)	(3.06)	(18.38)
38072	69748	3801	SVC RNW 2" & OVR MN	Sep-05	423.76	3	2	0.185000%	0.312500%	2.35	2.65	15.89
38072	69745	3801	SVC REN 1/2 PL MN	Oct-05	2,837.74	2	2	0.185000%	0.312500%	10.50	17.74	106.42
38072	69745	3801	SVC REN 1/2 PL MN	Nov-05	228.41	1	2	0.185000%	0.312500%	0.42	1.43	8.57
38072	69748	3801	SVC RNW 2" & OVR MN	Nov-05	(280.07)	1	2	0.185000%	0.312500%	(0.52)	(1.75)	(10.50)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										286.64		
38072	69745	3801	SVC REN 1/2 PL MN	Jan-06	3,768.31	0	1	0.185000%	0.312500%	-	11.78	141.31
38072	69745	3801	SVC REN 1/2 PL MN	Feb-06	1,198.63	0	0	0.185000%	0.312500%	-	-	44.95
38072	69746	3801	SVC RNW 1IN PL MN	Feb-06	2,478.66	0	0	0.185000%	0.312500%	-	-	92.95
38072	69748	3801	SVC RNW 2" & OVR MN	Feb-06	14,957.93	0	0	0.185000%	0.312500%	-	-	560.92
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											262.14	
TOTAL					62,459.84					548.78		2,342.25

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
38070	69730	3801	SVC RENEW STEEL MN	Aug-05	292.34	4	2	0.189167%	0.435833%	2.21	2.55	15.29
38070	69730	3801	SVC RENEW STEEL MN	Nov-05	369.93	1	2	0.189167%	0.435833%	0.70	3.22	19.35
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										2.91		
38070	69730	3801	SVC RENEW STEEL MN	Feb-06	(4,310.90)	0	0	0.189167%	0.435833%	-	-	(225.46)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											5.77	
TOTAL					(3,648.63)					8.68		(190.82)

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
38021	69845	3802	SVC RNW 1/2 PL SC	Aug-05	17,821.06	4	2	0.185000%	0.312500%	131.88	111.38	668.29
38021	69846	3802	SVC RNW 1IN PL SC	Aug-05	649.48	4	2	0.185000%	0.312500%	4.81	4.06	24.36
38021	69848	3802	SV RNW 2&OVR PL SC	Aug-05	2,928.01	4	2	0.185000%	0.312500%	21.67	18.30	109.80
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Aug-05	74,538.24	4	2	0.185000%	0.312500%	551.58	465.86	2,795.18
38021	69850	3804	RELAY COPPER SVC- ST CHR	Aug-05	643.03	4	2	0.185000%	0.312500%	4.76	4.02	24.11
38021	69845	3802	SVC RNW 1/2 PL SC	Sep-05	20,749.07	3	2	0.185000%	0.312500%	115.16	129.68	778.09
38021	69846	3802	SVC RNW 1IN PL SC	Sep-05	886.02	3	2	0.185000%	0.312500%	4.92	5.54	33.23
38021	69847	3802	SV RNW 1-1/4 PL SC	Sep-05	267.90	3	2	0.185000%	0.312500%	1.49	1.67	10.05
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Sep-05	65,525.79	3	2	0.185000%	0.312500%	363.67	409.54	2,457.22
38021	69850	3804	RELAY COPPER SVC- ST CHR	Sep-05	693.08	3	2	0.185000%	0.312500%	3.85	4.33	25.99
38021	69845	3802	SVC RNW 1/2 PL SC	Oct-05	7,539.70	2	2	0.185000%	0.312500%	27.90	47.12	282.74
38021	69846	3802	SVC RNW 1IN PL SC	Oct-05	249.82	2	2	0.185000%	0.312500%	0.92	1.56	9.37
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Oct-05	23,718.76	2	2	0.185000%	0.312500%	87.76	148.24	889.45
38021	69850	3804	RELAY COPPER SVC- ST CHR	Oct-05	137.94	2	2	0.185000%	0.312500%	0.51	0.86	5.17
38021	69845	3802	SVC RNW 1/2 PL SC	Nov-05	21,259.91	1	2	0.185000%	0.312500%	39.33	132.87	797.25
38021	69846	3802	SVC RNW 1IN PL SC	Nov-05	1,425.45	1	2	0.185000%	0.312500%	2.64	8.91	53.45
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Nov-05	30,481.38	1	2	0.185000%	0.312500%	56.39	190.51	1,143.05
38021	69850	3804	RELAY COPPER SVC- ST CHR	Nov-05	1,190.82	1	2	0.185000%	0.312500%	2.20	7.44	44.66
38021	69845	3802	SVC RNW 1/2 PL SC	Dec-05	10,620.11	0	2	0.185000%	0.312500%	-	66.38	398.25
38021	69846	3802	SVC RNW 1IN PL SC	Dec-05	(21.23)	0	2	0.185000%	0.312500%	-	(0.13)	(0.80)
38021	69847	3802	SV RNW 1-1/4 PL SC	Dec-05	1,671.87	0	2	0.185000%	0.312500%	-	10.45	62.70
38021	69848	3802	SV RNW 2&OVR PL SC	Dec-05	418.20	0	2	0.185000%	0.312500%	-	2.61	15.68
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Dec-05	90,340.72	0	2	0.185000%	0.312500%	-	564.63	3,387.78
38021	69850	3804	RELAY COPPER SVC- ST CHR	Dec-05	172.13	0	2	0.185000%	0.312500%	-	1.08	6.45
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										1,421.44		
38021	69845	3802	SVC RNW 1/2 PL SC	Jan-06	6,937.75	0	1	0.185000%	0.312500%	-	21.68	260.17
38021	69846	3802	SVC RNW 1IN PL SC	Jan-06	1,097.28	0	1	0.185000%	0.312500%	-	3.43	41.15
38021	69847	3802	SV RNW 1-1/4 PL SC	Jan-06	3,124.65	0	1	0.185000%	0.312500%	-	9.76	117.17
38021	69848	3802	SV RNW 2&OVR PL SC	Jan-06	67.86	0	1	0.185000%	0.312500%	-	0.21	2.54
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jan-06	145,462.27	0	1	0.185000%	0.312500%	-	454.57	5,454.84
38021	69845	3802	SVC RNW 1/2 PL SC	Feb-06	15,886.37	0	0	0.185000%	0.312500%	-	-	595.74
38021	69846	3802	SVC RNW 1IN PL SC	Feb-06	1,070.88	0	0	0.185000%	0.312500%	-	-	40.16
38021	69847	3802	SV RNW 1-1/4 PL SC	Feb-06	392.10	0	0	0.185000%	0.312500%	-	-	14.70
38021	69848	3802	SV RNW 2&OVR PL SC	Feb-06	(461.84)	0	0	0.185000%	0.312500%	-	-	(17.32)
38021	69849	3802	RENEW COPPER SVCS-ST CHR	Feb-06	91,324.21	0	0	0.185000%	0.312500%	-	-	3,424.66
38021	Additional Depreciation, January-February 2006, GR-2005-0284 Rates										2,826.56	
TOTAL					638,808.79					4,248.00		23,955.33

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
38011	69830	3801	SVC RENEW STEEL SC	Sep-05	503.72	3	2	0.189167%	0.435833%	2.86	4.39	26.34
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										2.86		
38011	69830	3801	SVC RENEW STEEL SC	Jan-06	2,192.13	0	1	0.189167%	0.435833%	-	9.55	114.65
38011	69830	3801	SVC RENEW STEEL SC	Feb-06	4,149.79	0	0	0.189167%	0.435833%	-	-	217.03
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											13.94	
TOTAL					6,845.64					16.80		358.02
Total Service Line Replacements and Insertion Projects					10,212,615.52					76,638.49		383,774.86

REGULATOR STATIONS - ADDITIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
37800	68607	361V	Repl rec gauge - Bowles	Nov-05	7,184.43	1	2	0.185000%	0.309167%	13.29	44.42	266.54
37800	68608	361U	Repl rec gauge - Clayton	Nov-05	6,177.15	1	2	0.185000%	0.309167%	11.43	38.20	229.17
37800	68609	361W	Repl rec gauge - Northgate	Nov-05	7,035.16	1	2	0.185000%	0.309167%	13.02	43.50	261.00
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										37.74		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											126.12	
TOTAL					20,396.74					163.86		756.71

