

**FISCHER & DORITY**  
PROFESSIONAL CORPORATION

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July 14, 2000

**FILED<sup>2</sup>**

JUL 17 2000

Missouri Public  
Service Commission

Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, Missouri 65102

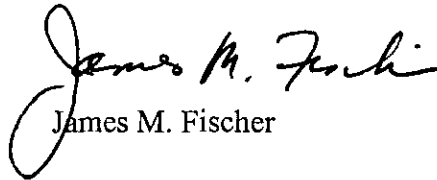
RE: *In the Matter of Atmos Energy Corporation's Tariff Revision Designed to Revise Its  
Purchased Gas Adjustment Factor for the Missouri Service Area of the Company,  
Case No. GR-2000-573*

Dear Mr. Roberts:

Enclosed for filing in the above-referenced matter are the original and eight (8) copies of Atmos Energy Corporation's Request for Variance from Tariff Provisions. A copy of the foregoing Request has been hand-delivered or mailed this date to parties of record.

Thank you for your attention to this matter.

Sincerely,

  
James M. Fischer

/jr  
Enclosures

cc: Office of the Public Counsel  
Dana K. Joyce, General Counsel

BEFORE THE PUBLIC SERVICE COMMISSION  
STATE OF MISSOURI

FILED<sup>3</sup>  
JUL 17 2000

Missouri Public  
Service Commission

|   |   |                      |
|---|---|----------------------|
| In the Matter of Atmos Energy           | ) |                      |
| Corporation's Purchased Gas Adjustment  | ) | Case No. GR-2000-573 |
| Factors to be reviewed in the 1999-2000 | ) |                      |
| Actual Cost Adjustment                  | ) |                      |

**REQUEST FOR VARIANCE FROM TARIFF PROVISIONS**

COMES NOW Atmos Energy Corporation ("Atmos"), by and through its attorney, and requests the Missouri Public Service Commission ("Commission") to grant a variance from the provisions of its tariffs, for good cause shown, and permit Atmos to file an unscheduled Summer Purchased Gas Adjustment change, rather than delaying its next change in the PGA factor until its next scheduled Winter filing. In support of its Request for Variance, Atmos states as follows:

1. On July 14, 2000, Atmos filed its revised PGA tariff (*i.e.*, 20<sup>th</sup> Revised Sheet No. 16T cancelling 19<sup>th</sup> Revised Sheet No. 16T), which was designed to calculate the Total PGA amount to be recovered in the upcoming period. Atmos also filed its supporting workpapers which supported the calculations of the revised PGA factors to be recovered this period under the PGA/ACA process. This filing represents an unscheduled Summer PGA filing.

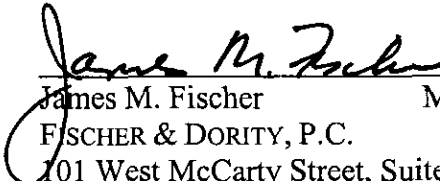
2. Due to unforeseen and dramatic increases in natural gas prices, Atmos believes that it is reasonable and appropriate to file an unscheduled Summer PGA filing. If approved, this filing will: (1) give a more accurate price signal to consumers regarding the current cost of natural gas; (2) help keep the DCCB and the ACA balances from further undercollections which, if not addressed, would add to the impact of the upcoming scheduled winter filing; and (3) help build consumer awareness of the possible increases in gas costs for the next winter season.

3. In order to ensure that Atmos' procedure is not in conflict with its tariffs, Atmos would respectfully request the Commission to grant it a variance from its tariffs to permit it to make a one-time unscheduled Summer PGA filing.

4. The Commission Staff has indicated to the undersigned counsel that it does not object to this request for variance from the provisions of the Company's tariffs.

**WHEREFORE**, Atmos Energy Corporation respectfully requests the Commission to grant it a variance from the provisions of its tariffs, as discussed herein, and permit the Company to make the unscheduled Summer PGA factor change proposed by Atmos at this time.

Respectfully submitted,

  
James M. Fischer MBN 27543  
FISCHER & DORITY, P.C.  
101 West McCarty Street, Suite 215  
Jefferson City, Missouri 65101  
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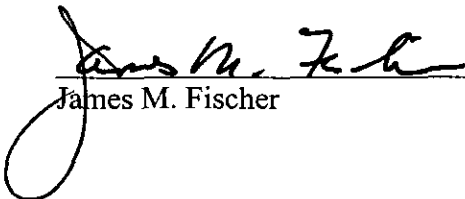
ATTORNEYS FOR  
ATMOS ENERGY CORPORATION

**CERTIFICATE OF SERVICE**

I do hereby certify that a true and correct copy of the foregoing document has been hand-delivered or mailed by First Class U.S. mail, postage prepaid, this 14<sup>th</sup> day of July, 2000, to:

Office of the Public Counsel  
P.O. Box 7800  
Jefferson City, Missouri 65102

Dana K. Joyce  
General Counsel  
Missouri Public Service Commission  
P.O. Box 360  
Jefferson City, Missouri 65102

  
James M. Fischer



July 13, 2000

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts  
Secretary/Chief Regulatory Law Judge  
Missouri Public Service Commission  
301 West High Street, Room 530  
Jefferson City, MO 65102

FILED<sup>2</sup>

JUL 17 2000

Missouri Public  
Service Commission

GR 2000-392  
573

Dear Mr. Roberts:

Enclosed for filing are an original and three copies of a PGA filing for Atmos Energy Corporation (Company). This filing is being made in attempt to keep up with the escalating wholesale natural gas prices. This filing reflects changes in the Company's RPGA factors for each of its three districts and will increase annualized revenues by approximately \$7,532,685 in the Southeast Missouri district, \$1,992,853 in the Kirksville district and \$845,072 in the Butler district (schedule attached). The changes in the factors are reflected on the "Adjustment Statement", 20<sup>th</sup> Revised Sheet Number 16T which cancels the 19<sup>th</sup> Revised Sheet Number 16T of the Company's tariffs.

The tariff sheet bears an issue date of July 13, 2000, and an effective date of August 1, 2000. An early review and approval would be greatly appreciated.

