Spire Missouri Inc.

SCHEDULE OF RATES AND CHARGES
APPLYING TO SPIRE MISSOURI SERVICE AREAS

EASTERN MISSOURI SERVICE AREAS

City of St. Louis and St. Louis County, Missouri and All Areas and Communities Served in St. Charles County, Missouri, excluding those portions of the Company's service area in St. Charles County south of U.S. Highway 61 and Interstate Highway No. 70 which are specifically defined in the Stipulation and Agreement in Case Nos. GA-99-107 and GA-99-236, Consolidated and consist of: part of Township 47 North, Range 1 East, part of Township 47 North, Range 2 East, part of Township 46 North, Range 1 East, and part of Township 46 North, Range 2 East. The portion of the Company's service area in St. Charles County north of U.S. Highway 61 and Interstate Highway No. 70 includes all unincorporated areas, certain incorporated areas and certain portions within the City of Wentzville along the main that serves the General Motors Assembly Plant site as more specifically set forth in the Commission's May 4, 1999 Order in the aforementioned cases. Also, all Areas and Communities Served in Butler, Iron, Jefferson, Madison, St. Francois, and Ste. Genevieve Counties, Missouri plus the Franklin County District. The Franklin County District Service Area Generally Consists of Eastern Franklin County and Northeast Crawford County and is Set Out in Detail in the Revised Metes and Bounds Description Filed by the Company on December 4, 1992 in its Application To Relinquish Certificate of Convenience and Necessity. The Franklin County District also includes the City of Sullivan, Oak Grove Village and certain unincorporated areas of Crawford County, Missouri.

WESTERN MISSOURI SERVICE AREAS

All areas and communities served in Andrew, Barry, Barton, Buchanan, Carroll, Cass. Cedar, Christian, Clay, Clinton, Cooper, Dade, DeKalb, Greene, Henry, Howard, Jackson, Jasper, Johnson, Lafayette, Lawrence, McDonald, Moniteau, Newton, Pettis, Platte Ray, Saline, Stone, and Vernon Counties.

TABLE OF CONTENTS

RESIDENTIAL GAS SERVICE
RS

Availability – This rate schedule is available for all gas service rendered by the Company to residential customers, including space heating service.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$22.00
Charge for Gas Used – per Ccf	$0.29073

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Rate Normalization Adjustment (RNA) as set out in Sheet No. 10 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Other Terms and Conditions - Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

RESIDENTIAL GAS SERVICE
RS

Customer Billing Choice Program - Pilot

Availability – This rate schedule is available to residential customers on a first-come, first serve basis. Each program rate option will be available to a total of 5,000 customers. Participating customers must be in good standing and not maintain an arrearage balance. After electing to participate in the program during the month of August, customers will be required to stay on the elected rate for 12 months starting October 1.

Program Option One (Fixed Charge):

Rate – The monthly charge shall consist of a single customer charge as set forth below:

Customer Charge – per month	$40.50

Program Option Two (Volumetric):

Rate – The monthly charge shall consist of a single customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$15.00
Charge for Gas Used – per Ccf	$0.40211

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company’s cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Rate Normalization Adjustment (RNA) as set out in Sheet No. 10 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Other Terms and Conditions - Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

SMALL GENERAL GAS SERVICE
SGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is less than 10,000 Ccf.*

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

Rate – The monthly charge shall consist of a customer charge plus a charge for gas used as set forth below:

Customer Charge – per month	$35.00
Charge for Gas Used – per Ccf	$0.22758

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12, adjustments under the Rate Normalization Adjustment (RNA) as set out in Sheet No. 10 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Other Terms and Conditions - Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

SMALL GENERAL GAS SERVICE
SGS

AVAILABILITY (Continued)

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3 and 4 shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made no later than each December 31st. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

LARGE GENERAL GAS SERVICE
LGS

AVAILABILITY

This rate schedule is available for all gas service rendered by the Company to commercial or industrial customers, including space heating service, whose annual consumption, as described below, is greater than or equal to 10,000 Ccf.*

When more than one meter or metering facility is set at a single location for customer's convenience, a separate customer charge will be applicable for each meter or metering facility installed.

Rate

Customer Charge – per month	$125.00
Charge for Gas Used – per Ccf	$0.21978

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Other Terms and Conditions - Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

LARGE GENERAL GAS SERVICE
LGS

AVAILABILITY (Continued)

*Annual consumption for purposes of the "Availability" section in Sheet Nos. 3 and 4 shall be based on the twelve months ended for the most recent fiscal year, except for new customers not connected to the Company's system during such period, in which case, the Company shall use estimated consumption, if the customer has not been connected to the Company's system for a full twelve months, or consumption for the first twelve month period in which the customer was connected to the Company's system. Such rate schedule shall be used for billing such customer until annual consumption is re-determined by the Company, which redetermination shall be made no later than each December 31st. If such re-determined usage shows that the customer should receive service under a different rate schedule, the customer shall receive service under that new rate schedule until usage is again re-determined.

DATE OF ISSUE: December 11, 2020 DATE EFFECTIVE: January 10, 2021

ISSUED BY: Scott Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

TRANSPORTATION SERVICE
TS

A. Availability:

1. Transportation service under this tariff will be made available to eligible customers upon requirements provided below and when requested and the Company has sufficient distribution system capacity. If the Company determines that it does not have sufficient distribution system capacity to provide the requested service, it will provide to the customer requesting transportation service a written explanation of its distribution system capacity determination and a preliminary indication of the necessary changes to facilities, the approximate cost and the time required to provide such requested transportation service.

Minimum Thresholds to Transport under Transportation Service Tariff

Eastern Missouri Service Territory 150,000 Ccf,

Western Missouri Service Territory 30,000 Ccf

2. Service under this tariff shall require execution of a Gas Transportation Service Contract (the "Contract") between the Company and the customer requesting transportation service.

3. Service – The Company will transport and deliver on a firm basis Customer-owned gas up to the DSQ. A Customer's natural gas use in excess of the DSQ, may be delivered and sold to the Customer pursuant to the tariff hereof at the sales rate set forth herein. Notwithstanding the foregoing, such delivery of gas in excess of the DSQ shall be at the Company's sole discretion on an "as available" basis. Effective at the beginning of any day as such term is defined below, a Customer may be ordered to limit its use of natural gas to the DSQ. To the extent reasonably practical and permitted by the circumstances prevailing and known to the Company at the time, the Company shall provide at least 24 hours notification prior to the beginning of the gas day in which the foregoing limitation will become effective but in no event shall such notice be less than four hours prior to the beginning of the gas day. When such limitation order is in effect, the Customer will be billed an unauthorized use charge for all natural gas used in excess of the DSQ, but the existence of such charge does not entitle the customer to the delivery or use of such gas in excess of the DSQ, and the Company may lock the customer's meter(s) or take other appropriate steps to discontinue such unauthorized use.

TRANSPORTATION SERVICE
TS

A. Availability: (Continued)

4. Qualifying transportation customers will be added on a first-come, first-served basis up to a maximum of 100 customers per year, but not less than 50 customers (if more than 50 customers apply and qualify for such service). However, in any year, if Spire Missouri determines that it is feasible to convert more customers than specified above, Spire Missouri will do so on a first-come, first-served basis.

5. Telemetry will be required for all non-school customers taking transportation service under this schedule. In addition, such Customer shall obtain and maintain a dedicated phone line or provide access for other suitable communication equipment to be made available by Company or Customer upon mutual agreement for connection to the telemetering equipment supplied by the Company.

6. Customers must be part of an aggregation group (pool). Customers desiring to change Agents shall provide the Company forty-five (45) days' notice prior to the effective date of the change in Agents. The effective date will be the first day of a calendar month. Company will consider notice complete only with the submission of an Aggregation Agent Affidavit.

TRANSPORTATION SERVICE
TS

B. RATES

For the Eastern Missouri Service Territory

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge	$2,140.00
Reservation Charge	$0.60
Volumetric charge	$0.0241

1. Gas transportation service and supplementary gas sales service pursuant to this tariff is available to any customer contracting for separately metered gas service for a minimum term of one year with a Billing Demand equal to, or greater than, 1,200 Ccf, except as provided in the paragraph below, and for whom gas can be transported to the Company pursuant to the State of Missouri or federally authorized transportation arrangements. Any Customer receiving transportation service under this tariff shall purchase its own gas for delivery to the Company at a Receipt Point acceptable to the Company.

2. For purposes of applying the monthly cash out provision stated below and the charge for gas used in excess of the Customer's Daily Scheduled Quantities ("DSQ") as described below, any end-user, which owns or controls the facilities where separately metered gas service is or will be provided under this tariff for the same class of transportation service as such class is defined below, may aggregate the receipts and deliveries related to such facilities, provided that at least one facility meets the eligibility requirements set forth in Paragraph 1 above and each other facility is covered by a separate transportation contract with a Billing Demand equal to, or greater than, 1,000 Ccf and an annual usage equal to, or greater than, 100,000 Ccf. Transportation service shall only be provided to facilities with a Billing Demand between 1,000 and 1,200 Ccf and an annual usage between 100,000 and 150,000 Ccf when the receipts and deliveries of such facilities are aggregated with the receipts and deliveries of other facilities as provided by this paragraph.

TRANSPORTATION SERVICE
TS

B. RATES (Continued)

For the Western Missouri Service Territory

The monthly charge per each separately metered location shall consist of the charges set forth below:

Customer Charge	$1,114.00
Volumetric charge	$0.0604
Electronic Gas Meter (EGM)	$400.00

When more than one meter is set at a single address or location for the customer's convenience, a Transport customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be $400.00. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

Minimum Monthly Charge – The sum of the Customer Charge and the Demand Charge.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Other Terms and Conditions - Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

TRANSPORTATION SERVICE
TS

B. RATES: (Continued)

Unauthorized Use - In the event the customer is not entitled to have gas delivered to the Company under an existing interstate pipeline transportation contract, or during a local distribution system curtailment as specified in the Company's General Terms and Conditions or in the event of a zero-monthly nomination, then all deliveries to the customer shall be considered unauthorized use and shall be billed unauthorized use charges, as described in this tariff. The Company shall use its best efforts to provide advance notice of operational orders and curtailments to the customer

Determination of Billing Demand – The billing demand for each month shall be the greater of (a) the Customer's contracted for billing demand for each separately metered service or (b) the maximum amount of gas (in Ccf) transported and/or purchased for each separately metered service during any consecutive period of 24 hours during the months of November through March. Notwithstanding the foregoing provisions, the billing demand for any month shall not be less than the highest billing demand for any of the last preceding 11 months.

