

Status Report as of end of Q1 2015

April 30, 2015

IATAN-NASHUA PROJECT STATUS REPORT

This report provides a project status for the Iatan-Nashua Project in conjunction with the reporting requirements set forth in Case Nos. EO-2012-0271 & EA-2013-0098.

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NOTE: PROJECT NOW IN SERVICE

The Iatan-Nashua Project ("Project") was energized and placed in service on April 8, 2015 – almost two months ahead of schedule.

Post in service and project completion activities are underway. While the Project is now in service, certain data included herein, including schedule data, is based on actual and/or forecast data as of the end of the Q1 2015. As such, certain references within this report may reflect status as of the end of first quarter, which was prior to the April 8, 2015 in-service date, and other references may reflect that the Project is actually now in service.

It is currently intended that one final status report will be submitted for the Iatan-Nashua Project following the end of the Q2 2015, which will reflect the status certain post in service activities and other Project in service related information not reflected in this report.

Introduction

Project Status & Public Outreach Report

This report provides project status for the Transource Missouri, LLC¹ (“Transource Missouri”) Iatan-Nashua Project in conjunction with the reporting requirements² set forth for the Project in Case Nos. EO-2012-2071³ and EA-2013-0098⁴. This report also provides the status of public outreach efforts⁵ related to siting, routing, etc. for the Project. This report contains the following Project update sections:

Project Background
Project Description
Project Final Route
Project Components
Project Progress Summary
Overall Status
Permitting
Engineering and Design
Procurement
Right-of-Way Acquisition
Construction
Schedule
Safety
Summary of Contact with the Public
Status of Ownership of the Project

¹ Transource Missouri is the currently the owner of the Project. Kansas City Power & Light Company (“KCP&L”) and KCP&L Greater Missouri Operations Company (“GMO”) previously owned the Project. The change of ownership of the Project was approved by the Missouri Public Service Commission (“MoPSC” or “Commission”) in Case No. EA-2013-0098. Additional information on Transource Missouri and the status of ownership of the Project can be found in the ***Status of Ownership of the Project*** section of this report.

² In the context of Case No. EA-2013-0098, the Transource Missouri, KCP&L, and GMO agreed to continue to provide status reports for the Iatan-Nashua Project that had originally been ordered in Case No. EO-2012-0271.

³ All case filings and submissions for Case No. EO-2012-0271 are available through EFIS at https://www.efis.psc.mo.gov/mpsc/Filing_Submission/DocketSheet/docket_sheet.asp?caseno=EO-2012-0271&pagename=case_filing_submission_FList.asp

⁴ All of the case filings and submissions for Case No. EO-2013-0098 are available through EFIS at https://www.efis.psc.mo.gov/mpsc/Filing_Submission/DocketSheet/docket_sheet.asp?caseno=EA-2013-0098&pagename=case_filing_submission_FList.asp

⁵ In the context of Case No. EA-2013-0098, KCP&L, GMO, and Transource Missouri also agreed to provide reports regarding the public outreach efforts for siting, routing, etc. The initial public outreach report for the Project, which detailed the public outreach efforts up to the final Project route selection, was filed in EA-2013-0098 on November 5, 2013. The status of public outreach efforts subsequent to the final route selection are now being addressed in the ***Summary of Contact with the Public*** section of this Project status report.

SPP Project Status Report

In addition to this Project Status & Public Outreach Report, status updates on the Project are also provided to Southwest Power Pool, Inc.⁶ (“SPP”) for use in an SPP project tracking report.

The Iatan-Nashua Project is a regional transmission project that was initiated as a result of the SPP’s Balanced Portfolio⁷ Network Upgrades.

The SPP quarterly project tracking reports⁸ contain information on all of the Balanced Portfolio projects, as well as other SPP projects, including Reliability, Transmission Service, Generation Interconnect, High Priority, and IPT10 upgrades. The Iatan-Nashua Project is shown in the SPP quarterly project tracking reports under Project ID 703. *Figure 1* below shows the NTC, project, and upgrade IDs for the components of the Iatan-Nashua Project.

Figure 1 - Iatan-Nashua SPP Project Tracking IDs

NTC_ID	PID	UID	Project Owner	Upgrade Description
200189	703	50499	Transource Missouri	345 kV line from Iatan substation to Nashua substation
200188	703	10935	Transource Missouri	Upgrades at the Iatan and Nashua Substations
20042	703	10945	Transource Missouri	Nashua 345/161 kV Transformer

⁶ SPP, a Regional Transmission Organization (“RTO”) with members in nine states and approved by the Federal Energy Regulatory Commission (“FERC”), has the obligation to plan and develop transmission solutions for the region in which it serves as an RTO.

⁷ SPP’s description of the Balanced Portfolio is available at <http://www.spp.org/section.asp?pageID=120>.

⁸ The SPP quarterly project tracking reports are publicly available at <http://www.spp.org/section.asp?group=1867&pageID=27>

