

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 4b  
 Cancelling P.S.C. Mo. No. \_\_\_\_\_ Sec. \_\_\_\_\_ Original Sheet No. \_\_\_\_\_  
 For ALL TERRITORY

LARGE POWER TIME-OF-USE SERVICE  
 SCHEDULE LPT

AVAILABILITY:

This schedule is available for electric service to a general service Customer served by an automated metering infrastructure (AMI) device except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to 3 Large Power customers who request to be placed on this schedule who have a maximum demand of 5 MW or greater during the 12 months prior to the effective date of this schedule. At the Company's discretion, this schedule will be expanded to include additional customers or opened to all customers in the Company's service territory.

Time of use periods are defined as follows:

Summer	June 1 through September 30	Winter	All other months
On-Peak	Mon-Fri, excluding holidays – 2pm to 7pm	On-Peak	Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm
Off-Peak	All hours not included in the On-Peak hours.	Off-Peak	All hours not included in the On-Peak hours.

RATE:

	Summer	Winter
Customer Access Charge	\$325.00	\$325.00
Demand Charge, per kW of <u>On-Peak</u> Billing Demand	\$24.21	\$15.87
Facility Charge, per kW of Facilities Demand	\$1.88	\$1.88
On-Peak, per kWh	\$0.06439	\$0.05604
Off-Peak, per kWh	\$0.04245	\$0.04245

BASE FUEL PROVISIONS:

The base cost of fuel included in the above rates is determined as follows:

	Summer	Winter
On-Peak, per kWh	\$0.01296	\$0.01296
Off-Peak, per kWh	\$0.00946	\$0.00946

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

STORM URI COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00708 per kWh.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The monthly On-Peak Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the On-Peak Period within the billing month by a suitable demand meter. The monthly On-Peak Billing Demand will be the monthly On-Peak Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

DATE OF ISSUE May 28, 2021 DATE EFFECTIVE June 27, 2021

ISSUED BY Tim Wilson, Vice President, Electric Operations, Joplin, MO

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TRANSFORMER OWNERSHIP:

If the Company supplies a standard transformer and secondary facilities, a secondary facility charge of \$0.385 per kW of facilities demand will apply, otherwise, Rider XC will apply, unless Customer supplies their own secondary facilities.

SUBSTATION FACILITIES CREDIT:

The above facilities charge does not apply if the stepdown-substation and transformer are owned by the Customer.

METERING ADJUSTMENT:

The above rate applies for service metered at primary voltage. Where service is metered at secondary voltage, metered kilowatts and kilowatt-hours will be increased prior to billing by multiplying metered kilowatts and kilowatt-hours by 1.0237.

Where service is metered at transmission voltage, metered kilowatts and kilowatt-hours will be reduced prior to billing by multiplying kilowatts and kilowatt-hours by 0.9756.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer Charge plus the Demand Charge plus the Facilities Charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 5% then applies.

BEST BILL GUARANTEE:

Within one month after receiving one year of service under this Schedule, the customer's total annual charges for Schedule LPT will be compared to the total annual charges computed as if the metered service taken under this Schedule would have been taken under Rate Schedule LP. If the amounts computed do not result in customer savings under Schedule LPT, the customer may choose to switch back to Rate Schedule LP and receive a onetime bill credit for the difference.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, gross or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a flat sum payment, a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. When such tax or fee is imposed on the Company as a flat sum or sums, the proportionate amount applicable to each Customer's bill shall be determined by relating the annual total of such sum(s) to the Company's total annual revenue from the service provided by this tariff within the jurisdiction of the governmental body and the number of customers located within that jurisdiction. The amounts shall be converted to a fixed amount per customer, so that the amount, when accumulated from all customers within the geographic jurisdiction of the governmental body, will equal the amount of the flat sum(s). The fixed amount per customer shall be divided by 12 and applied to each monthly bill as a separate line item. The amount shall remain the same until the flat sum may be changed by the governmental body, in which case this process shall be adjusted to the new flat sum. The amount shall be modified prospectively by the Company anytime it appears, on an annual basis, that the Company is either over-collecting or under-collecting the amount of the flat sum(s) by more than five percent (5%) on an annual basis. Bills will be increased in the proportionate amount only in service areas where such tax or fee is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Bills for service will be rendered monthly.
- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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