TRANSPORTATION SERVICE

TS

C. REQUIREMENTS FOR TRANSPORTATION SERVICE:

The provisions of this schedule apply to the transportation service provided to customers qualified to receive such service, in accordance with the Company's applicable rate schedules.

1 Company’s Responsibility: Company shall deliver to a customer volumes of gas which are thermally equivalent to the volumes of gas received for the customer at a receipt point, less any amount retained by Company according to this transportation tariff.

2 Customer’s Responsibility: A customer, by taking service under a transportation service rate schedule, warrants and agrees that:

(a) Gas delivered to the Company for transport shall be free from all adverse claims, liens and encumbrances and shall indemnify and save the Company harmless from and against all suits, actions, causes of action, claims and demands, including attorneys' fees and costs, arising from or out of any adverse claims by third parties claiming ownership of or an interest in said gas, caused by the failure to provide clear title to the gas,

(b) Company shall not be responsible in any way for damages or claims relating to the customer's gas or the facilities of the customer or others containing such gas prior to receipt into Company's facilities or after delivery to the customer, and

(c) The customer's gas shall at all times remain vested in the customer.

3 Customer's Agent: Agents shall be allowed to deliver gas to Company's system for a transportation service customer.

(a) Agent’s Responsibilities: An agent arranging for delivery of gas for a transportation service customer must receive Company authorization prior to delivering gas to Company's system. Agents may obtain Company authorization to aggregate balancing Aggregation by entering into a signed agreement with Company, which shall acknowledge the agent’s responsibilities for Cash Out and Penalties for Unauthorized Usage.

TRANSPORTATION SERVICE
TS

C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

3 Customer's Agent: (continued)

(b) Affidavit: A customer to be represented by an agent must provide Company with an affidavit identifying its agent. This authorization shall be in a form agreeable to Company and shall remain in effect until a signed replacement is received by Company.

(c) Billing: Company may accept payment from the customer’s agent; however, the customer shall continue to be responsible for all charges on the account. In the event of any billing dispute, Company shall notify the customer directly and shall not be required to notify the customer’s agent.

4 Aggregation: Customers’ agents shall be allowed to aggregate their customers’ usages for purposes of nominating and balancing transportation deliveries on the same pipeline.

(a) Aggregation Groups (Pools): An agent shall establish its customers within each aggregation area into a pool or pools. Customers may not belong to more than one pool. Customers not assigned to a pool shall be individually balanced.

(b) Changes to Pools: Company must receive changes to pools, in writing, no later than four (4) business days prior to the end of each month. Changes shall become effective on the first day of the following month except that pools shall be as designated prior to the first effective day of an OFO or POC. In the event an OFO or POC overlaps the end of one month and the beginning of another, no changes to pools will become effective until the first day of the month following.

(c) Monthly Imbalances: The agent selecting pooling or individual customers not belonging to a pool shall be responsible for clearing the monthly imbalance according to Section A-9, Cash Out.

TRANSPORTATION SERVICE
TS

C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

5 Nominations: A transportation service customer or the customer's agent shall be responsible for nominating volumes of gas to be received by Company for delivery to the delivery point in order to meet customer's or pool's daily requirement for flowing gas plus retainage.

(a) Schedules of the Customer's DSQ must be received by the Company by the times provided herein, and may be changed prospectively pursuant to this tariff. All such schedules and changes thereto shall specify gas quantities by Receipt and Delivery Point(s). The Company may refuse to receive or deliver any gas not timely and properly scheduled, and the Customer indemnifies and holds the Company harmless from any liability whatsoever to the Company for or related to such refusal.

(b) By at least 10:00 a.m. on the second work day prior to the first day of each month, the Customer or its designee shall furnish to the Company a schedule, showing the DSQ of gas the customer desires the Company to receive and transport for each day during such month. Any change in the Customer's DSQ schedule shall only pertain to the remaining days in the then current month, and the Customer shall notify the Company by 10:00 a.m. on the day preceding the effective day of any such DSQ schedule change, or at a later time if agreed to by the Company, provided that any such notice shall be subject to modification by the Company in the event such modification is required by operational considerations. During a Period of Excess Receipts, as defined in Section B.6. of this rate schedule, such notice may be made by the Customer on a weekend or holiday provided that the DSQ change is a decrease and can be confirmed by the Company with the appropriate intra-state or interstate pipelines subsequent to such weekend or holiday. All DSQ changes shall be kept to a minimum, as permitted by operating conditions, and the Customer and the Company shall cooperate diligently to this end. The Company and the Customer shall inform each other of any other changes of receipts or deliveries immediately. Telephonic notice is acceptable for such DSQ scheduling changes; provided, such notices are followed within twenty-four (24) hours by written notice, except for notices made on weekends or holidays as provided above, in which case, the written notice made subsequent to the telephonic notice must be received by the Company by 10:00 a.m. on the first work day following such weekend or holiday.

TRANSPORTATION SERVICE
TS

C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

6 Retainage: The gas retained by the Company shall be two percent of the volume delivered to the Company for transportation to the customer as compensation for Company's lost and unaccounted for and Company use gas; provided however, that upon agreement of the Company and customer in situations where actual lost and unaccounted for gas attributable to facilities serving the customer may be measured accurately, such actual measurement may be used in lieu of the two percent retainage otherwise provided in this subsection.

7 Daily Quantity of Transportation Service Gas: The customer will, as nearly as practicable, have delivered to the Company, and shall take redelivery from Company at the same uniform rate. Variations in such deliveries or redeliveries which cause the Company operating problems of any kind shall give the Company the right to discontinue receipts of such gas until such variations are corrected.

8 Quality and Pressure of Transportation Service Gas: The gas delivered by a producer, supplier or pipeline to the Company for transportation to the customer or the customer's agent shall conform to the standards prescribed in the Company's applicable rate schedules and General Terms and Conditions and shall at all times be merchantable gas of a quality otherwise required for the system of the Company to which the gas is being delivered. Such gas shall be free from any foreign materials such as dirt, dust, gums, iron particles, water, entrained liquids, and other impurities which might render it unmerchantable or interfere with the proper operation of pipelines, meters, regulators or other facilities through which it flows or is. Company may refuse to receive gas not meeting the quality requirements of Section A-8-a Specifications. Acceptance by the Company of any gas not meeting the applicable quality requirements shall not obligate the Company to continue such receipts, nor shall it remove the customer's obligation to deliver gas meeting those specifications:

(a) Specifications: Unless stated otherwise in specific agreements, gas shall conform to the following specifications:

(i). It shall not contain more than one (1) grain of hydrogen sulfide per 100 cubic feet, nor more than twenty (20) grains of total sulphur per 100 cubic feet,
(ii). Its temperature shall not exceed 70º Fahrenheit.

TRANSPORTATION SERVICE
TS

C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

8 Quality and Pressure of Transportation Service Gas: (continued)

(a) Specifications (continued)

(iii). It shall not contain more than seven (7) pounds of water vapor per 10,000 Ccf,
(iv). It shall not contain more than 2% carbon dioxide by volume, nor more than 1% oxygen by volume,
(v). Its Btu content shall be no less than that normally provided or currently flowing from interconnected pipelines, nor less than as provided for in an existing contract for Company's gas from that source.

(b) Determination of Quality: If the customer or customer's agent contracts for the purchase of gas from a producer or pipeline who is not currently delivering gas to the Company and such gas is to be delivered directly into Company facilities, the customer will bear all expense connected with the determination of the quality of gas being delivered and any required interconnections. However, the Company's obligation to transport such gas is also contingent upon the execution of an agreement between the Company and such producer or pipeline which the Company shall not unreasonably withhold setting forth the terms of interconnection, quality standards, and the respective rights of the Company and such producer or pipeline in connection with deliveries of such gas.

(c) Heat Content: The heat content of the gas delivered to the customer by the Company shall be the heat content available in its system at the particular point of delivery at the time of delivery. It is recognized that the heat content at the various delivery points will vary from point to point and from time to time and nothing herein contained shall be construed as obligating the Company to alter the usual operation of its facilities to achieve deliveries of a prescribed heating value at any point or points.

TRANSPORTATION SERVICE
TS

C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

8 Quality and Pressure of Transportation Service Gas: (continued)

(d) Measuring Heat Content of Gas Received: The heat content of the gas tendered shall be the heat content stated in BTU per cubic foot of all gas received from transporting pipeline(s) into the distribution system.

(e) Measuring Heat Content of Gas Delivered: On Company's distribution systems served by a single transporting pipeline, the heat content of natural gas stated in BTU per cubic foot shall be the heat content of the gas delivered by the transporting pipeline. For customers transporting all gas requirements on a single transporting pipeline into a distribution system served by multiple pipelines, the BTU contents of customers' gas will be the same as the BTU contents of the transporting pipeline. For customers transporting gas on more than one pipeline, into distribution systems served by multiple pipelines, the heat content of gas delivered to customers shall be calculated utilizing the BTU per cubic foot for each transporting pipeline multiplied by a pro rate share of the delivered transportation gas.

(f) Additional Equipment for Measuring Heat Rate: If additional BTU measurement is required by the Company or the customer, the Company shall determine the type and location of such measurement equipment and cause the same to be installed at the customer's sole expense. For customers requesting the installation of BTU measurement equipment hereunder, thermal balancing shall be performed on the basis of such measurement for a minimum period of twelve consecutive months following such installation. In all cases where BTU measurement devices requiring periodic or continuous sampling of the gas are to be installed, the customer shall pay the Company a monthly charge reasonably calculated to reimburse the Company for its operating expenses related to such sampling as well as other expenses incurred to measure and account for the heat content of the.