Sincerely,

Bobby J. Cline  
Manager, Rate Administration

Enclosure

pc: Office of Public Counsel

200100047

Atmos Energy Corporation  
PGA Filing Effective August 1, 2000  
Calculation of Annualized Increase/(Decrease) in Customer Billings

| Description                    | Southeast Missouri |               |                | Kirksville  |               |                | Butler    |               |                |
|--------------------------------|--------------------|---------------|----------------|-------------|---------------|----------------|-----------|---------------|----------------|
|                                | Firm               | Interruptible | Transportation | Firm        | Interruptible | Transportation | Firm      | Interruptible | Transportation |
| Total PGA Rate per Ccf:        |                    |               |                |             |               |                |           |               |                |
| 20th Revised Sheet 16T         | \$0.62001          | \$0.50915     | \$0.00351      | \$0.59917   | \$0.49198     | \$0.00176      | \$0.55439 | \$0.49006     | \$0.00099      |
| 19th Revised Sheet 16T         | \$0.43721          | \$0.32539     | \$0.00351      | \$0.41375   | \$0.30568     | \$0.00176      | \$0.36248 | \$0.29702     | \$0.00099      |
| Increase/(Decrease)            | \$0.18280          | \$0.18376     | \$0.00000      | \$0.18542   | \$0.18630     | \$0.00000      | \$0.19191 | \$0.19304     | \$0.00000      |
| Annual Ccf Usage               | 34,820,928         | 6,352,955     | 19,629,347     | 7,262,147   | 3,469,170     | NA             | 3,897,847 | 502,674       | NA             |
| Annualized Increase/(Decrease) | \$6,365,266        | \$1,167,419   | \$0            | \$1,346,547 | \$646,306     | \$0            | \$748,036 | \$97,036      | \$0            |
| Total District                 | \$7,532,685        |               |                | \$1,992,853 |               |                | \$845,072 |               |                |

Atmos Energy Corporation  
RPGA History

| Sheet 16T                             |           | Southeast Missouri                   |               | Kirksville  |               | Butler      |               |
|---------------------------------------|-----------|--------------------------------------|---------------|-------------|---------------|-------------|---------------|
| Revision                              | Effective | Firm                                 | Interruptible | Firm        | Interruptible | Firm        | Interruptible |
| <u>RPGA History</u>                   |           |                                      |               |             |               |             |               |
| 20                                    | 8/1/00    | \$0.62323                            | \$0.49367     | \$0.60116   | \$0.47825     | \$0.57669   | \$0.51570     |
| 19                                    | 4/1/00    | \$0.44043                            | \$0.30991     | \$0.41574   | \$0.29195     | \$0.38478   | \$0.32266     |
| 18                                    | 2/1/00    | \$0.44969                            | \$0.33785     | \$0.44260   | \$0.30625     | \$0.39684   | \$0.33658     |
| 17                                    | 11/1/99   | \$0.44969                            | \$0.33785     | \$0.44260   | \$0.30625     | \$0.39684   | \$0.33658     |
| 16                                    | 4/1/99    | \$0.37984                            | \$0.26075     | \$0.34844   | \$0.22583     | \$0.31761   | \$0.26049     |
| 15                                    | 11/1/98   | \$0.42174                            | \$0.30100     | \$0.38806   | \$0.26546     | \$0.36377   | \$0.30171     |
| 14                                    | 10/1/98   | \$0.38546                            | \$0.28254     | \$0.40977   | \$0.24244     | \$0.41865   | \$0.34484     |
| 13                                    | 4/6/99    | \$0.38546                            | \$0.28254     | \$0.40977   | \$0.24244     | \$0.41865   | \$0.34484     |
| 12                                    | 3/1/98    | \$0.43850                            | \$0.33305     | \$0.45833   | \$0.29387     | \$0.42625   | \$0.35306     |
| 11                                    | 1/10/98   | \$0.43850                            | \$0.33305     | \$0.45833   | \$0.29387     | \$0.42625   | \$0.35306     |
| 10                                    | 11/17/97  | RPGA didn't include base cost of gas |               |             |               |             |               |
| <u>Firm vs. Int.</u>                  |           |                                      |               |             |               |             |               |
| 20                                    | 8/1/00    | \$0.12956                            |               | \$0.12291   |               | \$0.06099   |               |
| 19                                    | 4/1/00    | \$0.13052                            |               | \$0.12379   |               | \$0.06212   |               |
| 18                                    | 2/1/00    | \$0.11184                            |               | \$0.13635   |               | \$0.06026   |               |
| 17                                    | 11/1/99   | \$0.11184                            |               | \$0.13635   |               | \$0.06026   |               |
| 16                                    | 4/1/99    | \$0.11909                            |               | \$0.12261   |               | \$0.05712   |               |
| 15                                    | 11/1/98   | \$0.12074                            |               | \$0.12260   |               | \$0.06206   |               |
| 14                                    | 10/1/98   | \$0.10292                            |               | \$0.16733   |               | \$0.07381   |               |
| 13                                    | 4/6/99    | \$0.10292                            |               | \$0.16733   |               | \$0.07381   |               |
| 12                                    | 3/1/98    | \$0.10545                            |               | \$0.16446   |               | \$0.07319   |               |
| 11                                    | 1/10/98   | \$0.10545                            |               | \$0.16446   |               | \$0.07319   |               |
| <u>Summer 2000 - Winter 1999/2000</u> |           |                                      |               |             |               |             |               |
| 19 vs. 17                             |           | (\$0.00926)                          | (\$0.02794)   | (\$0.02686) | (\$0.01430)   | (\$0.01206) | (\$0.01392)   |
| <u>Winter 1999/2000 - Summer 1999</u> |           |                                      |               |             |               |             |               |
| 17 vs. 16                             |           | \$0.06985                            | \$0.07710     | \$0.09416   | \$0.08042     | \$0.07923   | \$0.07609     |
| <u>Summer 1999 - Winter 1998/1999</u> |           |                                      |               |             |               |             |               |
| 16 vs. 15                             |           | (\$0.04190)                          | (\$0.04025)   | (\$0.03962) | (\$0.03963)   | (\$0.04616) | (\$0.04122)   |
| <u>Summer 1999 - Summer 1998</u>      |           |                                      |               |             |               |             |               |
| 16 vs. 13                             |           | (\$0.00562)                          | (\$0.02179)   | (\$0.06133) | (\$0.01661)   | (\$0.10104) | (\$0.08435)   |

