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FILED

August 28, 1997

AUG 28 1997

MISSION
PUBLIC SERVICE COMMISSION

Mr. Cecil Wright
Executive Secretary
Missouri Public Service Commission
P.O. Box 360
Jefferson City, Missouri 65102

Re:

The Empire District Electric Company

Case No. ER-97-81

Dear Mr. Wright:

Pursuant to the Order Regarding Motion for Rehearing issued by the Missouri Public Service Commission in the referenced matter on August 12, 1997, I deliver herewith for filing an original and necessary copies of a Second Amendment to Unanimous Stipulation and Agreement.

Although counsel for ICI Explosives USA, Inc. and Praxair, Inc. has not executed this Second Amendment, I am hopeful and led to believe that he will likely file a letter with the Commission acknowledging receipt of this Second Amendment, indicating his clients' nonopposition to this Second Amendment and waiving his clients' right to a hearing under 4 CSR 240-2.115(2) and to notice pursuant to 4 CSR 240-2.115(3). Therefore, pursuant to the terms of 4 CSR 240-2.115(1), the parties anticipate that the Commission will be able to treat this Second Amendment as "a Unanimous Stipulation and Agreement."

While the signatories do not believe that an on-the-record presentation to the Commission is necessary, they will be available for such at the earliest opportunity if that is the desire of the Commission.

A copy of this document and related correspondence will be provided to all parties of record.

Given the circumstances and the fact that time is of the essence to The Empire District Electric Company, would you please bring this matter to the immediate attention of the Commission.

Mr. Cecil Wright August 28, 1997 Page Two

Thank you for your continued assistance.

JCS/rcp Enclosures

cc:

Mr. Roger W. Steiner Mr. Stuart W. Conrad Mr. Lewis R. Mills, Jr.

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

FILLEID
AUG 2 8 1997

In the matter of The Empire District Electric Company of Joplin, Missouri, for Authority to File Tariffs Increasing Rates for Electric)	Case No.	P _{UBL}	IC SERVICE COMMISSION
Service Provided to Customers in the Missouri)			
Service Area of the Company.)			

SECOND AMENDMENT TO UNANIMOUS STIPULATION AND AGREEMENT

COME NOW The Empire District Electric Company ("Empire"), the Staff of the Missouri Public Service Commission (the "Staff"), the Office of the Public Counsel (the "Public Counsel") and ICI Explosives USA, Inc. ("ICI") and Praxair, Inc. ("Praxair"), and stipulate and agree as follows:

- 1. By its Report and Order issued in this matter on July 16, 1997, effective July 28, 1997, the Missouri Public Service Commission (the "Commission"), among other things, approved the Unanimous Stipulation and Agreement filed by the parties in this docket on April 4, 1997, as amended by the First Amendment to the Unanimous Stipulation and Agreement which was filed by the parties on June 23, 1997 (collectively "the Agreement"). As a result, Empire was authorized to file revised tariffs designed to increase its Missouri jurisdictional gross annual electric revenues by \$10,589,364, exclusive of applicable fees and taxes. Said revised tariffs were thereafter filed with the Commission and approved for service rendered on and after July 28, 1997.
- 2. On July 25, 1997, Empire filed its Application for Rehearing in this docket pursuant to which its seeks additional revenue in the amount of \$3,352,013 associated with its State Line Combustion Turbine II ("SLCT2"). This Second Amendment to Unanimous

Stipulation and Agreement is designed to resolve the issues raised by the Application for Rehearing in response to the Commission's August 12, 1997 Order Regarding Motion for Rehearing.

- 3. In this regard, on July 26, 1997, SLCT2 successfully completed a remote start on oil and on July 27, 1997, SLCT2 successfully demonstrated a transition from natural gas firing to distillate oil firing. After the transition to distillate oil, SLCT2 ran on distillate oil for more than eight hours. With the successful completion of the two events, SLCT2 successfully complied with all of the in-service test criteria required by the Agreement (said criteria are contained in the prepared direct testimony of Staff witness C. Bruce Deering, Exhibit 11 in this proceeding) and was fully operational and used for service pursuant to §393.135, RSMo, before July 28, 1997.
- 4. In view of the foregoing and notwithstanding any provisions of the Agreement to the contrary, the Agreement is hereby further amended to permit Empire to file with the Commission revised electric rate schedules designed to increase its gross annual Missouri jurisdictional electric revenues by an additional \$3,000,000, exclusive of applicable fees and taxes. Given the circumstances and the fact that time is of the essence to Empire, the undersigned parties respectfully urge the Commission to permit this rate increase to become effective as soon as possible.
- Marked as Appendix 1, attached hereto and made a part hereof for all purposes,
 are specimen rate schedules which provide for the rate increase agreed to herein.
- 6. The rates to effectuate the additional \$3,000,000 increase as set out in Appendix 1 have been calculated by applying an equal percentage increase to all firm rates in effect as of July 27, 1997. The percentage increase is calculated as the ratio of \$13,589,364 (the total

increase consisting of \$10,589,364 + \$3,000,000) to \$164,713,211 (total firm rate revenues in this case).

- 7. Marked as Appendix 2, attached hereto and made a part hereof for all purposes, is a one-page document setting out the Staff's calculation of the impact of the stipulated increase upon typical residential electric bills. Marked as Appendix 3, attached hereto and made a part hereof for all purposes is a one-page document which is a comparison of Missouri typical residential electric bills prepared by the Staff.
- 8. If the rate schedules set out in Appendix 1 are permitted to become effective in accordance with the terms set out herein:
- (a) Empire agrees that it will not file proposed tariffs seeking a general rate increase [as defined in 4 CSR 240-10.070(2)] applicable to its Missouri jurisdictional electric operations prior to August 28, 1998, unless an unusual event(s) occurs which would have a significant adverse impact on Empire's electric operations, such as: an act of God; a significant change in the federal or state tax laws; a significant change in the federal or state laws involving the manner in which electric utilities are required to provide service in Missouri; an extended outage or unplanned shutdown of a major generating unit or units; or the failure of a vendor of purchased power to Empire to meet its contractual commitments involving a significant amount of purchased power. Nevertheless, Empire may file with the Commission prior to August 28, 1998, proposed tariff changes which do not effect a general rate increase, including, but not limited to, changes in the descriptions or terms of existing tariff provisions or proposed new rate classifications or which seek to recover new costs imposed on Empire provided, that if such a request is filed, any proper party may oppose it and shall not be deemed to have consented to the establishment of a new docket to consider such request or to the proposals. This provision is not intended to

preclude presentation to the Commission and the Commission's resolution of disputes respecting the proper application of Empire's tariffs.

- (b) Prior to August 28, 1998, neither the Staff nor the Public Counsel will file, encourage, or assist others to file a rate reduction case or complaint regarding the reasonableness of Empire's rates applicable to its Missouri jurisdictional electric operations.
- (c) Empire will withdraw the rate schedules which are the subject of Commission Case No. ER-98-54.
- (d) Empire will not request an accounting authority order from the Commission to defer recording of carrying costs, depreciation and other expenses associated with SLCT2.
- 9. The undersigned parties have agreed to this Second Amendment to Unanimous Stipulation and Agreement as of this 28th day of August, 1997, and agree that it shall take effect on the date hereof.
 - 10. In all other respects not inconsistent herewith, the Agreement remains unchanged.

Respectfully submitted,

Gary W. Duffy #24905
Brydon, Swearengen & England
P O. Box 456

Jefferson City, MO 65101-0456 (573) 635-7166

ATTORNEYS FOR THE EMPIRE DISTRICT ELECTRIC COMPANY

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Missouri Public Service Commission
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Jefferson City, MO 65102
(573) 751-7434

ATTORNEY FOR THE STAFF OF THE MISSOURI PUBLIC SERVICE COMMISSION

Lewis R. Mills, Jr. #35276
The Office of the Public Counsel
P.O. Box 7800
Jefferson City, MO 65102
(573) 751-1304