(g) Delivery Pressure of Transportation Service Gas: Delivery pressures to customers shall be mutually agreed upon from time to time and shall take into account system capacity, customer requirements, and other pertinent factors.

TRANSPORTATION SERVICE
TS

C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

9 Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.

(a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer’s agent.

(i) If Company’s retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer’s agent shall pay:

- 1.0 times the index price for each MMbtu of imbalance up to and including 5% of nominations, plus
- 1.2 times the index price for each MMbtu of imbalance which is greater than 5%, up to and including 10% of nominations, plus
- 1.4 times the index price for each MMbtu of imbalance which is greater than 10% of nominations, plus
- Foreach MMbtu of imbalance in Western Missouri Service Territory, Southern Star Central’s maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.
- For each MMbtu of imbalance in Eastern Missouri Service Territory, Enable MRT’s maximum tariff transportation rate, plus the incremental/variable storage withdrawal cost rate.

(ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer’s agent shall receive:

- 1.0 times the index price for each MMbtu of imbalance up to and including 5% of nominations, plus
- 0.8 times the index price for each MMbtu of imbalance which is greater than 5% of nominations, up to and including 10%, plus
- 0.6 times the index price for each MMbtu of imbalance which is greater than 10% of nominations, plus

TRANSPORTATION SERVICE
TS

C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

9 Cash Out: (continued)

(b) Index Price: The index prices for Eastern Missouri Service Territory and Western Missouri Service Territory shall be determined as the higher of the first-of-the-month index prices published in Inside F.E.R.C.'s Gas Market Report for the month immediately following the month in which the imbalance occurred, which for

Western Missouri Service Territory would be the higher of Southern Star Central Gas Pipeline, Inc. (Texas, Kansas, Oklahoma) (If Inside FERC's Gas Market Report does not publish an index price for Southern Star, then the alternate index price approved by FERC for use by Southern Star Central will be substituted) or Panhandle Eastern Pipe Line Company (Texas and Oklahoma).

Eastern Missouri Service Territory would be the higher of Rex, Zone 3 Delivered or Texas Gas Zone 1 +.05.

10 Limitations: If the Company's system capacity is inadequate to meet all of its other demands for sales and transportation service, the services supplied under this schedule may be curtailed in accordance with the Priority of Service rules in the Company's General Terms and Conditions. If a supply deficiency occurs in the volume of gas available to the Company for resale, and the customer's supply delivered to the Company for transportation continues to be available, then the customer may continue to receive full transportation service even though sales gas of the same or higher priority is being curtailed. The determination of system capacity limitations shall be in the sole discretion of the Company reasonably exercised. If capacity limitations restrict the volume of gas which the customer desires to be transported, the customer may request the Company to make reasonable enlargements in its existing facilities, which requests the Company shall not unreasonably refuse, provided that the actual cost (including indirect costs) of such system enlargements are borne by the customer. Title to such expanded facilities shall be and remain in the Company free and clear of any lien or equity by the customer. Nothing herein contained shall be construed as obligating the Company to construct any extensions of its facilities.

TRANSPORTATION SERVICE
TS

C. REQUIREMENTS FOR TRANSPORTATION SERVICE: (continued)

11 Limitation of Transportation Service and Other Charges: Transportation shall be available only where the gas supply contracts, tariffs and schedules under which the Company obtains its gas supplies permit. Any conditions or limitations on transportation by the Company imposed by such contracts, tariffs and schedules shall be applicable to service hereunder. In the event that this transportation service causes the incurrence of demand charges, standby charges, reservation charges, penalties or like charges from the Company's gas suppliers or transporters, which charges are in addition to charges for gas actually received by the Company, such charges

12 Third Party Metering: When the gas delivered to the Company for transportation to the customer is delivered through meters which are not owned and operated by the Company or the customer, customer's agent(s) or supplier(s) shall, at the earliest practicable time, but not later than the last day of each month, furnish the Company a statement showing the amount of gas in Ccf or MMBTU per day delivered for the customer's account to the Company during the billing period. The customer, upon request, shall furnish to the Company all charts, or satisfactory copies thereof, or other documentation in the case of electronic metering, upon which the statements provided for above were based. Any original charts furnished shall be returned within thirty days. By accepting natural gas transported hereunder, the customer agrees to maintain records of the volumes of transportation gas delivered to the Company on its account and to permit the Company to inspect such records upon request during the customer's regular business hours.

D. PRIORITY OF SERVICE

1 Notice: Notice of Operational Flow Orders (OFO’s) and Periods of Curtailment shall be provided as far in advance as practicable and prospectively may be changed by Company upon reasonable advance notice as conditions warrant. Where practicable, OFO’s will be issued by 12 noon Central time and will be effective the second day after issuance, thereby providing time for Transportation Customers to adjust their nominations in accordance with the OFO. Company may make OFO’s effective with a shorter notice if necessary, to protect the integrity of its system and/or where such actions are necessary to insure compliance with the requirements of upstream pipeline companies and shall permit Transportation Customers to adjust nominations as necessary to reasonably comply with the OFO.

TRANSPORTATION SERVICE
TS

D. PRIORITY OF SERVICE: (continued)

Notice shall be given to each affected customer by telephone and in writing, in the manner elected by the customer or its agent, including facsimile and electronic mail. Notification of the customer's agent shall fulfill the requirement of this paragraph. During emergency situations, if providing notice to customers by one of the previously identified methods is not practicable, Company may use commercial radio and/or television to notify customers.

Spire Missouri will also make every reasonable effort to provide direct notification by electronic or telephonic means to each affected customer.

Notice of an OFO shall specify the nature of the problem sought to be addressed, the anticipated duration of the required compliance and the parameters of such compliance. Upon termination of an OFO, Spire Missouri will post on its website the rationale for lifting that particular OFO.

2 Operational Flow Orders: Company may issue Operational Flow Orders (OFO's) to Transportation Customers as necessary to protect the integrity of its system or any portion thereof and/or to insure compliance with the requirements of upstream pipeline companies. Any OFO, along with associated conditions and penalties, shall be limited, as practicable to address only the problem(s) giving rise to the need for the OFO. Company may issue notice of an OFO as provided in section (1) above to instruct all customers or agents served through a given pipeline segment, on a distribution system or any portion thereof or any individual agent or customer to control their usage to avoid either Under-Deliveries or Over-Deliveries. The Company will specify in the OFO whether customers or agents are required to avoid Under-Deliveries, Over-Deliveries, or both. Conditions which threaten the integrity of the Company's distribution system may include but are not limited to, exceeding the maximum allowable operating pressure of the distribution system segment, loss of sufficient line pressure to meet distribution system delivery obligations, or other conditions which may cause the Company to be unable to deliver natural gas consistent with its tariff. Conditions relevant to compliance with the requirements of upstream pipelines may include, but are not limited to, 1) situations where relevant Company resources are being used at or near their maximum tariff or contractual limits; and, 2) situations where actions are necessary to comply with a relevant OFO or the functional equivalent of a relevant upstream pipeline OFO, Critical Notice or force majeure. Company's actions with respect to its OFO's shall be reasonable, objective, non-discriminatory and consistent with the General Terms and Conditions for Gas Service, and Priority of Service,. Before issuing an OFO, Spire Missouri will attempt to identify specific customers causing the conditions that give rise to the need for the OFO, and attempt to remedy those problems through requests for voluntary action; provided, however, exigent circumstances may exist which require immediate issuance of an OFO.

TRANSPORTATION SERVICE
TS

D. PRIORITY OF SERVICE: (continued)

2 Operational Flow Orders: (continued)

(a) Standard OFO: A Standard OFO shall require the customer to take, during a period specified by the company, preemptive or preventive actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
(b) Emergency OFO: An Emergency OFO shall require the customer to take immediate actions and/or measures in order to neutralize or reduce threats to, or to otherwise preserve the integrity of all or a portion of Company's system or as necessary to insure compliance with the requirements of upstream pipeline companies.
(c) Authorized Usage: A transportation service customer's authorized usage during an OFO shall be equal to that customer's daily retainage-adjusted confirmed nomination in MMBtus.
(d) Interrupted Supply: On any day on which a transportation service customer's supply is partially or totally interrupted for any reason, that customer's authorized usage shall be limited to the retainage-adjusted confirmed nomination in MMBtus being delivered to Company on behalf of that customer.
(e) Spire Missouri will not apply an OFO penalty to a Transportation Customer whose conduct during an OFO is compliant with the OFO or Spire Missouri directives.
(f) Curtailment of Transportation Service: A transportation service customer shall not be required to curtail as long as the customer's gas is delivered to Company's delivery system and the Company's system capacity is adequate to make deliveries as provided in Section, Limitations.

3 Period of Curtailment: Consistent with the provisions of Section Limitations, curtailment may be initiated due to a supply deficiency or limitation of pipeline capacity or a combination of both. Company may require its sales service and transportation service customers to limit, in whole or in part, their use of Company's facilities during a Period of Curtailment (POC), taking into consideration priority of use or other factors it deems necessary to ensure public health and safety.

(a) Authorized Usage: Company shall, at its sole discretion, authorize customers a usage level which is appropriate to the conditions of the POC.
(b) Curtailment Priority: Curtailment shall first apply to the lowest priority category (Category Three) and successively to each higher priority category as required.

TRANSPORTATION SERVICE
TS

D. PRIORITY OF SERVICE: (continued)

3 Period of Curtailment: (continued)

(b) Curtailment Priority (continued)

The categories to be used by Company to allocate available service, listed from highest to lowest priority, are:

(i) For a Spire Missouri Sales Service Supply Deficiency

(a) Category 1.
Sales service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.
Commercial sales service

(c) Category 3.
Industrial sales service

(ii) For a Spire Missouri Distribution System Capacity Deficiency

(a) Category 1.
Sales or transportation service to residential customers, public housing authorities, public schools, hospitals, and other human needs customers receiving firm sales service from the Company

(b) Category 2.
Commercial sales service and commercial transportation service

(c) Category 3.
Industrial sales service and industrial transportation service

TRANSPORTATION SERVICE
TS

D. PRIORITY OF SERVICE: (continued)

3 Period of Curtailment: (continued)

(c) Exception to Curtailment Priority: Company may curtail customers in higher priority categories before curtailing customers in lower priority categories only if curtailing lower priority category customers would not be useful in maintaining deliveries to the higher priority customers.