Project Background

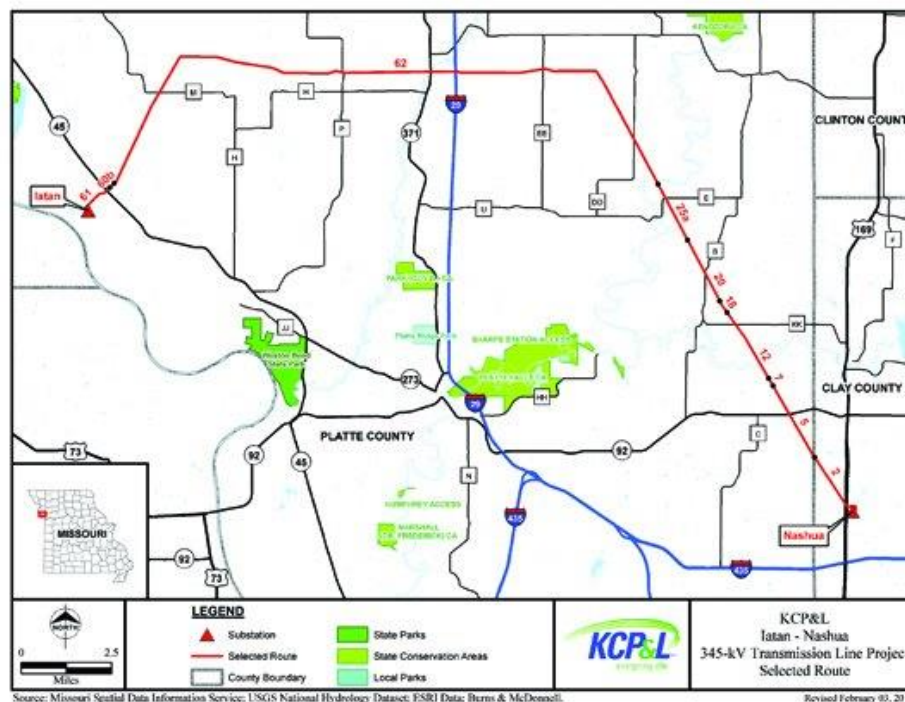
Project Description

The Iatan-Nashua Project is a regional transmission project that involved the construction of a new 345kV transmission line in Platte and Clay Counties in Missouri. The transmission line extends approximately 31 miles from an existing substation at the Iatan power plant near Weston, Missouri (“Iatan Substation”), to the Nashua 161kV substation near Smithville, Missouri (“Nashua Substation”). The 161kV Nashua Substation was expanded and upgraded to accommodate both the new 345kV Iatan-Nashua line, and the connection with the existing St. Joseph-Hawthorn 345kV transmission line, by installing a new 345/161kV autotransformer between the existing 161kV substation and the 345kV facilities at the Nashua Substation.

Project Final Route

The Iatan-Nashua Project had a scheduled June 2015 in-service date. The map⁹ in [Figure 2](#) below shows the final route chosen for the Project.

Figure 2 - Iatan-Nashua Project Final Route Map

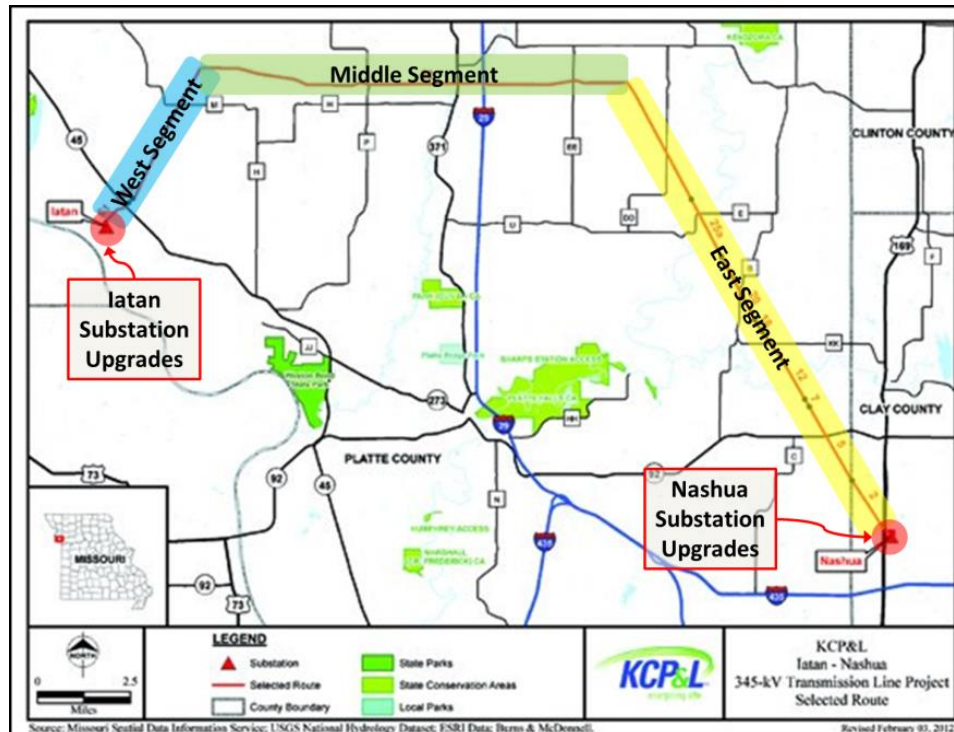


⁹ A larger version of this final route map with the project components highlighted is also included in [Attachment A – Iatan-Nashua Project Final Route Map](#).

Project Components

The Iatan-Nashua Project essentially has four distinct components: (i) the **West Segment**; (ii) the **East Segment**; (iii) the **Middle Segment** and (iv) the **Substation Upgrades**. These components are highlighted on the final route map¹⁰ shown in [Figure 3](#) below.

Figure 3 - Iatan-Nashua Project Components



West Segment

The **West Segment** begins at the Iatan Substation located in Platte County near Weston, Missouri, extending in a northeasterly direction for about five (5) miles. This segment of the Iatan-Nashua Project utilizes GMO's existing **Iatan-St. Joseph 345 kV transmission line**¹¹ right-of-way path¹². The new West Segment transmission structures constructed as part of the Iatan-Nashua Project accommodate both GMO's existing 345kV Iatan-St. Joseph conductor, as

¹⁰ A larger version of this final route map with the project components highlighted is also included in [Attachment B – Iatan-Nashua Project Components](#).

