

**KCP&L GREATER MISSOURI OPERATIONS COMPANY**

**P.S.C. MO. No.** 1 Original Sheet No. \_\_\_\_\_  
Canceling P.S.C. MO. No. \_\_\_\_\_ Sheet No. \_\_\_\_\_  
For Missouri Retail Service Area

FUEL ADJUSTMENT CLAUSE – Rider FAC  
FUEL AND PURCHASED POWER ADJUSTMENT CLAUSE  
(Applicable to Service Provided the Effective Date of This Tariff Sheet and Thereafter)

**DEFINITIONS**

**ACCUMULATION PERIODS, FILING DATES AND RECOVERY PERIODS:**

An accumulation period is the six calendar months during which the actual costs and revenues subject to this rider will be accumulated for the purposes of determining the Fuel Adjustment Rate ("FAR"). The two six-month accumulation periods each year through four years from the effective date of this tariff sheet, the two corresponding twelve-month recovery periods and the filing dates will be as shown below. Each filing shall include detailed work papers in electronic format to support the filing.

<u>Accumulation Periods</u>	<u>Filing Dates</u>	<u>Recovery Periods</u>
June – November December – May	By January 1 By July 1	March – February September – August

A recovery period consists of the months during which the FAR is applied to customer billings on a per kilowatt-hour (kWh) basis. [When extraordinary net costs have been incurred in an accumulation period, for good cause the Commission may allow \(after opportunity for any party to be heard\) the recovery period to extend beyond twelve months. The amount not recovered will be added to subsequent recovery periods with a true-up for the extraordinary cost at the end of the Commission approved recovery time period for the extraordinary cost.](#)

**COSTS AND REVENUES:**

Costs eligible for the Fuel and Purchased Power Adjustment ("FPA") will be the Company's allocated jurisdictional costs for the fuel component of the Company's generating units, purchased power energy charges including applicable Southwest Power Pool ("SPP") charges, emission allowance costs and amortizations, cost of transmission of electricity by others associated with purchased power and off-system sales, all as incurred during the accumulation period. These costs will be offset by jurisdictional off-system sales revenues, applicable SPP revenues, and revenue from the sale of Renewable Energy Certificates or Credits ("REC"). Eligible costs do not include the purchased power demand costs associated with purchased power contracts in excess of one year. Likewise, revenues do not include demand or capacity receipts associated with power contracts in excess of one year [or costs associated with service provided to customers taking energy through Schedule MKT.](#)

**APPLICABILITY**

The price per kWh of electricity sold to retail customers [not served under Schedule MKT](#) will be adjusted (up or down) [in March and September periodically](#) subject to application of the Rider FAC and approval by the Missouri Public Service Commission ("MPSC" or "Commission").

The FAR is the result of dividing the FPA by forecasted Missouri retail net system input ("SRP") for the recovery period, expanded for Voltage Adjustment Factors ("VAF"), rounded to the nearest \$0.00001, and aggregated over two accumulation periods. The amount charged on a separate line on retail customers' bills is equal to the current annual FAR multiplied by kWh billed.

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1200 Main, Kansas City, MO 64105

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**FORMULAS AND DEFINITIONS OF COMPONENTS**

FPA = 95% \* ((ANEC – B) \* J) + T + I + P

ANEC = Actual Net Energy Costs = (FC + E + PP + TC – OSSR – R)

FC = Fuel costs, excluding decommissioning and retirement costs, incurred to support sales and revenues associated with the Company's in-service generating plants consisting of the following:

The following costs reflected in Federal Energy Regulatory Commission ("FERC") Account Number 501:

Subaccount 501000: coal commodity and transportation, side release and freeze conditioning agents, dust mitigation agents, accessorial charges as delineated in railroad accessorial tariffs [additional crew, closing hopper railcar doors, completion of loading of a unit train and its release for movement, completion of unloading of a unit train and its release for movement, delay for removal of frozen coal, destination detention, diversion of empty unit train (including administration fee, holding charges, and out-of-route charges which may include fuel surcharge), diversion of loaded coal trains, diversion of loaded unit train fees (including administration fee, additional mileage fee or out-of-route charges which may include fuel surcharge), fuel surcharge, held in transit, hold charge, locomotive release, miscellaneous handling of coal cars, origin detention, origin re-designation, out-of-route charges (including fuel surcharge), out-of-route movement, pick-up of locomotive power, placement and pick-up of loaded or empty private coal cars on railroad supplied tracks, placement and pick-up of loaded or empty private coal cars on shipper supplied tracks, railcar storage, release of locomotive power, removal, rotation and/or addition of cars, storage charges, switching, trainset positioning, trainset storage, and weighing], applicable taxes, natural gas costs, fuel quality adjustments, fuel adjustments included in commodity and transportation costs, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), oil costs for commodity, propane costs, storage, taxes, fees, and fuel losses, coal and oil inventory adjustments, and insurance recoveries, subrogation recoveries and settlement proceeds for fuel expenses in the 501 Accounts.

Subaccount 501020: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to native load;

Subaccount 501030: the allocation of the allowed costs in the 501000, 501300, and 501400 accounts attributed to off-system sales;

Subaccount 501300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia, hydrated lime, lime, limestone, limestone inventory adjustment, powder activated carbon, urea, propane, sodium bicarbonate, calcium bromide, sulfur, and RESPond, or other consumables which perform similar functions;

Subaccount 501400 and 501420: residual costs and revenues associated with combustion byproducts, slag and ash disposal costs and revenues including contractors, materials and other miscellaneous expenses.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

The following costs reflected in FERC Account Number 547:

Subaccount 547000: natural gas and oil costs for commodity, transportation, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), storage, taxes, fees and fuel losses, and settlement proceeds, insurance recoveries, subrogation recoveries for fuel expenses,

Subaccount 547020: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to native load;

Subaccount 547030: the allocation of the allowed costs in the 547000 and 547300 accounts attributed to off-system sales;

Subaccount 547300: fuel additives and consumable costs for Air Quality Control Systems ("AQCS") operations, such as ammonia or other consumables which perform similar functions.

E = Net Emission Costs:  
The following costs and revenues reflected in FERC Account Number 509:

Subaccount 509000: NOx and SO<sub>2</sub> emission allowance costs, including any associated broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers) offset by revenue amortizations and revenues from the sale of NOx and SO<sub>2</sub> emission allowances.

PP = Purchased Power Costs:  
The following costs or revenues reflected in FERC Account Number 555:

Subaccount 555005: capacity charges for capacity purchases one year or less in duration;

Subaccount 555000: purchased power costs, energy charges from capacity purchases, insurance recoveries, and subrogation recoveries for purchased power expenses, broker commissions and fees (fees charged by an agent, or agent's company to facilitate transactions between buyers and sellers), and charges and credits related to the [Southwest Power Pool \("SPP"\)](#) Integrated Marketplace ("IM") or other IMs, excluding (1) all charges under SPP Schedules 1a and 12, and (2) amounts associated with energy purchased from the SPP market to serve research and development projects of the Company, (3) amounts associated with the purchase of power for customers served under the MKT Schedule, and (4) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff.

Subaccount 555030: the allocation of the allowed costs in the 555000 account attributed to purchases for off-system sales;

Subaccount 555035: purchased power costs associated with the WAPA agreement.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

TC = Transmission Costs:

The following costs reflected in FERC Account Number 565 [and transmission revenues in FERC Account Number 456.1](#):

Subaccount 565000: non-SPP transmission used to serve off-system sales or to make purchases for load, excluding any transmission costs associated with the Crossroads Power Plant and ~~LL47.20LL~~ % of the SPP transmission service costs which includes the schedules listed below as well as any adjustments to the charges in the schedules below:

- Schedule 7 – Long Term Firm and Short Term Point to Point Transmission Service
- Schedule 8 – Non Firm Point to Point Transmission Service
- Schedule 9 – Network Integration Transmission Service
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Zonal Charge and Region Wide Charge

excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Subaccount 565020: the allocation of the allowed costs in the 565000 account attributed to native load;

Subaccount 565027: the allocation of the allowed costs in the 565000 account attributed to transmission demand charges;

Subaccount 565030: the allocation of the allowed costs in account 565000 attributed to off-system sales.

