

Exhibit No.:
Issues: Updated Billing Units
Witness: James R. Pozzo
Sponsoring Party: Union Electric Company
Type of Exhibit: Supplemental Direct Testimony
Case No.: ER-2008-0318
Date Testimony Prepared: June 16, 2008

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO. ER-2008-0318

SUPPLEMENTAL DIRECT TESTIMONY

OF

JAMES R. POZZO

ON

BEHALF OF

**UNION ELECTRIC COMPANY
d/b/a AmerenUE**

**St. Louis, Missouri
June, 2008**

1 accordance with the Commission's Order Adopting Procedural Schedule and Test Year
2 issued on May 29, 2008.

3 **Q. Other than using updated data, were there any other changes that**
4 **should be noted that are different than in your direct testimony?**

5 A. Yes, in the supplemental billing units analysis presented with this
6 testimony, I have made an adjustment to account for a change to cable television billing
7 that has recently occurred. This is an adjustment to the Small General Service rate class,
8 and slightly reduces sales and revenues for that class.

9 **Q. Was the weather normalization method used for updating your**
10 **analysis with actual data for January to March 2008 the same methodology**
11 **described in your direct testimony in this case?**

12 A. Yes, the weather normalization method described in my direct testimony
13 in this proceeding is the same method I used to perform my updated analysis.

14 **Q. Was the customer growth adjustment method used for updating your**
15 **analysis with actual data for January to March 2008 the same methodology**
16 **described in your direct testimony in this case?**

17 A. Yes, the growth adjustment method described in my direct testimony in
18 this proceeding is the same method I used to perform my updated analysis, except that I
19 have updated customer growth to September 2008, rather than to June 2008.

20 **Q. What were the results of your updated weather adjustment for the**
21 **test year?**

1 A. The weather adjustment for twelve months ending March 2008 is (\$74.4
2 million) versus the (\$80.4 million) I had estimated using three months of forecasted data
3 at the time my direct testimony was filed.

4 **Q. What were the results of your updated growth adjustment for the test**
5 **year?**

6 A. The adjustment for customer growth through March 2008 is \$2.6 million,
7 and for customer growth through September 2008 is \$20.6 million, for a total of \$23.2
8 million for customer growth through September 2008. The total customer growth
9 adjustment reflected in my direct testimony, using three months of forecasted data, was
10 \$13.9 million.

11 **Q. Taken together, how do the updated weather adjustment and updated**
12 **growth adjustment affect your original analysis filed on April 4, 2008 with your**
13 **direct testimony?**

14 A. My original analysis, using three months of forecasted data and adjusting
15 for customer growth through June, 2008, resulted in billing unit revenues of
16 \$2,074,567,547, as shown on Schedule JRP-E7 to my direct testimony. My updated
17 analysis, using actual data for January through March 2008 with adjustments for normal
18 weather and for customer growth through September, 2008 reflects a net increase in
19 billing unit revenues of \$25.1 million, resulting in total billing unit revenues of
20 \$2,099,672,004. Schedule JRP-8 to this testimony shows the results of the updated study
21 for the twelve months ending March 2008, with customer growth through September
22 2008.

1 **Q. Does this conclude your supplemental direct testimony?**

2 **A. Yes, it does.**

AmerenUE - Missouri
Weather Normalized-12 months ending March 2008
January-March Actual

	Weather Normalization	March 2008 Growth	September 2008 Growth	Normal Adjusted Revenues
Residential	-\$54,247,918	-\$98,849	\$6,793,495	\$901,431,504
Small General Service	-\$7,741,288	\$1,602,707	\$3,344,457	\$242,382,935
Large General Service	-\$8,734,571	\$967,932	\$10,492,477	\$448,496,154
Small Primary Service	-\$2,627,622	\$97,537	-\$78	\$185,379,469
Large Primary Service	-\$1,082,356	\$0	\$0	\$162,744,098
Large Transmission Service	\$0	\$0	\$0	\$126,153,909
Large Transmission Line Losses	\$0	\$0	\$0	\$4,424,399
Lighting	\$0	\$0	\$0	\$28,605,874
MSD	\$0	\$0	\$0	\$53,664
Total	<u>-\$74,433,755</u>	<u>\$2,569,327</u>	<u>\$20,630,351</u>	<u>\$2,099,672,004</u>