¹¹ The existing GMO Iatan-St. Joseph 345 kV transmission line will remain in service under GMO ownership and will not be part of the Iatan-Nashua Project for the purposes of the 100% regional cost allocation. The current retail and wholesale ratemaking will remain unchanged for the existing GMO Iatan-St. Joseph 345 kV transmission line.

¹² GMO will retain the rights-of-way necessary for the Iatan-St. Joseph 345 kV transmission line. The rights-of-way that GMO currently holds on the West Segment are sufficient to accommodate the double-circuited nature of the West Segment. Transource Missouri has acquired rights-of-way for the West Segment – through a partial assignment of rights-of-way from GMO to Transource Missouri.

well as the conductor on the West Segment of the Iatan-Nashua Project. The existing Iatan-St. Joseph transmission structures along this five-mile path of the West Segment were retired and removed as part of the Iatan-Nashua Project, and the existing Iatan-St. Joseph conductor was attached to the West Segment structures¹³. The West Segment conductor was also added to the new structures. Thus, both the West Segment conductor and the southern five-mile portion of the existing Iatan-St. Joseph conductor share the new structures. The existing Iatan-St. Joseph line has remained energized and in-service during the construction of the West Segment including, at times, while the Iatan-St. Joseph conductor was being moved from the existing structures to the new jointly used structures.

East Segment

The **East Segment** begins at KCP&L's Nashua Substation located in Clay County near Smithville, Missouri, extending in a northwesterly direction for approximately fourteen (14) miles. This segment of the new 345kV transmission line utilized existing rights-of-way (supplemented by additional rights-of-way as needed) that were used for a portion of the **Alabama-Nashua 161kV transmission line** that was transferred from KCP&L to GMO in 2012¹⁴. This southern fourteen (14) mile segment of the Alabama-Nashua Line has been retired and removed as part of the Iatan-Nashua Project. The remaining northern portion of the GMO Alabama-Nashua 161kV transmission line remains in service¹⁵ for GMO as a radial line out of the Alabama Substation.

Middle Segment

The Middle Segment connects the East and West Segments, running approximately twelve (12) miles east-to-west through an area without any pre-existing rights-of-way/easements – i.e., the Middle Segment was “greenfield.”

Substation Upgrades

In order to facilitate the construction and operation of the new 345kV Iatan-Nashua transmission line, certain substation upgrades needed to be made at each substation terminus. Notably, the existing 161kV Nashua Substation was expanded and upgraded to accommodate both the new

¹³ A Pole Attachment Agreement between GMO and Transource Missouri, which details the terms and conditions of the attachment of GMO's Iatan-St. Joseph line to the West Segment structures of the Iatan-Nashua Project, was filed with and accepted by FERC in Docket No. ER14-276. All case filings and submissions for FERC Docket No. ER14-276 are available by searching on the docket number in FERC's online eLibrary at http://elibrary.ferc.gov/idmws/docket_search.asp

¹⁴ In Case No. EO-2012-0479, the Companies requested Commission approval to transfer the 161kV Alabama-Nashua Line from KCP&L to GMO in order to facilitate the Companies' plan to have GMO construct the entire 345kV Iatan-Nashua line because it will be wholly within GMO's service area. The Commission granted the Companies' application to transfer the Alabama-Nashua Line from KCP&L to GMO on August 15, 2012. The transfer is discussed in further detail in the application and related filings in Case No. EO-2012-0479, which are available through EFIS at https://www.efis.psc.mo.gov/mpsc/Filing_Submission/DocketSheet/docket_sheet.asp?caseno=EO-2012-0479&pagename=case_filing_submission_FList.asp

¹⁵ The remaining GMO 161 kV radial out of Alabama Substation will remain in service under GMO ownership and will not be part of the Iatan-Nashua Project for the purposes of the 100% regional cost allocation. The current retail and wholesale ratemaking will remain unchanged for this GMO 161 kV Alabama radial.

345kV Iatan-Nashua line, and connection with the existing St. Joseph-Hawthorn 345kV transmission line, by installing a new 345/161kV autotransformer between the existing 161kV substation and the 345kV facilities at the Nashua Substation. Additionally, upgrades were required to connect the new 345kV transmission line to the Iatan Substation. The Substation Upgrades have been paid for by Transource Missouri as part of the Iatan-Nashua Project cost but will be owned and operated by KCP&L, because they were constructed within KCP&L's Iatan and Nashua Substations¹⁶.

¹⁶ A Substation Agreement between KCP&L and Transource Missouri, which details the terms and conditions of the ownership and operation of the Iatan-Nashua Project Substation Upgrades, was filed with and accepted by FERC in Docket No. ER14-298. All case filings and submissions for FERC Docket No. ER14-298 are available by searching on the docket number in FERC's online eLibrary at http://elibrary.ferc.gov/idmws/docket_search.asp.

Project Progress Summary

Overall Status

The Project was energized and placed in-service on April 8, 2015. Post completion activities are underway. Please note, as discussed at the beginning of this report, that certain references herein may be reflective of a March 29, 2015 data date and other references may be reflect that the Project is now actually in service.

West Segment

All foundations and structures have been installed, and stringing and clipping is complete.

East Segment

All foundations and structures have been installed, and stringing and clipping is complete.

Middle Segment

All foundations and structures have been installed, and stringing and clipping is complete. Tree clearing and disposal continue on the North Leg.

Substation Upgrades

Construction on the Nashua and Iatan Substations is complete. Pre in service testing, security, and commissioning activities were completed in early April 2015. Post in service activities are underway.

Permitting

All remaining necessary permitting was completed in March 2015.

Engineering and Design

Line engineering and geotechnical work was completed in August 2014. Engineering on the Iatan and Nashua Substations was completed by the end of 2014.