ATTORNEY FOR THE OFFICE OF THE PUBLIC COUNSEL

THE EMPIRE DISTRICT ELECTRIC COMPANY

RATE SCHEDULES

THE EMPIRE DISTRICT ELECTRIC COMPANY			
THE ENTINE DIGITAL ELECTRIC COMPANY	Sec 1	9th Revised Sheet No.	
Ear ALL TERRITORY		Cancelling P.S.C. Mo. No.	5
For ALL TERRITORY No supplement to this teriff will be issued except	Sec. 1	8th Revised Sheet No.	1
or the purpose of cancelling this teriff.		Which was issued	07-21-97
RESI	DENTIAL SERVICE		
COMPANY OF THE PARTY OF THE PAR	SCHEDULE RG		The state of the s
AVAILABILITY: This schedule is available for residential service to	single-family dwelling	s or to multi-family dwelling	s within a sin
building. This schedule is not available for service containing one or more dwelling units.			
MONTHLY RATE:	Summer Season	Winter Season	
Customer Charge		\$ 7.58 0.0643	
The first 600-Kwh, per Kwh		0.0379	
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RESIDENTIAL CONSERVATION ADJUSTMENT: The above energy charge will be adjusted in an amo Service, Rider RCS, P.S.C. Mo. No. 5, Section 4, Sh		ms and provisions of Residen	tial Conservati
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	ON	P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec. 2	8th Revised Sheet No.	2
		Cancelling P.S.C. Mo. No.	5
For ALL TERRITORY	Sec. 2	7th Revised Sheet No.	2
to supplement to this teriff will be leaved except or the purpose of cencelling this teriff.	JCC		07-21-97
SM	ALL HEATING SERVICE SCHEDULE SH		
AVAILABILITY:			
This schedule is available to any general service excess of 40 Kw during the Summer Season are service location and the customer permanent internal space-heating comfort requirements, electric service received to others whose utilizare Motels, hotels, inns, resorts, etc., and others will dwellings on a transient or seasonal basis are not determine the applicability or the availability of the seasonal basis.	d where the electric service y installs and regularly un However, this schedule in tion of same is for resident to provide transient rooms at excluded from the use of	e supplied is the only source of ses electric space-heating equal s not available to those who ial purposes other than transist and/or board service and/or pro- this rate. The Company reser	of energy at the uipment for a are conveying ent or seasona ovide service to the service the se
MONTHLY RATE:	Summer Season \$ 10.83	Winter Season \$ 10.83	
Customer Charge The first 700-Kwh, per Kwh		0.0736	
Additional Kwh, per Kwh		0.0383	
The Summer Season will be the first four month be the remaining eight monthly billing periods of PAYMENT:		and after June 16, and the Wir	nter Season w
Bills will be due on or before twenty-one (21) applies.	days after the date thereo	f. If not paid, the above rate	e plus 5% the
Bills will be due on or before twenty-one (21) applies.		f. If not paid, the above rate	e plus 5% the
Bills will be due on or before twenty-one (21) applies.	AXES: separate item, an amount a x now or hereafter impose osed by ordinance, franch receipts, or revenues from	equal to the proportionate part of upon the Company by any ise, or otherwise, in which the of the sale of electric service re	of any licens, municipality one fee or tax in endered by the
Bills will be due on or before twenty-one (21) applies. GROSS RECEIPTS, OCCUPATION OR FRANCHISE To There will be added to the Customer's bill, as a occupation, franchise, or other similar fee or ta any other governmental authority, whether impleased upon a percentage of gross receipts, net Company to the Customer. Bills will be increased.	AXES: separate item, an amount a x now or hereafter impose osed by ordinance, franch receipts, or revenues from	equal to the proportionate part of upon the Company by any ise, or otherwise, in which the of the sale of electric service re	of any licens municipality as fee or tax endered by th
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Bills will be due on or before twenty-one (21) applies. GROSS RECEIPTS, OCCUPATION OR FRANCHISE To There will be added to the Customer's bill, as a occupation, franchise, or other similar fee or ta any other governmental authority, whether impleased upon a percentage of gross receipts, net Company to the Customer. Bills will be increased applicable. CONDITIONS OF SERVICE: 1. The voltage, phase and frequency of energy 2. Service will be furnished for the sole use directly or indirectly. 3. Service will be supplied through a single meand location of the meter will be at the badvance by the Company for each exception 4. Where the Customer's use of welding, on necessitates the installation of additional conductors or secondaries) solely to serve amendment to the provisions of this schedul 5. Living quarters incidental to commercial or with these operations through a single metalizing quarters detached from commercial	AXES: separate item, an amount of x now or hereafter impose osed by ordinance, franch receipts, or revenues from sed the proportionate amount of the Customer and will ter unless otherwise authouilding wall unless otherwise or increased facilities of such Customer, the applied industrial operations in the er and billed under this or or industrial buildings will (1) year. Intermittent or set at the option of the Costomer.	equal to the proportionate part and upon the Company by any lise, or otherwise, in which the the sale of electric service report only in service areas where the sale of electric service areas where the sale of the same building will only be soften applicable commercial in only be served under applicate easonal service will not be propagated.	of any licens municipality he fee or tax endered by the fee or tax endered by the fee such tax for submetere oint of delivered demands of the fee of the f

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.	S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY					
	Sec.	_2_	8th Revised Cancelling P.		
For ALL TERRITORY			Cancelling F.	3.C. MO. NO.	- 3
No supplement to this teriff will be issued except	Sec.	_2_	7th Revised		
for the purpose of cencelling this teriff.			Which wa	s issued _	07-21-97
GENERAL PO SCHED	WER SERV	ICE			
AVAILABILITY: This schedule is available for electric service to any gene service received to others whose utilization of same is p Motels, hotels, inns, resorts, etc., and others who proviprovide service to dwellings on a transient or seasonal barreserves the right to determine the applicability or the service.	urely for re ide transier asis are no	sidentia nt room t exclud	al purposes others as and board se ded from the us	er than trans rvice or room e of this rate	ient or season n service and . The Compa
MONTHLY RATE:	Summer		Winter Se		
CUSTOMER CHARGE DEMAND CHARGE:	\$ 39.	31	\$ 39.3	1	
Per Kw of Billing Demand	5.3	35	4.18	3	
ENERGY CHARGE: First 150 hours use of Metered Demand, per Kwh	0.0	0550	0.03	324	
Next 200 hours use of Metered Demand, per Kwh	0.0	347	0.03	312	
All additional Kwh, per Kwh	0.0	312	0.03	304	
be the remaining eight monthly billing periods of the cal- purposes, the Customer Charge will be \$144.80. DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the during the month by a suitable demand meter. The month Kw, whichever is greater.	e highest f	ifteen n	ninute integrate	d kilowatt de	emand register
TRANSFORMER OWNERSHIP:					
Where the Customer supplies all facilities (other than met Company's primary line feeding to such location, a reducti					
METERING ADJUSTMENT: The above rate applies for service metered at secondar primary line feeding to such location, adjustment for bill kilowatts by 3%.					
MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum Charge.	um monthl	y bill w	ill be the Custon	mer Charge ;	olus the Dema
PAYMENT: The above rate applies only if the bill is paid on or before above rate plus 2% then applies. Those with service in a from sixty (60) days after date due.					
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate it occupation, franchise, or other similar fee or tax now or any other governmental authority, whether imposed by obased upon a percentage of gross receipts, net receipts, or	hereafter in ordinance, f	mposed tranchis	upon the Com e, or otherwise	pany by any , in which t	municipality he fee or tax

DATE EFFECTIVE

DATE OF ISSUE

For ALL TERRITORY	Sec. 2 5th Revised Sheet No. 3a Cancelling P.S.C. Mo. No. 5
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 4th Revised Sheet No. 3a Which was issued 07-21-97

Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company. No service will be provided hereunder at voltages higher than the Company's standard primary voltage.
- More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery
 and location of the meter will be at the building wall unless otherwise specifically designated and approved in
 advance by the Company for each exception.
- Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial industrial schedules. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 8. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

		any and a second
DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY R.B. FANCHER, Vice President-Finance, Joolin, MO		

		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec2	9th Revised Sheet No.	5
ForALL TERRITORY		Cancelling P.S.C. Mo. No.	5
No supplement to this teriff will be leaved except	Sec2_	8th Revised Sheet No.	4
for the purpose of cancelling this tariff.		Which was issued07-2	1-97
	VER SERVICE DULE LP		
AVAILABILITY:			
This schedule is available for electric service to any gene	eral service Custon	ner except those who are conveyi	ng electr
service received to others whose utilization of same is fo	r residential purpos	es other than transient or seasona	I. Motel
hotels, inns, resorts, etc., and others who provide tran	sient room and bo	ard service or room service and/	or provid
service to dwellings on a transient or seasonal basis are the right to determine the applicability or the availability of	of this rate to any s	pecific applicant for electric servic	e.
MONTHLY RATE:	Summer Season	Winter Season	
CUSTOMER CHARGE	\$ 144.60	\$ 144.60	
DEMAND CHARGE:			
Per Kw of Billing Demand	8.55	4.72	
ENERGY CHARGE: First 350 hours use of Metered Demand, per Kwh	0.0340	0.0300	
All additional Kwh, per Kwh	0.0176	0.0169	
The Summer Season will be the first four monthly billing be the remaining eight monthly billing periods of the caler		d after June 16, and the winter 5	season w
DESCRIPTION OF DULING BELLAND			
DETERMINATION OF BILLING DEMAND: The monthly Metered Demand will be determined from the	e highest fifteen n	ninute integrated kilowatt demand	registere
during the month by a suitable demand meter. The mont			
of the highest metered demand established during the year			
of the highest metered demand established during the year			
of the highest metered demand established during the yeareater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and second	ear ending with the	secondary facility charge of \$0.18	hichever 80 per K
of the highest metered demand established during the ye greater. TRANSFORMER OWNERSHIP:	ear ending with the	secondary facility charge of \$0.18	hichever 80 per Kr
of the highest metered demand established during the yeareater. TRANSFORMER OWNERSHIP: If the Company supplies a standard transformer and second billing demand will apply, otherwise, Rider XC will apple.	ear ending with the	secondary facility charge of \$0.18	hichever 80 per Kr
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DATE EFFECTIVE

