Exhibit No.:

Issues: Rate Design

Class Cost-of-Service

Witness: Michael S. Scheperle

Sponsoring Party: MO PSC Staff
Type of Exhibit: Direct Testimony

Case No.: ER-2014-0351

Date Testimony Prepared: February 11, 2015

MISSOURI PUBLIC SERVICE COMMISSION REGULATORY REVIEW DIVISION

DIRECT TESTIMONY

OF

MICHAEL S. SCHEPERLE THE EMPIRE DISTRICT ELECTRIC COMPANY FILE NO. ER-2014-0351

Jefferson City, Missouri February 2015

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of The Empire District Electric Company for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Company's Missouri Service Area)) Case No. ER-2014-0351)					
AFFIDAVIT OF MICHAEL S. SCHEPERLE						
STATE OF MISSOURI)) ss COUNTY OF COLE)						
Michael S. Scheperle, of lawful age, on his oath states: that he has participated in the preparation of the following Direct Testimony in question and answer form, consisting of // pages of Direct Testimony to be presented in the above case, that the answers in the following Direct Testimony were given by him; that he has knowledge of the matters set forth in such answers; and that such matters are true to the best of his knowledge and belief.						
	Michael S. Schepelle Michael S. Scheperle					
Subscribed and sworn to before me this 11th day of February, 2015.						
SUSAN L. SUNDERMEYER Notary Public - Notary Seal State of Missouri Commissioned for Callaway County My Commission Expires: October 28, 2018 Commission Number: 14942086	Musan Mundermeyer Notary Public					

1	TABLE OF CONTENTS
2	DIRECT TESTIMONY
3	\mathbf{OF}
4	MICHAEL S. SCHEPERLE
5	THE EMPIRE DISTRICT ELECTRIC COMPANY
6	FILE NO. ER-2014-0351
7	EXECUTIVE SUMMARY
8	PURPOSE OF DIRECT TESTIMONY4
9	STAFF RATE DESIGN AND CCOS REPORT 6
10	CLASS COST OF SERVICE STUDY7

1	DIRECT TESTIMONY			
2	OF			
3	MICHAEL S. SCHEPERLE			
4	THE EMPIRE DISTRICT ELECTRIC COMPANY			
5	FILE NO. ER-2014-0351			
6	Q. Please state your name and business address.			
7	A. My name is Michael S. Scheperle and my business address is Missouri Public			
8	Service Commission, P. O. Box 360, Jefferson City, Missouri 65102.			
9	Q. Who is your employer and what is your present position?			
10	A. I am employed by the Missouri Public Service Commission ("Commission")			
11	and my title is Manager, Economic Analysis Section, Energy Unit, Utility Operations,			
12	Regulatory Review Division.			
13	<u>CREDENTIALS</u>			
14	Q. What is your educational background and work experience?			
15	A. I completed a Bachelor of Science degree in Mathematics at Lincoln			
16	University in Jefferson City, Missouri. I have been employed by the Missouri Public Service			
17	Commission since June 2000. Prior to joining the Commission, I was employed at United			
18	Water Company as a Commercial Manager from 1983 to 2000, and at Missouri Power &			
19	Light Company from 1973 to 1983 as a Customer Service Representative and as a Supervisor			
20	of Rates, Regulations and Budgeting. A list of the cases in which I have filed			
21	testimony/reports before the Commission is shown on Schedule MSS-D1. I moved to the			
22	Economic Analysis section as a Regulatory Economist III in 2008. I assumed my curren			
23	position in 2009. My duties consist of directing Staff within the Economic Analysis Section			

Direct Testimony of Michael S. Scheperle

analyzing rate case activity, reviewing tariffs, and making recommendations based upon my evaluations and the evaluations performed by the Economic Analysis section. My previous testimony and responsibilities address topics including class cost of service, rate design, rate case coordinator, telecommunication issues, complaint cases, Missouri Universal Service Fund, energy efficiency/demand-side management, a Staff member of the Missouri-Deaf-Relay Committee, and a member of the Commission Staff's Electric Meter Variance Committee.