Procurement

The contracted suppliers for the major services, materials and equipment are shown in [Figure 4](#) below:

Figure 4 - Contracted Services, Materials, & Equipment

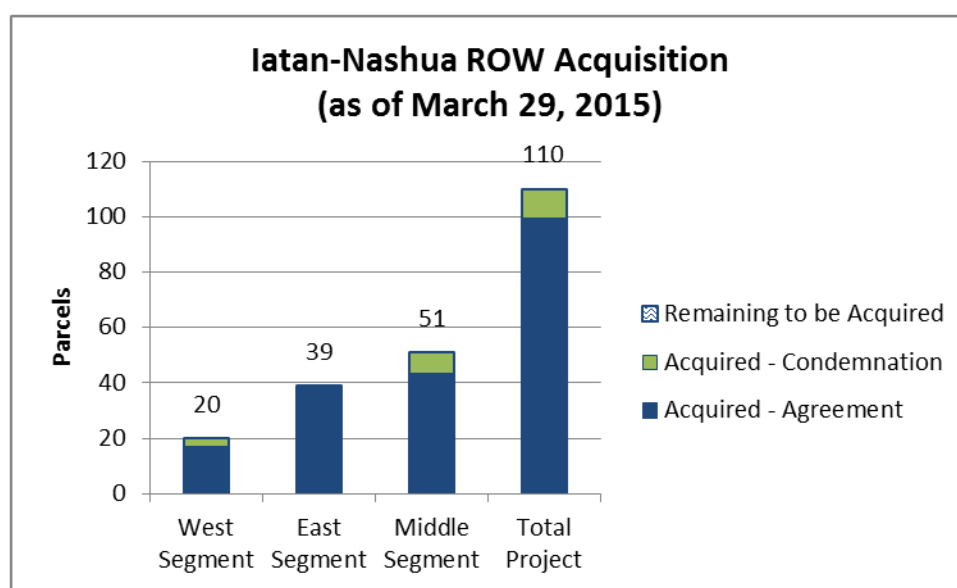
Services, Materials, & Equipment	Supplier	Contract Award
ROW/Easement Acquisition & Permitting	Burns & McDonnell Engineering	July 2012
Geotechnical Services	Alpha Omega Geotech	August 2012
Steel Poles - West Segment	TransAmerican Power Products	September 2012
Steel Poles - East Segment	FWT	October 2012
Steel Poles - Middle Segment	FWT	October 2013
Tree Clearing	Asplundh Tree Expert	October 2013
Line Construction	PAR Electrical Contractors	December 2012
Autotransformer (345 to 161 kV 650MVA)	GE Prolec Transformers	March 2013
Conductor	Southwire Company	November 2012
Fiber Optic/Ground Wire (“OPGW”)	Brugg Cables	November 2012
Insulators	MacLean Power	December 2012
Hardware	HD Supply Utilities	February 2013
Numbering	Tech Products	December 2012

Right-of-Way Acquisition

All of the required easements for the Project had been obtained by the end of 2014. The easement and right-of-way acquisition process reflected the distinct characteristics of the West, East, and Middle Segments of the Project and the construction schedule related to those segments. The West Segment was constructed on existing right-of-way that now contains a double circuit. The East Segment was constructed on existing right-of-way, but the transmission line previously occupying that right-of-way was de-energized and removed in conjunction with the Project. The Middle Segment was “greenfield” construction with no previously existing rights-of-way.

Figure 5 below shows right-of-way/easement acquisitions for the Iatan-Nashua Project and how many parcels were acquired through agreements versus condemnations.

Figure 5 - ROW Acquisition Status



Some, but not all, of these easements were transferred¹⁷ to Transource Missouri as part of the January 2, 2014 transaction in which Transource Missouri became the owner of the Project. Specifically, on the West Segment, GMO will retain the easements that it has acquired, because GMO will need them for continued access to its Iatan-St. Joseph transmission line. GMO previously had easements for the Iatan-St. Joseph transmission line, but GMO had to acquire

¹⁷ The description of what was and what was not transferred is detailed in the Asset Purchase Agreement between the sellers, KCP&L and GMO, and the purchaser, Transource Missouri. The Asset Purchase Agreement was filed with the Commission in Case No. EA-2013-0098 and is available in EFIS at: https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014011019

new easements on the West Segment to reflect the revised nature of the transmission equipment (i.e., the new West Segment structures now carries two energized transmission lines)¹⁸.

Only three of the 20 parcels needed on the West Segment were acquired through condemnation, with the other 17 parcels acquired through negotiated agreements. Condemnation awards and payments for the GMO rights-of-way were finalized in October 2013. The rights-of-way that GMO acquired on the West Segment are sufficient to accommodate a double-circuited line. GMO has retained the rights-of-way necessary for the Iatan-St. Joseph 345 kV transmission line. Transource Missouri has acquired the necessary rights for the West Segment through a partial assignment of the West Segment easements from GMO to Transource Missouri¹⁹.

All 39 of the parcels needed on the East Segment were acquired through negotiated agreements, although two of the parcels were initially condemned prior to reaching negotiated agreements. The East Segment easements that were obtained by GMO for the Iatan-Nashua Project were transferred to Transource Missouri in the January 2, 2014 transaction.

Eighty-Four percent (43 of 51) of the required parcels on the Middle Segment were able to be acquired through negotiated agreements with landowners. The other eight (8) parcels were acquired through condemnation. The easements on the Middle Segment acquired before transfer were transferred to Transource Missouri on January 2, 2014. The remaining easements were acquired by Transource Missouri.

