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April 13, 2001

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> DANA K. JOYCE General Counsel

FILED²

Service Commission

Mr. Dale Hardy Roberts Secretary/Chief Regulatory Law Judge Missouri Public Service Commission P. O. Box 360 Jefferson City, MO 65102

RE: Case No. GR-2001-382

Dear Mr. Roberts:

Enclosed for filing in the above-captioned case are an original and eight (8) conformed copies of a STAFF RECOMMENDATION.

This filing has been mailed or hand-delivered this date to all counsel of record.

Thank you for your attention to this matter.

Sincerely yours,

Cliffe Snodgrass

Senior Counsel

(573) 751-3966 (573) 751-9285 (Fax)

CES:sw Enclosure

cc: Counsel of Record

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

| FIL | .ED ² |
|-------|------------------|
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Service Commission

| In the Matter of Missouri Gas Energy's Purchased Gas Adjustment to be Reviewed in its 2000-2001 Actual Cost Adjustment. |))) | Case No. GR-2001-382 |
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STAFF RECOMMENDATION

COMES NOW the Staff of the Missouri Public Service Commission (Staff), by and through one of its attorneys, and for its Recommendation in this case, states as follows:

- 1. On April 4, 2001, Missouri Gas Energy (MGE or Company) filed a tariff sheet seeking an effective date of May 1, 2001. The tariff sheet was filed to reflect scheduled changes in MGE's Purchased Gas Adjustment (PGA) as the result of an estimated change in the cost of natural gas for the summer season and the elimination of the current refund factor.
- 2. The Company also filed a Motion for Waiver Related To Its Summer Purchased Gas Adjustments Filing which requested a variance or waiver to allow for an Unscheduled Filing Adjustment Factor (UFA) of \$0.05 per Ccf to recover part of the deferred carrying cost balance (DCCB).

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- 3. Staff has reviewed these filings mentioned above, and has summarized its conclusions in a Memorandum that is attached to this Recommendation, marked as Appendix A, and incorporated by reference herein.
- 4. Staff is of the opinion that "good cause" for approval of this tariff sheet on less than thirty (30) days notice is demonstrated by MGE's Commission approved PGA Clause, which allows for at least ten (10) business days notice for PGA change filings. In addition, Staff has determined that the proposed tariff sheet was calculated in conformance with the Company's PGA Clause as modified by the Waiver or Variance. Under § 393.140 (11) RSMo 2000, the Commission may for "good cause shown" allow for changes in rates and charges without requiring thirty days notice under conditions as the Commission may prescribe.

WHEREFORE, based upon the foregoing the Staff recommends the following:

- A. That the Commission enter an Order finding that the Company has demonstrated "good cause" for the approval of this tariff sheet on less than thirty days notice.
- B. That the Commission enter an Order granting the waiver and approving the subject tariff, which is identified as set out below, interim subject to refund, and to be effective May 1, 2001.

P.S.C. MO. No. 1

Fourth Revised SHEET No. 24.32, Canceling Third Revised SHEET No. 24.32

Respectfully submitted,

DANA K. JOYCE General Counsel

Cliff Spedgrass
Sentor Counsel

Missouri Bar No. 52302

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ligh Snodgrass

Certificate of Service

I hereby certify that copies of the foregoing have been mailed or hand-delivered to all counsel of record as shown on the attached service list this 13th day of April, 2001.

MEMORANDUM

TO:

Missouri Public Service Commission Official Case File,

Case No. GR-2001-382, File No. 200101023, Missouri Gas Energy

FROM:

Daniel I. Beck, Gas Department - Tariffs/Rate Design

Wess Horden 4-11-01 Turnol. Schwing h. 4/13/01
Utility Operations Division/Date General Counsel's Affice/Date

Staff Recommendation on Missouri Gas Energy's Scheduled Summer

Season PGA Filing Effective May 1, 2001.

DATE:

April 10, 2001

On April 4, 2001, Missouri Gas Energy (MGE or Company), a division of Southern Union Company, of Kansas City, Missouri filed a tariff sheet proposed to become effective May 1, 2001. The tariff sheet was filed to reflect scheduled changes in MGE's Purchased Gas Adjustment (PGA) factors as the result of an estimated change in the cost of natural for the upcoming summer season and the elimination of the current refund factor. This will be MGE's third PGA rate change this calendar year with the first two filings being unscheduled winter PGA filings.

On April 4, 2001, MGE also filed Missouri Gas Energy's Motion for Waiver Related To Its Summer Purchased Gas Adjustments Filing (Motion) which requested a variance or waiver to allow for an Unscheduled Filing Adjustment Factor (UFA) of \$0.05 per Ccf to recover part of the deferred carrying cost balance (DCCB). The DCCB is the difference between the cost of gas during the Actual Cost Adjustment (ACA) year and the revenues received for gas during the same period. This \$0.05 UFA factor is expected to reduce but not eliminate the current DCCB.