ACCOUNT 37890 MEASURING & REGULATING STATION EQUIPMENT MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
37890	61088	360Z	Repl regulators - Barnhart	Dec-05	43,959.04	0	2	0.185000%	0.309167%	-	271.81	1,630.88
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										-		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											271.81	
TOTAL					43,959.04					271.81		1,630.88
Total Regulator Station Replacements					64,355.78					435.67		2,387.59

MAIN RELOCATION - ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
376.30	605310	3401	70F 2P HICKORY	Aug-05	4,018.56	4	2	0.119167%	0.130833%	19.16	10.52	63.09
376.10	608540	3401	900F 6S LANSLOWNE	Aug-05	188.25	4	2	0.105833%	0.120000%	0.80	0.45	2.71
376.90	610780	3401	720F VAR ARNOLD TENBROOK	Aug-05	347.50	4	2	0.105833%	0.120000%	1.47	0.83	5.00
376.93	610800	3401	965F 2P 4P STARLING AIRPORT	Aug-05	311.09	4	2	0.119167%	0.130833%	1.48	0.81	4.88
376.70	620120	3401	793F 4S RTE 67	Aug-05	46,421.75	4	2	0.105833%	0.120000%	196.52	111.41	668.47
376.70	620130	3401	1471F 2S RTE 67	Aug-05	49,461.56	4	2	0.105833%	0.120000%	209.39	118.71	712.25
376.73	620200	3401	4050F 6P RTE 67	Aug-05	100,048.90	4	2	0.119167%	0.130833%	476.90	261.79	1,570.77
376.73	620600	3401	260F 2P RTE W	Aug-05	3,897.54	4	2	0.119167%	0.130833%	18.58	10.20	61.19
376.73	628920	3401	6230F 4P MAPLE	Aug-05	32,736.30	4	2	0.119167%	0.130833%	156.04	85.66	513.96
376.73	628930	3401	975F 2P MAPLE	Aug-05	(61.87)	4	2	0.119167%	0.130833%	(0.29)	(0.16)	(0.97)
376.70	629270	3401	160F 4S BAILEY STATION	Aug-05	3,361.15	4	2	0.105833%	0.120000%	14.23	8.07	48.40
376.73	629900	340S	250F 4P MCNUTT SCHOOL	Aug-05	10,277.12	4	2	0.119167%	0.130833%	48.99	26.89	161.35
376.11	642110	340K	2160F 8S OFALLON	Aug-05	324,888.35	4	2	0.105833%	0.120000%	1,375.36	779.73	4,678.39
376.31	642110	340K	2160F 8S OFALLON	Aug-05	3,281.55	4	2	0.119167%	0.130833%	15.64	8.59	51.52
376.31	643210	3401	80F 4S LAURA HILL	Aug-05	82,036.89	4	2	0.119167%	0.130833%	391.04	214.66	1,287.98
376.30	684900	340K	2070F 2P MARSH	Aug-05	97.61	4	2	0.119167%	0.130833%	0.47	0.26	1.53
376.10	685480	3401	485F 8S HWY 367	Aug-05	75,510.81	4	2	0.105833%	0.120000%	319.66	181.23	1,087.36
376.30	685480	3401	485F 8S HWY 367	Aug-05	81,803.35	4	2	0.119167%	0.130833%	389.93	214.05	1,284.31
376.10	687290	3401	60F 2S S HARRISON	Aug-05	8,574.19	4	2	0.105833%	0.120000%	36.30	20.58	123.47
376.10	699760	3402	CJ REIM 68729	Aug-05	(3,324.09)	4	2	0.105833%	0.120000%	(14.07)	(7.98)	(47.87)
376.93	610480	340K	110F 2P OLD HWY 141	Sep-05	(4,287.04)	3	2	0.119167%	0.130833%	(15.33)	(11.22)	(67.31)
376.90	610780	3401	720F VAR ARNOLD TENBROOK	Sep-05	3,908.51	3	2	0.105833%	0.120000%	12.41	9.38	56.28
376.93	610780	3401	720F VAR ARNOLD TENBROOK	Sep-05	335.25	3	2	0.119167%	0.130833%	1.20	0.88	5.26
376.90	610980	3401	205F 6S MILLER	Sep-05	24,199.96	3	2	0.105833%	0.120000%	76.83	58.08	348.48
376.31	641590	3401	130F 4P HACKMAN	Sep-05	94.13	3	2	0.119167%	0.130833%	0.34	0.25	1.48
376.11	642110	340K	2160F 8S OFALLON	Sep-05	(11,319.15)	3	2	0.105833%	0.120000%	(35.94)	(27.17)	(163.00)
376.11	642560	3401	1860F 6S BOSCHERTOWN	Sep-05	125,410.71	3	2	0.105833%	0.120000%	398.18	300.99	1,805.91
376.11	642560	3401	1860F 6S BOSCHERTOWN	Sep-05	1.98	3	2	0.105833%	0.120000%	0.01	-	0.03
376.31	643210	3401	80F 4S LAURA HILL	Sep-05	874.07	3	2	0.119167%	0.130833%	3.12	2.29	13.72
376.11	643550	3401	45F 8S MOTHERHEAD	Sep-05	14,026.62	3	2	0.105833%	0.120000%	44.53	33.66	201.98
376.11	659450	3401	230F 6P 6S THOELE	Sep-05	51,800.00	3	2	0.105833%	0.120000%	164.47	124.32	745.92
376.30	683200	3401	675F 2P LEMAY FERRY	Sep-05	13,541.35	3	2	0.119167%	0.130833%	48.41	35.43	212.60
376.10	683220	340K	70F 8S LINDBERGH	Sep-05	28,478.39	3	2	0.105833%	0.120000%	90.42	68.35	410.09
376.10	684550	340K	205F 6S SMIZER MILL	Sep-05	55,250.34	3	2	0.105833%	0.120000%	175.42	132.60	795.60
376.30	686170	3401	935F 2P BERMUDA	Sep-05	30,946.86	3	2	0.119167%	0.130833%	110.64	80.98	485.87
376.30	686190	3401	460F 6P BERMUDA	Sep-05	64,384.91	3	2	0.119167%	0.130833%	230.18	168.47	1,010.84
376.30	686450	3401	30F 2P LEONARD	Sep-05	4,044.43	3	2	0.119167%	0.130833%	14.46	10.58	63.50
376.30	687250	3401	60F 2S ROLANDS	Sep-05	1,894.75	3	2	0.119167%	0.130833%	6.77	4.96	29.75
376.10	687290	3401	60F 2S S HARRISON	Sep-05	1,510.81	3	2	0.105833%	0.120000%	4.80	3.63	21.76
376.10	687840	3401	25F 5/4P CHARBONIER	Sep-05	1,233.67	3	2	0.105833%	0.120000%	3.92	2.96	17.76
376.73	697960	3402	CJ REIM 62060	Sep-05	(3,103.00)	3	2	0.119167%	0.130833%	(11.09)	(8.12)	(48.72)
376.73	697960	3402	CJ REIM 62020	Sep-05	(50,035.66)	3	2	0.119167%	0.130833%	(178.88)	(130.93)	(785.56)
376.90	610780	3401	720F VAR ARNOLD TENBROOK	Oct-05	4.55	2	2	0.105833%	0.120000%	0.01	0.01	0.07
376.90	610980	3401	205F 6S MILLER	Oct-05	1,622.51	2	2	0.105833%	0.120000%	3.43	3.89	23.36
376.11	642560	3401	1860F 6S BOSCHERTOWN	Oct-05	83.92	2	2	0.105833%	0.120000%	0.18	0.20	1.21
376.31	643210	3401	80F 4S LAURA HILL	Oct-05	0.27	2	2	0.119167%	0.130833%	-	-	-
376.31	643550	3401	45F 8S MOTHERHEAD	Oct-05	92.31	2	2	0.119167%	0.130833%	0.22	0.24	1.45
376.30	686190	3401	460F 6P BERMUDA	Oct-05	107.11	2	2	0.119167%	0.130833%	0.26	0.28	1.68
376.30	605310	3401	70F 2P HICKORY	Nov-05	343.20	1	2	0.119167%	0.130833%	0.41	0.90	5.39
376.93	610480	340K	110F 2P OLD HWY 141	Nov-05	10,515.50	1	2	0.119167%	0.130833%	12.53	27.52	165.09
376.11	643550	3401	45F 8S MOTHERHEAD	Nov-05	77.28	1	2	0.105833%	0.120000%	0.08	0.19	1.11
376.31	651180	3401	150F 4P HIGH FIELD	Nov-05	31,083.23	1	2	0.119167%	0.130833%	37.04	81.33	488.01
376.10	684550	340K	205F 6S SMIZER MILL	Nov-05	10,580.76	1	2	0.105833%	0.120000%	11.20	25.39	152.36
376.10	685500	3401	805F 6S 2P W FLORISSANT	Nov-05	29,494.29	1	2	0.105833%	0.120000%	31.21	70.79	424.72
376.30	685500	3401	805F 6S 2P W FLORISSANT	Nov-05	74,005.71	1	2	0.119167%	0.130833%	88.19	193.65	1,161.89
376.93	611080	3401	75F 6P SECKMAN	Dec-05	19,534.17	0	2	0.119167%	0.130833%	-	51.11	306.69
376.70	620120	3401	793F 4S RTE 67	Dec-05	6,366.68	0	2	0.105833%	0.120000%	-	15.28	91.68
376.70	620130	3401	1471F 2S RTE 67	Dec-05	9,550.02	0	2	0.105833%	0.120000%	-	22.92	137.52
376.31	651180	3401	150F 4P HIGH FIELD	Dec-05	16,784.87	0	2	0.119167%	0.130833%	-	43.92	263.52
376.10	673210	3401	100F 2S IVORY	Dec-05	12,858.65	0	2	0.105833%	0.120000%	-	30.86	185.16
376.10	684370	340K	220F 8S NAT BRIDGE	Dec-05	22,994.30	0	2	0.105833%	0.120000%	-	55.19	331.12