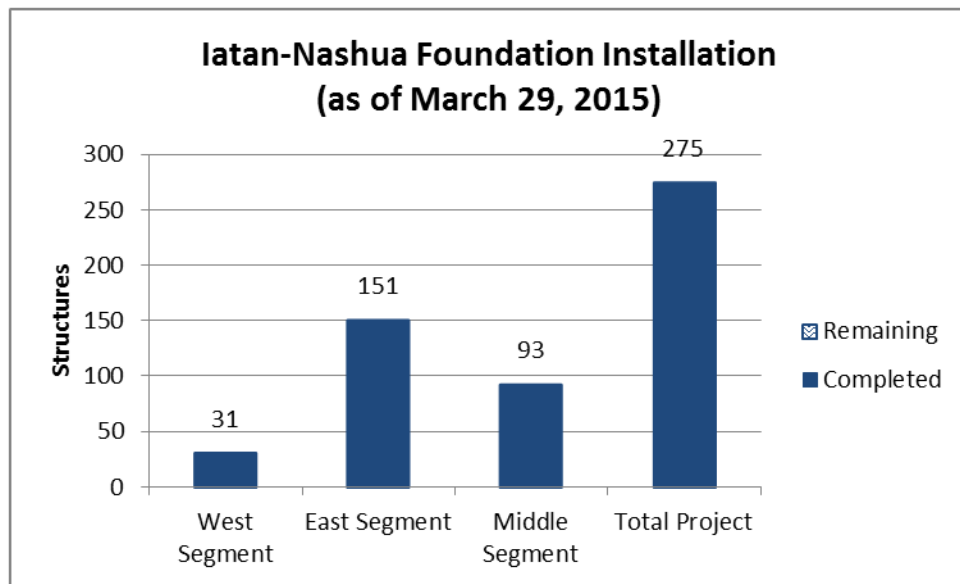
¹⁸ The cost of the new easements will be capitalized as part of the Iatan-Nashua Project, because the new easements were necessitated by the Project.

¹⁹ The partial assignment was structured such that all terms and conditions are binding on any successors and assigns and all rights will vest in the remaining party in the event that either party abandons its rights under the easements. While GMO retained its rights under the easements, the cost incurred to acquire those easements was considered part of the Iatan-Nashua Project and was reflected in the amount paid by Transource Missouri in the Asset Purchase Agreement.

Construction

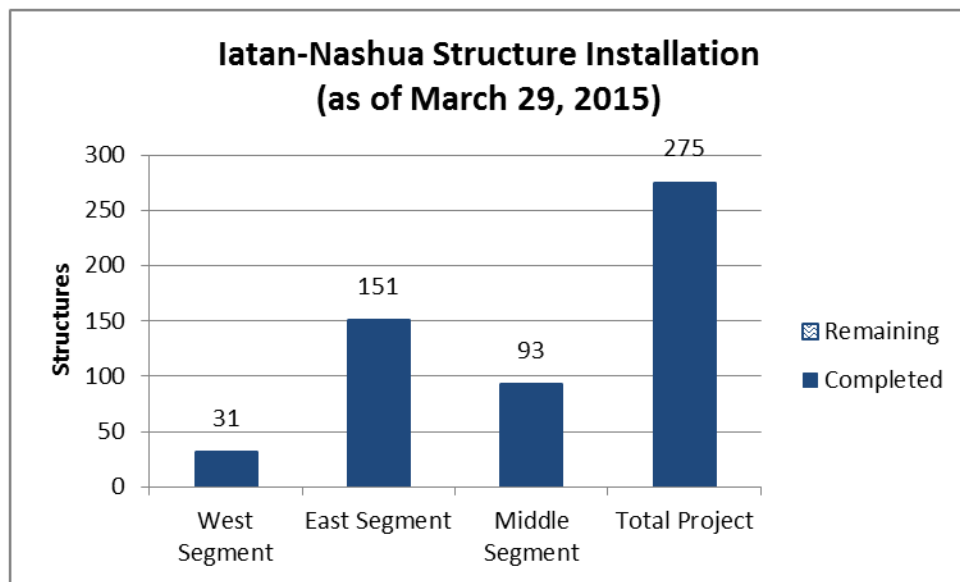
Foundation construction is complete on all segments as can be seen in [Figure 6](#) below.

Figure 6 - Foundation Installation Status



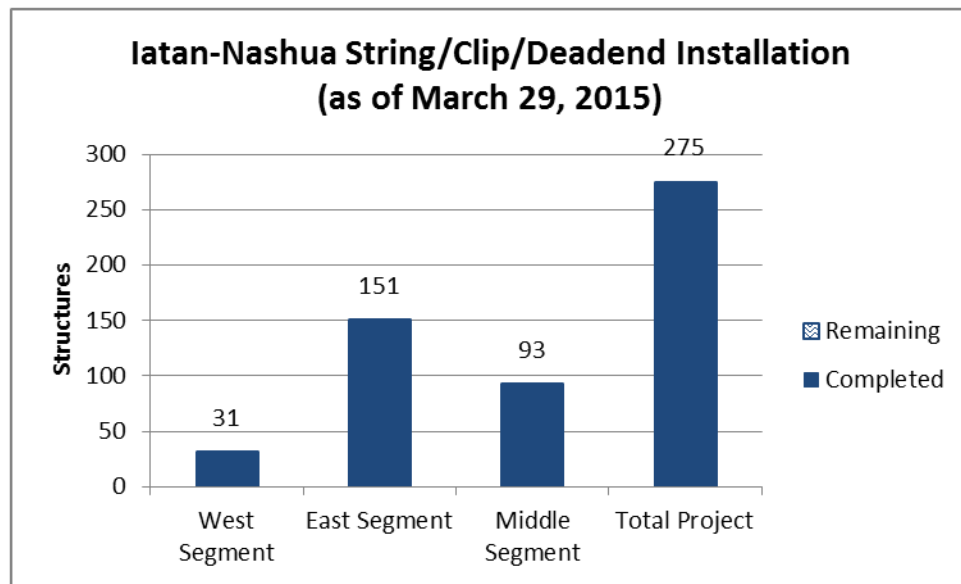
Structure installation is complete on all segments as can be seen in [Figure 7](#) below.