ATMOS ENERGY CORPORATION

FOR All Districts - See Index  
COMMUNITY, TOWN OR CITY

## PURCHASED GAS ADJUSTMENT CLAUSE (CONT'D)

ADJUSTMENT STATEMENT

As provided in this Purchased Gas Adjustment Clause, the following adjustments per CCF by customer classification will be made to the Company's rate schedules:

| <u>Customer Classification</u> | <u>RPGA</u> | <u>Regular TOP</u> | <u>Court-Ordered TOP</u> | <u>Regular Transition Cost</u> | <u>Pre-March 1996 Transition Cost</u> | <u>ACA</u>  | <u>Refund</u> | <u>Total PGA</u> |
|--------------------------------|-------------|--------------------|--------------------------|--------------------------------|---------------------------------------|-------------|---------------|------------------|
| <b>BUTLER DISTRICT:</b>        |             |                    |                          |                                |                                       |             |               |                  |
| Firm Sales                     | \$0.57669   | \$0.00000          | \$0.00000                | \$0.00099                      | \$0.00000                             | (\$0.02329) | \$0.00000     | \$0.55439        |
| Interruptible Sales            | \$0.51570   | \$0.00000          | \$0.00000                | \$0.00099                      | \$0.00000                             | (\$0.02663) | \$0.00000     | \$0.49006        |
| Transportation                 | N/A         | \$0.00000          | \$0.00000                | \$0.00099                      | \$0.00000                             | N/A         | N/A           | \$0.00099        |
| <b>KIRKSVILLE DISTRICT:</b>    |             |                    |                          |                                |                                       |             |               |                  |
| Firm Sales                     | \$0.60116   | \$0.00000          | \$0.00000                | \$0.00000                      | \$0.00000                             | \$0.00313   | (\$0.00512)   | \$0.59917        |
| Interruptible Sales            | \$0.47825   | \$0.00000          | \$0.00000                | \$0.00000                      | \$0.00000                             | \$0.01503   | (\$0.00130)   | \$0.49198        |
| Transportation                 | N/A         | \$0.00000          | \$0.00000                | \$0.00000                      | \$0.00176                             | N/A         | N/A           | \$0.00176        |
| <b>SEMO DISTRICT:</b>          |             |                    |                          |                                |                                       |             |               |                  |
| Firm Sales                     | \$0.62323   | \$0.00000          | \$0.00000                | (\$0.00011)                    | \$0.00000                             | (\$0.00186) | (\$0.00125)   | \$0.62001        |
| Interruptible Sales            | \$0.49367   | \$0.00000          | \$0.00000                | (\$0.00011)                    | \$0.00000                             | \$0.01608   | (\$0.00049)   | \$0.50915        |
| Transportation                 | N/A         | \$0.00000          | \$0.00000                | (\$0.00013)                    | \$0.00364                             | N/A         | N/A           | \$0.00351        |

DATE OF ISSUE July 13, 2000DATE EFFECTIVE August 1, 2000ISSUED BY Mark G. Thessin, Vice President-Regulatory Affairs, Franklin, Tennessee

(NAME OF OFFICER, TITLE, ADDRESS)



**Atmos Energy Corpoartion**  
**PGA Limits on Commodity Cost**  
**For August 1, 2000 through November 30, 2000**

|                    | (1)<br>July Commodity<br><u>Gas Cost Per Ccf</u> | (2)<br>Average of Single Highest ACA Cost<br>and Overall Weighted Average ACA Cost | (3)<br>Higher of<br>(1) or (2) | (4)<br>Commodity<br><u>PGA</u> | (5)<br>RPGA<br><u>Higher of (3) or (4)</u> |
|--------------------|--|--|--------------------------------|--------------------------------|--|
| Southeast Missouri |  |  |                                |                                |  |
| Firm               | 0.45162  | 0.25472  | 0.45162                        | 0.26882                        | 0.45162                                    |
| Interruptible      | 0.45162  | 0.29773  | 0.45162                        | 0.26786                        | 0.45162                                    |
| Kirksville         |  |  |                                |                                |  |
| Firm               | 0.44811  | 0.22118  | 0.44811                        | 0.26269                        | 0.44811                                    |
| Interruptible      | 0.44811  | 0.24988  | 0.44811                        | 0.26181                        | 0.44811                                    |
| Butler             |  |  |                                |                                |  |
| Firm               | 0.50674  | 0.27219  | 0.50674                        | 0.31483                        | 0.50674                                    |
| Interruptible      | 0.50674  | 0.30798  | 0.50674                        | 0.31343                        | 0.50674                                    |

**Atmos Energy Corporation**  
**Commodity Gas Cost Projection for July 2000**

| Line No. | SUPPLIER & RATE SCHEDULE                     | TYPE CHARGE | COMMODITY VOLUME MMBtu | RATE PER MMBtu | TOTAL COST \$ | MCF     |
|----------|--|-------------|------------------------|----------------|---------------|---------|
| 1        | <b>INTERCONNECTED</b>                        |             |                        |                |               |         |
| 2        | TETCO-CDS                                    | COMMODITY   | 19,609                 | \$0.0593       | \$1,163       |         |
| 3        | NGT - FT - INTERGRATED                       | COMMODITY   | 0                      | \$0.0309       | \$0           |         |
| 4        | OZARK-FT- INTEGRATED                         | COMMODITY   | 118,478                | \$0.0161       | \$1,907       |         |
| 5        | SEECO - INTEGRATED                           | COMMODITY   | 118,478                | \$4.2500       | \$503,532     | 113,940 |
| 6        | SES (NGT) Purchases                          | COMMODITY   | 0                      | \$2.6680       | \$0           | -       |
| 7        | Aquila (TETCO) Purchases                     | COMMODITY   | 4,229                  | \$4.2600       | \$18,016      | 3,921   |
| 8        | TOTAL COMMODITY AND \$                       |             |                        |                | \$524,618     | 117,861 |
| 9        |  |             |                        |                |               |         |
| 10       | ALLOCATION TO SEMO (Based on Budgeted Sales) |             | 60.00%                 |                | 314,771       | 70,717  |
| 11       |  |             |                        |                |               |         |
| 12       | <b>NPGL</b>                                  |             |                        |                |               |         |
| 13       | AQUILAL - PURCHASES                          | COMMODITY   | 27,600                 | \$4.3300       | \$119,508     | 25,607  |
| 14       | NGPL- FTS Mid Cont                           | COMMODITY   | 26,350                 | \$0.0244       | \$643         |         |
| 15       | TOTAL COMMODITY AND \$                       |             |                        |                | \$120,151     | 25,607  |
| 16       |  |             |                        |                |               |         |
| 17       | <b>MRT</b>                                   |             |                        |                |               |         |
| 18       | MRT SCT                                      | COMMODITY   | 0                      | \$0.2403       | \$0           |         |
| 19       | MRT FTS                                      | COMMODITY   | 6,430                  | \$0.0077       | \$50          |         |
| 20       | MRT ENERGY - Purchases                       | COMMODITY   | 6,533                  | \$4.3600       | \$28,484      | 6,297   |
| 21       | TOTAL COMMODITY AND \$                       |             |                        |                | \$28,534      | 6,297   |
| 22       |  |             |                        |                |               |         |
| 23       | AWG Gathering and Transmission               |             | 0                      | \$0.0000       | \$0           |         |
| 24       |  |             |                        |                |               |         |
| 25       | Total SEMO                                   |             |                        |                | \$463,456     | 102,621 |
| 26       |  |             |                        |                |               |         |
| 27       | Rate Per Ccf                                 |             |                        |                | \$0.45162     |         |
| 28       |  |             |                        |                |               |         |
| 29       | <b>ANR</b>                                   |             |                        |                |               |         |
| 30       | ANR-ETS 00001                                | COMMODITY   | 32,454                 | \$0.0239       | \$776         |         |
| 31       | AQUILA - Purchase                            | COMMODITY   | 33,889                 | \$4.2200       | \$143,012     | 32,088  |
| 32       | TOTAL COMMODITY AND \$                       |             |                        |                | \$143,788     | 32,088  |
| 33       |  |             |                        |                |               |         |
| 34       | Rate Per Ccf                                 |             |                        |                | \$0.44811     |         |
| 35       |  |             |                        |                |               |         |
| 36       |  |             |                        |                |               |         |
| 37       | <b>PEPL</b>                                  |             |                        |                |               |         |
| 38       | PANHANDLE SCT                                | COMMODITY   | 10,176                 | \$0.6214       | \$6,323       |         |
| 39       | AQUILA - Purchase                            | COMMODITY   | 10,413                 | \$4.2100       | \$43,839      | 9,899   |
| 40       | TOTAL COMMODITY AND \$                       |             |                        |                | \$50,162      | 9,899   |
| 41       |  |             |                        |                |               |         |
| 42       | Rate Per Ccf                                 |             |                        |                | \$0.50674     |         |

