

4 CSR 240-22.030 Appendix C: Data Tables of MRN-NEEM Integrated Projections of Key IRP Inputs

Table B - 1: Eastern Missouri Electricity Demand.

Table B - 2: Percentage Changes in Eastern Missouri Electricity Demand from the Business-As-Usual Scenario.

Table B - 3: SO₂ Allowance Prices (Nominal \$/Allowance).

Table B - 4: NO_x Allowance Prices (Nominal \$/Ton).

Table B - 5: Hg Allowance Prices (Nominal \$/lb).

Table B - 6: Delivered Natural Gas Prices in Eastern Missouri (Nominal \$/MMBtu).

Table B - 7: Wholesale Electricity Prices in Eastern Missouri (Nominal \$/MWh).

Table B - 8: Adjusted Levelized Capacity Prices in Eastern Missouri (Nominal \$/kW-yr).

Table B - 9: Minemouth Coal Prices for High-Sulfur Coals in the Illinois Basin (Nominal \$/MMBtu).

Table B - 10: Minemouth Coal Prices for Medium-Sulfur Coals in the Illinois Basin (Nominal \$/MMBtu).

Table B - 11: Minemouth Coal Prices for Low-Sulfur Coals in the Illinois Basin (Nominal \$/MMBtu).

Table B - 12: Minemouth Coal Prices for Montana Powder River Basin Coals (Nominal \$/MMBtu).

Table B - 13: Minemouth Coal Prices for Northern Wyoming Powder River Basin Coals (Nominal \$/MMBtu).

Table B - 14: Minemouth Coal Prices for Central Wyoming Powder River Basin Coals (Nominal \$/MMBtu).

Table B - 15: Minemouth Coal Prices for Southern Wyoming Powder River Basin Coals (Nominal \$/MMBtu).