Figure 7 - Structure Installation Status



Stringing and clipping is complete on all segments as can be seen in [Figure 8](#) below.

Figure 8 - String/Clip/Deadend Status



Schedule

The estimated/actual completion dates shown in [Figure 9](#) below are based on the Level 1 Project Schedule as of March 29, 2015²⁰. The Level 1 Project Schedule outlines the major milestones and engineering, procurement, and construction activities. It includes the current forecast/actual start and finish dates for the Level 1 summarized activities, as well as the baseline start and finish dates against which project status is tracked and reported.

Figure 9 - Estimated Completion Dates

Project Category	Estimated Completion
Right-of-Way Acquisition	July 2014 A
Permitting	March 2015 A
Engineering and Design	August 2014 A
Procurement	September 2014 A
Construction	April 2015
Project In-Service	April 2015
Post In-Service Project Completion	May 2016

²⁰ This Level 1 Project Schedule as of March 29, 2015 is included as [Attachment C – Level 1 Schedule \(HIGHLY CONFIDENTIAL/PROPRIETARY\)](#).

Safety

There have been no work-related safety issues on the Project.

During the public meetings regarding the routing of the Project, an issue was raised with the final route being in the proximity of petroleum or gas pipelines. Pipelines and transmission lines are located near one another in other locations in the Company's transmission system. The Project engineers are aware of the existing ONEOK pipeline near the final route and have continued to work with ONEOK on easement and safety issues. The Project team has coordinated with ONEOK during the construction process whenever the Project construction team has been working in proximity to the ONEOK pipeline. Potential issues related to the proximity of the Project to the ONEOK pipeline were not completely identifiable, however, prior to the Project being energized. Now that the Project is energized, Project engineers have begun coordination with ONEOK in order to identify any potential issues. If any issues are identified, Project engineers will work with ONEOK to establish and implement any mitigation efforts. Transource Missouri and the Project team will follow all electric industry safety guidelines, as well as those provided by ONEOK.

Summary of Contact with the Public

The initial contact with the public regarding the Iatan-Nashua Project came in the context of the open house meetings that were held during the route selection process, which culminated in the final route selection in early 2012. Greater detail on the open house meetings and other contact with the public can be found in the public outreach report, which Transource Missouri, KCP&L, and GMO agreed to provide in the context of Case No. EA-2013-0098.

The initial public outreach report for the Iatan-Nashua Project was filed in EA-2013-0098 on November 5, 2013²¹. It is now the intent that this section of this report shall be utilized to fulfill the requirement for updates to the public outreach efforts.

Interactions with the public following the final route selection have primarily consisted of communications and negotiations with individual landowners regarding the acquisition of necessary easements for the Project. The ROW surveying contractors and the ROW clearing and restoration contractors have also been in contact with landowners as they have commenced the surveying, tree clearing, and access construction on the easements that have been acquired for the Project.

Transource Missouri and the various contractors working on the Project have communicated, as necessary, with landowners on the West, East, and Middle Segments to ensure that construction activities occurred within the acquired easements and rights-of-way.

Now that the Project is in service, Transource Missouri and the Project team remain willing to meet with landowners, citizens, local and state officials, and the local news media, if necessary, to address questions about the Project.

²¹ The initial public outreach report is available through EFIS at https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014007274

Status of Ownership of the Project

Current Ownership Status of the Project

Transource Missouri is the current owner of the Project. Transource Missouri is a wholly-owned subsidiary of Transource EnergySM LLC (“Transource Energy”)²². Transource Energy was formed in 2012 to pursue competitive transmission projects in the SPP, Midcontinent Independent System Operator, Inc. (“MISO”) and PJM Interconnection, LLC (“PJM”) regions, with the potential for expanding to other regions in the future. Great Plains Energy (“GXP”) owns 13.5 percent of Transource Energy, and American Electric Power (“AEP”) owns 86.5 percent.

SPP originally issued Notifications to Construct (“NTCs”)²³ for the Iatan-Nashua Project to KCP&L, and subsequently to both KCP&L and GMO.

KCP&L and GMO were the Designated Transmission Owners (“DTOs”) under the NTCs until they received approval from SPP to novate²⁴ the Iatan-Nashua Project to Transource Missouri in October 2013. The Federal Energy Regulatory Commission (“FERC”) accepted the SPP-approved designee qualification and novation on December 17, 2013 with an effective date of October 30, 2013.

KCP&L and GMO initiated the novation process, which entailed various interrelated approvals by SPP, FERC, and the MoPSC, in mid-2012. The MoPSC approvals related to this process have been addressed in Case Nos. EO-2012-0367²⁵ and EA-2013-0098²⁶.