**Estimated July, 2000 Supply Purchases for Missouri GCA Filing Purposes**

| <b>PIPELINE</b> | <b>COMMODITY</b> | <b>PRICE</b> |
|-----------------|------------------|--------------|
| <b>NGPL</b>     | \$               | 4.33         |
| <b>PEPL</b>     | \$               | 4.21         |
| <b>ANR</b>      | \$               | 4.22         |
| <b>TETCO</b>    |                  |              |
|                 | \$               | 4.25         |
|                 | \$               | 4.26         |
| <b>MRT</b>      | \$               | 4.36         |

Atmos Energy Corporation  
Analysis of Volumes Purchased and Delivered  
July 2000 Estimate for August 2000 Filing

| Description                              | MMBtu                   |        |                             |           |                  |           | Mcf Delivered | Btu Factor | Mcf Injected |
|--|-------------------------|--------|-----------------------------|-----------|------------------|-----------|---------------|------------|--------------|
|  | Purchased/<br>Withdrawn | Losses | Deliveries<br>For Injection | Imbalance | Direct<br>Supply | Delivered |               |            |              |
| TETC System:                             |                         |        |                             |           |                  |           |               |            |              |
| TETC SS-1 Withdrawals                    | 1,858                   | 56     |                             |           |                  | 1,802     | 1,762         |            | 0            |
| Aquila STX                               | 81,505                  | 6,221  | 73,099                      | 0         |                  | 2,185     | 2,137         |            | 71,456       |
| STX Cashout                              | 0                       |        |                             |           |                  | 0         | 0             |            |              |
| Aquila ETX                               | 14,090                  | 918    | 11,932                      | 0         |                  | 1,240     | 1,213         |            | 11,664       |
| ETX Cashout                              | 0                       |        |                             |           |                  | 0         | 0             |            |              |
| Aquila WLA                               | 3,974                   | 270    | 3,120                       | 0         |                  | 584       | 571           |            | 3,050        |
| Aquila ELA                               | 0                       | 0      | 0                           | 0         |                  | 0         | 0             |            | 0            |
| Aquila Kosci                             | 0                       | 0      | 0                           | 0         |                  | 0         | 0             |            | 0            |
| PG & E==> TETC                           | 0                       | 0      | 0                           | 0         |                  | 0         | 0             |            | 0            |
| SEECO==>TETC                             | 44,510                  | 2,453  | 26,457                      | 0         |                  | 15,600    | 15,256        |            | 25,862       |
| Direct Supply - Federal Mogul            |                         |        |                             |           | 0                | 0         | 0             |            |              |
|  | 145,937                 | 9,918  | 114,608                     | 0         | 0                | 21,411    | 20,939        | 1.023      | 112,032      |
| Total to be Allocated                    |                         |        |                             |           |                  |           | 20,939        |            |              |
| OZARK/Piggott:                           |                         |        |                             |           |                  |           |               |            |              |
| SEECO==>Piggott                          | 6,987                   | 137    |                             | 146       |                  | 6,704     | 6,604         | 1.015      |              |
| OZARK/AWP:                               |                         |        |                             |           |                  |           |               |            |              |
| SEECO/OZARK/AWP - System Supply          | 70,345                  | 1,411  |                             | (24,528)  |                  | 93,462    | 92,090        |            |              |
| NGC/OZARK/AWP - System Supply            | 0                       | 0      |                             | 0         |                  | 0         | 0             |            |              |
| Direct Supply - Noranda                  |                         |        |                             |           | 76,294           | 76,294    | 75,173        |            |              |
| Direct Supply - Marmor                   |                         |        |                             |           | 4,545            | 4,545     | 4,478         |            |              |
| Direct Supply - Lewis Bros.              |                         |        |                             |           | 1,996            | 1,996     | 1,967         |            |              |
| Direct Supply - Choice Brands USA        |                         |        |                             |           |                  | 0         | 0             |            |              |
| Direct Supply - Loxgreen Company         |                         |        |                             |           | 8,476            | 8,476     | 8,351         |            |              |
| Direct Supply - Gates Rubber             |                         |        |                             |           | 8,122            | 8,122     | 8,003         |            |              |
| Direct Supply - Viskase                  |                         |        |                             |           | 25,500           | 25,500    | 25,125        |            |              |
| Direct Supply - Federal Mogul            |                         |        |                             |           | 8,065            | 8,065     | 7,947         |            |              |
| Direct Supply - Fruit of the Loom        |                         |        |                             |           |                  | 0         | 0             |            |              |
| Direct Supply - Plastene                 |                         |        |                             |           | 5,297            | 5,297     | 5,219         |            |              |
| Direct Supply - Huntco Steel             |                         |        |                             |           | 18,830           | 18,830    | 18,553        |            |              |
| Direct Supply - Blytheville Canning      |                         |        |                             |           | 14,425           | 14,425    | 14,213        |            |              |
|  | 70,345                  | 1,411  | 0                           | (24,528)  | 171,550          | 265,012   | 261,119       | 1.015      |              |
| Total to be Allocated                    |                         |        |                             |           |                  |           | 261,119       |            |              |
| Reliant Energy Services @ Cole Ridge:    |                         |        |                             |           |                  |           |               |            |              |
| Aquila Energy - RES FT 2228              | 0                       | 0      | 0                           | 121       |                  | (121)     | (119)         |            | 0            |