EXECUTIVE SUMMARY

- Q. What are Staff's revenue requirement recommendations to the Commission for The Empire District Electric Company ("Empire") in this case?
- A. The Staff's recommended increase in revenue requirement is based upon an adjusted test year for the twelve months ending April 30, 2014, as updated through August 31, 2014, and including an estimate for true-up through December 31, 2014. The Staff's recommended revenue requirement increase for Empire is \$3,883,448 to \$8,521,840 based on a return on equity ("ROE") range of 9.25% to 9.75%.

The Staff's revenue requirement as presented in its Accounting Schedules filed January 29, 2015, includes expected changes for a true-up ending December 31, 2014, based on current information. The Staff is not now adopting for the purpose of setting Empire's rates the items listed and quantified in the Staff's true-up estimate. The Staff has included these items as placeholders, pending the Staff's completion of its true-up audit.

Q. What are Staff's rate design recommendations to the Commission for Empire in this case?

Direct Testimony of Michael S. Scheperle

A. Empire has twelve (12) active service classifications¹. The active service classifications are (1) residential service schedule RG ("RG"), (2) commercial service schedule CB ("CB"), (3) small heating service schedule SH ("SH"), (4) general power service schedule GP ("GP"), (5) Special Transmission service contract: Praxair schedule SC-P ("SC-P"), (6) total electric building service schedule TEB ("TEB"), (7) feed mill and grain elevator service schedule PFM ("PFM"), (8) large power service schedule LP ("LP"), (9) miscellaneous service schedule MS² ("MS"), (10) municipal street lighting service schedule SPL³ ("SPL"), (11) private lighting service schedule PL ("PL"), and (12) special lighting service schedule LS ("LS"). Staff combined the MS, SPL, PL, and the LS rate classifications for purposes of its class cost-of-service ("CCOS") study because rate schedules pertain to lighting functions. As explained in its CCOS Report, Staff recommends that the allocation of any rate increase for Empire that is ordered will be accomplished with a five-step process:

- 1. Based on CCOS results, Staff recommends to increase/decrease the current base retail revenue on a revenue-neutral basis to various classes of customers. Specifically, Staff recommends the RG class receive a positive 0.75% adjustment; and the TEB, GP, and LP classes of customers receive a negative adjustment of approximately 0.85%.
- 2. Staff directly assigns to applicable customer classes the portion of the revenue increase/decrease that is attributable to energy efficiency ("EE") programs from Pre-MEEIA ("Missouri Energy Efficiency Investment Act") program costs.⁴
- 3. Staff determined the amount of revenue increase awarded to Empire not associated with the EE revenue from Pre-MEEIA revenue requirement assigned in Step 2, by subtracting the total amount in Step 2 from the total increase awarded to Empire. Staff recommends allocating this amount to various customer classes as an equal percent of

¹ Empire has Special Transmission Service Schedule ST ("ST") but no customers are currently served from this service classification.

² Schedule is available to electric service to signal systems or similar unmetered service and to temporary seasonal use.

³ Includes LED street lighting pilot.

⁴ The Pre-MEEIA program costs consist of the program costs for increases/decreases in the revenue requirement associated with the amortization of Pre-MEEIA program costs.

current base revenues after making the adjustment in Step1. Based on CCOS results, Staff recommends that the PFM and combined lighting classes receive no retail increase as existing revenues received from these classes are providing more revenue to Empire than Empire's cost to serve.

- 4. Staff recommends that each rate component of each class be increased across-the-board for each class on an equal percentage after consideration of steps 1 through 3 above. Included in this recommendation, Staff recommends that, based on CCOS results and policy considerations, the residential and all other customer charges be increased by the average increase for each applicable class.
- 5. Adopt Rider Fuel and Purchased Power Adjustment Clause ("FAC") tariff sheets consistent with Staff CCOS Report.