DATE OF ISSUE
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO

for the purpose of cancelling this teriff. LARGE POV	Which was issued07-21-97 WER SERVICE
For ALL TERRITORY No supplement to this territ will be leaved except	Sec. 2 5th Revised Sheet No. 43
	Sec. 2 6th Revised Sheet No. 4a Cancelling P.S.C. Mo. No. 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY	P.S.C. Mo. No5_

any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CONDITIONS OF SERVICE:

- 1. Voltage, phase and frequency of service will be as approved by the Company.
- 2. More than one class of service, as to character of voltage, phase or frequency, if separately metered, will not be combined for billing.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Service will be furnished for the sole use of the Customer and will not be resold, redistributed or submetered, directly or indirectly.
- 5. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 6. Bills for service will be rendered monthly.
- 7. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO		

THE EMPIRE DISTRICT ELECTRIC COMPANY				C. Mo. No.	5
THE BILL HIE DIGITIES TORONIA					
	Sec			Sheet No.	5
ForALL TERRITORY		Can	celling P.S.	C. Mo. No.	5
No aupplement to this tariff will be issued except	Sec.	2 7th	Revised	Sheet No.	5
for the purpose of cancelling this tariff.	_				07-21-97
	NACE PRIMARY SE	RVICE		-	
30	HEDULE PF		****		
AVAILABILITY: This schedule is available for service to electric furnace	ces on an interrupt	ible basis.			
MONTHLY RATE:					
Per kilowatt-hour		\$	0.0455		
PAYMENT:					
The above rate applies only if the bill is paid on or be above rate plus 2% then applies. Those with service from sixty (60) days after date due.					
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES There will be added to the Customer's bill, as a separ occupation, franchise, or other similar fee or tax nov any other governmental authority, whether imposed based upon a percentage of gross receipts, net receipt company to the Customer. Bills will be increased to continue.	ate item, an amou w or hereafter imp by ordinance, frai pts, or revenues for	osed upon nchise, or rom the sa	the Comp otherwise, le of elect	in which the	municipality a fee or tax ndered by th
applicable.					
CONDITIONS OF SERVICE:					
 While the Company has facilities available, this sphours. 	pecial service will	be furnishe	d each day	during Com	pany specifie
2. Voltage and frequency of service will be as appro-	ved by the Compa	ny.			
3. Service will be measured at substation primary	voltage, and all fa	cilities for	necessary	transformati	ion to a low
voltage will be supplied by the Customer. 4. Service will be furnished for the sole use of the	a Customer and	will not be	resold, re	distributed o	r submetere
directly or indirectly.	o outstand and	,,,,,			
Bills for service will be rendered monthly.					
6. The Company Rules and Regulations, P.S.C. Mo. I	No. 5, Section 5, a	ire a part o	f this sche	dule.	
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DATE EFFECTIVE

DATE OF ISSUE
ISSUED BY R.R. FANCHER, Vice President-Finance, Ionlin, MO

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY			
	Sec2	8th Revised Sheet No. Cancelling P.S.C. Mo. No.	The state of the s
ForALL TERRITORY		Cancelling F.S.C. Mo. No.	
No supplement to this teriff will be issued except	Sec2_	7th Revised Sheet No.	
for the purpose of cancelling this tariff.		Which was issued	07-21-97
FEED MILL AND GRA SCHE	AIN ELEVATOR SERV	/ICE	man de assentituidades es anticidades estados es
AVAILABILITY: This schedule is available for electric service to any cust	om feed mill or grain	elevator.	
MONTHLY RATE: Customer Charge	Summer Season \$ 16.24	Winter Season \$ 16.24	
The first 700-Kwh, per Kwh	0.0942	0.0942	
Additional Kwh, per Kwh	0.0942	0.0855	
PAYMENT:			
The above rate applies only if the bill is paid on or before the above rate plus 5% then applies.	re twenty-one (21)	days after the date thereof.	If not so paid
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:			
There will be added to the Customer's bill, as a separate	item, an amount eq	ual to the proportionate par	t of any licens
occupation, franchise, or other similar fee or tax now of			
any other governmental authority, whether imposed by			
based upon a percentage of gross receipts, net receipts Company to the Customer. Bills will be increased the			
applicable.	proportionate amou	HIC OTHY HE SELVICE BIESS WE	iere such tax
CONDITIONS OF SERVICE:			
The voltage, phase and frequency of energy supplied	will be as approved	by the Company.	
2. Service will be supplied through a single meter unles	s otherwise authoriz	zed by the Company. The	The state of the s
and location of the meter will be at the building advance by the Company for each exception.	wall unless otherwis	se specifically designated a	ind approved i
3. Service will be furnished for the sole use of the	Customer and will n	not be resold, redistributed	or submetered
directly or indirectly.			
4. The term of service will not be less than one (1) yea	r. Intermittent or sea	asonal service will not be pre	ovided.
 Bills for service will be rendered monthly. The Company Rules and Regulations, P.S.C. Mo. No. 	5 Section 5 are a	nart of this echodula	
7. No new customers will be accepted on this rate.	o, dection o, are a	part or this schedule.	
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DATE EFFECTIVE

DATE OF ISSUE

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY	P.S.C. Mo. No5
THE EMPINE DISTRICT ELECTRIC COMPANY	Sec. 2 8th Revised Sheet No. 7 Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY No supplement to this teriff will be issued except for the purpose of cancelling this teriff.	Sec. 2 7th Revised Sheet No. 7 Which was issued 07-21-97
	BUILDING SERVICE ULE TEB

AVAILABILITY:

This schedule is available to any general services customers on the lines of the Company for total electric service except those customers who are conveying electric service to others whose utilization of the same is for residential purposes other than transient or seasonal. Motels, hotels, inns, etc., and others who provide transient room and/or room and board service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

MONTHLY RATE:	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 39,31	\$ 39,31
DEMAND CHARGE:		
Per Kw of Billing Demand	3.35	2.75
ENERGY CHARGE:		
First 150 hours use of Metered Demand, per Kwh	0.0645	0.0338
Next 200 hours use of Metered Demand, per Kwh	0.0408	0.0318
All additional Kwh, per Kwh	0.0387	0.0307

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. If an interval data recorder is required for billing purposes, the Customer Charge will be \$144.60.

DETERMINATION OF BILLING DEMAND:

The monthly Metered Demand will be determined from the highest fifteen minute integrated kilowatt demand registered during the month by a suitable demand meter. The monthly Billing Demand will be the monthly Metered Demand or 40 Kw, whichever is greater.

TRANSFORMER OWNERSHIP:

Where the Customer supplies all facilities (other than metering equipment) for utilization of service at the voltage of the Company's primary line feeding to such location, a reduction of \$.185 per Kw will apply to the demand charge.

METERING ADJUSTMENT:

The above rate applies for service metered at secondary voltage. Where service is metered at the voltage of the primary line feeding to such location, adjustments for billing will be made by decreasing metered kilowatt-hours and kilowatts by 3%.

MINIMUM MONTHLY BILL:

During any month in which service is rendered, the minimum monthly bill will be the Customer charge plus the demand charge.

PAYMENT:

The above rate applies only if the bill is paid on or before fourteen (14) days after the date thereof. If not so paid, the above rate plus 2% then applies. Those with service in arrears shall be charged interest at the rate of 6% per annum from sixty (60) days after date due.

DATE OF ISSUE	DATE EFFECTIVE	
TANCHED Winn Pracident-Finance Innlin MC	٥	

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 2 3rd Revised Sheet No
	Cancelling P.S.C. Mo. No5
For ALL TERRITORY	
No supplement to this tedif will be issued except	Sec. 2 2nd Revised Sheet No. 7a
for the purpose of cancelling this teriff.	Which was issued 07-21-97
occupation, franchise, or other similar fee or tax no any other governmental authority, whether impose	arate item, an amount equal to the proportionate part of any licens low or hereafter imposed upon the Company by any municipality ed by ordinance, franchise, or otherwise, in which the fee or tax
	ginte or rayanuae from the cale of electric convice randored by the
Company to the Customer. Bills will be increased applicable.	
Company to the Customer. Bills will be increased	seipts, or revenues from the sale of electric service rendered by the proportionate amount only in service areas where such tax applied will be as approved by the Company.