| Aquila Energy - RES FT 1609              | 0                       | 0      |                             | 0         |                  | 0         | 0             |            | 0            |
| Direct Supply - Fruit of the Loom        |                         |        |                             |           | 54,700           | 54,700    | 53,888        |            |              |
| Direct Supply - Noranda                  |                         |        |                             |           | 31,000           | 31,000    | 30,540        |            |              |
| SEECO                                    | 0                       |        |                             | 0         |                  | 0         | 0             |            |              |
|  | 0                       | 0      | 0                           | 121       | 85,700           | 85,579    | 84,309        | 1.015      |              |
| Total to be Allocated                    |                         |        |                             |           |                  |           | 84,309        |            |              |
| LNG Storage:                             |                         |        |                             |           |                  |           |               |            |              |
| Injection (Enter in column D)            |                         |        | 0                           |           |                  | 0         | 0             |            | 0            |
| Withdrawal                               | 5,472                   |        |                             |           |                  | 5,472     | 5,472         |            |              |
|  | 5,472                   | 0      | 0                           | 0         | 0                | 5,472     | 5,472         |            | 0            |
| Total Interconnected                     | 228,741                 | 11,466 | 114,608                     | (24,261)  | 257,250          | 384,178   | 378,443       |            | 112,032      |
| NGPL System:                             |                         |        |                             |           |                  |           |               |            |              |
| American Central Energy                  | 41,887                  | 1,559  | 13,978                      | 0         |                  | 26,350    | 25,607        |            | 13,584       |
| American Central Energy -TEXOK Zone      | 23,388                  | 296    | 23,092                      | 0         |                  | 0         | 0             |            | 22,441       |
| POA Agreement - Balancing                |                         |        |                             | 332       |                  | (332)     | (323)         |            | 0            |
| DSS Withdrawals                          | 0                       | 0      |                             | 0         |                  | 0         | 0             |            | 0            |
| NSS Withdrawals                          | 0                       | 0      |                             | 0         |                  | 0         | 0             |            | 0            |
| SEECO==>NGPL - System Supply             | 0                       | 0      | 0                           | 0         |                  | 0         | 0             |            | 0            |
| SEECO==>NGPL - Ceramo                    | 0                       | 0      |                             | 0         |                  | 0         | 0             |            | 0            |
| SEECO==>NGPL - Lee Rowan                 | 0                       | 0      |                             | 0         |                  | 0         | 0             |            | 0            |
|  | 65,275                  | 1,855  | 37,070                      | 332       | 0                | 26,018    | 25,284        | 1.029      | 36,025       |
| Total to be Allocated                    |                         |        |                             |           |                  |           | 25,284        |            |              |
| MRT System:                              |                         |        |                             |           |                  |           |               |            |              |
| NORAM Energy Services - EL Interruptible | 0                       | 0      | 0                           | 0         |                  | 0         | 0             |            | 0            |
| NORAM Energy Services - Westline         | 11,005                  | 123    | 8,556                       | 0         |                  | 2,326     | 2,278         |            | 8,380        |
| NORAM Energy Services - East Line        | 0                       | 0      | 0                           | 0         |                  | 0         | 0             |            | 0            |
| NORAM Energy Services - NGT              | 18,314                  | 345    | 14,128                      | 0         |                  | 3,841     | 3,781         |            | 13,837       |
| NORAM Energy Services - Main Line        | 1,248                   | 14     | 969                         | 0         |                  | 263       | 258           |            | 949          |
| MRTEM Imbalance Trades                   | 0                       | 0      | 0                           | 0         |                  | 0         | 0             |            | 0            |
| MRT Storage Withdrawal                   | 0                       | 0      | 0                           | 0         |                  | 0         | 0             |            | 0            |
| Direct Supply - Quality Aggregate        |                         |        |                             |           | 15,059           | 15,059    | 14,747        |            | 0            |
|  | 30,565                  | 482    | 23,653                      | 0         | 15,059           | 21,489    | 21,044        | 1.021      | 23,166       |
| Total to be Allocated                    |                         |        |                             |           |                  |           | 21,044        |            |              |
| Kirksville District/ANR System           |                         |        |                             |           |                  |           |               |            |              |
| Aquila Energy                            | 54,627                  | 2,321  | 19,852                      | 0         |                  | 32,454    | 32,088        |            | 19,636       |
| Aquila ==> FSS 32250                     | 28,894                  | 1,431  | 27,463                      | 0         | 0                | 0         | 0             |            | 27,164       |
| ANR FSS #30000 Withdrawal                | 4,826                   | 65     |                             |           |                  | 4,761     | 4,707         |            | 0            |
| ANR FSS #32250 Withdrawal                | 0                       | 0      |                             |           |                  | 0         | 0             |            | 0            |
| Spot                                     | 0                       | 0      | 0                           |           |                  | 0         | 0             |            | 0            |
| Direct Supply - Adair                    |                         |        |                             |           |                  | 0         | 0             |            | 0            |
|  | 88,347                  | 3,817  | 47,315                      | 0         | 0                | 37,215    | 36,795        | 1.011      | 46,800       |
| Total to be Allocated                    |                         |        |                             |           |                  |           | 36,795        |            |              |