(d) Allocation of Partial Capacity: Should partial service only be available to an affected category, deliveries to individual customers shall be limited to the customer's pro rata share of available supply, such allocation to be based on the ratio of the customer's requirements in the category for which partial service is available to the aggregate requirements of all the Company's customers in the same category.

(e) Emergency Usage during POCs: A customer may request to use gas above authorized levels to forestall irreparable injury to life or property. Requests by telephone shall be followed immediately by a written request. Written requests shall state the nature, cause, and expected duration of the emergency and may be submitted by facsimile (fax) or electronic transmission. The customer must act to eliminate the cause of the emergency as soon as practicable. The charge for usage above authorized levels shall be determined at the time Company receives the customer's request. Disputes concerning this charge shall be referred to the Commission for resolution.

(f) Relief from Liability: Company shall be relieved of all liabilities, penalties, charges, payments, and claims of whatever kind, contractual or otherwise, resulting from or arising out of Company's failure to deliver all or any portion of the volumes of gas desired by a customer or group of customers during a POC. Company's relief shall apply if curtailment is according to these General Terms and Conditions or any other orders or directives of duly constituted authorities including, but not limited to, the Missouri Public Service Commission.

TRANSPORTATION SERVICE
TS

D. PRIORITY OF SERVICE: (continued)

4 Unauthorized Deliveries: Over-Deliveries and/or Under-Deliveries which vary from customer's authorized usage level under an OFO or during a POC, shall be subject to the penalties described in this tariff and Company's rules and regulations Penalties for Unauthorized Usage.

(a) Individual Customers: Unauthorized Deliveries for individually balanced customers shall be calculated by comparing each customer's retainage-adjusted confirmed nominations with actual usage less contract demand.

(b) Pools: Unauthorized Deliveries for pools subject to aggregated balancing as defined under Section Aggregation, shall be calculated by comparing the group members' total retainage-adjusted confirmed nominations with their total actual usage less contract demand.

(c) Meter Reading: Actual usage during an OFO shall normally be provided by electronic gas measurement (EGM) equipment. If Company is unable to obtain data from a customer's EGM device, the customer's usage shall be determined by actual meter reads.

(d) Refusal to Comply: Company may disconnect from its system or refuse to accept the nomination of a customer which endangers system stability and/or safety by continuing to incur Unauthorized Deliveries.

TRANSPORTATION SERVICE
TS

D. PRIORITY OF SERVICE: (continued)

5 Penalties for Unauthorized Usage: A customer or pool's unauthorized usage under an OFO or during a POC shall cause the incurrence of penalties. All revenues received from unauthorized use charges will be considered as gas cost recovery and will be used in the development of the gas cost recovery amount during the ACA audit as set forth in the Purchased Gas Adjustment schedule (PGA).

(a) Tolerance Levels: Penalties shall be assessed:
(i) During an OFO or POC, when Unauthorized Over- Deliveries to meters exceed 5% of authorized daily delivery levels.

(ii) During an OFO, when Unauthorized Under-Deliveries to meters exceed 5% of authorized daily delivery levels.

(b) Penalties during POCs shall be:
(i) The greater of $10 or 5 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC for Western Missouri Service Territory, and the greater of $10 or 5 times the daily midpoint stated on Gas Daily's Index for Rex Zone 3 Delivered for each day of the POC for Eastern Missouri Service Territory, for each MMbtu of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section B-5-a Tolerance Levels but is no greater than 10% of the authorized delivery level for the customer or the aggregated balancing group, and

(ii) The greater of $20 or 10 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for each day of the POC for Western Missouri Service Territory, and the greater of $20 or 10 times the daily midpoint stated on Gas Daily's Index for Rex Zone 3 Delivered for each day of the POC for Eastern Missouri Service Territory, for each MMbtu of Unauthorized Over Delivery in excess of 10% of the authorized delivery level for the customer or the aggregated balancing group.

TRANSPORTATION SERVICE
TS

D. PRIORITY OF SERVICE: (continued)

5 Penalties for Unauthorized Usage: (continued)

(c) Penalties during OFOs: Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

(i) Standard OFO Penalties: For each day of the Standard OFO, the greater of $5 or 2½ times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for Western Missouri Service Territory and the greater of $5 or 2½ times the daily midpoint stated on Gas Daily's Index for Rex Zone 3 Delivered for each day of the POC for Eastern Missouri Service Territory times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.

(ii) POC and Emergency OFO Penalties: For each day of the POC or Emergency OFO, the greater of $10 or 5 times the daily midpoint stated on Gas Daily's Index for Southern Star Central Gas Pipeline (Oklahoma) for Western Missouri Service Territory, and the greater of $10 or 5 times the daily midpoint stated on Gas Daily's Index for Rex Zone 3 Delivered for each day of the POC for Eastern Missouri Service Territory, times the MMBtu of Unauthorized Over-or Under-deliveries that exceed the tolerance level applicable under Section B-5-a Tolerance Levels.

(d) Responsibility for Payment: Unauthorized Over- or Under-Delivery Penalties for individually balanced customers shall be billed to and collected from the applicable customer. Unauthorized Over- or Under- Delivery Penalties for pools shall be billed to and collected from the agent representing the aggregated customers. Customers will continue to have ultimate responsibility for all charges on the account.

TRANSPORTATION SERVICE
TS

E. CONDITIONS OF RECEIPT AND DELIVERY

The Customer will provide for the delivery of quantities of gas to be transported to a Receipt Point on the Company's system selected by the Company and the Company shall deliver to the Customer at the appropriate Delivery Point like quantities of gas. Gas transported hereunder shall be delivered to the Company in the State of Missouri, shall be used exclusively by the Customer in the State of Missouri and shall not be resold by the Customer.

The Customer and the Company shall establish by mutual agreement the date on which the receipt and delivery of gas hereunder shall commence.

Service hereunder is further subject to the following terms and conditions as approved by the Missouri Public Service Commission:

1. General Terms and Conditions (GTC).
2. Purchased Gas Cost Adjustment (PGA).
3. Transportation Provisions (TRPR).
4. Electronic Gas Measurement Equipment (EGM).
5. Tax Adjustment (TA).
6. Experimental School Transportation Program (STP)
7. Infrastructure System Replacement Surcharge (ISRS)

TRANSPORTATION SERVICE
TS

F. TERMS AND CONDITIONS

1. DEFINITIONS – The following terms when used in this tariff, in the Contract and in transactions relating to such tariff or contract shall have the following meanings:

1.1 A “day” shall be a period of twenty-four (24) consecutive hours commencing at nine o’clock (9:00) a.m. Central Clock Time (“CT”).

1.2 A “month” shall be a period of one calendar month commencing at nine o’clock (9:00) a.m. CT on the first day of such month.

1.3 A “year” shall be a period of three hundred sixty-five (365) consecutive days commencing and ending at nine o’clock (9:00) a.m. CT, provided that any such year which contains the date of February 29 shall consist of three hundred sixty-six (366) consecutive days.

1.4 The term "thermally equivalent quantities" shall mean two or more measured volumes of gas having the same heat content. Any reference to "quantities" of gas shall mean thermally equivalent quantities of gas.

1.5 The term "DSQ" shall mean the Daily Scheduled Quantities of customer-owned gas which is scheduled to be delivered and is actually delivered to the Company for transportation hereunder in accordance with the terms of the Contract.

1.6 The term "Transporter" shall mean any natural gas interstate or intrastate pipeline company identified in any transportation arrangement under which the Company is to receive customer-owned gas for delivery to such customer.

1.7 The term "transportation" shall mean the transmission, exchange or displacement of natural gas by the Company.

1.8 The term "Receipt Point(s)" shall mean the point or points specified in the Contract where the Company agrees to receive gas for transportation for the account of a specified Customer.

1.9 The term "Delivery Point(s)" shall mean the point or points specified in the Contract where the Company agrees to deliver gas transported or sold to a specified Customer.

1.10 The term "taxes" shall mean any tax, fee or charge now or hereafter levied, assessed or made by any governmental, municipal or other lawful taxing authority on the gas itself or on the act, right or privilege of producing, severing, gathering, transporting, handling, selling or delivering gas, however such taxes are measured and/or levied.

TRANSPORTATION SERVICE
TS

ELECTRONIC GAS MEASUREMENT EQUIPMENT EGM

APPLICABLE: for Western Missouri Service Areas

EGM equipment will be required for natural gas service supplied to large volume transportation customers. EGM equipment will be required on all meters necessary to record 100% of the customer's annual natural gas usage at customer's location.

For safety, billing, and efficiency-related reasons, the Company will install, own and operate all EGM equipment. Such equipment will provide for the on-site measurement of natural gas consumed by the customer. Company agrees to provide a data link or contact closure from the Company's EGM equipment to the customer at the meter site so customer can receive data in the same fashion that is available to the Company. At the customer’s request, Company will inspect and evaluate customer's connection to the Company-owned EGM equipment during normal Company working hours. The Company will also provide and bill customer the actual cost for any requested assistance beyond maintenance to the Company EGM equipment connection.

The customer is required to provide adequate space for the installation of the EGM equipment and shall provide and maintain, at its cost, electric power and telephone circuitry according to Company EGM standards. Electric power and telephone connection locations shall be mutually agreed to by Company and customer. Failure to provide power and telephone will be considered non-compliance with the EGM obligation and transportation service will be terminated within 30 days written notice to the customer. The customer will be placed into the appropriate rate schedule based on annual consumption. A minimum of 12 months must pass for the customer to again qualify for the transportation service. The customer will also be required to comply with the EGM requirements before being moved to the transportation rate schedule.

TRANSPORTATION SERVICE
TS

ELECTRONIC GAS MEASUREMENT EQUIPMENT EGM (continued)

EGM CHARGES

Customer shall reimburse Company for the installed cost of EGM equipment not to exceed the cost as set out below and pay a monthly fee for the operations and maintenance as set out below.