OSSR = Revenues from Off-System Sales:

The following revenues or costs reflected in FERC Account Number 447:

Subaccount 447020: all revenues from off-system sales. This includes charges and credits related to the SPP IM, excluding (1) the amounts associated with purchased power agreements associated with the Renewable Energy Rider tariff, and (2) off-system sales revenues from full and partial requirements sales to municipalities that are served through bilateral contracts in excess of one year. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price;

Subaccount 447012: capacity charges for capacity sales;

Subaccount 447030: the allocation of the includable sales in account 447020 not attributed to retail sales.

Subaccount 447035: the off-systems sales revenues associated with the WAPA agreement.

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**Commented [ML1]:** The correct subaccounts would need to be added.

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R	=	Renewable Energy Credit Revenue: Revenues reflected in FERC account 509000 from the sale of <a href="#">Renewable Energy Credits</a> that are not needed to meet the <a href="#">Missouri</a> Renewable Energy Standard.
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Costs and revenues not specifically detailed in Factors FC, PP, E, TC, OSSR, or R shall not be included in the Company's FAR filings; provided however, in the case of Factors PP, TC or OSSR, the market settlement charge types under which SPP or another centrally administered market (e.g., PJM or MISO) bills/credits a cost or revenue need not be detailed in Factors PP or OSSR for the costs or revenues to be considered specifically detailed in Factors PP or OSSR; and provided further, should the SPP or another centrally administered market (e.g. PJM or MISO) implement a new market settlement charge type not listed below or a new schedule not listed in TC.

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~~The Company may include the new schedule, charge type cost or revenue in its FAR filings if the Company believes the new schedule, charge type cost or revenue possesses the characteristics of, and is of the nature of, the costs or revenues listed below or in the schedules listed in TC, as the case may be, subject to the requirement that the Company make a filing with the Commission as outlined in B below and also subject to another party's right to challenge the inclusion as outlined in E, below;~~

~~The Company will make a filing with the Commission giving the Commission notice of the new schedule or charge type no later than 60 days prior to the Company including the new schedule, charge type cost or revenue in a FAR filing. Such filing shall identify the proposed accounts affected by such change, provide a description of the new charge type demonstrating that it possesses the characteristics of, and is of the nature of, the costs or revenues listed in factors PP, TC or OSSR as the case may be, and identify the preexisting schedule, or market settlement charge type(s) which the new schedule or charge type replaces or supplements;~~

~~The Company will also provide notice in its monthly reports required by the Commission's fuel adjustment clause rules that identifies the new schedule, charge type costs or revenues by amount, description and location within the monthly reports;~~

~~The Company shall account for the new schedule, charge type costs or revenues in a manner which allows for the transparent determination of current period and cumulative costs or revenues;~~

~~If the Company makes the filing provided for in B above and a party challenges the inclusion, such challenge will not delay approval of the FAR filing. To challenge the inclusion of a new schedule or charge type, a party shall make a filing with the Commission based upon that party's contention that the new schedule, charge type costs or revenues at issue should not have been included, because they do not possess the characteristics of the schedules, costs or revenues listed in Factors PP, TC or OSSR, as the case may be. A party wishing to challenge the inclusion of a schedule or charge type shall include in its filing the reasons why it believes the Company did not show that the new schedule or charge type possesses the characteristics of the costs or revenues listed in Factors TC, PP or OSSR, as the case may be, and its filing shall be made within 30 days of the Company's filing under B above. In the event of a timely challenge, the Company shall bear the burden of proof to support its decision to include a new schedule or charge type in a FAR filing. Should such challenge be upheld by the Commission, any such costs will be refunded (or revenues retained) through a future FAR filing in a manner consistent with that utilized for Factor P; and~~