PURPOSE OF DIRECT TESTIMONY

- Q. What is the purpose of your direct testimony?
- A. The purpose of this testimony is to sponsor the Staff's recommendation in its Rate Design and Class Cost-of-Service Report ("CCOS Report") that is being filed concurrently with this direct testimony. The "report" approach to the case filing minimizes the number of Staff witnesses required to file direct testimony and provides a clearer presentation of the overall revenue requirement and rate design. I also provide in this direct testimony an overview of Staff's recommendations detailed in its CCOS Report.
 - Q. What does the CCOS Report entail?
- A. The CCOS Report presents Staff's updated CCOS study for Empire and provides methods to collect a Commission-ordered increase in Empire's overall revenue requirement. Staff relied on the CCOS study results presented in the CCOS Report as the basis for Staff's rate design recommendations. The CCOS report presents Staff's rate design recommendation that there should be overall company revenue neutral shifts in class revenue responsibility to move certain classes closer to the cost of serving that class. The CCOS study is based on Staff's allocation methods, Staff's accounting data, and Staff's revenue

requirement recommendation at the midpoint rate of return. Staff's revenue requirement recommendation is found in Staff's Accounting Schedules filed on January 29, 2015. Several members of the Commission Staff had specific assignments relating to different components of the CCOS Report, and are individually responsible for those calculations. In this direct testimony, I provide an overview of the work performed in this case by members of the Utility Operations Department, Regulatory Review Division. Also, the CCOS Report recommends changes to the Rider FAC tariff sheets.

- Q. Is this the entire filing being made by Staff for this case?
- A. No. Staff's Cost of Service Revenue Requirement was filed on January 29, 2015.
- Q. What relationship, if any, is there between the Staff's Revenue Requirement Cost of Service ("COS") Report filed January 29, 2015, and the Staff's CCOS Report?
- A. In its COS Report, Staff filed its accounting information, which included Staff's estimate of Empire's revenue requirement through the true-up cut-off date of December 31, 2014. These estimates will be replaced with actual amounts following the true-up as authorized by the Commission. For its direct filing, the Staff has determined Empire's revenue requirement with the end of the test year established for this case, April 30, 2014, and estimated amounts through the true-up cut-off date, December 31, 2014. The matching principle is designed to keep revenues, expenses and rate base in a proper relationship for a set period of time. Employing a test period helps implement the matching principle by providing the Commission a common basis for considering utility revenues and expenses over an annual period, so that rates going forward will maintain the same balanced relationship. Consistent with that COS Report, this CCOS Report reflects the Staff's revenue requirement

	Michael S. Scheperle			
1	recommendation of \$6,193,690 (mid-point) based on Staff's estimate through the true-up cut-			
2	off date.			
3	STAFF RATE DESIGN AND CCOS REPORT			
4	Q.	How is the Staff's CCOS Report org	ganized?	
5	A.	The Report is organized by topic as	follows:	
6		I. Executive Summary		
7		II. Class Cost-of-Service and Rat	e Design Overview	
8		III. Class Cost-of-Service Study		
9		IV. Rate Design		
10 11		V. Fuel and Purchased Pow Recommendations	ver Adjustment Clause Tariff Sheet	
12		VI. Residential Customer Charge		
13		VII. Non-residential Customer Cha	arges	
14		VIII. Miscellaneous Tariff Revision	ons	
15	Q. Please identify the Staff expert responsible for addressing each area in the			
16	CCOS Report?			
17	A.	A. The Staff expert for each listed issue is as follows:		
18		<u>Issue</u>	Staff Expert	
19		Executive Summary	Michael Scheperle	
20		Class Cost of Service Overview	Robin Kliethermes	
21		Class Cost of Service	Robin Kliethermes, Sarah Kliethermes	
22		Rate Design	Bradley Fortson	
23		Fuel and Purchased Power Clause	David Roos	
24		Residential Customer Charge	Robin Kliethermes	