376.10	684550	340K	205F 6S SMIZER MILL	Dec-05	770.52	0	2	0.105833%	0.120000%	-	1.85	11.10
376.73	697960	3402	CJ REIM 62020 ADJ	Dec-05	48,246.00	0	2	0.119167%	0.130833%	-	126.24	757.46
376.73	697960	3402	CJ REIM 62990	Dec-05	(4,800.69)	0	2	0.119167%	0.130833%	-	(12.56)	(75.37)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										4,987.23		
376.11	643550	3401	45F 8S MOTHERHEAD	Jan-06	21,040.10	0	1	0.105833%	0.120000%	-	25.25	302.98
376.30	651180	3401	150F 4P HIGH FIELD	Jan-06	280.83	0	1	0.119167%	0.130833%	-	0.37	4.41
376.10	683060	340K	935F 2P KIENLEN	Jan-06	22,175.98	0	1	0.105833%	0.120000%	-	26.61	319.33
376.30	683060	340K	935F 2P KIENLEN	Jan-06	250,932.05	0	1	0.119167%	0.130833%	-	328.30	3,939.63
376.10	684370	340K	220F 8S NAT BRIDGE	Jan-06	100.21	0	1	0.105833%	0.120000%	-	0.12	1.44
Additional Depreciation, January-February 2006, GR-2005-0284 Rates										4,026.52		
TOTAL					1,761,912.73					9,013.75		26,443.04

MAIN REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

ACCOUNT 376 STEEL MAINS REINFORCEMENT RELATED TO RELOCATION OF GAS MAIN

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
37610	60161	310M	3600F 8S CHOUTEAU	Sep-05	533,251.17	3	2	0.105833%	0.120000%	1,693.07	1,279.80	7,678.82
37610	60161	310M	3600F 8S CHOUTEAU	Oct-05	35.23	2	2	0.105833%	0.120000%	0.07	0.08	0.51
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										1,693.14		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											1,279.88	
TOTAL					533,286.40					2,973.02		7,679.33

ACCOUNT 376 PLASTIC MAINS REINFORCEMENT RELATED TO RELOCATION OF GAS MAIN

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR . EXPENSE
37630	60161	310M	3600F 8S/P CHOUTEAU	Sep-05	22,218.76	3	2	0.119167%	0.130833%	79.43	58.14	348.83
37631	64140	3101	1795F 6P BIRDY HILLS	Aug-05	104,898.35	4	2	0.119167%	0.130833%	500.02	274.48	1,646.90
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										579.45		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											332.62	

TOTAL					127,117.11					912.07		1,995.73
Total Main Reinforcements related to other ISRS-eligible projects					660,403.51					3,885.09		9,675.06
Total ISRS-Eligible Additions					13,552,925.45					94,795.13		435,949.24

MAIN REPLACEMENTS - RETIREMENTS

MAINS - PLASTIC - RETIREMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
376.31	598020	3301	N/A	MAINS PLS ST CHAS	Aug-05	(18.10)	4	2	0.119167%	0.130833%	(0.09)	(0.05)	(0.28)
376.30	599020	3301	N/A	MAINS PLS CITY	Sep-05	(6,341.44)	3	2	0.119167%	0.130833%	(22.67)	(16.59)	(99.56)
376.30	599520	3301	N/A	MAINS PLS COUNTY	Oct-05	(769.78)	2	2	0.119167%	0.130833%	(1.83)	(2.01)	(12.09)
376.30	599020	3301	N/A	MAINS PLS CITY	Nov-05	(12,515.58)	1	2	0.119167%	0.130833%	(14.91)	(32.75)	(196.49)
376.30	599520	3301	N/A	MAINS PLS COUNTY	Nov-05	(1,283.41)	1	2	0.119167%	0.130833%	(1.53)	(3.36)	(20.15)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates											(41.03)		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates												(54.76)	
TOTAL						(20,928.31)					(95.79)		(328.57)

MAINS - CAST IRON - RETIREMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Aug-05	(3,618.86)	4	2	0.104167%	0.275833%	(15.08)	(19.96)	(119.78)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Sep-05	(9,439.31)	3	2	0.104167%	0.275833%	(29.50)	(52.07)	(312.44)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates											(44.58)		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates												(72.03)	
TOTAL						(13,058.17)					(116.61)		(432.22)

MAINS - STEEL - RETIREMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
376.10	599010	3301	N/A	MAINS CAST IRON CITY	Aug-05	(353.68)	4	2	0.105833%	0.120000%	(1.50)	(0.85)	(5.09)
376.10	599540	3301	N/A	MAINS STL COUNTY	Aug-05	(2,068.49)	4	2	0.105833%	0.120000%	(8.76)	(4.96)	(29.79)
376.10	599040	3301	N/A	MAINS STL CITY	Sep-05	(13,959.84)	3	2	0.105833%	0.120000%	(44.32)	(33.50)	(201.02)
376.10	599540	3301	N/A	MAINS STL COUNTY	Sep-05	(8,027.81)	3	2	0.105833%	0.120000%	(25.49)	(19.27)	(115.60)
376.10	599040	3301	N/A	MAINS STL CITY	Nov-05	(13,160.28)	1	2	0.105833%	0.120000%	(13.93)	(31.58)	(189.51)
376.10	599540	3301	N/A	MAINS STL COUNTY	Nov-05	(245.92)	1	2	0.105833%	0.120000%	(0.26)	(0.59)	(3.54)
376.90	596040	3301	N/A	MAINS STL MIDWEST	Dec-05	(229.60)	0	2	0.105833%	0.120000%	-	(0.55)	(3.31)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates											(94.26)		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates												(91.30)	
TOTAL						(38,045.62)					(185.56)		(547.96)

TOTAL MAIN RETIREMENTS - MAIN REPLACEMENTS

(72,032.10)	(397.96)	(1,308.55)
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RETIREMENT OF SERVICES