The net effect of this change will decrease the firm PGA factor for the 2001 summer season to \$0.76129 per Ccf from an unscheduled winter season firm PGA factor of \$0.79337 per Ccf. The decrease for the summer season PGA factor is due to MGE's current estimate of gas costs. The current PGA factor became effective March 1, 2001, as a result of an unscheduled winter filing which reduced the winter PGA factor. The PGA factor would decrease by 4% under this proposal. When compared to the current rates, the effect of the proposed decrease on a typical residential customer's natural gas bills for the summer season is a 2% decrease.

Case No. GR-2001-382, under which these changes were filed, was established to track the Company's PGA factors to be reviewed in its 2000-2001 ACA filing. Case Nos. GR-96-450, GR-98-167, GR-99-304, and GR-2000-425, were established to track the Company's PGA factors to be reviewed in its 1996-1997, 1997-1998,

MO PSC Case No. GR-2001-382 OFFICIAL CASE FILE MEMORANDUM PAGE 2 OF 2

1998-1999, and 1999-2000 ACA filings, respectively. Interim subject to refund, status should be maintained pending final Commission decisions in ACA Case Nos. GR-96-450, GR-98-167, GR-99-304, GR-2000-425, and GR-2001-382.

The Commission's Gas Department - Tariffs/Rate Design Staff (Staff) has reviewed this filing and the associated Motion. Staff is of the opinion that good cause for approval of the UFA factor waiver or variance is shown based on the projected DCCB and the current gas futures prices which are higher than MGE's estimated gas cost. Staff has determined that the tariff sheet was calculated in conformance with MGE's PGA Clause as modified by the Waiver or Variance. Staff is of the opinion that good cause for approval of this tariff sheet on less than thirty (30) days notice is demonstrated by MGE's Commission-approved PGA Clause allowing for at least ten (10) business days notice for PGA change filings. Therefore, Staff recommends that the following tariff sheet be approved, interim subject to refund:

P.S.C. MO. No.1

Fourth Revised SHEET No. 24.32, Cancelling Third Revised SHEET No. 24.32

Copies:

Director - Utility Operations Division

Director - Research and Public Affairs Division

Director - Utility Services Division

General Counsel

Manager - Financial Analysis Department Manager - Procurement Analysis Department

Manager - Gas Department

Peter H Kelley - President & C.O.O. (Southern Union Company) Steven W. Cattron - President & Chief Operating Officer (MGE) Charles B. Hernandez - Director of Pricing & Regulatory Affairs (MGE)

Robert J. Hack - Vice President of Pricing & Regulatory Affairs (MGE)

Dennis Morgan - Attorney (Southern Union Company)

Gary W. Duffy - Attorney with Brydon, Swearengen & England P.C.

James P. Zakoura - Attorney with Smithyman & Zakoura

(Riverside Pipeline Company, L.P.)

Jeffrey A. Keevil - Attorney with Stewart & Keevil

(Riverside Pipeline Company, L.P.)

Office of the Public Counsel

SUMMER SEASON

Approximate Billing Impact Of 312 Ccf per Summer Season Missouri Gas Energy

Residential Heating Customer

| | Summer Season at Current Rates (Months) | Ccf Usage | Total Fuel Bill (\$) |
|---|--|--------------|-------------------------|
| + | April 2001 | 96 | 95.73 |
| + | May | 53 | 56.91 |
| + | June | 36 | 41.56 |
| + | July | 28 | 34.33 |
| + | August | 27 | 33.43 |
| + | September | 30 | 36.14 |
| + | October | 42 | 46.97 |
| | 5 Month Summer Season Total | 312 | \$345.07 |

| | Summer Season at Proposed Rates (Months) | Ccf Usage | Total Fuel Bill (\$) |
|---|--|--------------|-------------------------|
| + | April 2001 | 96 | 95.73 |
| * | May . | 53 | 55.21 |
| * | June | 36 | 40.40 |
| * | July | 28 | 33.43 |
| * | August | 27 | 32.56 |
| * | September | 30 | 35.18 |
| * | October | 42 | 45.63 |
| | 5 Month Summer Season Total | 312 | \$338.14 |

REMARKS

For a typical residential customer using approximately 312 Ccf's during the summer season (April-October), natural gas rates will decrease by \$6.93 or approximately 2% when comparing the fuel bills for the upcoming summer season at the proposed rates to the fuel bills for the upcoming summer season at the current rates.

Notes:

- (1) Total fuel bill does not include gross receipts or local sales taxes.
- (2) Monthly usage priced at the rates in effect during the appropriate time period.
- (3) Tariff Sheet No. 25: Customer Charge = \$9.05; Delivery Charge = \$.10956 per Ccf
- + (4) Tariff Sheet No. 24.32: PGA Charge = \$0.79337 per Ccf

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* (5) Tariff Sheet No. 24.32: PGA Charge = \$0.76129 per Ccf

Missouri Public Service Commission May 2001 ingali c

Service List for Case No. GR-2001-382 Revised: April 13, 2001 (SW)

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