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Non-residential Customer Charges

Michael Scheperle

Miscellaneous Tariff Revisions Sarah Kliethermes

CLASS COST OF SERVICE STUDY

- Q. How did Staff reach its CCOS recommendations to the Commission?
- A. Staff's Accounting Schedules filed with Staff's COS Report show that an increase in Empire's revenue requirement in the range of \$3,883,448 to \$8,521,840 is warranted. The COS Report shows that the mid-point of Staff's calculated return on equity range is \$6,193,690, an overall increase of 1.39%.

Staff used Empire's rate schedules for the customer classes in its CCOS study. However, Staff combined the MS, SPL, PL, and the LS rate classifications for purposes of its CCOS study because these rate classifications pertain to street and outdoor lighting functions. This consolidation resulted in Staff's nine customer classes. The nine customer classes are (1) RG, (2) CB, (3) SH, (4) GP, (5) SC-P, (6) TEB, (7) PFM, (8) LP, and (9) lighting service. For each of these nine customer classes, Staff determined Empire's investment to serve the customers in that customer class and Empire's ongoing expenses to serve the customers in that customer class.

- Q. What are Staff's CCOS study results?
- A. Staff's CCOS study indicates that the following revenue adjustments would need to occur to exactly align each class's revenues with its cost of service: RG, +10.37%; CB, -1.91%; SH, -0.02%; GP, -7.24%; SC-P, +3.62%; TEB, -4.54%; PFM, -37.50%; LP, -8.84%; and Lighting -18.43%.
 - Q. What do the signs on the above percentages indicate?

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- If the study shows that a negative percentage shift should occur for a class, it A. indicates that the class is collecting revenue in excess of the cost to serve the class and its rates should be reduced. If the study shows that a positive percentage shift should occur, it indicates that the class is not generating enough revenue to cover its costs and its rates should be increased.
- Q. Is Staff recommending that each class have its revenue responsibility shifted to exactly equal its cost of service?
- A. No. Because of the relative rate impacts, the Staff is not recommending a movement all the way to each class' cost of service. Because a CCOS study is not precise, it should be used only as a guide for designing rates. In addition, bill impacts, rate riders, and economic development need to be considered. While reducing over-collection from customer classes with negative revenue shift percentages (revenues greater than cost to serve) for Empire customer classes all the way to zero is appealing, the bill impact on the customer classes with positive revenue shift percentages must be considered. Staff's recommendations for shifts in the class-revenue requirements are based on its CCOS study results, Staff's review of Empire's revenue-neutral adjustments in previous general rate increases, and Staff's judgment regarding the impact of revenue shifts for all classes.
 - Q. What is Staff's rationale for the revenue-neutral shifts it recommends?
- A. Staff believes that CCOS studies should serve as a guide to setting revenue requirements and thus are not precise. Staff's CCOS study revealed that, on a revenue-neutral basis, Empire's current RG class rate(s) do not cover Empire's cost to serve that class and should receive a positive revenue-neutral adjustment. Two of the customer classes (PFM and combined lighting) are more than 18% above Empire's cost (investment and expenses) to

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22 23 serve them and should receive no increase in this case. Empire's CB, SH, and SC-P classes are close to Empire's cost to serve and no revenue-neutral adjustment is recommended. Staff recommends a negative revenue-neutral adjustment for the TEB, GP, and LP classes to bring these classes closer to their cost to serve by Empire.

- Q. How did Staff conduct its CCOS study?
- The CCOS Report outlines how Staff performed its CCOS study. The cost-of-A. service procedure involves three steps of Functionalization; Classification; and Allocation: (1) Functionalization – this procedure identifies the different functional "levels" of the system; (2) Classification – this procedure determines for each functional type, the primary cause or causes of that cost being incurred, and segregates these cost of service components into a customer, demand or energy component; and (3) Allocation – this procedure allocates the class proportional responsibilities for each type of cost and spreads the cost among the various classes. The cost of service procedures of Functionalization, Classification, and Allocation are more fully explained in Schedule CCOS-1 to Staffs CCOS Report.