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38010	59914	3801	SVC RNW PROT STL	Aug-05	(3,283.46)	4	2	0.189167%	0.435833%	(24.84)	(28.62)	(171.72)
38010	59916	3801	SVC RENEW STL CITY	Aug-05	(5,216.45)	4	2	0.189167%	0.435833%	(39.47)	(45.47)	(272.82)
38010	59964	3801	SVC RNW PRO STL CO	Aug-05	(4,081.83)	4	2	0.189167%	0.435833%	(30.89)	(35.58)	(213.48)
38010	59966	3801	SVC RENEW STL CO	Aug-05	(537.39)	4	2	0.189167%	0.435833%	(4.07)	(4.68)	(28.11)
38010	59914	3801	SVC RNW PROT STL	Sep-05	(5,577.97)	3	2	0.189167%	0.435833%	(31.65)	(48.62)	(291.73)
38010	59916	3801	SVC RENEW STL CITY	Sep-05	(5,968.86)	3	2	0.189167%	0.435833%	(33.87)	(52.03)	(312.17)
38010	59964	3801	SVC RNW PRO STL CO	Sep-05	(29,185.66)	3	2	0.189167%	0.435833%	(165.63)	(254.40)	(1,526.41)
38010	59966	3801	SVC RENEW STL CO	Sep-05	(506.91)	3	2	0.189167%	0.435833%	(2.88)	(4.42)	(26.51)
38010	59914	3801	SVC RNW PROT STL	Nov-05	(416.04)	1	2	0.189167%	0.435833%	(0.79)	(3.63)	(21.76)
38010	59916	3801	SVC RENEW STL CITY	Nov-05	(3,044.61)	1	2	0.189167%	0.435833%	(5.76)	(26.54)	(159.23)
38010	59964	3801	SVC RNW PRO STL CO	Nov-05	(3,603.01)	1	2	0.189167%	0.435833%	(6.82)	(31.41)	(188.44)
38010	59966	3801	SVC RENEW STL CO	Nov-05	(1,339.79)	1	2	0.189167%	0.435833%	(2.53)	(11.68)	(70.07)
38010	59914	3801	SVC RNW PROT STL	Dec-05	(4,565.97)	0	2	0.189167%	0.435833%	-	(39.80)	(238.80)
38010	59916	3801	SVC RENEW STL CITY	Dec-05	(6,605.23)	0	2	0.189167%	0.435833%	-	(57.58)	(345.45)
38010	59964	3801	SVC RNW PRO STL CO	Dec-05	(10,047.77)	0	2	0.189167%	0.435833%	-	(87.58)	(525.50)
38010	59966	3801	SVC RENEW STL CO	Dec-05	(240.18)	0	2	0.189167%	0.435833%	-	(2.09)	(12.56)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(349.20)		
38010	59914	3801	SVC RNW PROT STL	Jan-06	(7,122.82)	0	1	0.189167%	0.435833%	-	(31.04)	(372.52)
38010	59916	3801	SVC RENEW STL CITY	Jan-06	(4,575.61)	0	1	0.189167%	0.435833%	-	(19.94)	(239.30)
38010	59964	3801	SVC RNW PRO STL CO	Jan-06	(7.63)	0	1	0.189167%	0.435833%	-	(0.03)	(0.40)
38010	59966	3801	SVC RENEW STL CO	Jan-06	(9,540.76)	0	1	0.189167%	0.435833%	-	(41.58)	(498.98)
38010	59914	3801	SVC RNW PROT STL	Feb-06	(791.87)	0	0	0.189167%	0.435833%	-	-	(41.41)
38010	59916	3801	SVC RENEW STL CITY	Feb-06	(830.61)	0	0	0.189167%	0.435833%	-	-	(43.44)
38010	59964	3801	SVC RNW PRO STL CO	Feb-06	(5,773.45)	0	0	0.189167%	0.435833%	-	-	(301.95)
38010	59966	3801	SVC RENEW STL CO	Feb-06	(124.50)	0	0	0.189167%	0.435833%	-	-	(6.51)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(826.72)	-
TOTAL					(112,988.38)					(1,175.92)		(5,909.27)

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38020	59917	3801	SVC RENEW CPR CITY	Aug-05	(16,500.77)	4	2	0.185000%	0.312500%	(122.11)	(103.13)	(618.78)
38020	59967	3801	SVC RENEW CPR CO	Aug-05	(11,582.79)	4	2	0.185000%	0.312500%	(85.71)	(72.39)	(434.35)
38020	59970	3801	CPR SVCS - NO DISTRICT	Aug-05	(5,624.99)	4	2	0.185000%	0.312500%	(41.62)	(35.16)	(210.94)
38020	59971	3801	PARTIAL CPR SVC - NORTH	Aug-05	(4,562.31)	4	2	0.185000%	0.312500%	(33.76)	(28.51)	(171.09)
38020	59972	3801	CPR SVC - SOUTH DISTRICT	Aug-05	(2,529.32)	4	2	0.185000%	0.312500%	(18.72)	(15.81)	(94.85)
38020	59973	3801	PARTIAL CPR SVC - SOUTH	Aug-05	(2,763.24)	4	2	0.185000%	0.312500%	(20.45)	(17.27)	(103.62)
38020	59917	3801	SVC RENEW CPR CITY	Sep-05	(31,838.23)	3	2	0.185000%	0.312500%	(176.70)	(198.99)	(1,193.93)
38020	59967	3801	SVC RENEW CPR CO	Sep-05	(44,557.24)	3	2	0.185000%	0.312500%	(247.29)	(278.48)	(1,670.90)
38020	59970	3801	CPR SVCS - NO DISTRICT	Sep-05	(33,851.86)	3	2	0.185000%	0.312500%	(187.88)	(211.57)	(1,269.44)
38020	59971	3801	PARTIAL CPR SVC - NORTH	Sep-05	(20,776.97)	3	2	0.185000%	0.312500%	(115.31)	(129.86)	(779.14)
38020	59972	3801	CPR SVC - SOUTH DISTRICT	Sep-05	(21,919.09)	3	2	0.185000%	0.312500%	(121.65)	(136.99)	(821.97)
38020	59973	3801	PARTIAL CPR SVC - SOUTH	Sep-05	(31,360.53)	3	2	0.185000%	0.312500%	(174.05)	(196.00)	(1,176.02)
38020	59917	3801	SVC RENEW CPR CITY	Nov-05	(32,394.30)	1	2	0.185000%	0.312500%	(59.93)	(202.46)	(1,214.79)
38020	59967	3801	SVC RENEW CPR CO	Nov-05	(20,545.34)	1	2	0.185000%	0.312500%	(38.01)	(128.41)	(770.45)
38020	59970	3801	CPR SVCS - NO DISTRICT	Nov-05	(23,283.34)	1	2	0.185000%	0.312500%	(43.07)	(145.52)	(873.13)
38020	59971	3801	PARTIAL CPR SVC - NORTH	Nov-05	(29,970.82)	1	2	0.185000%	0.312500%	(55.45)	(187.32)	(1,123.91)
38020	59972	3801	CPR SVC - SOUTH DISTRICT	Nov-05	(10,914.85)	1	2	0.185000%	0.312500%	(20.19)	(68.22)	(409.31)
38020	59973	3801	PARTIAL CPR SVC - SOUTH	Nov-05	(25,796.45)	1	2	0.185000%	0.312500%	(47.72)	(161.23)	(967.37)
38020	59917	3801	SVC RENEW CPR CITY	Dec-05	(38,792.83)	0	2	0.185000%	0.312500%	-	(242.46)	(1,454.73)
38020	59967	3801	SVC RENEW CPR CO	Dec-05	(28,186.66)	0	2	0.185000%	0.312500%	-	(176.17)	(1,057.00)
38020	59970	3801	CPR SVCS - NO DISTRICT	Dec-05	(11,486.80)	0	2	0.185000%	0.312500%	-	(71.79)	(430.76)
38020	59971	3801	PARTIAL CPR SVC - NORTH	Dec-05	(14,736.25)	0	2	0.185000%	0.312500%	-	(92.10)	(552.61)
38020	59972	3801	CPR SVC - SOUTH DISTRICT	Dec-05	(4,656.80)	0	2	0.185000%	0.312500%	-	(29.11)	(174.63)
38020	59973	3801	PARTIAL CPR SVC - SOUTH	Dec-05	(11,276.66)	0	2	0.185000%	0.312500%	-	(70.48)	(422.87)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(1,609.62)		
38020	59917	3801	SVC RENEW CPR CITY	Jan-06	(22,911.83)	0	1	0.185000%	0.312500%	-	(71.60)	(859.19)
38020	59967	3801	SVC RENEW CPR CO	Jan-06	(26,697.94)	0	1	0.185000%	0.312500%	-	(89.68)	(1,076.17)
38020	59970	3801	CPR SVCS - NO DISTRICT	Jan-06	(17,653.48)	0	1	0.185000%	0.312500%	-	(55.17)	(662.01)
38020	59971	3801	PARTIAL CPR SVC - NORTH	Jan-06	(21,297.85)	0	1	0.185000%	0.312500%	-	(66.56)	(798.67)
38020	59972	3801	CPR SVC - SOUTH DISTRICT	Jan-06	(3,418.36)	0	1	0.185000%	0.312500%	-	(10.68)	(128.19)
38020	59973	3801	PARTIAL CPR SVC - SOUTH	Jan-06	(11,839.95)	0	1	0.185000%	0.312500%	-	(37.00)	(444.00)
38020	59917	3801	SVC RENEW CPR CITY	Feb-06	(13,589.86)	0	0	0.185000%	0.312500%	-	-	(509.62)
38020	59967	3801	SVC RENEW CPR CO	Feb-06	(23,233.74)	0	0	0.185000%	0.312500%	-	-	(871.27)
38020	59970	3801	CPR SVCS - NO DISTRICT	Feb-06	(17,102.81)	0	0	0.185000%	0.312500%	-	-	(641.36)
38020	59971	3801	PARTIAL CPR SVC - NORTH	Feb-06	(18,113.52)	0	0	0.185000%	0.312500%	-	-	(679.26)
38020	59972	3801	CPR SVC - SOUTH DISTRICT	Feb-06	(9,416.02)	0	0	0.185000%	0.312500%	-	-	(353.10)
38020	59973	3801	PARTIAL CPR SVC - SOUTH	Feb-06	(13,627.61)	0	0	0.185000%	0.312500%	-	-	(511.04)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(3,330.12)	
TOTAL					(680,811.41)					(4,939.74)		(25,530.47)