Equipment Charges

Per Meter Site (includes one instrument point), plus applicable income taxes:	$5,000
Each additional Instrument Point (maximum of three additional at same meter site), plus applicable income taxes:	$3,000

An additional charge of $3,000 plus applicable income taxes will be assessed to customers served by orifice meters due to the complexity of the installation.

Charges shall be assessed in a non-discriminatory manner for customers with similar meter characteristics and EGM equipment requirements.

DEFINITIONS

Meter Site:

A gas metering facility that serves a single or multiple contiguous meter runs at one location. Meters must be within a 50 foot radius to be considered contiguous.

Instrument Point:

A metering device which provides a record of the flow of natural gas into the Customer's premises. There may be multiple instrument points at a single meter site.

TRANSPORTATION SERVICE
TS

ELECTRONIC GAS MEASUREMENT EQUIPMENT EGM (continued)

OTHER PROVISIONS

Company will endeavor to coordinate the installation of all facilities required herein with customer as soon as practicable following the effective date of this tariff. Company will permit customer to finance the EGM equipment over a three (3) year period at 5% per annum.

In the event that the EGM equipment should fail, mechanical uncorrected readings will be used, except for Orifice meter installations where historical data will be used to estimate billing data as provided in the Company's Rules and Regulations Usage Estimating Procedure.

Customer shall hold Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the EGM equipment or Customer connection and other necessary equipment to serve the Customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or negligence on the part of the Company or its accredited personnel.

UNMETERED GASLIGHT SERVICE
UG

AVAILABLE

This rate schedule is available, subject to the special provisions included herein, to customers who contract for service thereunder for a minimum term of one year for unmetered gas to be used solely for the continuous operation of gas lights.

Rate

Customer Charge	$6.00 per month

For lights equipped with mantle units with an hourly input rating of 3 cubic feet or less per mantle unit:

Each initial mantle unit per light	$5.14 per month
Each additional mantle unit per light	$2.70 per month

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Other Terms and Conditions - Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

UNMETERED GASLIGHT SERVICE
UG

Special Provisions

1. The gas lights and standards shall meet with the approval of the Company and shall be installed in locations that are suitable to the Company. Such lights and standards shall be supplied and installed by the customer and shall remain the property of the customer. Servicing, maintenance, repairs, or replacement of same shall be the sole responsibility of the customer.

2. Service hereunder is applicable only where Company's existing mains and service pipe are suitable to supply such service. Customer's lights shall be connected by the Company to its facilities, however, such connections shall be limited to those which can be economically justified, as determined solely by the Company applying sound engineering and economic principles.

SEASONAL SERVICE
SS

Availability – This rate schedule is available for Small General Service and Large General Service customers during the six consecutive billing months of May through October, provided that the quantity of gas used during such period represents 50% of the customer's total annual usage

Purchased Gas Adjustment – The charge for gas used as specified in this schedule shall be subject to an adjustment per Ccf for increases and decreases in the Company's cost of purchased gas, as set out on Sheet No. 11.

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Other Terms and Conditions - Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

GENERAL L.P. GAS SERVICE
LP

Availability – This rate schedule is available for all L.P. gas service to those customers located in subdivisions in the Company's certificated area where natural gas is not available, where the subdivision developer is willing to construct the subdivision so as to make it fully adapted to such service and the later conversion to natural gas and where a central L.P. gas system is determined by the Company to be feasible.

Rate

Customer Charge – per month	$17.94
Gallons used per month – per gallon	$0.22197

Minimum Monthly Charge – The Customer Charge.

Purchased Gas Adjustment

(A) The above charges shall be subject to an adjustment per gallon, which shall be referred to as the L.P. Current Purchased Gas Adjustment ("L.P. CPGA"). Concurrent with any CPGA filing made by the Company for natural gas customers, the Company will compare its current average unit cost for the purchase of L.P. gas to the average unit L.P. gas cost underlying the existing L.P. CPGA. If such difference is greater than or equal to 1.0¢ per gallon, the Company will file a new L.P. CPGA with the Commission, along with supporting materials, based on said current average unit L.P. gas cost. Upon approval by the Commission, such new L.P. CPGA factor will become effective on a pro-rata basis beginning with the effective date stated on Sheet No. 11.

(B) Whenever the actual prices paid by the Company for L.P. Gas differ from the price upon which its then effective adjustment is predicated, the amount of increased or decreased L.P. Gas cost resulting from such difference in price shall be debited or credited to a Deferred Purchased L.P. Gas Cost account. The cumulative balance of such deferred account entries for the same period set out in Paragraph C.6 of the Company's PGA Clause shall be divided by the estimated amount of L.P. Gas gallons to be sold during the subsequent twelve-month ended October period. The resulting deferred cost per gallon shall be applied as a Deferred L.P. Gas Adjustment which shall be made effective on a pro-rata basis beginning with the effective date of the Company's Winter PGA filing and shall remain in effect until superseded by a revised adjustment in the next scheduled Winter PGA filing. Such deferred adjustment shall increase or decrease the adjustments determined pursuant to Paragraph A hereof. All increases or decreases in charges resulting from the deferred adjustment shall be appropriately recorded in the Deferred L.P. Gas Cost account.

DATE OF ISSUE: December 11, 2020 DATE EFFECTIVE: January 10, 2021

ISSUED BY: Scott Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

GENERAL L.P. GAS SERVICE
LP

Surcharges and Riders- Service provided hereunder shall be subject to the Infrastructure System Replacement Surcharge (ISRS) as set out on Sheet No. 12 and any license, occupation or other similar charges or taxes as authorized by Sheet No. 14.

Late Payment Charge – Unless otherwise required by law or other regulation, 1.5% will be added to the outstanding balance of all bills not paid by the delinquent date stated on the bill. The late payment charge will not be applied to outstanding balances under $2 or to amounts being collected through a pre-arranged payment agreement with the Company that is kept up-to-date.

Other Terms and Conditions - Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

GROWING MISSOURI PROGRAM
GMP

A. Applicability

The Growing Missouri Program (“GMP”) shall apply to all capital expenditures projected or incurred by Spire Missouri Inc. (hereinafter “Company”) under the General Provisions stated below.

B. Purpose

The GMP is designed to encourage industrial development, rural growth expansion, and job creation by providing an incentive for the Company to extend gas service to industrial and rural expansion projects which are not otherwise feasible for the Company to fund.

C. Summary

The Company may invest up to $5,000,000 annually for economic development in Company’s certificated areas without further Missouri Public Service Commission (“Commission”) approval to extend natural gas service for industrial and rural expansion projects not otherwise economically feasible for the Company to fund.

The Company may invest in excess of $5,000,000 annually in such projects, but only with advanced approval by the Commission.

The amount to be invested in any one project pursuant to the GMP shall not exceed the total investment required to extend service to such project(s), less the economically feasible portion of the investment as calculated by the Company under the Company’s Rules and Regulations.

RATE NORMALIZATION ADJUSTMENT
(RNA)

A. APPLICABILITY

The Rate Normalization Adjustment (RNA) is applicable to all customers taking service under the Residential or General Service rate schedules. This adjustment will be applied as a separate line item on a customer's bill to all Ccf's of gas usage.

B. DEFINITIONS

1. Adjustment Period (AP): - AP will begin on October of a given year, and continue through September of the subsequent year. Actual Block Usage (ABU) for the final billing month of an AP may be projected for purposes of a RNA rate calculation included in a filing. Prior to the end of the subsequent twelve (12) month AP, the difference between the ABU previously projected and the observed ABU for that month, multiplied by the Rate that was in effect during that month, will be added to or subtracted from the calculation of the over- or under-billing of the RNA during the RP as appropriate.

2. Recovery Period (RP): - An annual period during which a RNA rate is in effect, beginning with the eleventh calendar month of a given year, and continuing through the tenth calendar month of the subsequent year. The RP shall be calculated based on nine (9) months actual sales, including estimated unbilled sales for the ninth month, and three (3) months projected sales. The three (3) months projected sales associated with each RP shall be trued up with actuals upon calculation of the subsequent RA.

3. The Company shall file its RNA revisions with the Commission each calendar year at least sixty (60) days prior to the first day of October unless otherwise provided for by the Commission.

C. CALCULATIONS

The RNA applicable to each rate schedule subject to this Rider and calculated separately for Residential customers and Small General Service customers, shall be revised annually to reflect (1) the difference between the normalized annual natural gas usage in Block 2 for Residential customers and Block 2 for Small General Service customers authorized in the Company's last general rate case and the actual usage billed in those blocks for the applicable AP; (2) to reconcile the over- or under-recovery from the previous RNA rate adjustment; and (3) any adjustments ordered by the Commission.

<u>RATE NORMALIZATION ADJUSTMENT</u>
<u>(RNA)</u>

C. CALCUATIONS (Continued)

$$RNA = \left[\frac{(RCBU-ABU) \times Rate}{RCU} + \frac{(OA+RA)}{RCU} \right]$$

Where:

RNA	=	<u>Revenue Normalization Adjustment</u> Rate to be calculated independently for each of the Company's applicable service classes and applied to all Ccf of the applicable service class during the RP.
RCBU	=	<u>Rate Case Block Usage</u> will be the normalized annual natural gas usage in Block 2 for Residential customers and Block 2 for Small General Service customers established in the most recent general rate case.
RCU	=	<u>Rate Case Usage</u> will be the estimated total usage in Ccf for the applicable class established in the most recent general rate case.
ABU	=	<u>Actual Block Usage</u> is the usage which occurred during the Adjustment Period (AP) for the class's adjustable Ccf usage range
Rate	=	The currently effective class rate for usage in Block 2 for Residential customers and Block 2 for Small General Service customers
OA	=	<u>Ordered Adjustment</u> is the amount of any adjustment to the DCA ordered by the Commission as a result of corrections under this Rider. Such amounts shall include monthly interest equal to the reconciliation adjustment interest rate
RA	=	<u>Reconciliation Adjustment</u> is the amount due to the Company (+RA) or Customers (-RA) arising from adjustments under this Rider that were under- or over-billed in the prior 12 month RP

In the event that there is more than one set of non-gas base rates in effect during the AP the rates and rate case block usage will be prorated accordingly.