In its CCOS study, Staff used the detailed Base, Intermediate and Peaking ("BIP") method for allocating production investment and costs to the customer classes. These costs include operating and maintenance expenses for labor and materials, fuel, fuel handling, and interchange power costs, and also capacity costs based on each class's energy and demand requirements. Staff used the twelve coincident peak method ("12 CP") to allocate transmission investment and costs to the customer classes. Staff used a combination of noncoincident peak demands ("NCP"), individual customer maximum demands, and company specific studies to allocate distribution investment and costs to customer classes. Customer costs are allocated to customer classes based on the number of customers, company studies,

Direct Testimony of Michael S. Scheperle

and other internal allocators. Staff's CCOS study summary attached to its CCOS Report is based on the revenue requirement associated with the mid-point of Staff's return on equity ("ROE") recommendation for Empire's jurisdictional retail operations of \$6,193,690, and an overall increase of 1.39%.

- Q. Does this conclude your direct testimony?
- A. Yes, it does.

Michael S. Scheperle

Testimony/Reports Filed Before The Missouri Public Service Commission:

CASE NOS:

TO-98-329, In the Matter of an Investigation into Various Issues Related to the Missouri Universal Service Fund

TT-2000-527/513, Application of Allegiance Telecom of Missouri, Inc. ... for an Order Requiring Southwestern Bell Telephone Company to File a Collocation Tariff; Joint Petition of Birch Telecom of Missouri, Inc. for a Generic Proceeding to Establish a Southwestern Bell Telephone Company Collocation Tariff before the Missouri Public Service Commission

TT-2001-139, In the Matter of Mark Twain Rural Telephone Company's Proposed Tariff to Introduce its Wireless Termination Service

TT-2001-298, In the Matter of Southwestern Bell Telephone Company's Proposed Tariff PSC Mo. No. 42 Local Access Service Tariff, Regarding Physical and Virtual Collocation

TT-2001-440, In the Matter of the determination of Prices, Terms, and Conditions of Line-Splitting and Line-Sharing

TO-2001-455, In the Matter of the Application of AT&T Communications of the Southwest, Inc., TCG St. Louis, Inc., and TCG Kansas City, Inc., for Compulsory Arbitration of Unresolved Issues with Southwestern Bell Telephone Company Pursuant to Section 252(b) of the Telecommunications Act of 1996

TC-2002-57, In the Matter Of Northeast Missouri Rural Telephone Company's And Modern Telecommunications Company's Complaint Against Southwestern Bell Telephone Company Regarding Uncompensated Traffic Delivered by Southwestern Bell Telephone Company To Northeast Missouri Rural Telephone And Modern Telecommunications Company.

<u>TC-2002-190</u>, In the Matter Of Mid-Missouri Telephone Company vs. Southwestern Bell Telephone Company

TC-2002-1077, BPS Telephone Company, et al., vs. Voicestream Wireless Corporation, Western Wireless Corp., and Southwestern Bell Telephone Company

TO-2005-0144, In the Matter of a Request for the Modification of the Kansas City Metropolitan Calling Area Plan to Make the Greenwood Exchange Part of the Mandatory MCA Tier 2

TO-2006-0360, In the Matter of the Application of NuVox Communications of Missouri, Inc. for an Investigation into the Wire Centers that AT&T Missouri Asserts are Non-Impaired Under the TRRO

<u>IO-2007-0439</u>, In the Matter of Spectra Communications Group, LLC d/b/a CenturyTel's Request for Competitive Classification Pursuant to section 392.245.5 RSMo

<u>IO-2007-0440</u>, In the Matter of CenturyTel of Missouri, LLC's Request for Competitive Classification Pursuant to Section 392.245.5 RSMo