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38092	59610	3801	CPR SVC - MIDWEST	Aug-05	(898.28)	4	2	0.185000%	0.312500%	(6.65)	(5.61)	(33.69)
38092	59611	3801	PARTIAL CPR SVC - MIDW	Aug-05	(1,068.35)	4	2	0.185000%	0.312500%	(7.91)	(6.68)	(40.06)
38092	59617	3801	SV REN CP OR PL MW	Aug-05	(839.05)	4	2	0.185000%	0.312500%	(6.21)	(5.24)	(31.46)
38092	59610	3801	CPR SVC - MIDWEST	Sep-05	(6,233.16)	3	2	0.185000%	0.312500%	(34.59)	(38.96)	(233.74)
38092	59611	3801	PARTIAL CPR SVC - MIDW	Sep-05	(8,821.25)	3	2	0.185000%	0.312500%	(48.96)	(55.13)	(330.80)
38092	59617	3801	SV REN CP OR PL MW	Sep-05	(2,475.71)	3	2	0.185000%	0.312500%	(13.74)	(15.47)	(92.84)
38092	59610	3801	CPR SVC - MIDWEST	Nov-05	(5,243.38)	1	2	0.185000%	0.312500%	(9.70)	(32.77)	(196.63)
38092	59611	3801	PARTIAL CPR SVC - MIDW	Nov-05	(8,192.21)	1	2	0.185000%	0.312500%	(15.16)	(51.20)	(307.21)
38092	59617	3801	SV REN CP OR PL MW	Nov-05	(2,709.20)	1	2	0.185000%	0.312500%	(5.01)	(16.93)	(101.60)
38092	59610	3801	CPR SVC - MIDWEST	Dec-05	(1,772.85)	0	2	0.185000%	0.312500%	-	(11.08)	(66.48)
38092	59611	3801	PARTIAL CPR SVC - MIDW	Dec-05	(2,906.41)	0	2	0.185000%	0.312500%	-	(18.17)	(108.99)
38092	59617	3801	SV REN CP OR PL MW	Dec-05	(608.30)	0	2	0.185000%	0.312500%	-	(3.80)	(22.81)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(147.93)		
38092	59610	3801	CPR SVC - MIDWEST	Jan-06	(2,450.01)	0	1	0.185000%	0.312500%	-	(7.66)	(91.88)
38092	59611	3801	PARTIAL CPR SVC - MIDW	Jan-06	(3,392.76)	0	1	0.185000%	0.312500%	-	(10.60)	(127.23)
38092	59617	3801	SV REN CP OR PL MW	Jan-06	(1,783.51)	0	1	0.185000%	0.312500%	-	(5.57)	(66.88)
38092	59610	3801	CPR SVC - MIDWEST	Feb-06	(9,929.55)	0	0	0.185000%	0.312500%	-	-	(372.36)
38092	59617	3801	SV REN CP OR PL MW	Feb-06	(333.63)	0	0	0.185000%	0.312500%	-	-	(12.51)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(284.87)	
TOTAL					(59,657.61)					(432.80)		(2,237.17)

ACCOUNT 38090 SERVICES STEEL MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38090	59616	3801	SVC RENEW STEEL MW	Sep-05	(117.00)	3	2	0.189167%	0.435833%	(0.66)	(1.02)	(6.12)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(0.66)		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(1.02)	
TOTAL					(117.00)					(1.68)		(6.12)

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38082	59767	3801	SERVICE REN PLASTC	Aug-05	(230.28)	4	2	0.185000%	0.312500%	(1.70)	(1.44)	(8.64)
38082	59767	3801	SERVICE REN PLASTC	Sep-05	(205.41)	3	2	0.185000%	0.312500%	(1.14)	(1.28)	(7.70)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(2.84)		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(2.72)	
TOTAL					(435.69)					(5.56)		(16.34)

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38072	59717	3801	SVC RNW CP/PL MNAT	Sep-05	(4,898.50)	3	2	0.185000%	0.312500%	(27.19)	(30.62)	(183.69)
38072	59717	3801	SVC RNW CP/PL MNAT	Nov-05	(1,536.37)	1	2	0.185000%	0.312500%	(2.84)	(9.60)	(57.61)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(30.03)		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(40.22)	
TOTAL					(6,434.87)					(70.25)		(241.30)

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38070	59716	3801	SVC RENEW STEEL MN	Aug-05	(1,464.43)	4	2	0.189167%	0.435833%	(11.08)	(12.76)	(76.59)
38070	59716	3801	SVC RENEW STEEL MN	Sep-05	(1,887.94)	3	2	0.189167%	0.435833%	(10.71)	(16.46)	(98.74)
38070	59716	3801	SVC RENEW STEEL MN	Nov-05	(807.96)	1	2	0.189167%	0.435833%	(1.53)	(7.04)	(42.26)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(23.32)		
38070	59716	3801	SVC RENEW STEEL MN	Feb-06	(103.88)	0	0	0.189167%	0.435833%	-	-	(5.43)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(36.26)	
TOTAL					(4,264.21)					(59.58)		(223.02)

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38021	59810	3801	CPR SVC - ST CHAS	Aug-05	(2,134.25)	4	2	0.185000%	0.312500%	(15.79)	(13.34)	(80.03)
38021	59811	3801	PARTIAL CPR SVC - STCHAS	Aug-05	(14,505.82)	4	2	0.185000%	0.312500%	(107.34)	(90.66)	(543.97)
38021	59817	3801	SV RNW CP & PL STCHAS	Aug-05	(5,407.71)	4	2	0.185000%	0.312500%	(40.02)	(33.80)	(202.79)
38021	59810	3801	CPR SVC - ST CHAS	Sep-05	(8,990.12)	3	2	0.185000%	0.312500%	(49.90)	(56.19)	(337.13)
38021	59811	3801	PARTIAL CPR SVC - STCHAS	Sep-05	(13,162.25)	3	2	0.185000%	0.312500%	(73.05)	(82.26)	(493.58)
38021	59817	3801	SV RNW CP & PL STCHAS	Sep-05	(9,033.52)	3	2	0.185000%	0.312500%	(50.14)	(56.46)	(338.76)
38021	59810	3801	CPR SVC - ST CHAS	Nov-05	(2,732.03)	1	2	0.185000%	0.312500%	(5.05)	(17.08)	(102.45)
38021	59811	3801	PARTIAL CPR SVC - STCHAS	Nov-05	(1,653.80)	1	2	0.185000%	0.312500%	(3.06)	(10.34)	(62.02)
38021	59817	3801	SV RNW CP & PL STCHAS	Nov-05	(272.67)	1	2	0.185000%	0.312500%	(0.50)	(1.70)	(10.23)
38021	59810	3801	CPR SVC - ST CHAS	Dec-05	(1,225.61)	0	2	0.185000%	0.312500%	-	(7.66)	(45.96)
38021	59811	3801	PARTIAL CPR SVC - STCHAS	Dec-05	(46.46)	0	2	0.185000%	0.312500%	-	(0.29)	(1.74)
38021	59817	3801	SV RNW CP & PL STCHAS	Dec-05	(830.88)	0	2	0.185000%	0.312500%	-	(5.19)	(31.16)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(344.85)		
38021	59810	3801	CPR SVC - ST CHAS	Jan-06	(875.65)	0	1	0.185000%	0.312500%	-	(2.74)	(32.84)
38021	59811	3801	PARTIAL CPR SVC - STCHAS	Jan-06	(434.00)	0	1	0.185000%	0.312500%	-	(1.36)	(16.28)
38021	59817	3801	SV RNW CP & PL STCHAS	Jan-06	(6,451.02)	0	1	0.185000%	0.312500%	-	(20.16)	(241.91)
38021	59810	3801	CPR SVC - ST CHAS	Feb-06	(2,881.97)	0	0	0.185000%	0.312500%	-	-	(108.07)
38021	59811	3801	PARTIAL CPR SVC - STCHAS	Feb-06	(1,082.40)	0	0	0.185000%	0.312500%	-	-	(40.59)
38021	59817	3801	SV RNW CP & PL STCHAS	Feb-06	(2,855.10)	0	0	0.185000%	0.312500%	-	-	(107.07)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(399.23)	
TOTAL					(74,575.26)					(744.08)		(2,796.58)