- Service will be furnished for the sole use of the customer and will not be resold, redistributed, or submetered, directly or indirectly.
- 3. Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and approved in advance by the Company for each exception.
- 4. Living quarters incidental to commercial or industrial operations in the same building will only be served together with these operations through a single meter and billed under this or other applicable commercial-industrial rates. Living quarters detached from commercial or industrial buildings will only be served under applicable residential schedules.
- 5. Where the customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such customer, the applicable provisions of Rider XC will apply in amendment to the provisions of this schedule.
- 6. The term of service will not be less than one (1) year. Intermittent or seasonal service will not be provided.
- 7. Bills for service will be rendered monthly.
- 8. The Company Rules and Regulations, P.S.C. Mo. No. 5, Section 5, are a part of this schedule.

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F ISSUE BY R.B. FANCHER, VI	ce President-Finance, Joplin,	DATE EFFECTIVE	

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY					
	Sec.	2_4th		Sheet No.	9_
En ALL TERRITORY		Can	cening P.S	.C. Mo. No.	
For ALL TERRITORY No supplement to this tariff will be issued except	Sec.	2 3rd	Revised	Sheet No.	9
for the purpose of cancelling this tariff.	-		Which was	issued	07-21-97
SPECIAL TRANSMISSION S	SERVICE CONTRA	ACT: PRA	RIAX	- Annual Annual	
SUNC	JULE 3C-F		and the second		Advance -
AVAILABILITY:					
This schedule is available for electric service to PRAXA between THE EMPIRE DISTRICT ELECTRIC COMPANY (or power serv
MONTHLY RATE:					
	Summer Season		nter Seaso	n	
CUSTOMER CHARGE	\$ 144.60	\$	144.60		
ON-PEAK DEMAND CHARGE, per Kw	13.02		8.85		
SUBSTATION FACILITIES CHARGE, per Kw	0.27		0.27		
ENERGY CHARGE, per Kwh: On-Peak Period	0.0259		0.0179	r i	
Shoulder Period	0.0206		0.0175		
Off-Peak Period	0.0155		0.0146	i	
holidays, from 12:00 p.m. through 7:00 p.m. during the Winter Season. The Shoulder hours will be weekends frough 12:00 p.m. and 7:00 p.m. through 10:00 p.m. Holidays include New Year's Day, Memorial Day, Independent of the North American Electric Reliability Co.	e Summer Seaso om 12:00 p,m. t m. during the S endence Day, Lab	on and 6:0 through 9: tummer S	00 a.m. the 00 p.m. ar eason. A	rough 10:00 nd weekdays II other hou	s from 9:00 a
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DATE OF ISSUE DATE EFFECTIVE ______ DATE EFFECTIVE ____

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo, No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 4th Revised Sheet No. 9a Cancelling P.S.C. Mo. No. 5
For ALL TERRITORY No supplement to this teriff will be issued except for the purpose of cancelling this teriff.	Sec. 2 3rd Revised Sheet No. 9a Which was issued 07-21-97
	ERVICE CONTRACT: PRAXAIR

The CPD shall be specified in the contract. The contract shall also specify an amount of Kw demand which PRAXAIR can curtail or otherwise not cause to be placed on the Company's system by PRAXAIR agreeing to a maximum level of demand during periods of requested interruption. This Maximum Firm Demand ("MFD") of PRAXAIR shall be specified in the contract. The MFD shall be the level of demand which PRAXAIR agrees not to exceed during periods of requested interruption in return for receiving credits under this Schedule. For verification purposes, PRAXAIR shall be required to demonstrate, at the Company's request, its ability to curtail its operations to the MFD level. The difference between the CPD and the MFD, to be known as the Interruptible Demand ("ID"), expressed in Kw, shall be the demand upon which credits under this Schedule shall be available to PRAXAIR.

DEMAND REDUCTION:

Company-initiated interruptions under this Schedule shall be initiated by a designated Company representative contacting PRAXAIR by telephone. The Company shall give PRAXAIR a notice prior to demand reduction, as specified in the contract. The Company will not request more hours of interruption over each 12 month period, starting with June 1 of each year than is specified in the contract.

PRAXAIR shall receive a credit on the monthly bill during the appropriate months of the contract year for the appropriate ID amount multiplied by the appropriate credit amount specified in this Schedule, providing that all conditions of this Schedule are met.

The failure of PRAXAIR during a period of requested interruption to keep its demand at or below the MFD, shall result in the following consequences:

- The MFD shall be increased to equal the actual demand placed on Company's system during the requested interruption;
- 2. The ID specified above shall be decreased to equal the amount of the CPD minus the new MFD established during the called-for interruption;
- 3. The foregoing changes shall be effective prospectively for the remainder of that contract term;
- 4. Customer shall refund to Company (or Company may offset from future credits) any interruptible credits received under the current contract an amount equal to the change in ID times 150% of the contract rate times the number of months the current contract has been in effect.

The Company recognizes that Customer's effectuation of interruption is dependent upon Customer's electronic measurement and/or control equipment which may malfunction through no fault or error of Customer. Should noncompliance or partial noncompliance with a requested interruption result from the reasonably unforeseeable malfunction or dysfunction of electronic measurement and/or control equipment installed at Customer's facility, the Company shall have discretion, following a reasonable investigation and verification of the cause of such noncompliance, to offer to charge the Customer any incremental annual capacity costs plus any incremental energy costs incurred by the Company for load levels in excess of the MFD during the interruption in lieu of invoking any of the above penalty provisions or adjustments to the contract.

In the event that the Customer should experience an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause this proration to take place. No retroactive proration will be made for plant shutdowns occurring more than thirty days prior to Empire's receipt of said notice from Customer.

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THE RESIDENCE BURNING SOUTH COMMISSION	P.S.C. Mo. No 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 3rd Revised Sheet No. 9b
	Cancelling P.S.C. Mo. No. 5
ForALL TERRITORY	Sec. 2 2nd Revised Sheet No. 9b
No supplement to this teriff will be leaved except for the purpose of cencelling this teriff.	Sec. 2 2nd Revised Sheet No. 9b Which was issued 07-21-97
	ERVICE CONTRACT: PRAXAIR FULE SC-P
MONTHLY CREDITS: The following monthly credit on demand reduction per Customers will be applied:	Kw of contracted interruptible demand for substation meters
For 5 year contracts beginning in 1994	δ 3.21
For 5 year contracts beginning in 1995	3.34
For 5 year contracts beginning in 1998	
For 5 year contracts beginning in 1997	
For 5 year contracts beginning in 1998 and beyond	3.76
REDUCTION OF ID:	
the new multi-year contract covers any years which	ified in this contract in a new multi-year contract. If, howeve were covered by the superseded contract, the Customer' ID. The Customer shall refund to the Company the difference ceded contract and the recalculated interruptible credit.
based upon a percentage of gross receipts, net receipts,	ordinance, franchise, or otherwise, in which the fee or tax, or revenues from the sale of electric service rendered by the proportionate amount only in service areas where such tax
SPECIAL CONDITIONS OF SERVICE:	
The minimum ID shall be at least 5800 KW.	
 The Company will give Customer a minimum of 30 m The Company will not request more than 400 hours June 1 of each year. The number of hours of demand reduction per day are 	of demand reduction over each 12 month period, starting wit
5. The Company may request a demand reduction on an	
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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION			P.S	S.C. Mo. No.	6
THE EMPIRE DISTRICT ELECTRIC COMPANY					
	Sec2_			Sheet No. S.C. Ma. No.	
ForALL TERRITORY		Cai	Centrig F.S	Mo. 140.	
No supplement to this tariff will be issued except	Sec 2				
for the purpose of cancelling this teriff.			Which was	s issued	07-21-97
SPECIAL TRANSMISSI SCHE	ON SERVICE CONTI DULE SC-ICI	ACT:	ICI		
AVAILABILITY:					
This schedule is available for electric service to ICI Exp between THE EMPIRE DISTRICT ELECTRIC COMPAN May 30, 1967 ("the contract"). The Company shall so of delivery set forth in the contract, and the Custome contract as it is presently constituted and as shown b with the approval of the Public Service Commission jurisdiction.	Y (Company) and li upply, sell and deliver or shall take and pa elow or as it may b	CI EXP er elect y for sa e recon	LOSIVES I ric power aid power stituted in	JSA, INC. (I to the Custo under the p the future I	Customer) date omer at the point provisions of the by the Compan
NET MONTHLY RATE:					
	Summer Season	1000	nter Seaso	n	
CUSTOMER CHARGE	\$ 144.60	8	144.60		
ON-PEAK DEMAND CHARGE, per KwSUBSTATION FACILITIES CHARGE, per Kw	13.02 0.27		8.85 0.27		
ENERGY CHARGE, per Kwh: On-Peak Period	0.0259		0.0179	,	
Shoulder Period	0.0206		0.0175	•	
			0.0440		
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	g periods billed on a calendar year. The le Summer Season rom 12:00 p.m. thro m. during the Sum pendence Day, Labo	On-Per and 6:0 bugh 9:	or June 16 ak hours v 00 a.m. th 00 p.m. ar eason. A	, and the Wi will be week rough 10:00 nd weekday: If other hou	days, excludin op.m. during the from 9:00 a.r ors are Off-Pea
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DATE EFFECTIVE _

