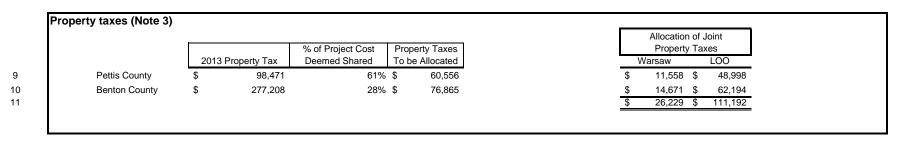
Summit Natural Gas of Missouri, Inc. MPSC Case No GR-2014 - 0086 Allocation of Warsaw Mainline between Warsaw and Lake of the Ozarks

Schedule TDP-2 Exhibit 6

	peak day volume per customer	customer count December 2013	percent
Warsaw	1.927196	1,145	19.09%
LOO	1.927196	4,854	80.91%
		5,999	100.00%

					Allocation of Joint Use Gross Plant		Allocation of Joint Use RDA			
Account number	UPIS	1	RDA	Net Plant	Wars	aw	LOO	Warsa	N	LOO
Benton - acct 376 Shared Investment (2)	\$ 3,971,844	\$ ((283,830)	3,688,013	75	8,087	3,213,757	(54	,173)	(229,657)
Pettis - acct 376 Shared Investment (2)	2,094,442	((144,844)	1,949,597	39	9,756	1,694,686	(27	,646)	(117,199)
Benton - acct 378	230,010		(16,615)	213,395	4	3,901	186,109	(3	,171)	(13,444)
Pettis - acct 378	27,012		(1,312)	25,700		5,156	21,857		(251)	(1,062)
	\$ 6,323,308	\$ ((446,602) \$	5,876,706	\$ 1,20	6,899	\$ 5,116,409	\$ (85	,241) \$	\$ (361,361)



Notes: (1) peak day total demand uses the peak day estimator in SNGM's 2013-2014 Gas Supply Plan. Warsaw peak usage per customer is estimated at 1.927196 Dt's per customer.

(2) Amounts taken from the "LOO-Warsaw acct 376 allocation" tab

(3) The property taxes for Pettis and Benton County were analyzed and allocated to both Warsaw and LOO for the taxes associated with the joint use pipe. This was done by taking the total property tax expense by county and multiplying it by the percent of the total project cost deemed shared as was calculated in the "LOO-Warsaw acct 376 allocation" tab, to come up with the total amount of property tax to be allocated. The peak demand allocator was then used to split out those shared property taxes between LOO and Warsaw.

Line No.

> 1 2 3