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
38011	59816	3801	SVC RENEW STEEL SC	Sep-05	(25,687.56)	3	2	0.189167%	0.435833%	(145.78)	(223.91)	(1,343.46)
38011	59816	3801	SVC RENEW STEEL SC	Nov-05	(662.73)	1	2	0.189167%	0.435833%	(1.25)	(5.78)	(34.66)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(147.03)		
38011	59816	3801	SVC RENEW STEEL SC	Feb-06	(226.44)	0	0	0.189167%	0.435833%	-	-	(11.84)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(229.69)	
TOTAL					(26,576.73)					(376.72)		(1,389.96)

TOTAL RETIREMENTS - SERVICES

(965,861.16)

(7,806.33)

(38,350.23)

RETIREMENTS - REGULATOR STATIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
37800	57830	360J	Ret telemtrc equip - Lindbergh	Sep-05	(9,573.50)	3	2	0.185000%	0.309167%	(53.13)	(59.20)	(355.18)
37800	58068	361V	Ret gauge - Bowles	Dec-05	(554.07)	0	2	0.185000%	0.309167%	-	(3.43)	(20.56)
37800	58070	361U	Ret gauge - Clayton	Dec-05	(645.23)	0	2	0.185000%	0.309167%	-	(3.99)	(23.94)
37800	57070	361W	Ret gauge - Northgate	Dec-05	(645.23)	0	2	0.185000%	0.309167%	-	(3.99)	(23.94)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										(53.13)		
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(70.61)	
TOTAL					(11,418.03)					(123.74)		(423.62)

ACCOUNT 37990 MEASURING & REGULATING STATION EQUIPMENT MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates										-		
37990	59174	360Z	Retire regulators-Barnharat	Jan-06	(4,361.64)	0	1	0.185000%	0.309167%	-	(13.48)	(161.82)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates											(13.48)	
TOTAL					(4,361.64)					(13.48)		(161.82)

TOTAL RETIREMENTS - REGULATOR STATIONS

(15,779.67)

(137.22)

(585.44)

RETIREMENTS - MAIN RELOCATIONS

MAINS - PLASTIC - RETIREMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
376.30	580510	3401	685500	720F 6S W FLORISSANT	Sep-05	(41.55)	3	2	0.119167%	0.130833%	(0.15)	(0.11)	(0.65)
376.30	580730	3401	686190	420F 3P BERMUDA	Sep-05	(5,520.64)	3	2	0.119167%	0.130833%	(19.74)	(14.45)	(86.67)
376.73	592220	3401	629900	250F 4P MCNUTT SCHOOL	Oct-05	(1,558.75)	2	2	0.119167%	0.130833%	(3.72)	(4.08)	(24.47)
376.73	592380	3401	620200	3990F 4P RTE 67	Oct-05	(67,630.50)	2	2	0.119167%	0.130833%	(161.19)	(176.97)	(1,061.80)
376.73	592890	3401	628920	2470F 4P MAPLE	Oct-05	(22,279.40)	2	2	0.119167%	0.130833%	(53.10)	(58.30)	(349.79)
376.73	592910	3401	628930	50F 2P MAPLE	Oct-05	(266.00)	2	2	0.119167%	0.130833%	(0.63)	(0.70)	(4.18)
376.30	550770	3401	605640	238F 2P ST LO CT	Nov-05	(9,060.66)	1	2	0.119167%	0.130833%	(10.80)	(23.71)	(142.25)
376.93	591770	3401	611080	70F 6P SECKMAN	Nov-05	(118.60)	1	2	0.119167%	0.130833%	(0.14)	(0.31)	(1.86)
376.30	580640	3401	686020	1800F VAR MIDLAND	Dec-05	(99.30)	0	2	0.119167%	0.130833%	-	(0.26)	(1.56)
376.73	592300	3401	620030	940F 2S HIGH ST	Dec-05	(89.40)	0	2	0.119167%	0.130833%	-	(0.23)	(1.40)
376.31	594880	3401	643620	1030F 6S JUNG'S STATION	Dec-05	(1,455.75)	0	2	0.119167%	0.130833%	-	(3.81)	(22.86)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates											(249.47)		
376.30	550830	3401	605790	345F 2P THERESA	Jan-06	(329.14)	0	1	0.119167%	0.130833%	-	(0.43)	(5.17)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates												(283.36)	
TOTAL						(108,449.69)					(532.83)		(1,702.66)

MAINS - CAST IRON - RETIREMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
376.20	550820	3401	605770	250F 4C ALASKA	Dec-05	(272.00)	0	2	0.104167%	0.275833%	-	(1.50)	(9.00)
376.20	599510	3401	N/A	MAINS CAST IRON COUNTY	Dec-05	(548.58)	0	2	0.104167%	0.275833%	-	(3.03)	(18.16)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates											-		
376.20	550820	3401	605770	250F 4C ALASKA	Jan-06	(557.60)	0	1	0.104167%	0.275833%	-	(1.54)	(18.46)
376.20	550790	3401	605690	850F 6C SWITZER	Feb-06	(4,492.73)	0	0	0.104167%	0.275833%	-	-	(148.71)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates												(6.07)	(6.07)
TOTAL						(5,870.91)					(6.07)		(194.33)