²² Additional information about Transource Energy can be found at <http://www.transourceenergy.com>

²³ Copies of the NTCs, modification requests, and Company responses can be found in the Q4 2012 Iatan-Nashua Project Quarterly Report, and in prior quarterly reports, in Case No. EO-2012-0271. All case filings and submissions for Case No. EO-2012-0271 are available through the Electronic Filing and Information System (“EFIS”) on the MSPC’s website at https://www.efis.psc.mo.gov/mpsc/Filing_Submission/DocketSheet/docket_sheet.asp?caseno=EO-2012-0271&pagename=case_filing_submission_FList.asp

²⁴ The process governing the construction of transmission facilities within the SPP region and the basis for SPP issuing NTCs are set forth in Section VI of Attachment O to the SPP Open Access Transmission Tariff (“SPP Tariff”). Section VI also describes the process by which transmission owners designated to build projects are to accept or reject such designation by SPP, as well as how they may proceed to relinquish such designation and arrange for another entity to build and own a project in its place, subject to certain qualifications. The full SPP Tariff, as well as individual Schedules and Attachments, can be found at <http://www.spp.org/tariff-viewer.asp>

²⁵ All case filings and submissions for Case No. EO-2012-0367 are available through EFIS at https://www.efis.psc.mo.gov/mpsc/Filing_Submission/DocketSheet/docket_sheet.asp?caseno=EO-2012-0367&pagename=case_filing_submission_FList.asp

²⁶ All case filings and submissions for Case No. EO-2013-0098 are available through EFIS at https://www.efis.psc.mo.gov/mpsc/Filing_Submission/DocketSheet/docket_sheet.asp?caseno=EA-2013-0098&pagename=case_filing_submission_FList.asp

On January 2, 2014, KCP&L and GMO completed the transfer of the Project to Transource Missouri. The transfer included the sale of certain equipment, property, and construction work in progress (“CWIP”) related to the Project from the KCP&L/GMO to Transource Missouri²⁷. The terms of the January 2, 2014 transaction are detailed in the Asset Purchase Agreement²⁸ between the KCP&L/GMO and Transource Missouri that was submitted to the Commission in EA-2013-0098 on January 14, 2014.

Remaining Project Ownership Steps

KCP&L/GMO and Transource Missouri may need to develop, finalize, and receive any necessary approvals for several additional agreements prior to or subsequent to the in-service dates of the Project. These agreements may include, but are not necessarily limited to, interconnection agreements and facility sharing agreements²⁹ for utility operations communications needs.

²⁷ The sale included provisions for the deferred transfer of the West Segment structures. The cost of the West Segment structures was, however, included in the amount paid by Transource Missouri to KCP&L/GMO in the January 2, 2014 transaction. The partial assignment of the West Segment easements from GMO to Transource Missouri that was discussed in the ***Right-of-Way Acquisition*** section of this report allowed for the completion the asset transfer described in the Asset Purchase Agreement.

²⁸ The submission of the Asset Purchase Agreement is available in EFIS at https://www.efis.psc.mo.gov/mpsc/commoncomponents/view_itemno_details.asp?caseno=EA-2013-0098&attach_id=2014011019

²⁹ KCP&L filed a Facilities Sharing Agreement (“FSA”) between itself, GMO, Transource Energy, and Transource Missouri at FERC on February 13, 2015 in Docket No. ER15-1046. The GMO and Transource concurrences with the FSA were filed in Docket Nos. ER15-1048 and ER15-1052, respectively. The FSA was accepted by FERC on April 28, 2015. All case filings and submissions for FERC Docket Nos. ER15-1046, ER15-1048, and ER15-1052 are available by searching on the docket number in FERC’s online eLibrary at http://elibrary.ferc.gov/idmws/docket_search.asp.

Attachments

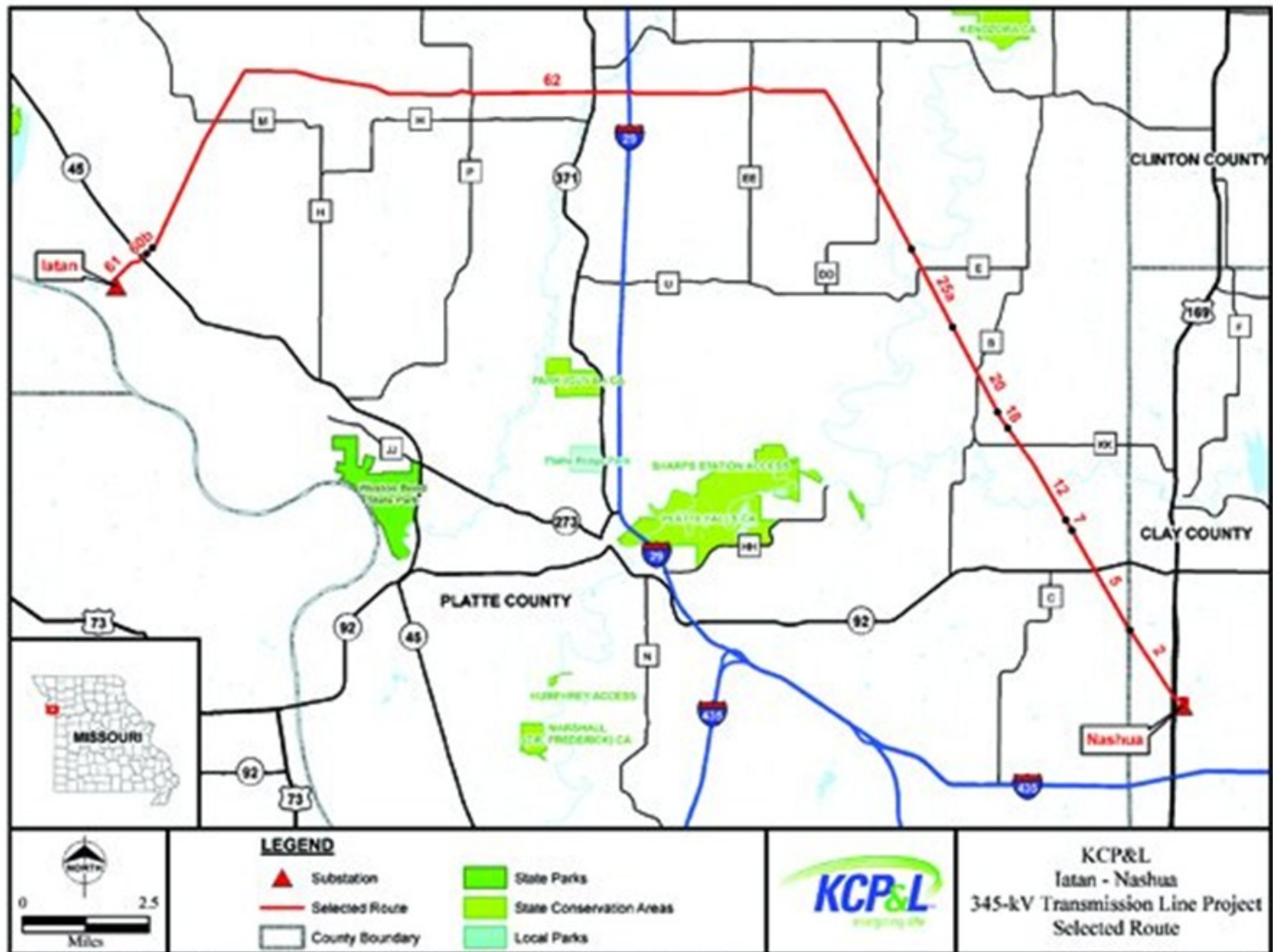
Attachment A – Iatan-Nashua Project Final Route Map