RATE NORMALIZATION ADJUSTMENT (RNA)

D. RECONCILIATION ADJUSTMENT INTEREST RATE

Each month, carrying costs, at a simple rate of interest equal to the prime bank lending rate (as published in The Wall Street Journal on the first business day of such month), minus two percentage points, shall be applied to the Company's ending monthly RNA balance. In no event shall the carrying cost rate be less than 0%. Corresponding interest income and expense amounts shall be recorded on a net cumulative basis for the RNA deferral period.

E. RATE CASE INFORMATION

	Volumes	Rate
Residential		
Block 1 (<30 Ccf)	301,751,651	0.29073
Block 2 (>30 Ccf)	542,815,151	0.29073
Total	**844,566,802**	
Small Gen Service		
Block 1 (<100 Ccf)	54,912,996	0.22758
Block 2 (>100 Ccf)	76,854,894	0.22758
Total	**131,767,890**	

PURCHASED GAS COST ADJUSTMENT
PGA

A.I. APPLICABILITY

The Purchased Gas Cost Adjustment (PGA) applies to all sales and transportation services provided under all natural gas rate schedules and contracts, including sales to transportation customers. Any increase or decrease in any PGA factor, including the Actual Cost Adjustment (ACA) factor, resulting from the application of this tariff, shall be applied pro rata to customers' bills for service rendered on and after the effective date of the change. Bills which contain multiple PGA rate changes, including the ACA component of such rate changes, during a customer's billing period shall be prorated between the old and new rates in proportion to the number of days in the customer's billing period that such rates were in effect.

1.A. Contents of PGA

The purchased gas cost adjustment price shall be the sum of the following items:

Current Cost of Gas (CCG) - A per Ccf factor to reflect the current estimate of the annualized cost of various natural gas services purchased by the Company, including but not limited to firm and interruptible gas supply, gathering, processing and treating services, firm and interruptible transportation service, storage services , gas supply demand charges, gas price volatility mitigation instruments, including but not limited to financial instruments and any service which bundles or aggregates these various services. Such factor shall also reflect any "PGA Filing Adjustment Factor" (FAF) as defined in this Section.

Actual Cost Adjustment (ACA) - A per Ccf factor to reflect the annual reconciliation of actual purchased gas and pipeline service costs with the actual recovery of such costs through the application of this Purchased Gas Adjustment Clause. Revised ACA factors shall be filed with the PGA Filing to be effective in November of each year. This includes any refunds received by the Company in connection with purchased gas and/or pipeline services.

PURCHASED GAS COST ADJUSTMENT
PGA

A. APPLICABILITY (continued)

1. Contents of PGA (continued)

PGA Filing Adjustment Factor (FAF) - In addition, in any PGA Filing, the Company may file a rate change (hereinafter referred to as the "PGA Filing Adjustment Factor" (FAF) not to exceed five cents ($0.05) per Ccf which is designed to refund to, or recover from, customers any over- or under-recoveries of gas costs that have accumulated since the Company's last ACA Filing.

Customers electing to take transportation service may contract for the availability of taking system supply gas, referred herein to as "Contract Demand" and described in this tariff.

The Company retains the right to purchase up to five percent of Renewable Natural Gas ("RNG") to add to its portfolio.

2. Revision of the PGA rate

The Company shall be allowed to make up to four (4) PGA filings during each calendar year. One such filing will be effective in November of each year, but no more than one PGA filing shall become effective in any two consecutive calendar months unless specifically ordered by the Commission. Such PGA filings shall be made at least ten (10) business days prior to their effective dates.

All PGA filings shall be accompanied by detailed work-papers supporting the filing in an electronic format. Sufficient detail shall be provided so the level of hedging that is used to develop the gas supply commodity charge for the PGA factor can be determined.

PURCHASED GAS COST ADJUSTMENT
PGA

B. CALCULATION OF THE CURRENT COST OF GAS (CCG)

For the purpose of the computations herein, “commodity-related” shall mean gas costs relating to gas supply commodity charges, variable transportation charges, storage withdrawals, gas purchased under fixed price contracts, other FERC-authorized variable charges, and the Company’s cost of gas price volatility mitigation instruments, including but not limited to financial instruments, including ownership in production reserves, except for call options for which only cost reductions expected to be realized during the months covered by the Company’s PGA filing shall be reflected.

“Demand related” shall mean fixed (non-volumetric) costs relating to gas supply demand charges, charges for performance or surety bonds or letters of credit as required in gas supply contracts, fixed transportation charges, fixed storage charges and other FERC-authorized fixed charges; charges for performance or surety bonds or letters of credit that have been required by commodity suppliers.

A per unit ¢/Ccf shall be determined by dividing the sum of “Commodity Related” costs and “Demand Related” costs by estimated annual sales as set forth in this tariff.

C. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA)

The Company shall establish and maintain a Deferred Purchased Gas Cost - Actual Cost Adjustment Account (ACA) which shall be credited with any over-recovery resulting from the operation of the Company's PGA procedure or debited for any under-recovery resulting from same. Such over- or under-recovery shall be determined by a monthly comparison of the actual total cost of gas and the cost recovery for the same month.

The "cost of gas" for a particular month will be calculated by using the as billed cost of gas shown on the books and records of the Company..

The "cost recovery" for a particular month shall be determined by calculating the product of the volumes billed during the month and the sum of that month's regular Purchased Gas Cost as adjusted by the FAF and the prior year "Actual Cost Adjustment" (ACA), as hereinafter defined. To this total, shall be added the demand related purchased gas costs billed directly to customers.

PURCHASED GAS COST ADJUSTMENT
PGA

C. CALCULATION OF THE ACTUAL COST ADJUSTMENT (ACA) (continued)

The Deferred Purchased Gas Cost Account shall be adjusted for those revenues received by the Company for the release of pipeline transmission capacity to another party other than those revenues which are retained by the Company as described in this tariff.

For each month during the ACA period and for each month thereafter interest, at a simple rate equal to the prime bank lending rate (as published in the Wall Street Journal on the first business day of the following month), minus two (2) percentage points (but not less than zero) shall be credited to customers for any over-recovery of gas costs or credited to the Company for any under-recovery of gas costs. Interest shall be computed based upon the average of the accumulated beginning and ending monthly ACA account balances. The Company shall maintain detailed work-papers that provide the interest calculation on a monthly basis.

For each twelve month billing period ended September 30, the differences of the cost of gas and the cost recovery comparisons as described herein, including any balance for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recoveries or over-recoveries by the annual sales volumes set out in this tariff.

This adjustment shall be rounded to the nearest $0.00001 per Ccf and applied to the billings of each applicable sales and transportation rate classification, commencing in November of each year, and shall remain in effect until superseded by subsequent ACA factors calculated according to this provision. The Company shall file any revised ACA in the same manner as all other Purchased Gas Cost Adjustments.

PURCHASED GAS COST ADJUSTMENT
PGA

D. REFUND PROVISIONS

Residential, Small General, Large General and Unmetered Gaslight Customers:

For the purpose hereof, unless the Missouri Public Service Commission shall otherwise order, refunds which the Company receives in connection with natural gas services purchased, together with any interest included in such refunds, will be refunded to the Company's applicable Residential, Small General, Large General and Unmetered Gaslight customers. Such refunds shall be credited to the ACA account in the month received and shall be a part of the overall ACA interest calculation.

E. DEMAND RELATED COST RECOVERY

Customers electing transportation service under rate schedule transportation shall be billed as a component of total purchased gas costs, when receiving contract demand or authorized overrun service, demand charges estimated to be sufficient to reimburse the Company for demand related transportation costs incurred to serve such customers as those costs may vary from time to time, as set out in this tariff. Such charges, as specified in the Southern Star Central's Federal Energy Regulatory Commission (FERC) tariffs for rate schedules TSS and FTS or such replacement charges as may be found appropriate by the FERC, are calculated as an average demand cost based on contracted billing determinants which are submitted to the Missouri Public Service Commission as a part of the annual PGA filing. Such demand rates shall be collected from customers in accordance with the Company's applicable rate schedules. Revenues from this provision will be credited through the ACA

PURCHASED GAS COST ADJUSTMENT
PGA

F. Gas Supply Incentive Plan

For purposes of reducing the impact of upward natural gas commodity price volatility on the Company's customers, a Gas Supply Incentive Plan (GSIP) shall be established in which the Company shall have the opportunity to share in price reductions earned by the Company in the acquisition of natural gas commodities.

The GSIP recognizes that the Company, through various purchasing techniques, including hedging, may be able to acquire supplies of natural gas for its on-system customers at levels below an established benchmark price. If the Company can acquire natural gas commodity prices below the benchmark, then it will have the opportunity to keep some of those price reductions, if those prices fall within certain pre-defined pricing tiers.

1. The GSIP applies to the total commodity cost of natural gas supplies purchased for on-system consumers, inclusive of the cost and price reductions associated with the Company's use of financial instruments divided by actual purchase volumes for on-system customers, ("Net Commodity Gas Price"), for all volumes purchased by the Company for on-system resale during the Company's October through September ACA period. The Company shall retain in an Incentive Revenue (IR) Account a portion of certain cost reductions the Company realizes in connection with the acquisition and management of its gas supply portfolio.

(a). In order to determine if the Company is eligible for incentive compensation due to its purchasing activities, Net Commodity Gas Price per MMBtu and the Annual Benchmark Price per MMBtu of natural gas for the ACA period will be evaluated to determine in which of the following tiers each respective price falls.

TIER LEVELS

Tier 1	less than or equal to $2.000 per MMBtu
Tier 2	greater than $2.000 per MMBtu and less than or equal to the Incentive Sharing Ceiling set forth below
Tier 3	greater than the Incentive Sharing Ceiling at $6.50 per MMBtu

(b). In order for the Company to be able to receive incentive compensation, Net Commodity Gas Price per MMBtu must be below the Annual Benchmark Price per MMBtu and the Net Commodity Gas Price per MMBtu must fall within Tier 1 or Tier 2. Further, the Annual Benchmark Price per MMBtu must fall within Tier 2 or Tier 3.