MAINS - STEEL - RETIREMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	GR-2002-0356 MONTHS	GR-2005-0284 MONTHS	GR-2002-0356 DEPR. MO. RATE	GR-2005-0284 DEPR. MO. RATE	GR-2002-0356 ACCUM. DEPR.	GR-2005-0284 ACCUM. DEPR.	DEPR. EXPENSE
376.10	579480	3401	683060	1065F 8S KIENLEN	Aug-05	(697.54)	4	2	0.105833%	0.120000%	(2.95)	(1.67)	(10.04)
376.10	580510	3401	685500	720F 6S W FLORISSANT	Aug-05	(2,380.80)	4	2	0.105833%	0.120000%	(10.08)	(5.71)	(34.28)
376.10	581030	3401	687250	44F 2S ROLAND	Aug-05	(158.69)	4	2	0.105833%	0.120000%	(0.67)	(0.38)	(2.29)
376.10	581170	3401	687660	50F 2S CLAYTONIA	Aug-05	(155.50)	4	2	0.105833%	0.120000%	(0.66)	(0.37)	(2.24)
376.11	594050	3401	659450	152F 6S THOELE	Aug-05	(1,058.40)	4	2	0.105833%	0.120000%	(4.48)	(2.54)	(15.24)
376.11	594690	3401	642110	2105F 8S OFALLON	Aug-05	(28,012.00)	4	2	0.105833%	0.120000%	(118.58)	(67.23)	(403.37)
376.11	594770	3401	642560	1639F 6S BOSCHERTOWN	Aug-05	(47,791.17)	4	2	0.105833%	0.120000%	(202.32)	(114.70)	(688.19)
376.11	594820	3401	643210	280F 4S LAURA HILL	Aug-05	(699.72)	4	2	0.105833%	0.120000%	(2.96)	(1.68)	(10.08)
376.10	550610	3401	605310	55F 2S HICKORY	Sep-05	(331.10)	3	2	0.105833%	0.120000%	(1.05)	(0.79)	(4.77)
376.10	579480	3401	683060	1065F 8S KIENLEN	Sep-05	(5,007.52)	3	2	0.105833%	0.120000%	(15.90)	(12.02)	(72.11)
376.10	580510	3401	685500	720F 6S W FLORISSANT	Sep-05	(3,845.36)	3	2	0.105833%	0.120000%	(12.21)	(9.23)	(55.37)
376.10	580640	3401	686020	1800F VAR MIDLAND	Sep-05	(69.19)	3	2	0.105833%	0.120000%	(0.22)	(0.17)	(1.00)
376.10	580800	3401	686390	150F 8S W FLORISSANT BRIDGE	Sep-05	(1,059.95)	3	2	0.105833%	0.120000%	(3.37)	(2.54)	(15.26)
376.10	581310	3401	687840	10F 2S CHARBONIER	Sep-05	(62.40)	3	2	0.105833%	0.120000%	(0.20)	(0.15)	(0.90)
376.90	591750	3401	610980	205F 6S MILLER	Sep-05	(1,075.20)	3	2	0.105833%	0.120000%	(3.41)	(2.58)	(15.48)
376.70	592290	3401	620020	809F 2S 9TH & ANN	Sep-05	(927.97)	3	2	0.105833%	0.120000%	(2.95)	(2.23)	(13.36)
376.70	592510	3401	620810	810F 2S HAMPTON	Sep-05	(1,022.60)	3	2	0.105833%	0.120000%	(3.25)	(2.45)	(14.73)
376.70	592360	3401	620120	1025F 4S RTR 67	Oct-05	(6,129.50)	2	2	0.105833%	0.120000%	(12.97)	(14.71)	(88.26)
376.70	592370	3401	620130	930F 2S RTE 67	Oct-05	(8,344.95)	2	2	0.105833%	0.120000%	(17.66)	(20.03)	(120.17)
376.70	592470	3401	620600	250F 2S RTE W	Oct-05	(1,015.00)	2	2	0.105833%	0.120000%	(2.15)	(2.44)	(14.62)
376.70	592480	3401	620640	147F 4S AMVETS DR	Oct-05	(1,295.07)	2	2	0.105833%	0.120000%	(2.74)	(3.11)	(18.65)
376.70	592990	3401	629270	160F 4S BAILEY STATION	Oct-05	(2,104.00)	2	2	0.105833%	0.120000%	(4.45)	(5.05)	(30.30)
376.10	579480	3401	683060	1065F 8S KIENLEN	Nov-05	(38.25)	1	2	0.105833%	0.120000%	(0.04)	(0.09)	(0.55)
376.10	580030	3401	684370	225F 8S NAT BRIDGE	Nov-05	(2,714.45)	1	2	0.105833%	0.120000%	(2.87)	(6.51)	(39.09)
376.10	580140	3401	684550	143F 6S SMIZER MILL	Nov-05	(1,475.20)	1	2	0.105833%	0.120000%	(1.56)	(3.54)	(21.24)
376.10	580480	3401	685400	560F 6S PHAROAH	Nov-05	(963.90)	1	2	0.105833%	0.120000%	(1.02)	(2.31)	(13.88)
376.10	578490	3401	680220	298F 6S MIDLAND	Dec-05	(1,382.55)	0	2	0.105833%	0.120000%	-	(3.32)	(19.91)
376.10	580480	3401	685400	560F 6S PHAROAH	Dec-05	(12,722.80)	0	2	0.105833%	0.120000%	-	(30.53)	(183.21)
376.10	580640	3401	686020	1800F VAR MIDLAND	Dec-05	(5,722.84)	0	2	0.105833%	0.120000%	-	(13.73)	(82.41)
376.70	592300	3401	620030	940F 2S HIGH ST	Dec-05	(808.40)	0	2	0.105833%	0.120000%	-	(1.94)	(11.64)
376.11	594350	3401	651180	150F 4P HIGH FIELD	Dec-05	(535.00)	0	2	0.105833%	0.120000%	-	(1.28)	(7.70)
376.11	594880	3401	643620	1030F 6S JUNGS STATION	Dec-05	(24,304.00)	0	2	0.105833%	0.120000%	-	(58.33)	(349.98)
Accumulated Depreciation, August-December 2005, GR-2002-0356 Rates											(430.72)		
376.11	594850	3401	643550	40F 8S MOTHERHEAD	Jan-06	(1,639.20)	0	1	0.105833%	0.120000%	-	(1.97)	(23.60)
376.10	580510	3401	685500	720F 6S W FLORISSANT	Feb-06	(286.16)	0	0	0.105833%	0.120000%	-	-	(4.12)
Additional Depreciation, January-February 2006, GR-2005-0284 Rates												(395.33)	
TOTAL						(165,836.38)					(826.05)		(2,388.04)
TOTAL MAIN RETIREMENTS - MAIN RELOCATIONS						(280,156.98)					(1,364.95)		(4,285.03)
TOTAL RETIREMENTS - ISRS ELIGIBLE PROPERTY						(1,333,829.91)					(9,706.46)		(44,529.35)

P.S.C. MO. No. 5 Consolidated, Sixth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Fifth Revised Sheet No. 12

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$.25
Residential Seasonal Air Conditioning Service (RA)	\$.25
Commercial & Industrial General Service-Class I (C1)	\$.33
Commercial & Industrial General Service-Class II (C2)	\$.52
Commercial & Industrial General Service-Class III (C3)	\$ 1.04
Commercial & Industrial Seasonal Service-Class I	\$.33
Commercial & Industrial Seasonal Service-Class II	\$.52
Commercial & Industrial Seasonal Service-Class III	\$ 1.04
Large Volume Service (LV)	\$13.05
Interruptible Service (IN)	\$11.59
General L.P. Gas Service (LP)	\$.24
Unmetered Gas Light Service (SL)	\$.09
Vehicular Fuel Rate (VF)	\$.33
Large Volume Transportation and Sales Service (LVTSS)	\$30.76
LVTSS – Other (*)	\$24.85

(*) Single customers with multiple accounts located on contiguous property.

DATE OF ISSUE March 31, 2006
Month Day Year

DATE EFFECTIVE May 1, 2006
Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
ISRS Revenue Requirement Calculation

ISRS Activity:

Gas Utility Plant Projects - Main Replacements and Other Projects Extending Useful Life of Mains:

<u>Work Orders Placed in Service</u>	
Gross Additions	853,638
Deferred Taxes	(11,556)
Accumulated Depreciation	(4,822)

Total Net	837,260
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Gas Utility Plant Projects - Service Line Replacements and Insertion Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	10,212,616
Deferred Taxes	(132,172)
Accumulated Depreciation	(76,638)

Total Net	10,003,806
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Gas Utility Plant Projects - Regulator Stations:

<u>Work Orders Placed in Service</u>	
Gross Additions	64,356
Deferred Taxes	(349)
Accumulated Depreciation	(436)

Total Net	63,571
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Gas Utility Plant Projects - Main Relocations net of Reimbursements:

<u>Work Orders Placed in Service</u>	
Gross Additions	1,761,913
Deferred Taxes	(31,093)
Accumulated Depreciation	(9,014)

Total Net	1,721,806
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Gas Utility Plant Projects - Main Reinforcements Related to Other ISRS Eligible Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	660,404
Deferred Taxes	(21,313)
Accumulated Depreciation	(3,885)

Total Net	635,206
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Total ISRS Rate Base	13,261,649
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Overall Rate of Return per Testimony from GR-2005-0284	8.43%
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UOI Required	1,118,289
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Income Tax Conversion Factor	1.6276
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Revenue Requirement Before Interest Deductibility	1,820,127
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Total ISRS Rate Base	13,261,649
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Weighted Cost of Debt per Testimony from GR-2005-0284	3.45%
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Interest Deduction	457,527
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Marginal Income Tax Rate	38.5596%
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Income Tax Reduction due to Interest	176,421
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Income Tax Conversion Factor	1.6276
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Revenue Requirement Impact of Interest Deductibility	287,142
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Total Revenue Requirement on Capital	1,532,985
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Depreciation Expense	391,420
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Property Taxes	222,987
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ISRS Revenue Overcollection June 2004 through February 2006	(119,621)
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Total ISRS Revenues	2,027,771
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Laclede Gas Company
ISRS Depreciation Expense

	Additions	Retirements
	<u>Annual Depreciation</u>	<u>Annual Depreciation</u>
Main Replacements	13,668.69	(1,308.65)
Service Line Replacements and Insertion Projects	383,774.86	(38,350.23)
Regulator Stations	2,387.59	(585.44)
Main Relocations net of Reimbursements	26,443.04	(4,285.03)
Main Reinforcements	9,675.06	-
Total	435,949.24	(44,529.35)
Total Net Increase in Depreciation Expense	<u><u>391,419.89</u></u>	