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| Description                                   | MMBtu                   |        |                             |           |                  | Mcf<br>Delivered | Btu<br>Factor | Mcf<br>Injected |
|---|-------------------------|--------|-----------------------------|-----------|------------------|------------------|---------------|-----------------|
|   | Purchased/<br>Withdrawn | Losses | Deliveries<br>For Injection | Imbalance | Direct<br>Supply |                  |               |                 |
| Butler District/PEPL System                   |                         |        |                             |           |                  |                  |               |                 |
| Aquila Energy                                 | 10,415                  | 237    | 0                           | 2         |                  | 10,176           | 9,899         | 0               |
| Aquila Energy Injection                       | 22,456                  | 299    | 22,157                      | 0         |                  | 0                | 0             | 21,554          |
| PEPL IOS Withdrawal                           | 0                       | 0      | 0                           | 0         |                  | 0                | 0             | 0               |
| PEPL - Hubbard Milling                        | 0                       | 0      | 0                           | 0         |                  | 0                | 0             | 0               |
| Direct Supply - Thorco                        |                         |        |                             |           |                  | 0                | 0             | 0               |
|   | 32,871                  | 536    | 22,157                      | 2         | 0                | 10,176           | 9,899         | 21,554          |
| Total to be Allocated                         |                         |        |                             |           |                  | 9,899            |               |                 |
| Total Company                                 | 445,799                 | 18,156 | 244,803                     | (23,927)  | 272,309          | 479,076          | 471,465       | 239,577         |
| Direct Supply                                 |                         |        |                             |           |                  | 272,309          | 268,204       | 0               |
| Delivered for System Supply Before Adjustment |                         |        |                             |           |                  | 206,767          | 203,261       | 239,577         |
| Adjustment                                    |                         |        |                             |           |                  |                  |               |                 |
| Adjusted System Supply Deliveries             |                         |        |                             |           |                  | 206,767          | 203,261       | 239,577         |
| SEECO Purchases                               | 121,842                 | 4,001  | 26,457                      | (24,382)  | 0                | 115,766          | 113,950       | 25,862          |
| Southwestern Energy Services Purchases        | 0                       | 0      | 0                           | 0         | 0                | 0                | 0             | 0               |
| Other Purchases                               | 311,801                 | 14,034 | 218,346                     | 123       | 0                | 79,298           | 77,693        | 213,715         |
| Withdrawals                                   | 12,156                  | 121    | 0                           | 0         | 0                | 12,035           | 11,941        | 0               |
| POA Balancing                                 | 0                       | 0      | 0                           | 332       | 0                | (332)            | (323)         | 0               |
| Direct Supply                                 | 0                       | 0      | 0                           | 0         | 272,309          | 272,309          | 268,204       | 0               |
| Total   | 445,799                 | 18,156 | 244,803                     | (23,927)  | 272,309          | 479,076          | 471,465       | 239,577         |

Atmos Energy Corporation  
Analysis of Volumes Purchased and Delivered  
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| Description                       | Purchased/<br>Withdrawn | Injection | Imbalance | Delivered to<br>Sys. Supply |
|-----------------------------------|-------------------------|-----------|-----------|-----------------------------|
| SEECO==>TETC                      | 44,510                  | 28,234    | 0         | 16,276                      |
| Ozark Loss                        | 890                     | 565       | 0         | 325                         |
| Ozark Delivery to TETC            | 43,620                  | 27,669    | 0         | 15,951                      |
| TETC Loss                         | 1,563                   | 1,212     | 0         | 351                         |
| TETC Transportation               | 42,057                  | 26,457    | 0         | 15,600                      |
| TETC Injection Loss               |                         | 170       |           |                             |
| TETC Loss Calc. Difference        |                         |           |           |                             |
| TETC Injection to Storage         |                         | 26,287    |           |                             |
| TETC Storage Withdrawal (#400184) | 1,858                   |           |           | 1,858                       |
| TETC Loss                         | 56                      |           |           | 56                          |
| TETC Del. of Storage Withdrawal   | 1,802                   | 0         | 0         | 1,802                       |
| Aquila STX==>TETC                 | 81,505                  | 79,189    | 0         | 2,316                       |
| Cash Out                          |                         |           |           | 0                           |
| TETC Loss                         | 6,221                   | 6,090     | 0         | 131                         |
| TETC Transportation               | 75,284                  | 73,099    | 0         | 2,185                       |
| TETC Injection Loss               |                         | 472       |           |                             |
| TETC Injection to Storage         |                         | 72,627    |           |                             |
| Aquila ETX==>TETC                 | 14,090                  | 12,791    |           | 1,299                       |
| Cash out                          | 0                       |           |           | 0                           |
| TETC Loss                         | 918                     | 859       |           | 59                          |
| TETC Transportation               | 13,172                  | 11,932    | 0         | 1,240                       |
| TETC Injection Loss               |                         | 77        |           |                             |
| TETC Injection to Storage         |                         | 11,855    |           |                             |
| Aquila WLA==>TETC                 | 3,974                   | 3,360     |           | 614                         |
| TETC Loss                         | 270                     | 240       |           | 30                          |
| TETC Transportation               | 3,704                   | 3,120     | 0         | 584                         |
| TETC Injection Loss               |                         | 20        |           |                             |
| TETC Injection to Storage         |                         | 3,100     |           |                             |
| Aquila ELA==>TETC                 | 0                       | 0         |           | 0                           |
| TETC Loss                         | 0                       | 0         |           | 0                           |
| TETC Transportation               | 0                       | 0         | 0         | 0                           |
| TETC Injection Loss               |                         | 0         |           |                             |
| TETC Injection to Storage         |                         | 0         |           |                             |
| Aquila KOSCI==>TETC               | 0                       |           |           | 0                           |
| TETC Loss                         | 0                       |           |           | 0                           |
| TETC Transportation               | 0                       | 0         | 0         | 0                           |
| TETC Injection Loss               |                         |           |           |                             |
| TETC Injection to Storage         |                         | 0         |           |                             |
| PG & E Energy Trading==> TETC     | 0                       |           | 0         | 0                           |
| TETC Loss                         | 0                       |           | 0         | 0                           |
| TETC Transportation               | 0                       |           | 0         | 0                           |

Atmos Energy Corporation  
Analysis of Volumes Purchased and Delivered  
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| Description                                 | Purchased/<br>Withdrawn | Injection | Imbalance | Delivered to<br>Sys. Supply |
|---|-------------------------|-----------|-----------|-----------------------------|
| SEECO ==> Piggott                           | 6,987                   |           | 149       | 6,838                       |
| Ozark Loss                                  | 137                     |           | 3         | 134                         |
| Ozark Delivery to Piggott                   | 6,850                   |           | 146       | 6,704                       |
| SEECO ==> AW Pipeline (System Supply)       | 70,345                  |           | (25,019)  | 95,364                      |
| Ozark Loss                                  | 1,411                   |           | (491)     | 1,902                       |
| Ozark Delivery to AW Pipeline               | 68,934                  |           | (24,528)  | 93,462                      |
| Natural Gas Clearinghouse ==> System Supply | 0                       |           | 0         | 0                           |
| Ozark Loss                                  | 0                       |           | 0         | 0                           |
| Delivery to System Supply                   | 0                       | 0         | 0         | 0                           |
| SEECO ==> AW Pipeline (Noranda)             | 0                       |           |           | 0                           |
| Ozark Loss                                  | 0                       |           |           | 0                           |
| Ozark Delivery to AW Pipeline               | 0                       |           | 0         | 0                           |
| SEECO ==> AW Pipeline (Marmor)              | 0                       |           |           | 0                           |
| Ozark Loss                                  | 0                       |           |           | 0                           |
| Ozark Delivery to AW Pipeline               | 0                       |           | 0         | 0                           |
| SEECO ==> AW Pipeline (Lewis Bros.)         | 0                       |           |           | 0                           |
| Ozark Loss                                  | 0                       |           |           | 0                           |
| Ozark Delivery to AW Pipeline               | 0                       |           | 0         | 0                           |
| SEECO ==> AW Pipeline (Choice Brands USA)   | 0                       |           |           | 0                           |
| Ozark Loss                                  | 0                       |           |           | 0                           |
| Ozark Delivery to AW Pipeline               | 0                       |           | 0         | 0                           |
| SEECO ==> AW Pipeline (Loxcreen Company)    | 0                       |           |           | 0                           |
| Ozark Loss                                  | 0                       |           |           | 0                           |
| Ozark Delivery to AW Pipeline               | 0                       |           | 0         | 0                           |
| SEECO ==> AW Pipeline (Gates Rubber)        | 0                       |           |           | 0                           |
| Ozark Loss                                  | 0                       |           | 0         | 0                           |
| Ozark Delivery to AW Pipeline               | 0                       |           | 0         | 0                           |
| Aquila Energy ==> RES/Cole Ridge            | 0                       |           | 122       | (122)                       |
| Reliant Energy Services - FT 2228 Loss      | 0                       |           | 1         | (1)                         |
| Reliant Energy Services - FT 2228 Delivery  | 0                       | 0         | 121       | (121)                       |
| Aquila Energy ==> RES/Cole Ridge            | 0                       |           | 0         | 0                           |
| Reliant Energy Services - FT 1609 Loss      | 0                       | 0         | 0         | 0                           |
| Reliant Energy Services - FT 1609 Delivery  | 0                       |           | 0         | 0                           |