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**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

SPP IM charge/revenue types that are included in the FAC are listed below:

- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

SPP IM charge/revenue types that are included in the FAC (continued)

- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Virtual Energy Transaction Fee Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- [Day-Ahead Combined Interest Resource Adjustment Amount](#)
- [Real Time Combined Interest Resource Adjustment Amount](#)

Should FERC require any item covered by components FC, E, PP, TC, OSSR or R to be recorded in an account different than the FERC accounts listed in such components, such items shall nevertheless be included in component FC, E, PP, TC, OSSR or R. In the month that the Company begins to record items in a different account, the Company will file with the Commission the previous account number, the new account number and what costs or revenues that flow through the Rider FAC to be recorded in the account.

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FORMULAS AND DEFINITIONS OF COMPONENTS (continued)

**B** = Net base energy costs ordered by the Commission in the last general rate case consistent with the costs and revenues included in the calculation of the FPA. Net Base Energy costs will be calculated as shown below:  

$$S_{AP} \times \text{Base Factor ("BF")}$$

$S_{AP}$  = Net system input ("NSI") in kWh for the accumulation period, at the generation level [excluding the energy used by Company research and development projects and the energy used by customers served under the MKT Schedule.](#)

BF = Company base factor costs per kWh: \$0.0**~~BBBB2240~~**

**J** = Missouri Retail Energy Ratio = Retail kWh sales/total system kWh  
 Where: total system kWh equals retail and full and partial requirement sales associated with GMO.

**T** = True-up amount as defined below.

**I** = Interest applicable to (i) the difference between Missouri Retail ANEC and B for all kWh of energy supplied during an accumulation period until those costs have been recovered; (ii) refunds due to prudence reviews ("P"), if any; and (iii) all under- or over-recovery balances created through operation of this FAC, as determined in the true-up filings ("T") provided for herein. Interest shall be calculated monthly at a rate equal to the weighted average interest paid on the Company's short-term debt, applied to the month-end balance of items (i) through (iii) in the preceding sentence.

**P** = Prudence adjustment amount, if any.

**FAR** = FPA/S<sub>RP</sub>

Single Accumulation Period Secondary Voltage  $FAR_{Sec} = FAR \times VAF_{Sec}$

Single Accumulation Period Primary Voltage  $FAR_{Prim} = FAR \times VAF_{Prim}$

Single Accumulation Period Substation Voltage  $FAR_{Sub} = FAR \times VAF_{Sub}$

Single Accumulation Period Transmission Voltage  $FAR_{Trans} = FAR \times VAF_{Trans}$

Annual Secondary Voltage  $FAR_{Sec}$  = Aggregation of the two Single Accumulation Period Secondary Voltage FARs still to be recovered

Annual Primary Voltage  $FAR_{Prim}$  = Aggregation of the two Single Accumulation Period Primary Voltage FARs still to be recovered

Annual Substation Voltage  $FAR_{Sub}$  = Aggregation of the two Single Accumulation Period Substation Voltage FARs still to be recovered

Annual Transmission Voltage  $FAR_{Trans}$  = Aggregation of the two Single Accumulation Period Transmission Voltage FARs still to be recovered

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**FORMULAS AND DEFINITIONS OF COMPONENTS (continued)**

Where:

- FPA = Fuel and Purchased Power Adjustment
- S<sub>RP</sub> = Forecasted [Missouri jurisdictional](#) recovery period retail NSI in kWh, at the generation level [excluding energy projected to be used by Company research and development projects and energy projected to be used by customers served under the MKT Schedule.](#)
- VAF = Expansion factor by voltage level
  - VAF<sub>Sec</sub> = Expansion factor for lower than primary voltage customers
  - VAF<sub>Prim</sub> = Expansion factor for primary to substation voltage customers
  - VAF<sub>Sub</sub> = Expansion factor for substation to transmission voltage customers
  - VAF<sub>Trans</sub> = Expansion factor for transmission voltage customers

**TRUE-UPS**

After completion of each recovery period, the Company shall make a true-up filing by the filing date of its next FAR filing. Any true-up adjustments shall be reflected in component "T" above. Interest on the true-up adjustment will be included in component "I" above.