ForALL TERRITORY	Sec. 2 3rd Revised Sheet No. 10a Cancelling P.S.C. Mo. No. 5
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec. 2 2nd Revised Sheet No. 10a Which was issued 07-21-97

TEMPORARY PLANT SHUTDOWN

In the event the customer schedules a maintenance turnaround or experiences an unplanned plant shutdown due to an unexpected catastrophic-type failure of its equipment, either of which lasts longer than seven consecutive days in a single billing period, Company will make a temporary proration of Customer's bill based on the actual number of days that the plant operated during the billing period. Said proration will be based on the same calculations used by Company to issue initial bills and final bills. No more than one such proration shall be made in any contract year, nor shall the proration be made for a period which exceeds 30 calendar days. Such proration, however, may be split between two consecutive billing periods. It shall be Customer's responsibility to notify Company as soon as possible, but no later than 30 days of such an event which would cause the proration to take place. No retroactive proration will be made for plant shutdowns occurring more than 30 days prior to Empire's receipt of said notice from customer.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net recelpts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY R.R. FANCHER Vice President-Finance Jonlin MO		

	SMISSION SERVICE DULE ST
For ALL TERRITORY No supplement to this tariff will be issued accept for the purpose of cancelling this tariff.	Sec. 2 2nd Revised Sheet No. 13 Which was Issued 07-21-97
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 3rd Revised Sheet No. 13 Cancelling P.S.C. Mo. No. 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

AVAILABILITY:

This schedule is available for electric service to any general service Customer who has signed a service contract with THE EMPIRE DISTRICT ELECTRIC COMPANY. The Company shall supply, sell and deliver electric power at transmission or substation voltage, and the Customer shall take and pay for said power under the provisions of the contract.

NET MONTHLY BATE:

	Summer Season	Winter Season
CUSTOMER CHARGE	\$ 144.80	\$ 144.60
PEAK DEMAND CHARGE, per Kw	13.02	8.85
SUBSTATION FACILITIES CHARGE, per Kw	0.27	0.27
ENERGY CHARGE, per Kwh:		
Peak Period	0.0259	0.0179
Shoulder Period	0.0206	
Off-Peak Period	0.0155	0.0146

The Summer Season will be the first four monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight monthly billing periods of the calendar year. The Peak hours will be weekdays, excluding holidays, from 12:00 p.m. through 7:00 p.m. during the Summer Season and 6:00 a.m. through 10:00 p.m. during the Winter Season. The Shoulder hours will be weekends from 12:00 p.m. through 9:00 p.m. and weekdays from 9:00 a.m. through 12:00 p.m. and 7:00 p.m. through 10:00 p.m. during the Summer Season. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND:

The monthly "Peak Demand" shall be determined as being the highest fifteen (15) minute integrated kilowatt demand registered by a suitable demand meter during the peak hours as stated above; the "Substation Facilities Demand", if applicable, shall be determined as being the highest fifteen (15) minute integrated demand registered by a suitable demand meter during all hours. In no event shall Peak Demand be less than the lesser of 6000 Kw or Customer's MFD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto. In no event shall Substation Facility Demand, if applicable, be less that the greater of 6000 Kw and Customer's CPD for Customers that have contracted interruptible capacity as specified in the contract or any future amendments thereto.

METERING ADJUSTMENT:

The above rates apply for service metered at transmission voltage. If the delivery of electric power is at the substation voltage level, a .35% adjustment for metered kilowatts and kilowatt-hours will be made.

MINIMUM MONTHLY BILL:

Except as provided in the above-mentioned contract, the Minimum Monthly Bill shall be the Customer Charge plus the On-Peak Demand Charge plus any applicable substation facilities charge.

SUBSTATION FACILITIES

The above Substation facilities Charge does not apply if the stepdown-substation and transformer are owned by the Customer.

DATE OF ISSUE ISSUED BY R B. FANCHER. Vice President-Finance, Joplin, MO	DATE EFFECTIVE	

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or the purpose of cenceiling this teriff.	Which was issued <u>07-21-97</u>
for ALL TERRITORY to supplement to this tailf will be issued except	Sec. 2 1st Revised Sheet No. 14
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 2nd Revised Sheet No. 14 Cancelling P.S.C. Mo. No. 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo, No5

This tariff is available to Industrial Customers on Large Power Service (LP) Rates who execute a written contract to participate in the Real Time Pricing (RTP) pilot program. The Customer must demonstrate and maintain a peak 60-minute demand of not less than 1000 kW each month. This tariff will be available as a pilot program and will expire on May 31, 1999. The Company reserves the right to determine the applicability or the availability of this Rate to any specific applicant for electric service who meets the above criteria. The availability is limited to three (3) Customers. The RTP pilot is scheduled to be offered for a minimum of two (2) years with Customer participation in the pilot program not to exceed four (4) years.

This price schedule is not available for resale or stand-by service. It is the Customer's option whether service will be supplied under this schedule or any other schedule for which he is eligible. Customers currently served on the Interruptible Service (IR) Rider are eligible to be served under this schedule. However, these Customers may not be served under both the Interruptible Service (IR) Rider and this schedule.

The Customer is required to supply a telephone line or other communication link deemed acceptable by the Company. The Customer is required to supply any additional equipment needed for communication. If unusual metering equipment is required, the Customer will be required to pay these additional costs.

Service will be supplied at one site and will be at primary voltage. Where service is metered at secondary voltage, an adjustment will be made by increasing metered kilowatts and kilowatt-hours by multiplying metered kilowatts and kilowatt-hours by 1.0309.

Service will be furnished in accordance with the Company's Rules, Regulations, and Conditions of Service, and the Rules and Regulations of the Missouri Public Service Commission.

The LP Rate Schedule will be used to calculate the standard price for the duration of this pllot program.

SPECIAL PROVISIONS:

1. Price Notification and Responsibility:

The Company will make hourly prices available to Customers by 4:00 p.m. for the following day, via a method specified by the Company. Except during unusual times of high risk, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays which are defined in the Company's conventional price schedules or accepted traditional holidays. Under high risk circumstances, the Company cannot project prices more than one day in advance, and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays.

The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

2. Metering of Load:

Standard metering for RTP is the conventional interval demand recording meter.

DATE OF ISSUE	DATE EFFECTIVE	
ISSUED BY R.B. FANCHER, Vice President-Finance, Joplin, MO		

For ALL TERRITORY No supplement to this tedff will be issued except for the purpose of cancelling this tedff.	Sec. 2 1st Revised Sheet No. 14a Which was issued 07-21-97
	Sec. 2 2nd Revised Sheet No. 14a Cancelling P.S.C. Mo. No. 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION THE EMPIRE DISTRICT ELECTRIC COMPANY	P.S.C. Mo. No5

LENGTH OF CONTRACT AND CONTRACT TERMINATION:

The Customer will be required to sign a contract for the duration of the pilot program. For assessment of demand charges, the period of the contract shall be broken into contract years beginning June 1 and ending May 31. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon giving thirty (30) days written notice of the intent to cancel. A Customer may return to a standard price schedule without penalty, and all bills rendered during the current contract year under the RTP schedule will be rebilled on the applicable schedule. Usage under RTP will not affect a Customer's billing determinants under existing price schedules. If a Customer terminates participation in the pilot program, then that Customer is no longer eligible to participate in the pilot program for the remainder of the pilot program. In any case, if a Customer terminates participation in the RTP program, the Customer will not be eligible to once again receive service under the RTP schedule until one (1) year from termination or the start of the permanent program.

PRICING PERIODS:

Each hour is a distinct pricing period, and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Each day, twenty-four hourly energy prices for the following day will be made available to Customers by 4:00 p.m. by a means specified by the Company. The Customer is solely responsible for informing the Company of failure to receive the twenty-four hourly prices. The Customer's bill is calculated at the end of the month.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represents the electricity consumption pattern and level typical of this Customer's operation under the conventional price schedule. The CBL is the basis for achieving revenue neutrality on a customer-specific basis for Customers using the RTP price schedule, and must be mutually agreeable to both the Customer and the Company as representing the Customer's usage pattern under the conventional (non-RTP) price schedule. Agreement on the CBL is a precondition for participation in the RTP program.