**Laclede Gas Company
ISRS Calculation of Property Taxes**

DISTRIBUTION REAL ESTATE

	Aug.-Dec. CY 2005
Service Additions	
380.10	45,552.65
380.20	5,755,201.68
380.92	502,177.07
380.90	-
380.82	4,127.95
380.80	314.71
380.72	40,056.31
380.70	662.27
380.21	373,907.26
380.11	503.72
Total Service Addns.	<u>6,722,503.62</u>
Specific Real Additions	
376.70	115,161.16
Mains - 376s	<u>2,409,205.24</u>
Total Spec. Addns.	<u>2,524,366.40</u>
Retirements	
Services	(703,391.02)
Mains - Cast Iron	(13,878.75)
Mains - Steel	(201,956.64)
Mains - Plastic	<u>(129,048.86)</u>
	<u>(1,048,275.27)</u>
Net Real Estate	8,198,594.75
Assessment Rate	32%
Assessed Value	<u>2,623,550.32</u>
Real Estate Rate/\$100	<u>8.4514</u>
Real Estate Taxes	<u>221,726.73</u>

DISTRIBUTION PERSONAL PROPERT

	Aug.-Dec. CY 2005
378.00	20,396.74
378.10	-
378.90	43,959.04
379.00	-
Total Spec. Pers.	<u>64,355.78</u>
Specific Personal Retirements	
378.00	(11,418.03)
378.10	-
378.90	-
379.00	-
379.90	-
Total Spec. Pers.	<u>(11,418.03)</u>
Net Personal Prop.	52,937.75
Assessment Rate	33.33%
Assessed Value	<u>17,644.15</u>
Personal Prop. Rate/\$100	<u>7.1401</u>
Personal Property Taxes	<u>1,259.81</u>
Total Property Taxes	<u><u>222,986.54</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Aug. - Sept. 2005 15 Year Life	Aug. - Sept. 2005 20 Year Life	Oct. - Feb. 2005 - 2006 15 Year Life	Oct. - Feb. 2005 - 2006 20 Year Life	Total
<u>Main Replacements, etc.</u>					
Adjusted Tax Basis on Additions	306,177.80	63,827.44	20,349.71	23,749.14	414,104.09
Tax Depreciation On Adj. Basis					
Fiscal Year 2005	15,308.89	2,393.53			17,702.42
Fiscal Year 2006	12,119.54	1,919.88	423.95	371.08	14,834.45
Total Tax Depreciation	27,428.43	4,313.41	423.95	371.08	32,536.87
Total Book Depreciation					2,568.54
Difference Between Book and Tax Depreciation					29,968.33
Deferred Income Taxes (@38.5596%)					11,555.67

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Aug. - Sept. 2005	Oct. - Feb. 2005 - 2006	Total
<u>Services</u>			
Adjusted Tax Basis on Additions	3,005,786.80	7,206,828.72	10,212,615.52
Tax Depreciation On Adj. Basis			
Fiscal Year 2005	150,289.34		150,289.34
Fiscal Year 2006	<u>118,979.06</u>	<u>150,142.27</u>	<u>269,121.33</u>
Total Tax Depreciation	269,268.40	150,142.27	419,410.67
Total Book Depreciation			<u>76,638.49</u>
Difference Between Book and Tax Depreciation			<u>342,772.18</u>
Deferred Income Taxes (@38.5596%)			<u><u>132,171.58</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Aug. - Sept. 2005	Oct. - Feb. 2005 - 2006	Total
<u>Regulator Stations</u>			
Adjusted Tax Basis on Additions	-	64,355.78	64,355.78
Tax Depreciation On Adj. Basis			
Fiscal Year 2005	-		-
Fiscal Year 2006	-	1,340.75	1,340.75
Total Tax Depreciation	-	1,340.75	1,340.75
Total Book Depreciation			435.67
Difference Between Book and Tax Depreciation			905.08
Deferred Income Taxes (@38.5596%)			349.00

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Aug. - Sept. 2005 15 Year Life	Aug. - Sept. 2005 20 Year Life	Oct. - Feb. 2005 - 2006 15 Year Life	Oct. - Feb. 2005 - 2006 20 Year Life	Total
<u>Main Relocations</u>					
Adjusted Tax Basis on Additions	3,228.60	1,173,839.80	172,087.29	412,757.04	1,761,912.73
Tax Depreciation On Adj. Basis					
Fiscal Year 2005	161.43	44,018.99			44,180.42
Fiscal Year 2006	<u>127.80</u>	<u>35,308.12</u>	<u>3,585.15</u>	<u>6,449.33</u>	<u>45,470.40</u>
Total Tax Depreciation	289.23	79,327.11	3,585.15	6,449.33	89,650.82
Total Book Depreciation					<u>9,013.75</u>
Difference Between Book and Tax Depreciation					<u>80,637.07</u>
Deferred Income Taxes (@38.5596%)					<u><u>31,093.33</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Aug. - Sept. 2005	Oct. - Feb. 2005 - 2006	Total
<u>Main Reinforcements</u>			
Adjusted Tax Basis on Additions	660,368.28	35.23	660,403.51
Tax Depreciation On Adj. Basis			
Fiscal Year 2005	33,018.41		33,018.41
Fiscal Year 2006	<u>26,139.58</u>	<u>0.73</u>	<u>26,140.31</u>
Total Tax Depreciation	59,157.99	0.73	59,158.72
Total Book Depreciation			<u>3,885.09</u>
Difference Between Book and Tax Depreciation			<u>55,273.63</u>
Deferred Income Taxes (@38.5596%)			<u><u>21,313.29</u></u>

Laclede Gas Company
Capital Structure/Rate of Return for ISRS

Case GR-2005-0284

Laclede Direct Testimony

	% of Cap Structure	Embedded Cost	Weighted Cost
LTD	46.42%	6.94%	3.22%
STD	3.51%	5.25%	0.18%
Preferred	0.15%	4.94%	0.01%
Common	49.92%	11.75%	5.87%
Rate of Return on Original Cost			<u>9.28%</u>

Staff Direct Testimony

LTD	47.98%	7.04%	3.38%
STD	3.18%	5.25%	0.17%
Preferred	0.12%	4.93%	0.01%
Common	48.71%	9.43%	4.59%
Rate of Return on Original Cost			<u>8.15%</u>

Public Counsel Testimony

LTD	46.42%	6.94%	3.22%
STD	3.51%	5.25%	0.18%
Preferred	0.15%	4.94%	0.01%
Common	49.92%	9.50%	4.74%
Rate of Return on Original Cost			<u>8.15%</u>

MIEC Testimony

LTD	46.42%	6.94%	3.22%
STD	3.51%	5.25%	0.18%
Preferred	0.15%	4.94%	0.01%
Common	49.92%	9.50%	4.74%
Rate of Return on Original Cost			<u>8.15%</u>

Overall Rate of Return

Laclede	9.28%
Staff	8.15%
OPC	8.15%
MIEC	8.15%
Average	<u>8.43%</u>

Weighted Cost of Debt

Laclede	3.40%
Staff	3.55%
OPC	3.40%
MIEC	3.40%
Average	<u>3.45%</u>

Short-Term Debt Rate Based on Current Wall Street Journal Prime Rate minus 2.5%

**Laclede Gas Company
ISRS Rate Design**

Total ISRS Revenues 2,027,771

Customer Rate Class	Number of Customers*	Customer Charge	Ratio to Residential Customer Charge	Weighted Customer Nos.	Customer Percentage	ISRS Charge	ISRS Revenues
Residential	588,927	12.00	1.00	588,927.0	87.3295%	0.25	1,770,842
C&I 1	30,326	15.75	1.31	39,802.9	5.9022%	0.33	119,683
C&I 2	9,276	25.00	2.08	19,325.0	2.8656%	0.52	58,108
C&I 3	663	50.00	4.17	2,762.5	0.4096%	1.04	8,307
LV	93	625.00	52.08	4,843.8	0.7183%	13.05	14,565
Interruptible	16	555.00	46.25	740.0	0.1097%	11.59	2,225
Transportation	144	1,473.00	122.75	17,676.0	2.6211%	30.76	53,150
Transportation - Other**	1	1,190.00	99.17	99.2	0.0147%	24.85	298
Gas Light	112	4.10	0.34	38.3	0.0057%	0.09	115
Vehicular Fuel	5	15.70	1.31	6.5	0.0010%	0.33	20
Liquid Propane	159	11.50	0.96	152.4	0.0226%	0.24	458
Total	629,722				100.0000%		<u>2,027,771</u>

*Number of customers at 9/30/05

**Single customers with multiple accounts located on contiguous property.