TO-2009-0042, In the Matter of the Review of the Deaf Relay Service and Equipment Distribution Fund Surcharge

ER-2009-0090, In the Matter of the Application of KCP&L Greater Missouri Operations Company for Approval to Make Certain Changes in its Charges for Electric Service

ER-2009-0089, In the Matter of the Application of Kansas City Power and Light Company for Approval to Make Certain Changes in its Charges for Electric Service To Continue the Implementation of Its Regulatory Plan

ER-2010-0036, In the Matter of Union Electric Company, d/b/a AmerenUE's Tariffs to Increase its Annual Revenues for Electric Service

ER-2010-0130, In the Matter of The Empire District Electric Company of Joplin, Missouri for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company

ER-2010-0355, In the Matter of the Application of Kansas City Power & Light Company for Approval to Make Certain Changes in its Charges for Electric service to Continue the Implementation of Its Regulatory Plan

ER-2010-0356, In the Matter of the Application of KCP&L Greater Missouri Operations Company for Approval to Make Certain Changes in its Charges for Electric Service

ER-2011-0028, In the Matter of Union Electric Company, d/b/a Ameren Missouri's Tariff to Increase Its Annual Revenues for Electric Service

ER-2011-0004, In the Matter of The Empire District Electric Company of Joplin, Missouri for Authority to File Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company

EC-2011-0383, Briarcliff Development Company, a Missouri Corporation, Complainant, v. Kansas City Power and Light Company, Respondent

EO-2012-0141, In the Matter of the Application of The Cathedral Square Corporation, a Missouri Non-Profit Corporation, for a Variance from Kansas City Power & Light Company's General Rules and Regulations Requiring Individual Metering

EO-2012-0009, In the Matter of KCP&L Greater Missouri Operations Company's Application for Approval of Demand-Side Programs and for Authority to Establish a Demand-side Programs Investment Mechanism

EO-2012-0142, In the Matter of Union Electric Company d/b/a Ameren Missouri's Filing to Implement Regulatory changes in Furtherance of Energy Efficiency as Allowed by MEEIA

ER-2012-0166, In the Matter of Union Electric Company, d/b/a Ameren Missouri's Tariff to Increase Its Annual Revenues for Electric Service

ER-2012-0174, In the Matter of Kansas City Power & Light Company's Request for Authority to Implement A General Rate Increase for Electric Service

ER-2012-0175, In the Matter of the Application of KCP&L Greater Missouri Operations Company for Approval to Make Certain Changes in its Charges for Electric Service

ER-2012-0345, In the Matter of The Empire District Electric Company of Joplin, Missouri Tariffs Increasing Rates for Electric Service Provided to Customers in the Missouri Service Area of the Company

<u>HT-2013-0456</u>, In the matter of KCP&L Greater Missouri Operations Company for Authority to File Tariffs Changing the Steam QCA for Service Provided to Customers in its Service Territory

EO-2014-0075, Ameren Missouri's Request for Waivers for its Missouri Energy Efficiency Investment Act Programs

<u>HR-2014-0066</u>, In the Matter of Veolia Energy Kansas City, Inc. for Authority to File Tariffs to Increase Rates

EC-2014-0224, Noranda Aluminum, Inc., et al, Complainants, v. Union Electric Company, d/b/a Ameren Missouri, Respondent

<u>HT-2014-0286</u>, In the Matter of KCP&L Greater Missouri Operations Company to File Tariffs Changing the Steam QCA for Service Provided to Customers in its Service Territory

ER-2015-0132, In the Matter of the Application of Union Electric Company d/b/a Ameren Missouri's Energy Efficiency Investment Charge Rider

ER-2015-0141, In the Matter of Kansas City Power & Light Company's First Demand Side Investment Mechanism Rider Rate Adjustment and True-Up Required by 4 CSR 240-3.163(8)