BILL DETERMINATION:

An RTP bill is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill - AC + EC + Pam + DC

WHERE:

AC = Access Charge

EC = Energy Charge

Pgm = Program Charge

DC = Demand Charge

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STATE OF MISSOURI, PUB	ILIC SERVICE COMMISSION	P.S.C. Mo. No.	5
THE EMPIRE DISTRICT ELE	CTRIC COMPANY	Sec. 2 2nd Revised Sheet No.	145
		Sec. 2 2nd Revised Sheet No. Cancelling P.S.C. Mo. No.	146
or ALL TERRITORY		Sec. 2 1st Revised Sheet No.	146
to supplement to this teriff will be or the purpose of cancelling this		Which was issued	07-21-97
	REAL 7	TIME PRICING	
		EDULE RTP	
with the Customer's st	andard price schedule if no char	rrent month's usage, and is designed to achieve re- nge in the electricity usage pattern occurs. The Ac s to maintain revenue neutrality for a Customer's C	ccess Charge
The Access Charge is	calculated using the following for	rmula:	
AC	= (CBL @ Standard Price) -	$\left[\begin{array}{c} \sum_{i=1}^{4} \left(CBL_{i} \times MC_{i} \right) \end{array}\right]$	
WHERE:			
AC	= Access Charge for a give	en month.	
Standard Price	= Customer's bill for a spec	cific month on the LP Rate Schedule.	
n	= Total number of hours in	the month.	
t	= An hour in the month.		
CBL	 Customer Baseline Load pattern, as defined above 	in hour t, which is the Customer's historical ele.	ectricity usa
MC,	The applicable hourly RT plus primary losses.	P price for hour t at primary. The MC, shall be	production R
		on the hourly energy prices provided during the billy Charge is calculated using the following formula:	
EC	$= \sum_{t=1}^{4} \{ kWh_t \times MC_t \}$		
WHERE:			
t	= An hour in the month	1 - 1 1 2	
n	= Total number of hours in	the month	
kWh,	= A Customer's kWh usage	in hour t	
MC	The applicable hourly RTG plus primary losses.	P price for hour t at primary. The MC, shall be p	production R1
		**	

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION		P.S	.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec.	 Revised	Sheet No.	14c5
For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec.	Revised	Sheet No.	14c 07-21-97
1.7	AL TIME PRICING SCHEDULE RTP			

PROGRAM CHARGE:

A program charge of \$200.00 per month will be assessed to cover additional billing, administrative, and communication costs associated with the RTP program.

DEMAND CHARGE:

RTP Customers will be notified of Company peak period times. 60-minute integrated demand will be used for calculation of demand charge. If the Customer exceeds the maximum demand of the CBL during a Company peak period, then the Customer will be charged \$8.55/kW for excess demand for the remaining months of the contract year. Company peak periods will be limited to 400 hours during any contract year.

PAYMENT:

Bills will be due on or before fourteen (14) days after the date thereof. If not paid, the above rate plus 2% then applies.

TRANSFORMER OWNERSHIP:

Customers currently paying for secondary facilities through Rider XC will continue to pay through this Rider. New Customers not supplying their own secondary facilities will pay a secondary facility charge of \$.180 per kW.

GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:

There will be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by any municipality or any other governmental authority, whether Imposed by ordinance, franchise, or otherwise, in which the fee or tax is based upon a percentage of gross receipts, net receipts, or revenues from the sale of electric service rendered by the Company to the Customer. Bills will be increased the proportionate amount only in service areas where such tax is applicable.

CBL RULES:

The Real Time Pricing Program (RTP) is a pilot program developed by The Empire District Electric Company to test Customer response to time-differentiated electricity prices, based on the Company's cost to produce electricity. RTP offers industrial and commercial Customers the opportunity to grow or shift load from expensive to cheaper priced hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis. The access charge is calculated to keep Customers revenue-neutral with respect to their historical baseline load and prevailing standard price. The Customer baseline load is the foundation for calculating the access charge and is, therefore, the basis for the RTP program.

The Customer Baseline Load (CBL) describes a Customer's energy usage for a particular period of time, in this case hourly usage for a twelve-month period. The CBL represents the usage the Customer can purchase at the Company's standard price. The interaction of the Access and Energy Charges will cause usage above the CBL, priced at real time prices, to be an adder to the standard bill, and usage below the CBL, priced at real time prices, to be a credit to the standard bill. The CBL will not change during the term of the RTP pilot. By examining the baseline or profile, the Company can perceive the ways in which energy is used. The Company can observe when a work day or shift begins and ends, determine the use of unmanned equipment, and locate shutdowns. The CBL serves as an hour-by-hour energy profile that is the basis for marginal cost-based pricing.

The following describes how the Company will adjust a Customer's baseline load to ensure the CBL represents a Customer's typical expected usage pattern. The CBL consists of 8,760 historical hourly loads which represents one year. The time period selected for Customer baseline loads will be the most recent 12 month period available.

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ISSUED BY R.R. FANCHER, Vice President-Finance, Ionlin, MO.		

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 2nd Revised Sheet No. 14d Cancelling P.S.C. Mo. No. 5
ForALL TERRITORY	
No supplement to this tariff will be leaved except for the purpose of cencelling this teniff.	Sec. 2 1st Revised Sheet No. 14d Which was issued 07-21-97
	ME PRICING JULE RTP
The CBL is mapped into future years as follows:	
Base year day types are mapped into future years using t	he nearest day type from the base year CBL.
Holldays from the base year CBL are mapped with holiday	ys in the future years.
A base year day type may be used more than once or not	at all.
Minor adjustments may be made to the "base year dat previous 15-minute demand.	a", to ensure the 60-minute CBL demand matches the actual
A base year day type cannot be mapped into a different n with other Mondays in January.	nonth. For example, a Monday in January can only be mapped
equipment and failures, data storage and editing are prese of edits that were performed and problems that may exi the baseline as he perceives it and to recognize outage	eline load is introduced. Formulation of the baseline, including ented to the Customer. At that time, the Customer is informed ist with the baseline. The Customer is encouraged to discuss as and other situations peculiar to the Customer. It is also reement on the baseline between Company and Customer is
The following guidelines represent the Company's pos- pattern.	ition regarding adjustments to the Customer's actual usage
Existing Loads and Existing Customers	
For the initial Real Time Pricing Recruitment, the most rebase year CBL.	cent 12 month available data will be used to develop the final
Billing determinants (kW, kWh, on/off peak kW) are calcul-	ated on a monthly basis from the final base year CBL.
For Customers for whom the Company has twelve mon account for the following:	ths of hourly interval data, CBL adjustments can be made to

- The Company will adjust an hourly interval to correct for missing data or for erroneous data according to its standard data translation procedures.
- The Company will add usage back to the Customer's CBL for periods of load reduction when the Customer complied
 with an interruption request under the terms of the IR Rider during the base year. The Company will "fill in" the
 load reduction with usage levels comparable to other hours.

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ISSUED BY M.B. FANCHER, Vice President-Finance, Juplin, MO		

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For ALL TERRITORY No supplement to this tariff will be issued except for the purpose of cencelling this tariff.	Sec. 2 1st Revised Sheet No. 14e Which was issued 07-21-97
THE EMPIRE DISTRICT ELECTRIC COMPANY	Sec. 2 2nd Revised Sheet No. 14e Cancelling P.S.C. Mo. No. 5
STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Mo. No5

The Company may adjust the CBL to account for several special conditions. These conditions will be considered by the Company when reviewing the historical test year, and any adjustments to the historical test year will be made only at the time of calculation of the initial CBL. The conditions are as follows:

- Unusual maintenance activities
- · Equipment testing
- · Equipment removal or partial plant closure
- · Strike or any other temporary unplanned plant closure
- Equipment replacement
- Equipment upgrades to increase energy efficiency
- Shutdowns and Outages
- Decreasing Load
- Demand Side Management Investment
- Exceptional Production Conditions

The Customer must provide documentation sufficient to substantiate the requested CBL adjustment. The Company, at its sole discretion, will determine whether to adjust the CBL. If the Customer is not satisfied, the Customer may choose to decline participation in the RTP program.

Load Additions by Existing Customers

The Company will generally not increase the CBL when Customers increase plant capacity. However, if the Company is required to increase the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge may be assessed, or an increase to the CBL may be required.

If a Customer announces a plant expansion or an increase in load before signing the RTP program participation agreement, the Company may include all or part of the incremental load in the CBL.

New Loads and New Customers

The Company will reach agreement with new Customers on the development of an appropriate CBL. When a Customer locates in a facility previously served by the Company, if there is not sufficient recent history (complete 1994 history on the facility), then the Company will develop a CBL. The Company will take into account, in developing a CBL, the actual end use energy consumption based upon the electrical equipment to be used and the hours of operation. A background or standard tariff must be designated for calculation of the access charge for the Customer for new loads. It may be necessary for the Customer to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of transmission and/or distribution facilities to accommodate the Customer's load.

