

**A. Performance Target**

The following table provides the baseline assumption from the filed MEEIA Report.

Filed KCP&L_MO MEEIA Targets (MWh)			
	2014	2015	2-Year Cum. Target
RES	13,828	30,075	43,903
NON-RES	20,045	38,642	58,686
TOTAL	33,872	68,717	102,589

Adjusted KCP&L_MO MEEIA Target (MWh)			
	2014	2015	2-Year Cum. Target
RES	12,479	25,534	38,013
NON-RES	18,090	32,807	50,897
Annual Opt Out	9.75%	15.10%	
TOTAL	30,569	58,340	88,910

Filed KCP&L_MO MEEIA Targets (kW)			
	2014	2015	2-Year Cum. Target
RES	19,652	9,864	29,516
NON-RES	4,689	8,888	13,577
TOTAL	24,341	18,752	43,093

Adjusted KCP&L_MO MEEIA Target (kW)			
	2014	2015	2-Year Cum. Target
RES	17,736	8,374	26,110
NON-RES	4,232	7,546	11,778
Annual Opt Out	9.75%	15.10%	
TOTAL	21,967	15,920	37,888

**B. KCP&L\_MO MEEIA Cycle 1 Results**

	2014 (NTG Adjusted)	2015 (NTG Adjusted)	2-Year Cum.
MWh Savings	40,948	148,044	188,993
kW Savings	25,510	28,726	54,236
Total Benefits	\$ 35,300,043	\$ 96,546,590	131,846,633
Program Costs	\$ 6,488,539	\$ 39,193,731	45,682,270
Net Benefits	\$ 28,811,505	\$ 57,352,859	86,164,363

**C. KCP&L\_MO MEEIA Cycle 1 Performance Incentive Calculation**

	Savings Targets (net of opt outs)	Savings results from EM&V	Ratio - Results to Target	Weighting	Incentive Threshold
Energy (MWh)	88,910	188,993	213%	90%	191%
Demand (kW)	37,888	54,236	143%	10%	14%
Overall Performance					206%
Sharing Percent				">130%" = 11.51%	11.51%

Net Benefit	\$ 86,164,363
Sharing Percent	11.51%
Initial Sharing Amount	\$ 9,917,518.23
Revenue Requirement (18-month Annuity @ 6.961%)	\$ 10,412,605.30