

Title 4--DEPARTMENT OF
ECONOMIC DEVELOPMENT
Division 240--Public Service
Commission

Chapter 22--Electric Utility Resource Planning

4 CSR 240-22.010 Policy Objectives

PURPOSE: This rule states the public policy goal that this chapter is designed to achieve and identifies the objectives that the electric utility resource planning process must serve.

(1) The commission's policy goal in promulgating this chapter is to set minimum standards to govern the scope and objectives of the resource planning process that is required of electric utilities subject to its jurisdiction in order to ensure that the public interest is adequately served. Compliance with these rules shall not be construed to result in commission approval of the utility's resource plans, resource acquisition strategies or investment decisions.

(2) The fundamental objective of the resource planning process at electric utilities shall be to provide the public with energy services that are safe, reliable and efficient, at just and reasonable rates, in a manner that serves the public interest. Until 2007, this objective required the utility to consider and analyze demand-side efficiency and energy management measures on an equivalent basis with supply-side alternatives in the resource planning process. Since 2007, the Missouri legislature through legislation and the Missouri electorate through Proposition C have given further definition to how the public interest is to be served. Electric utilities are now required to implement a Renewable Energy Standard, which sets forth numeric goals for the portion of electricity supplied by renewable energy resources. The legislature also established the policy of the state to encourage electrical corporations to develop and administer energy efficiency initiatives that reduce the annual growth in energy consumption and the need to build additional electric generation capacity. This Therefore, the fundamental objective of resource planning at electric utilities requires that the utility shall--

(A) For each of the three following sub-objectives, develop at least one alternative resource plan that, in the lowest cost manner, implements:

1. As a cost benchmark, ~~consider~~ Consider and analyze demand-side efficiency and energy management measures on an equivalent basis with supply-side alternatives in the resource planning process; and
2. As state renewable energy policy, ~~consider and analyze~~ renewable energy resources to comply with the Renewable Energy Standards.

(B) Use minimization of the present worth of long-run utility costs as the primary selection criterion in choosing the preferred resource plan assuming compliance with applicable law; and

(C) Explicitly identify and, where possible, quantitatively analyze any other considerations which are critical to meeting the fundamental objective of the resource planning process, but which may constrain or limit the minimization of the present worth of expected utility costs. The utility shall document the process and rationale used by decision makers to assess the tradeoffs and determine the appropriate balance between minimization of expected utility costs and these other considerations in selecting the preferred resource plan and developing contingency options. These considerations shall include, but are not necessarily limited to, mitigation of--

1. Risks associated with critical uncertain factors that will affect the actual costs associated with alternative resource plans;
2. Risks associated with new or more stringent environmental laws or regulations that may be imposed at some point within the planning horizon; and
3. Rate increases associated with alternative resource plans.

AUTHORITY: sections 386.040, 386.610 and 393.140, RSMo 1986 and 386.250, RSMo Supp. 1991.* Original rule filed June 12, 1992, effective May 6, 1993.
*Original authority: 386.040, RSMo 1939; 386.250, RSMo 1939, amended 1963, 1967, 1977, 1980, 1987, 1988, 1991; 386.610, RSMo 1939; and 393.140, RSMo 1939, amended 1949, 1967.