Attachment B – Iatan-Nashua Project Components

Attachment C – Level 1 Schedule (HIGHLY CONFIDENTIAL/PROPRIETARY**)**

Attachment A – Iatan-Nashua Project Final Route Map

Iatan-Nashua Final Route Map

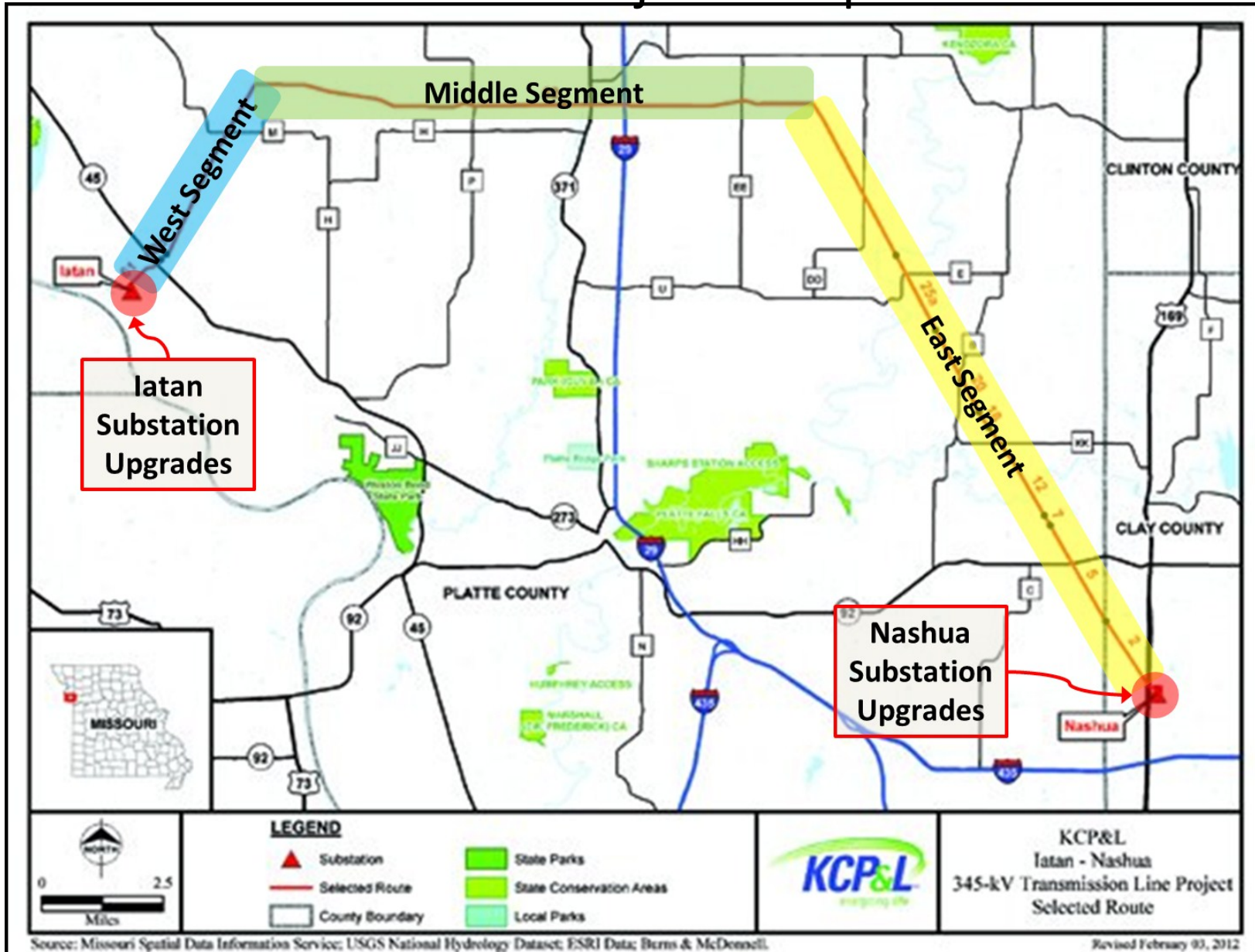


Source: Missouri Spatial Data Information Service; USGS National Hydrology Dataset; ESRI Data; Burns & McDonnell.

Revised February 03, 2012

Attachment B – Iatan-Nashua Project Components

Iatan-Nashua Project Components



**Attachment C – Level 1 Schedule (HIGHLY
CONFIDENTIAL/PROPRIETARY)**

Page 24 contains Highly Confidential/Proprietary Information

This page is removed in the Non-Proprietary public version of the report.