The Annual Benchmark Price per MMBtu shall be calculated as follows: First, for each month of the ACA period, the associated First-of-Month (FOM) index prices as shown below and as reported in the Inside FERC's Gas Market Report shall be weighted by the following percentages to develop a FOM composite price:

PURCHASED GAS COST ADJUSTMENT
PGA

F. Gas Supply Incentive Plan (continued)

Enable Gas Transmission ("EGT") – East	13%
Natural Gas Pipeline Co. of America - Mid-Continent	4%
Panhandle Eastern Pipe Line Co. ("PEPL")	7%
Spire STL – REX Zone3 Delivered	22%
REX receipt – TETCO m2+.25	2%
Southern Star Gas Pipeline Central	38%
Enable Mississippi River Transmission - Texas Gas Plus $.02	10%
Tallgrass – Cheyenne Hub	4%

Second, the Annual Benchmark Price will then be calculated by taking the monthly FOM composite price as calculated above for each month and weighting said price by each month's associated actual purchase volumes for on-system customers.

The Company shall notify Staff and OPC promptly upon any individual changes to its pipeline capacity equal to or greater than 10% of existing subscribed capacity, and shall work with OPC and Staff to set a new GSIP benchmark.

(c). Incentive Compensation - The Company will be eligible for incentive compensation if the Net Commodity Gas Price falls in either Tier 1 or Tier 2, is below the Annual Benchmark Price per MMBtu, and the Annual Benchmark Price per MMBtu is in either Tier 2 or Tier 3. If those conditions are satisfied, the Company will receive incentive compensation of 10% of the difference between the Net Commodity Gas Price and the Annual Benchmark Price per MMBtu, multiplied by the Company's purchase volumes for on-system sales during the ACA period, up to a maximum of $3,000,000 in incentive compensation. The Incentive Adjustment (IA) Account shall be debited by the Company's appropriate compensation amount and the IR Account will be credited by the same amount.

(d). Gas costs not included in this mechanism include pipeline service costs, storage costs, demand charges, and any reductions in natural gas supply due to bundled transportation contracts that increase transportation costs to achieve lower gas supply costs. No incentive compensation will be given for reductions in actual gas prices if such reductions are tied to any increase in pipeline service costs and/or demand charges, unless such costs or charges are necessitated by significant changes in the Company's system operating conditions.

(e). The Commission shall retain the ability to evaluate and determine the prudence of the Company's efforts in connection with its procurement of gas and management of its gas supply demand and transportation services.

PURCHASED GAS COST ADJUSTMENT
PGA

F. Gas Supply Incentive Plan (continued)

(f). Subject to the market-out clause of this tariff, no revisions to the GSIP shall be made any sooner than the effective date of rates in the Company's next general rate case proceeding. Any party shall have the right to propose termination or modification of the program in case of significant impacts on the price of natural gas by such acts as acts of God, change in federal or state law or regulation, or significant change in gas supply market or system operating conditions.

(g). During the course of the GSIP, the Company shall provide quarterly monitoring reports to the Staff and Public Counsel detailing any potential price reductions achieved under the GSIP, quantifying the Company's share of any such price reductions, explaining the measures used by the Company to reduce such prices, and a summary of all hedged positions. The reports shall also include monthly details regarding the actual volumes purchased and the actual FOM pricing index that said volumes were priced at compared to the Pipeline FOM Index table above. If any volumes were purchased with a different FOM pricing point (index) or pricing arrangement, separate accounting shall occur so that the actual indices used may be compared to the benchmark indices. This information shall be accumulated in such a fashion to allow a ready comparison of the actual volumes purchased by basin or FOM price point versus the FOM pipeline percentages set out in the table above. The quarterly monitoring reports shall also include details of the monthly volumes (both actual volumes and contracted volumes) of each type of supply contract including baseload supply contracts, combination supply contracts, swing supply contracts and any other type of supply contract. These reports will be due 30 days after the last day of each applicable quarter. The Company shall also provide with its annual ACA filing a reliability report explaining, in reasonable detail, why its gas supplies and transportation services are appropriate to meet anticipated requirements of its firm service customers.

2. The debits to the IA Account shall be allocated to the applicable customer classifications, based on the volumes sold during the ACA period. Debits shall be allocated to the Company's on-system sales customers consistent with the allocation of commodity related charges set forth in A.2.c.

3. For each ACA year, the debits recorded in the IA Account, including any balance from the previous year, shall be accumulated to produce a cumulative balance of incentive adjustments. For purposes of computing new ACA factors for the subsequent twelve-month period beginning with the effective date of the Winter PGA, such cumulative incentive adjustment balances shall be combined with the appropriate Deferred Purchased Gas Costs Account balances. The Company shall separately record that portion of ACA revenue recovery which is attributable to recovery of the IA Account balances. Any remaining balance shall be reflected in the subsequent ACA computations.

4. These calculations exclude any volumes and costs relating to gas supplies sold to the Company by schools or their agents under the Company's Experimental School Transportation Program Tariffs.

PURCHASED GAS COST ADJUSTMENT
PGA

G PGA COMPUTATION VOLUMES

Purchase Volumes (P):	1,222,811,408 Ccfs
Sales Volumes (V):	1,153,595,668 Ccfs

PURCHASED GAS COST ADJUSTMENT
PGA

H. GAS COST INCENTIVE MECHANISM

The Company and its Firm Sales customers shall share the Off-System Sales margins and Capacity Release Revenues realized by the Company. Firm Sales customers shall retain 75% of the annual off-system sales margins and capacity release revenues and the Company shall retain 25% of such margins. The Company will record in an Incentive Revenue (“IR”) Account that portion of revenue retained by the Company according to the sharing percentages.

PURCHASED GAS COST ADJUSTMENT
PGA

I. SUMMARY STATEMENT

PGA by Rate Class

Customer Class	CPGA	A.C.A	PGA Rate
Residential	$0.47041	($0.08575)	$0.38466
Small General Service	$0.47041	($0.08575)	$0.38466
Large General Service	$0.47041	($0.08575)	$0.38466
Unmetered Gas Light *	$0.47041	($0.08575)	$0.38466
General L.P. Gas Service	$1.87900	($0.05681)	$1.82219
Commercial Seasonal Service	$0.30681	($0.08575)	$0.22106

RNG PGA

	10%	25%	50%	100%
Residential	$0.00	$0.00	$0.00	$0.00
Small General Service	$0.00	$0.00	$0.00	$0.00

* Each Unmetered Gaslight Unit is equal to 15 Ccf.

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE (ISRS)

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Residential Service (RS)	$ 0.00
Small General Gas Service (SGS)	$ 0.00
Large General Gas Service (LGS)	$ 0.00
Unmetered Gas Light Service (UG)	$ 0.00
General L.P. Gas Service (LP)	$ 0.00
Transportation (TS)	$ 0.00

Renewable Natural Gas Program
(RNG)

A. Applicability

The purpose of the Renewable Natural Gas Program is to allow customers to purchase all or a portion of their natural gas requirements from renewable sources. Amounts recovered from customers will be used to pay for the commodity cost of renewable natural gas, including environmental attributes; program administrative and marketing expenses; and a utility financial incentive.

B. Availability

Available to Residential and Small General Service customers. The Company will examine specific customer RNG agreements for its Large General Service and Transportation customers.

C. Definitions

RNG Purchase Quantity: the amount of RNG sold to the customer in a particular month in Ccf's
RNG Purchase Amount: a monthly purchase of RNG, based on average customer usage within each rate class according to the following percentages: 10%, 25%, 50%, or 100%.
RNG Price: Updated annually, see Sheet 11.
RNG Purchase: the amount billed to the customer in a particular month for RNG

D. Program Operation

Customers who choose to participate will designate their RNG Purchase amount. The quantity of RNG provided to the participating customer will equal the RNG Purchase Amount divided by the RNG Price, or the customer's actual metered natural gas usage, whichever is less.

Customer's bills will reflect a single PGA charge that reflects their elected level of RNG program participation. The RNG component of the PGA will equate to the participating customer's RNG Purchase Quantity multiplied by the RNG Price.

The RNG Purchase is not subject to the Purchase Gas Adjustment, but is subject to any other applicable adjustments and surcharges, including city surcharge or sales tax.

Renewable Natural Gas Program
(RNG)

E. Use of Revenue

At least ninety percent of RNG Purchase revenues will be used to offset the commodity cost the Company pays for renewable natural gas supply, including environmental attributes. Up to ten percent of revenues collected through customers' RNG Purchases may be used to offset RNG program marketing and administrative expenses and provide a utility financial incentive. The utility financial incentive will not exceed ten cents per Ccf of renewable natural gas suppled to RNG voluntary program participants.

The Company will maintain an accounting of the monthly balance of total RNG Purchase revenues, expenses associated with offering the RNG program, including RNG purchases and administrative and marketing expenses, and utility incentives. The Company may petition the Commission to annually adjust the RNG Price depending on the cumulative balance of revenues received and expenses incurred.

F. Renewable Natural Gas Purchase

. Due to variability of renewable resources, the Company may have an excess or shortage of renewable supply in any given month, but supply will approximately balance out over the course of a year. RNG may be purchased by the Company at any point during the calendar year in which the revenue is received, within six months prior to the start of that calendar year, or the three months following that calendar year.

Renewable Natural Gas Program
(RNG)

F. TERMS AND CONDITIONS

1. A customer must select an RNG Purchases Amount at the time of subscription. The minimum RNG Purchase Amount will be $1 and the RNG Purchase Amount must be whole dollar amount.

2. The minimum subscription period is twelve months from the time the subscription for residential customers and two RNG program years for commercial and industrial customers. The time of subscription is the first day of the first billing cycle in which the customer receives RNG program charges. RNG program years extend from October 1 to the following September 30. In the event that a commercial or industrial customer subscribes to the RNG Pilot Program in the middle of a program year, that customer's minimum subscription period will run through the remainder of the RNG program year in which the customer subscribed and continue through the following two RNG program years. After the minimum subscription period, residential customers may continue to subscribe on a month-to-month basis and may terminate their subscription with 30-days notice. Following the minimum subscription period, commercial and industrial customers may continue to subscribe on a year-to-year basis and may terminate their subscription with 30-days notice prior to the end of a RNG program year.