Atmos Energy Corporation  
Analysis of Volumes Purchased and Delivered  
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| Description                                 | Purchased/<br>Withdrawn | Injection | Imbalance | Delivered to<br>Sys. Supply |
|---|-------------------------|-----------|-----------|-----------------------------|
| American Central Energy - Midcontinent Pool | 27,600                  | 0         | 0         | 27,600                      |
| NGPL Loss                                   | 1,250                   | 0         | 0         | 1,250                       |
| NGPL Deliveries                             | 26,350                  | 0         | 0         | 26,350                      |
| NGPL Injection Loss                         |                         | 0         |           |                             |
| Injected                                    |                         | 0         |           |                             |
| American Central Energy - DSS               | 9,648                   | 9,648     | 0         | 0                           |
| NGPL Loss                                   | 247                     | 247       | 0         | 0                           |
| NGPL Deliveries                             | 9,401                   | 9,401     | 0         | 0                           |
| NGPL Injection Loss                         |                         | 339       |           |                             |
| Injected                                    |                         | 9,062     |           |                             |
| American Central Energy - NSS               | 4,639                   | 4,639     | 0         | 0                           |
| NGPL Loss                                   | 62                      | 62        | 0         | 0                           |
| NGPL Deliveries                             | 4,577                   | 4,577     | 0         | 0                           |
| NGPL Injection Loss                         |                         | 80        |           |                             |
| Injected                                    |                         | 4,497     |           |                             |
| NGPL POA Agreement - Balancing              |                         |           |           |                             |
| POA Withdrawals / Payback Delivery          | 1,591                   |           | 0         | 1,591                       |
| POA Injections                              | 1,923                   |           | 0         | 1,923                       |
| NGPL Deliveries                             | (332)                   | 0         | 0         | (332)                       |
| NGPL DSS Storage Withdrawal                 | 0                       |           | 0         | 0                           |
| NGPL Loss                                   | 0                       |           | 0         | 0                           |
| NGPL Deliveries                             | 0                       |           | 0         | 0                           |
| American Central Energy - TEXOK Zone - DSS  | 9,586                   | 9,586     |           | 0                           |
| NGPL Loss                                   | 185                     | 185       |           | 0                           |
| NGPL Deliveries                             | 9,401                   | 9,401     |           | 0                           |
| NGPL Injection Loss                         |                         | 339       |           |                             |
| NGPL Injection to Storage                   |                         | 9,062     |           |                             |
| American Central Energy - TEXOK Zone - NSS  | 13,802                  | 13,802    | 0         | 0                           |
| NGPL Loss                                   | 111                     | 111       | 0         | 0                           |
| NGPL Deliveries                             | 13,691                  | 13,691    | 0         | 0                           |
| NGPL Injection Loss                         |                         | 240       |           |                             |
| NGPL Injection to Storage                   |                         | 13,451    |           |                             |
| NGPL NSS Storage Withdrawal                 | 0                       |           |           | 0                           |
| NGPL Loss                                   | 0                       |           | 0         | 0                           |
| NGPL Deliveries                             | 0                       |           | 0         | 0                           |
| SEECO ==> NGPL - System Supply              | 0                       | 0         | 0         | 0                           |
| Ozark Loss                                  | 0                       | 0         | 0         | 0                           |
| Ozark Delivery to NGPL                      | 0                       | 0         | 0         | 0                           |
| NGPL Loss                                   | 0                       | 0         | 0         | 0                           |
| NGPL Deliveries                             | 0                       | 0         | 0         | 0                           |
| Loss Factor                                 |                         | 1.5000%   |           |                             |
| NGPL Loss                                   |                         | 0         |           |                             |
| NGPL Loss Calc. Difference                  |                         |           |           |                             |
| Injected                                    |                         | 0         |           |                             |
| SEECO ==> NGPL - Ceramo                     | 0                       |           | 0         | 0                           |
| Ozark Loss                                  | 0                       |           | 0         | 0                           |
| Ozark Delivery to NGPL                      | 0                       |           | 0         | 0                           |
| NGPL Loss                                   | 0                       |           | 0         | 0                           |
| NGPL Deliveries                             | 0                       |           | 0         | 0                           |
| SEECO ==> NGPL - Lee Rowan                  | 0                       |           | 0         | 0                           |
| Ozark Loss                                  | 0                       |           | 0         | 0                           |
| Ozark Delivery to NGPL                      | 0                       |           | 0         | 0                           |
| NGPL Loss                                   | 0                       |           | 0         | 0                           |
| NGPL Deliveries                             | 0                       |           | 0         | 0                           |