The true-up amount shall be the difference between the revenues billed and the revenues authorized for collection during the RP as well as any corrections identified to be included in the current FAR filing. Any corrections included will be discussed in the testimony accompanying the true-up filing.

**PRUDENCE REVIEWS**

Prudence reviews of the costs subject to this Rider FAC shall occur no less frequently than every eighteen months, and any such costs which are determined by the Commission to have been imprudently incurred or incurred in violation of the terms of this Rider FAC shall be returned to customers. Adjustments by Commission order, if any, pursuant to any prudence review shall be included in the FAR calculation in component "P" above unless a separate refund is ordered by the Commission. Interest on the prudence adjustment will be included in component "I" above.

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**EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST**

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 Effective for the Billing Months of ~~March-2022 through August-~~

Accumulation Period Ending: <b>November 2021</b>		
1	Actual Net Energy Cost (ANEC) = (FC+E+PP+TC-OSSR-R)	\$154,378,423
2	Net Base Energy Cost (B)	- \$103,877,144
	2.1 Base Factor (BF)	\$0.0 <del>BBB</del> 2240
	2.2 Accumulation Period NSI (SAP)	4,637,372,495
3	(ANEC-B)	\$50,501,279
4	Jurisdictional Factor (J)	x 99.75558%
5	(ANEC-B)*J	\$50,377,844
6	Customer Responsibility	x 95%
7	95% *((ANEC-B)*J)	\$47,858,952
8	True-Up Amount (T)	+
9	Interest (I)	+
10	Prudence Adjustment Amount (P)	+
11	Fuel and Purchased Power Adjustment (FPA)	= \$47,488,718
	11.1 PISA Deferral (Sec. 393.1400)	\$0
	11.2 FPA Subject to Recover in True-Up	\$47,488,718
12	Estimated Recovery Period Retail NSI (SRP)	÷ 8,632,897,538
13	<b>Current Period Fuel Adjustment Rate (FAR)</b>	<b>= \$0.00550</b>
14	Current Period FAR <sub>Sec</sub> = FAR x VAF <sub>Sec</sub>	\$0.00573
15	Prior Period FAR <sub>Sec</sub>	+
16	Current Annual FAR <sub>Sec</sub>	= \$0.00650
17	Current Period FAR <sub>Prim</sub> = FAR x VAF <sub>Prim</sub>	\$0.00565
18	Prior Period FAR <sub>Prim</sub>	+
19	Current Annual FAR <sub>Prim</sub>	= \$0.00644
20	Current Period FAR <sub>Sub</sub> = FAR x VAF <sub>Sub</sub>	\$0.00557
21	Prior Period FAR <sub>Sub</sub>	+
22	Current Annual FAR <sub>Sub</sub>	= \$0.00632
23	Current Period FAR <sub>Trans</sub> = FAR x VAF <sub>Trans</sub>	\$0.00556
24	Prior Period FAR <sub>Trans</sub>	+
25	Current Annual FAR <sub>Trans</sub>	= \$0.00634
26	VAF <sub>Sec</sub> = 1.0 <del>LLL</del> 426	
27	VAF <sub>Prim</sub> = 1.0 <del>LLL</del> 268	
28	VAF <sub>Sub</sub> = 1.0 <del>LLL</del> 133	
29	VAF <sub>Trans</sub> = 1.0 <del>LLL</del> 100	

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