

The Empire District Electric Company
Summary of Allocation Factors

The Empire District Electric Company
Missouri Jurisdiction
Case No. ER-2021-0312
Schedule TSL-7
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Average and Excess (12 NCP)						
Rate Class	Peak Demand 12 NCP (MW)	Average Demand (MW)	Excess Demand (MW)	Average Demand (%)	Excess Demand (%)	A&E Allocator (%)
RG-Residential	457,094	205,124	251,970	39.85%	57.60%	47.42%
CB-Commercial	78,646	38,617	40,029	7.50%	9.15%	8.21%
SH-Small Heating	18,367	9,781	8,586	1.90%	1.96%	1.93%
GP-General Power	169,969	102,431	67,538	19.90%	15.44%	18.00%
TS-Transmission Service	8,306	8,179	127	1.59%	0.03%	0.92%
TEB-Total Electric Bldg	66,491	41,736	24,755	8.11%	5.66%	7.06%
PFM-Feed Mill/Grain Elev	186	56	130	0.01%	0.03%	0.02%
LP-Large Power	142,411	105,009	37,402	20.40%	8.55%	15.34%
MS-Miscellaneous	17	17	0	0.00%	0.00%	0.00%
SPL-Municipal St Lighting	5,632	2,190	3,442	0.43%	0.79%	0.58%
PL-Private Lighting	4,390	1,541	2,849	0.30%	0.65%	0.45%
LS-Special Lighting	684	50	634	0.01%	0.15%	0.07%
Total	952,192	514,730	437,462	100.00%	100.00%	100.00%

Missouri System Load Factors	12CP
Coincident Peak Demand	863,073
Average Hourly Demand	494,868
System Load Factor	57.3%