

THE EMPIRE DISTRICT ELECTRIC COMPANY d.b.a. LIBERTY

P.S.C. Mo. No. 6 Sec. 2 Original Sheet No. 4b
 Cancelling P.S.C. Mo. No. _____ Sec. _____ Original Sheet No. _____
 For ALL TERRITORY

**LARGE POWER TIME-OF-USE SERVICE
SCHEDULE LPT**

AVAILABILITY:

This schedule is available for electric service to a general service Customer served by an automated metering infrastructure (AMI) device except those who are conveying electric service received to others whose utilization of same is for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient room and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

This schedule is limited to 3 Large Power customers who request to be placed on this schedule who have a maximum demand of 5 MW or greater during the 12 months prior to the effective date of this schedule. At the Company's discretion, this schedule will be expanded to include additional customers or opened to all customers in the Company's service territory.

Time of use periods are defined as follows:

| | | | |
|----------|--|----------|--|
| Summer | June 1 through September 30 | Winter | All other months |
| On-Peak | Mon-Fri, excluding holidays – 2pm to 7pm | On-Peak | Mon-Fri, excluding holidays – 6am to 9am, and 6pm to 9pm |
| Off-Peak | All hours not included in the On-Peak hours. | Off-Peak | All hours not included in the On-Peak hours. |

RATE:

| | Summer | Winter |
|---|-----------|-----------|
| Customer Access Charge | \$325.00 | \$325.00 |
| Demand Charge, per kW of On-Peak Billing Demand | \$24.21 | \$15.87 |
| Facility Charge, per kW of Facilities Demand | \$1.88 | \$1.88 |
| On-Peak, per kWh | \$0.06439 | \$0.05604 |
| Off-Peak, per kWh | \$0.04245 | \$0.04245 |

BASE FUEL PROVISIONS:

The base cost of fuel included in the above rates is determined as follows:

| | Summer | Winter |
|-------------------|-----------|-----------|
| On-Peak, per kWh | \$0.01296 | \$0.01296 |
| Off-Peak, per kWh | \$0.00946 | \$0.00946 |

FUEL ADJUSTMENT CLAUSE:

The above charges will be adjusted in an amount provided by the terms and provisions of the Fuel Adjustment Clause, Rider FAC.

ENERGY EFFICIENCY COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00045 per kWh on all customers who have not declined to participate in Company's energy efficiency programs under P.S.C. Rule 4 CSR 240-20.094(6).

STORM URI COST RECOVERY:

The above charges will be adjusted to include a charge of \$0.00708 per kWh.

DETERMINATION OF ON-PEAK BILLING DEMAND:

The monthly On-Peak Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the On-Peak Period within the billing month by a suitable demand meter. The monthly On-Peak Billing Demand will be the monthly On-Peak Metered Demand, or 1000 kW, whichever is greater.

DETERMINATION OF MONTHLY FACILITIES DEMAND:

The monthly Facilities Demand will be determined by a comparison of the current month's metered demand and the metered demand recorded in each of the previous 11 months. If there are less than 11 previous months of data, all available data from previous months will be used. The monthly Facilities Demand will be the maximum demand as determined by this comparison or 1000 kW, whichever is greater.

DATE OF ISSUE May 28, 2021 DATE EFFECTIVE June 27, 2021

ISSUED BY Tim Wilson, Vice President, Electric Operations, Joplin, MO