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STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.S	.C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY	- 12		0.1			
	Sec.				Sheet No. .C. Mo. No.	
For ALL TERRITORY			Cai	icoming 1.5	1410. 140.	
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MUNICIPAL STRE	ET LIGHTING	SERVI	CE		ingo 🎜 waller jaro 🥕	
OVI						
AVAILABILITY:						
This schedule is available to municipalities served by the						
an original term of not less than ten (10) years, for out	door lighting to	or stree	ets, al	ieys, parks	and public	places under t
provisions of the Company's standard Municipal Electric	S Service Agre	ement	, navii	ng an ongin	ai term of n	of isse than t
(2) years.						
ANNUAL STREET LIGHTING CHARGE:						
Incandescent Lamp Sizes (No New Installation Allowed)				Per Lam		
4,000 lumen						
				/1.5	,0	
Mercury-Vapor Lamp Sizes: 7,000 lumen				47.4	0	
11,000 lumen						
20,000 lumen						
53,000 lumen					9	
High-Pressure Sodium-Vapor Lamp Sizes (Lucalox, etc.):						
6,000 lumen				44.5	0	
16,000 lumen					1	
27,500 lumen						
50,000 lumen						
130,000 luman		••••••		100.7	0	
MUNICIPALITY OWNERSHIP:						
If the Municipality owns the Street Lighting System, the						
replace broken lamps or glassware, and repaint steel po conduit, cable overhead conductors or fixtures other tha						epairs to pole
Collegit, Cable overhead conductors of fixtures other tha	ii diasswale si	iait De	paid	ioi by the h	numcipanty.	
COMPANY OWNERSHIP - FACILITIES USAGE CHARGE:						
When, by agreement with the Municipality, the Compa						
under this schedule or is required to provide special or						•
lighting systems served under this schedule, a separate and the Company setting forth the investment in such						
amount of .75% per month of such investment. The Fa						
Company in the manner prescribed in the aforementio						
Lighting Charge as set forth herein.						
NECOLINT						
DISCOUNT The Street Lighting Charges shall have a discount which	shall be equa	to or	ne-half	f of one ne	rcent (0.5%	of the Annu
Revenue received by the Company within the Municipa						
from the Customers billed under Rates Schedules for Re						
Kilowatts or less. This discount shall be reduced to one-						
of twelve (12) months ending July 28, 1999. This Disc schedule.	count will be el	liminat	ed tw	o years fro	m the effec	tive date of th
AINIMUM:						
The total annual net amount of the Annual Street Light	ting Charge, o	us the	Faci	lities Usane	Charge, sh	all not be les
than an amount equal to twelve times the total of charge						
month prior to the date of the contract,		1.				

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STATE OF MISSOURI, PUBLIC SERVICE CO	OMMISSION	P.S.C. Ma, No	. 5
THE EMPIRE DISTRICT ELECTRIC COMPAI		, , , , , , , , , , , , , , , , , , , ,	
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ForALL TERRITORY	i		
No supplement to this tariff will be issued except for the purpose of cancelling this tariff.	Sec.	3 2nd Revised Sheet No Which was issued	. <u>1a</u> 07-21-97
	i MUNICIPAL STREET LIGHTINI		
	SCHEDULE SPL	d Service	
PAYMENT:			
All bills shall be rendered monthly at month succeeding the month during w		shall be payable on or before the	25th day of each
CONDITIONS OF SERVICE: 1. All lamps shall burn every night from	om dusk to dawn, subject to a	a reasonable maintenance schedule.	
 The character of street lighting circ The Company Rules and Regulation 			
5. The company hales and hegalated	1	o, are a part of this someone.	
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HE EMPIRE DISTRICT ELECTRIC COMPANY	
	h Revised Sheet No 2
	incelling P.S.C. Mo. No5
or ALL TERRITORY	
to supplement to this tariff will be issued except Sec. 3 9th	Revised Sheet No. 2
or the purpose of dencelling this tentf.	Which was issued07-21-97
PRIVATE LIGHTING SERVICE	
SCHEDULE PL	
VAILABILITY:	
This schedule is available for outdoor lighting service to any retail Customer.	
MONTHLY RATE:	
	Per Lamo
STANDARD STREET LIGHTING CONSTRUCTION:	
Mercury-Vapor Lamp Sizes (No new installations allowed):	
6,800 lumen	\$ 8.42
20,000 lumen	14.01
54,000 lumen	26.87
Sodium-Vapor Lamp Sizes:	
8,000 lumen	7.78
16,000 lumen	
27,500 lumen	
50,000 lumen	
Metal Halide Lamp Sizes:	10.00
20,500 lumen	17.51
36,000 lumen	
20,000 lumen 54,000 lumen Sodium-Vapor Lamp Sizes: 27,500 lumen 50,000 lumen 140,000 lumen	32.44 19.04 26.10 38.14
Metal Halide Lamp Sizes: 36,000 lumen	
36,000 lumen 110,000 lumen	38.84
36,000 lumen 110,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi	. 38.84 ng facilitles:
36,000 lumen 110,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi Regular wood pole, per month	38.84 ng facilitles: \$ 1.08
36,000 lumen 110,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi Regular wood pole, per month Guy and anchor, per month	38.84 ng facilitles: . \$ 1.08 . 1.08
36,000 lumen 110,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi Regular wood pole, per month	38.84 ng facilitles: \$ 1.08 1.0801
36,000 lumen 110,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi Regular wood pole, per month Guy and anchor, per month Overhead conductor, three wire, per foot, per month	38.84 ng facilitles: \$ 1.08 1.0801
36,000 lumen 110,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi Regular wood pole, per month Guy and anchor, per month Overhead conductor, three wire, per foot, per month	ng facilitles: . \$ 1.08 . 1.0801 . 1.5% of the estimated install cost thereof of existing facilities, the total additionments. Such estimated installed of
36,000 lumen 110,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi Regular wood pole, per month Guy and anchor, per month Overhead conductor, three wire, per foot, per month Other (miscellaneous) per month For installations requiring a large expenditure for additions to, or rearrangements of the charge may be computed at 1.5% of the estimated installed cost thereof per excludes the estimated installed cost of materials required for standard constructions).	ng facilitles: . \$ 1.08 . 1.0801 . 1.5% of the estimated install cost thereof of existing facilities, the total addition
36,000 lumen 110,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi Regular wood pole, per month Guy and anchor, per month Overhead conductor, three wire, per foot, per month Other (miscellaneous) per month For installations requiring a large expenditure for additions to, or rearrangements of the charge may be computed at 1.5% of the estimated installed cost thereof per excludes the estimated installed cost of materials required for standard constructions. AYMENT:	ng facilitles: . \$ 1.08 . 1.08 01 . 1.5% of the estimated install cost thereof of existing facilities, the total additionmenth. Such estimated installed of tion (see Conditions of Service, No.
36,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi Regular wood pole, per month Guy and anchor, per month Overhead conductor, three wire, per foot, per month Other (miscellaneous) per month For installations requiring a large expenditure for additions to, or rearrangements charge may be computed at 1.5% of the estimated installed cost thereof per excludes the estimated installed cost of materials required for standard constructions). AYMENT: Charges for service on this schedule may be added to the bill for service under the control of the cont	ng facilitles: \$ 1.08 1.08
36,000 lumen Additional Charge for installations requiring additions to, or rearrangement of, existi Regular wood pole, per month Guy and anchor, per month Overhead conductor, three wire, per foot, per month Other (miscellaneous) per month For installations requiring a large expenditure for additions to, or rearrangements of the estimated installed cost thereof per excludes the estimated installed cost of materials required for standard constructions). AYMENT: Charges for service on this schedule may be added to the bill for service under payment provisions of the regular rate schedule will apply to these charges also.	ng facilitles: \$ 1.08 1.08
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STATE O	MISSOURI, PUBLIC SERVICE COMMIS	SION		P.S.C. 1	Mo. No
THE EMP	RE DISTRICT ELECTRIC COMPANY				
		3		5th Revised Sh Cancelling P.S.C. I	
	LL TERRITORY				
	ent to this tariff will be issued except one of cencelling this tariff.	,	ec3	5th Revised Sh Which was issu	
or are purp					
	Pr	RIVATE LIGHTING SCHEDULE F			
There occup any obased Comp applie	ECEIPTS, OCCUPATION OR FRANCHISE will be added to the Customer's bill, as pation, franchise, or other similar fee or ther governmental authority, whether it upon a percentage of gross receipts, roany to the Customer. Bills will be included.	a separate item, tax now or herea mposed by ordina net receipts, or rev	ifter imposed ince, franchise venues from the	upon the Company , or otherwise, in he sale of electric :	by any municipality which the fee or tax service rendered by t
1. S b 2. S b 3. A 5. T 6. V	tandard Street Light Construction will or racket, control device, wire and hardward tandard Floodlighting Construction will or racket, control device, wire and hardward lamps will burn every night from dustiven to Company for maintenance and lamps to Company for maintenance and lamps to Company with the facilities installed by the Company with the term of service for Standard Construitly not be provided. There addition or rearrangement of facilities and amount equal to the investigation by the Customer to the Company.	te mounted on exist consist of a Stand to mounted on an exist to dawn, subjection renewals. It remain the propruction will not be street in these factors.	ating poles and ard Company existing pole and to a time allowerty of the Corless than one the service racilities less 2	on existing second Floodlighting Fixtured on existing second wance of three wanted. (1) year. Intermitting betterminated of percent of the many.	dary circuits. re with a lamp, ballar ndary circuits. rork days after notice tent or seasonal service after one year by the
	ills for service will be rendered monthly. he Company Rules and Regulations, P.S.	C. Mo. No. 5, Sec	tion 5, are a p	art of this schedule	
			:		

