

MINIMUM FILING REQUIREMENTS

The Empire District Electric Company d.b.a. Liberty

ER-2021-0312

**The Empire District Electric Company
ER-2021-0312**

Statement of Missouri Revenue Increase Request

The amount of annual revenue, from Missouri electric customers, which would result from the application of the proposed rates in this case, would be \$79,945,556 more than the annual revenue under existing rates. This would represent an overall increase of 12.15% for Missouri jurisdictional revenues. However, of the overall increase, approximately \$29,883,338 or 4.54% is attributed to Winter Storm Uri.

4 CSR-240-3.030 (3)(B)(1)

Explanation of Why Rate Relief is Needed

Principal among Empire's reasons for filing this case is to bring forward our pivot toward a cleaner, low cost, and modernized future centered on wind generation that the Commission previously endorsed. In addition to the integration of 600 MW of new wind power capacity, the Company also decommissioned it's Asbury coal plant which was becoming increasingly uneconomic in the Southwest Power Pool. The Company is also seeking to recover costs related to the rollout of AMI and costs that occurred as a result of Winter Storm Uri.

4 CSR-240-3.030 (3)(B)(7)

Missouri Counties and Communities Affected

Barry County	Greene County (cont.)	Lawrence County (cont.)	Newton County (cont.)
Butterfield	Willard	Hoberg	Stella
Purdy		Marionville	Wentworth
Pierce City **	Hickory County	Miller	
	Cross Timbers	Phelps *	Polk County
Barton County	Hermitage	Pierce City **	Aldrich
Golden City	Preston	Stotts City	Bolivar
Kenoma *	Weaubleau	Verona	Brighton*
	Wheatland		Dunnegan*
Cedar County		McDonald County	Fair Play
Caplinger Mills *	Jasper County	Anderson	Flemington
Stockton	Airport Drive	Ginger Blue	Halfway
	Alba	Goodman	Humansville
Christian County	Asbury	Lanagan	Morrisville
Billings	Avilla	Noel	Pleasant Hope
Clever	Brooklyn Heights	Pineville	
Fremont Hills	Carl Junction	Southwest City	St Clair County
Nixa	Carterville		Collins
Ozark	Carthage	Newton County	Gerster
Sparta	Carytown	Cliff Village	Vista
	Duneweg	Dennis Acres	
Dade County	Duquesne	Diamond	Stone County
Arcola	Fidelity	Fairview	Branson West
Everton	Jasper	Fort Crowder *	Galena
Greenfield	Joplin **	Granby	Hurley
South Greenfield	LaRussell	Grand Falls Plaza	Reeds Spring
	Neck City	Joplin **	Crane
Dallas County	Oronogo	Leawood	
Buffalo	Purcell	Loma Linda	Taney County
Louisburg	Reeds	Neosho	Branson
Urbana	Sarcoxie	Newtonia	Bull Creek
	Waco	Redings Mill	Forsyth
Greene County	Webb City	Ritchey	Forsyth Sub*
Ash Grove		Saginaw	Hollister
Bois D'Arc *	Lawrence County	Seneca	Kirbyville
Fair Grove	Aurora	Shoal Creek Drive	Powersite *
Republic	Freistatt	Shoal Creek Estates	
Strafford	Halltown	Silver Creek	
Walnut Grove		Stark City	

4 CSR-240-3.030 (3)(B)(2)

* Not Incorporated

** City spans across two counties

The Empire District Electric Company
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4 CSR 240-3.030(3)(B)(3)(4)(5)

Class	Average Customer Count	Impact without Storm Uri (1)				Impact with Storm Uri (2)			
		Average Annual Customer Impact		Aggregate Annual Impact		Average Annual Customer Impact		Aggregate Annual Impact	
		Bill Change \$	Bill Change %	Annual Change \$	Annual Change %	Bill Change \$	Bill Change %	Annual Change \$	Annual Change %
RG-Residential	133,243	\$ 160	9.3%	\$ 21,358,544	9.3%	\$ 249	15.3%	\$ 33,201,599	15.3%
CB-Commercial	18,355	\$ 305	12.3%	\$ 5,592,189	12.3%	\$ 426	18.1%	\$ 7,821,792	18.1%
SH-Small Heating	3,196	\$ 394	12.7%	\$ 1,259,903	12.7%	\$ 571	19.4%	\$ 1,824,597	19.4%
GP-General Power	1,804	\$ 5,108	10.4%	\$ 9,215,300	10.4%	\$ 8,395	18.3%	\$ 15,143,833	18.3%
TS-Transmission Service	1	\$ 201,407	4.1%	\$ 201,407	4.1%	\$ 693,332	15.7%	\$ 693,332	15.7%
TEB-Total Electric Bldg	932	\$ 4,160	10.3%	\$ 3,876,842	10.3%	\$ 6,745	17.8%	\$ 6,286,525	17.8%
PFM-Feed Mill/Grain Elev	10	\$ 975	11.8%	\$ 9,672	11.8%	\$ 1,299	16.4%	\$ 12,877	16.4%
LP-Large Power	43	\$ 181,474	10.5%	\$ 7,792,817	10.5%	\$ 325,702	20.7%	\$ 13,986,227	20.7%
MS-Miscellaneous	2	\$ 897	12.9%	\$ 1,944	12.9%	\$ 1,342	20.6%	\$ 2,908	20.6%
SPL-Municipal St Lighting	6	\$ 66,932	16.9%	\$ 390,437	16.9%	\$ 88,603	23.7%	\$ 516,851	23.7%
PL-Private Lighting	245	\$ 1,444	8.7%	\$ 353,294	8.7%	\$ 1,808	11.1%	\$ 442,271	11.1%
LS-Special Lighting	122	\$ 81	11.8%	\$ 9,867	11.8%	\$ 105	15.8%	\$ 12,741	15.8%
Total	157,958			\$ 50,062,217				\$ 79,945,555	

(1) The current annual bill reflects the current base rates; a Storm Uri Charge of \$0.00708; and EECR of \$0.00045
The proposed annual bill reflects the proposed base rates; a Storm Uri Charge of \$0.00708; and EECR of \$0.00045

(2) The current annual bill reflects the current base rates; and EECR of \$0.00045
The proposed annual bill reflects the proposed base rates; a Storm Uri Charge of \$0.00708; and EECR of \$0.00045

RG-Residential (Monthly)	\$ 13.36	9.3%	\$ 20.77	15.3%
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