Atmos Energy Corporation  
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| Description                                   | Purchased/<br>Withdrawn | Injection | Imbalance | Delivered to<br>Sys. Supply |
|---|-------------------------|-----------|-----------|-----------------------------|
| NORAM Energy Serv. - EL Interr. to MRTC       | 0                       | 0         | 0         | 0                           |
| SCT Loss                                      | 0                       | 0         | 0         | 0                           |
| Deliveries to System Supply                   | 0                       | 0         | 0         | 0                           |
| FSS Loss                                      |                         | 0         |           |                             |
| Injection to Storage                          |                         | 0         |           |                             |
| NORAM Energy Serv. - West Line to MRTC        | 11,005                  | 8,653     |           | 2,352                       |
| SCT Loss                                      | 123                     | 97        |           | 26                          |
| Deliveries to System Supply                   | 10,882                  | 8,556     | 0         | 2,326                       |
| FSS Loss                                      |                         | 202       |           |                             |
| Injection to Storage                          |                         | 8,354     |           |                             |
| NORAM Energy Serv. - East Line to MRTC        | 0                       | 0         |           | 0                           |
| Trunkline Loss                                | 0                       | 0         |           | 0                           |
| Delivered to MRTC                             | 0                       | 0         | 0         | 0                           |
| SCT Loss                                      | 0                       | 0         |           | 0                           |
| Deliveries to System Supply                   | 0                       | 0         | 0         | 0                           |
| FSS Loss                                      |                         | 0         |           |                             |
| Injection to Storage                          |                         | 0         |           |                             |
| NORAM Energy Serv. - NORAM Gas Trans. to MRTC | 18,314                  | 14,399    | 0         | 3,915                       |
| NGT Loss                                      | 141                     | 111       | 0         | 30                          |
| Delivered to MRTC                             | 18,173                  | 14,288    | 0         | 3,885                       |
| SCT Loss                                      | 204                     | 160       | 0         | 44                          |
| Deliveries to System Supply                   | 17,969                  | 14,128    | 0         | 3,841                       |
| FSS Loss                                      |                         | 333       |           |                             |
| Injection to Storage                          |                         | 13,795    |           |                             |
| NORAM Energy Serv. - Main Line to MRTC        | 1,246                   | 980       |           | 266                         |
| SCT Loss                                      | 14                      | 11        |           | 3                           |
| Deliveries to System Supply                   | 1,232                   | 969       | 0         | 263                         |
| FSS Loss                                      |                         | 23        |           |                             |
| Injection to Storage                          |                         | 946       |           |                             |
| MRTEM Imbalance Trades                        |                         |           |           | 0                           |
| SCT Loss                                      |                         |           |           | 0                           |
| Deliveries to System Supply                   | 0                       |           | 0         | 0                           |
| MRTC FSS Storage Withdrawal                   | 0                       |           | 0         | 0                           |
| FSS Loss                                      | 0                       |           | 0         | 0                           |
| Delivered For Transport.                      | 0                       | 0         | 0         | 0                           |
| SCT Loss                                      | 0                       |           |           | 0                           |
| Deliveries to System Supply                   | 0                       | 0         | 0         | 0                           |

Atmos Energy Corporation  
Analysis of Volumes Purchased and Delivered  
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| Description                               | Purchased/<br>Withdrawn | Injection | Imbalance | Delivered to<br>Sys. Supply |
|---|-------------------------|-----------|-----------|-----------------------------|
| Aquila for System Supply                  | 54,627                  | 20,738    | 0         | 33,889                      |
| ETS Loss                                  | 2,321                   | 886       | 0         | 1,435                       |
| Delivery ETS #00001                       | 52,306                  | 19,852    | 0         | 32,454                      |
| ETS Loss                                  |                         | 158       |           |                             |
| Delivery ETS #00050                       |                         | 19,694    |           |                             |
| FSS Loss                                  |                         | 201       |           |                             |
| Injection                                 |                         | 19,493    |           |                             |
| Aquila ==> FSS 32250                      | 28,894                  | 28,894    |           | 0                           |
| FTS-1 Loss                                | 1,431                   | 1,431     |           | 0                           |
| Delivery FTS #18450                       | 27,463                  | 27,463    | 0         | 0                           |
| FSS Loss                                  |                         | 280       |           |                             |
| Injection                                 |                         | 27,183    |           |                             |
| ANR FSS #30000 ==> FTS-1 (Withdrawal)     | 4,826                   |           | 0         | 4,826                       |
| ETS Loss                                  | 65                      |           |           | 65                          |
| Delivery ETS #00050                       | 4,761                   |           | 0         | 4,761                       |
| ANR FSS #32250 ==> FTS-1 (Withdrawal)     | 0                       |           | 0         | 0                           |
| FTS-1 Loss                                | 0                       |           |           | 0                           |
| Delivery FTS-1 #18450                     | 0                       |           | 0         | 0                           |
| Spot                                      |                         |           |           | 0                           |
| Loss                                      |                         |           |           | 0                           |
| Delivery - Total                          | 0                       | 0         | 0         | 0                           |
| Loss                                      |                         |           |           |                             |
| Injection                                 |                         | 0         |           |                             |
| Aquila ==> PHE SCT Market                 | 10,415                  | 0         | 2         | 10,413                      |
| SCT Field Zone Loss                       | 140                     | 0         | 0         | 140                         |
| SCT Market Zone Loss                      | 97                      | 0         | 0         | 97                          |
| Del. of Aquila for Sys Sup (Mtr. 01200)   | 10,178                  | 0         | 2         | 10,176                      |
| Aquila ==> PHE IOS                        | 22,456                  | 22,456    | 0         | 0                           |
| SCT Field Zone Loss                       | 299                     | 299       | 0         | 0                           |
| Del. of Aquila for Injection (Mtr. 66180) | 22,157                  | 22,157    | 0         | 0                           |
| IOS Injection Loss                        |                         | 305       |           |                             |
| IOS Injections of Aquila                  |                         | 21,852    |           |                             |
| PHE IOS Storage Withdrawals               | 0                       |           | 0         | 0                           |
| Withdrawal Loss                           | 0                       |           | 0         | 0                           |
| Delivered For SCT Transportation          | 0                       |           | 0         | 0                           |
| SCT Market Zone Loss                      | 0                       |           | 0         | 0                           |
| Del. of IOS W/D for Sys Sup (Mtr. 001200) | 0                       |           | 0         | 0                           |
| PEPL - Hubbard Milling                    | 0                       |           | 0         | 0                           |
| SCT Field Zone Loss                       | 0                       |           | 0         | 0                           |
| Delivered For SCT Transportation          | 0                       |           | 0         | 0                           |
| SCT Market Zone Loss                      | 0                       |           | 0         | 0                           |
| Direct Supply Thorco                      | 0                       |           | 0         | 0                           |
| Direct Supply - Thorco                    | 0                       |           | 0         | 0                           |
| SCT Field Zone Loss                       | 0                       |           | 0         | 0                           |
| Delivered For SCT Transportation          | 0                       |           | 0         | 0                           |
| SCT Market Zone Loss                      | 0                       |           | 0         | 0                           |
| Direct Supply Thorco                      | 0                       |           | 0         | 0                           |
| Net Imbalance                             |                         |           | 2         |                             |