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION	P.S.C. Ma. No5
THE EMPIRE DISTRICT ELECTRIC COMPANY	
	Sec. 3 8th Revised Sheet No. 3
S. ALL TERRITORY	Cancelling P.S.C. Mo. No5
For ALL TERRITORY No supplement to this teriff will be issued except	Sec. 3 7th Revised Sheet No3
for the purpose of cancalling this toriff.	Which was issued 11-21-97
	HTING SERVICE
AVAILABILITY: This schedule is available for electric service to sportemporary or seasonal use.	t field lighting, holiday decorative lighting or similar nighttim
MONTHLY RATE: For the first 1,000 Kwh used, per Kwh	\$ 0.0914 0.0714
For all additional Kwh used, per Kwh	0.0714
MINIMUM: The net monthly minimum charge for any month during	which electrical energy is used will be \$24.90.
Where physical circumstances would normally make it r may at its option install a time clock in place of primary compute the kilowatt-hours' consumption of the sport load used for the calculation will be, determined at t	der at the secondary voltage available at the service location secessary to meter the service at primary voltage, the Company metering facilities to measure the hours-use of the service and field by using the customer's connected load. The connecte the time of installation and at such subsequent times as the customer's facilities. Unmetered dusk to dawn service may ed to determine the kilowatt-hours consumed.
removal of any special facilities necessary to provide	ary nature will be required to pay the net cost of erection and service. Such net cost will include the Company's total costs necessary to erect and remove facilities for service, less
proper credit for actual salvage.	
PAYMENT: Bills will be due on or before twenty-one (21) days after	the date thereof.
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES:	
There will be added to the Customer's bill, as a separate occupation, franchise, or other similar fee or tax now of any other governmental authority, whether imposed by based upon a percentage of gross receipts, net receipts	item, an amount equal to the proportionate part of any license, or hereafter imposed upon the Company by any municipality or ordinance, franchise, or otherwise, in which the fee or tax is, or revenues from the sale of electric service rendered by the proportionate amount only in service areas where such tax is
	ustomer and will not be resold, redistributed, or submetered,
directly or indirectly. 2. Voltage, phase, and frequency of service supplied wi	il he as announced by the Company
3. Bills for service will be rendered monthly. Where	service is for temporary use, the bill for the current month's
service will be rendered immediately on discontinuan 4. This service is available between the hours from dus	
The Company Rules and Regulations, P.S.C. Mo. No.	
:	

DATE EFFECTIVE ____ Septe_

DATE OF ISSUE

STATE OF MISSOURI, PUBLIC SERVICE COMMISSION				P.\$.	C. Mo. No.	5
THE EMPIRE DISTRICT ELECTRIC COMPANY						
	Sec.	_3			Sheet No. C. Mo. No.	
ForALL TERRITORY			Cancenn	ıy r.s.	C. MO. 110.	
No supplement to this tariff will be issued except	Sec.	_3	7th Rev			
for the purpose of cancelling this tedff.			Whic	h was	issued	07-21-97
MISCELLANI SCHEI	EOUS SERVI	CE				indicates - Altremations considered
AVAILABILITY:						
This schedule is available for electric service to signal system use.	s or similar	unmetere	sd service	and t	o temporary	or seasonal
MONTHLY RATE:						
Customer charge				10.8		
For all energy used, per Kwh	•••••		\$	0.0	526	
CONSUMPTION: The connected load will be used to calculate the kilowatt	-hours const	ımed on	unmetere	d serv	ice.	
INSTALLATION CHARGE:						
In addition to the above charge, a customer of tempora removal of any special facilities necessary to provide expenditure for labor, material, supervision and all other proper credit for actual salvage.	service.	Such ne	t cost w	ill inc	lude the C	company's total
PAYMENT: Bills will be due on or before twenty-one (21) days after t	the date ther	eof.				
GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate occupation, franchise, or other similar fee or tax now or any other governmental authority, whether imposed by based upon a percentage of gross receipts, net receipts, Company to the Customer. Bills will be increased the applicable.	r hereafter in ordinance, f or revenues	mposed ranchise s from th	upon the , or other ne sale of	Comp wise, electi	any by any in which the ic service of	municipality of the fee or tax is rendered by the
CONDITIONS OF SERVICE: 1. Service will be furnished for the sole use of the condinectly or indirectly.	ustomer and	will no	t be reso	ld, red	listributed,	or submetered
Voltage, phase, and frequency of service supplied will	l be as appro	oved by	the Comp	any.		
Bills for service will be rendered monthly. Where service will be rendered immediately on discontinuant	service is fo ce of service	r tempo	rary use,	the b		current month's
4. The Company Rules and Regulations, P.S.C. Mo. No.	5, Section S	, are a p	art of this	sche	Jule,	
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DATE OF ISSUE DATE EFFECTIVE

THE EMPIRE DISTRICT ELECTRIC COMPANY - CASE NO.ER-97-81 THE IMPACT OF STIPULATED RATES ON TYPICAL RESIDENTIAL ELECTRIC BILLS (STATE LINE COMBUSTION TURBINE NO.2 IN SERVICE)

	SUMMER AVERAGE	WINTER AVERAGE	ANNUAL AVERAGE		
NORMALIZED USE (KWH/MONTH)	1,131	676	828		
ORIGINAL INCREASE (\$10,589,364):					
BILL ON 11/15/95 RATES (\$/MONTH)	\$74.21	\$45,09	\$54.80		
BILL ON STIPULATED RATES (\$/MONTH)	\$78.98	\$47.99	\$58.32		
TOTAL DOLLAR CHANGE (\$/MONTH)	\$4.77	\$2.90	\$3,52		
TOTAL PERCENT CHANGE (%)	6,43%	6.43%	6.43%		
ADDITIONAL INCREASE (\$3,000,000):					
BILL ON 7/28/97 RATES (\$/MONTH)	\$78,98	\$47.99	\$58.32		
BILL ON STIPULATED RATES (\$/MONTH)	\$80.33	\$48.81	\$59.32		
ADDITIONAL DOLLAR CHANGE (\$/MONTH)	\$1.35	\$0.82	\$1.00		
ADDITIONAL PERCENT CHANGE (%)	1.71%	1.71%	1.71%		
OVERALL INCREASE (\$13,589,364):					
BILL ON 11/15/95 RATES (\$/MONTH)	\$74.21	\$45.09	\$54.80		
BILL ON STIPULATED RATES (\$/MONTH)	\$80.33	\$48.81	\$59.32		
TOTAL DOLLAR CHANGE (\$/MONTH)	\$6.12	\$3.72	\$4.52		
TOTAL PERCENT CHANGE (%)	8.25%	8.25%	8.25%		

THE EMPIRE DISTRICT ELECTRIC COMPANY - CASE NO.ER-97-81 A COMPARISON OF MISSOURI TYPICAL RESIDENTIAL ELECTRIC BILLS

	EFFECTIVE DATE	SUMMER AVERAGE	WINTER AVERAGE	ANNUAL AVERAGE
EMPIRE DISTRICT ELECTRIC CO.	11/15/95	\$74.21	\$45.09	\$54.80
ST.JOSEPH LIGHT & POWER CO.	06/15/95	\$79.23	\$44.05	\$55.78
EMPIRE DISTRICT ELECTRIC CO.(1)	SUMMER 1997	\$80.33	\$48.81	\$59.32
CITIZENS ELECTRIC CORP.	03/28/97	\$82.02	\$53.90	\$63.27
UNION ELECTRIC CO. (2)	08/01/95	\$99.33	\$45.84	\$63.67
KANSAS CITY POWER & LIGHT CO.	01/01/97	\$92.75	\$50.48	\$64.57
MISSOURI PUBLIC SERVICE	06/29/93	\$93.59	\$55.67	\$68.31

⁽¹⁾ STATE LINE COMBUSTION TURBINE #2 IN SERVICE.

⁽²⁾ CUSTOMERS MAY RECEIVE ANNUAL SHARING CREDITS UNDER THE EXPERIMENTAL ALTERNATIVE REGULATION PLAN. THE ANNUAL SHARING CREDIT FOR LAST YEAR WOULD HAVE BEEN \$15.30 (\$1.28 PER MONTH) FOR THIS TYPICAL RESIDENTIAL CUSTOMER.