BILLING OF LICENSE, OCCUPATION, OR OTHER SIMILAR CHARGES OR TAXES

There shall be added to the Customer's bill, as a separate item, an amount equal to any license, occupation, or other similar charge or tax now or hereafter imposed upon the Company, whether imposed by ordinance or franchise or otherwise, applicable to gas service by the Company to the Customer.

Where such charge or tax is imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by applying the rate imposed by the taxing authority.

Where such charge or tax is not imposed as a percentage of gross or net receipts or revenues from sales of gas, the amount of such charge or tax applicable to gas service to a Customer shall be determined by dividing the amount of the tax or charge applicable to the billing month by the number of Customers of the Company within the jurisdiction of the taxing authority billed during the previous billing month.

Where more than one such charge or tax is imposed by a taxing authority, the total of such charges or taxes applicable to a Customer may be billed to the Customer as a single amount.

Charges or taxes referred to in this schedule shall in all instances be billed to Customers on the basis of Company rates effective at the time of billing. There shall be returned or credited to Customers, in accordance with the Purchased Gas Adjustment Clause contained in Sheet Nos. 11 through 11.16, inclusive, that part of such charges or taxes which is collected from Customers but is not paid by the Company to taxing authorities because of refunds which the Company may receive and subsequently does receive from the Company's suppliers and which refunds are returned or credited to the Company's Customers.

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

A. Overview:

Pursuant to Section 393.310 of the RSMo, the Company shall permit eligible school entities (“ESEs”), as defined in such section, to participate in an experimental program under which the natural gas supply and transportation requirements of participating ESEs are aggregated by a not-for-profit school association (“Association”) on behalf of such ESEs. The Association shall be responsible for the acquisition of the ESEs’ aggregated gas supplies and delivery of such supplies to the Company’s distribution system in accordance with Section C below. The Company shall provide distribution service to the ESEs by delivering such gas supplies acquired by the Association to the ESEs’ premises.

B. Availability of Service:

This service shall be available to all ESEs. By September 1 of each year, the Association shall provide the Company with an initial list of each school premise, including the address and the Company account number, where such service is to be provided starting the following November. By November 1 the Association may supplement such list so long as the additional projected aggregation volumes resulting from such supplement do not exceed the original projected volumes by more than 20%. The aggregation service for any customers added between September 1 and November 1 shall commence January 1.

C. Supply Planning Obligations:

1. By October 1 each year the Company shall provide the Association with an initial temperature based equation (“Delivery Schedule”) which will be used by the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company’s distribution system to meet the gas supply requirements of the participating schools during the subsequent 12 months ending October 31 period (“Aggregation Year”). However, the Company and the Association may make adjustments as needed to the requirements indicated by the Delivery Schedule in order to reflect the consumption pattern of the schools throughout the year and to minimize the accumulation of the imbalances as described in Section D below. The Delivery Schedule shall consist of the sum of the estimated base load and estimated heating load for all of the participating ESEs as such estimated loads are described in Sheet No. R-25 of the Company’s tariff. The Normalization Adjustment Factors described in Sheet No. R-25 are set forth in Section I. (The equation will reflect, among other factors, unaccounted-for-gas, as a percentage of sales, that will be determined annually by the Company. The Company shall notify the Association of such percentage by October 1, which percentage shall consist of a base level of 2.5%, adjusted for the departure of actual unaccounted-for-gas from such base level in the previous Actual Cost Adjustment year.) By December 1 the Company shall provide the Association with a revised Delivery Schedule which will be used by

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

C. Supply Planning Obligations (continued):

the Association as a guide to determining the daily amount of natural gas the Association must arrange for delivery into the Company's distribution system to meet the gas supply requirements of the participating schools during the subsequent January 1 through October 31 period.

2. Once per week during the October 15 through April 30 period, the Company shall provide the Association with the forecasted daily temperature for the one week period beginning the next day. Such forecast is to be used by the Association with the Delivery Schedule, adjusted as described in Section C.1. above ("Adjusted Delivery Schedule"), to determine the daily delivery requirements for such week. If for any business day during the October 15 through April 30 period the Company or the pipeline issues a critical day flow order or period of curtailment, or the Company determines a system operational need, then by 9:00 a.m. of such day the Company shall provide the Association with the applicable following day's (days') forecasted daily temperature that is to be used by the Association with the Adjusted Delivery Schedule to determine the applicable following day's (days') delivery requirements. The information under this paragraph shall normally be provided by email.

D. Imbalances:

Any difference between the total volumes delivered to all of the participating ESEs and the volumes of gas nominated by the ESEs' agent for delivery into the Company's distribution system, after adjusting for the differences that arise from the Company's revenue cycle billing of customers and the calendar month purchases of gas supplies, shall be accumulated in an imbalance account. Any over-delivery or under-delivery of gas in such imbalance account shall be used to ratably increase or reduce the amount of gas the Association must arrange for daily delivery into the Company's distribution system in the subsequent month.

E. Transportation Capacity:

The Company will release to the participating ESEs or their agent firm transportation capacity on Enable MRT, Spire STL, or Southern Star Central in coordination with the Company. Final determination will be based on operational availability by the Company. The rate will be corresponding maximum FERC-approved rates on a recallable basis, but will not be recalled by the Company unless requested by the Association and agreed to by the Company, or unless the Association fails to deliver gas supplies in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance, as set forth in Section G.

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

E. Transportation Capacity (continued):

The amount of capacity released shall equal during the November through March winter months and during the April through October summer months 135% and 60% respectively, of the average daily consumption of participating ESEs in the peak usage month for each such ESE that occurred during the 24 months ending September 30, 2002. If such usage history is not available, such consumption shall be estimated using the factors described in Sheet No. R-25 of the Company's tariff for such ESE and the peak monthly degree days that occurred during the 24 months ending September 30, 2002.

F. Billing, Payment and Reporting Responsibilities

Each month the Company shall bill each eligible entity for gas metered at each entity's premise at the non-gas distribution rates under which service is provided to such entity. In addition, the Company shall bill each ESE an Aggregation Fee and a Balancing Fee plus any additional charges and Incremental Costs as described in Sections G and H below.

Aggregation Fee
An ESE enrolled in the STP shall be assessed an Aggregation Fee of $0.003 per Ccf for all gas delivered. This fee is subject to adjustment on an annual basis.

Balancing Fee
An ESE enrolled in the STP shall be assessed a Balancing Fee of $0.002 per Ccf for all gas delivered through any meter on which EGM equipment is not installed. This fee is intended to recover costs for such customers associated with any difference between actual daily deliveries and actual daily consumption. This fee shall be credited to the Purchased Gas Adjustment Clause and is subject to adjustment on an annual basis.

Payment for such service shall be due the later of the due date appearing on each individual bill or ten days from the date the Company submits an aggregated electronic billing statement, if any, to the Association. In the absence of such an aggregated billing statement, the Company shall provide individual ESE monthly billing data in electronic format to the Association. The Company shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the non-gas distribution billings made to each customer. The Association shall be responsible for the periodic remittance of gross receipts taxes to each municipality for the most recent applicable billing period based on the natural gas and transportation services purchased directly by the Association on behalf of the ESEs located within each such municipality.

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

G. Failure To Deliver Supplies:

As described above, the Association, on behalf of the ESEs, is obligated to deliver supplies into the Company's distribution system in accordance with the Adjusted Delivery Schedule, as further adjusted for any imbalance. In the event such supplies are not so delivered, the Company shall be entitled to convert the ESEs to regular sales service from the Company until the Association is able to resume the delivery of such supplies, and the aggregation service shall be temporarily suspended. The Company may terminate the aggregation service if the Association is unable to resume the delivery of such supplies within five business days, or if the Association has failed to make deliveries in accordance with the Adjusted Delivery Schedule for a third time within the same Aggregation Year. Except in a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the ESEs shall have the option of paying the Unauthorized Use Charge for any volumes not delivered in accordance with the Adjusted Delivery Schedule. In the event the ESEs exercise this option, then such event will not be counted as a failure to deliver for purposes of this section. To the extent that the delivery failure occurs during a period when the Company's Basic Transportation customers are limited to their Daily Scheduled Quantities as described in Section C of the Company's Large Volume Transportation and Sales Service rate schedule, the Company shall bill the Association, on behalf of the ESEs, the Unauthorized Use Charge set forth in such section for each Ccf not delivered in accordance with the Adjusted Delivery Schedule.

H. Incremental Costs:

So as to ensure that this aggregation program will not have any negative impact on the Company or its other customers, and that the charges for the service produce revenues sufficient to recover all incremental costs of the service, charges for this service shall be adjusted, as necessary, to fully recover the incremental cost of providing the service, to the extent such costs are not otherwise recovered through other provisions of this tariff. Any under collection shall be recovered over a period of twelve months. Payments for capacity made available by the Company under Section E shall not be considered capacity release revenues, and shall be credited to the Deferred Purchase Gas Cost Account, provided that the Company may seek to recover, through an ACA adjustment, any losses in such revenues that the Company experiences as a result of making such capacity available, and provided further that the Company shall not be required to absorb the cost of any pipeline capacity formerly reserved to satisfy the requirements of the ESEs prior to the onset of the program.

EXPERIMENTAL SCHOOL TRANSPORTATION PROGRAM
STP

I. Normalization Adjustment Factors:

The Normalization Adjustment Factors for each month to be used in the derivation of the Delivery Schedule described in Section C above are as follows:

October	1.2
November	1.3
December	1.6
January	1.8
February	1.7
March	1.6
April	1.3
May	1.2
June	1.1
July	1.0
August	1.0
September	1.1

J. Disposition of Gas Cost Differences Accrued Prior to November 1, 2007

Any differences accrued under the program prior to November 1, 2007 between the Association's cost of gas, including the aggregation and balancing fee, and the gas costs billed to the ESEs through the Company's Purchased Gas Adjustment rates shall continue to be flowed through to the ESEs until such cost differences are extinguished.

MISCELLANEOUS CHARGES

RECONNECTION CHARGES

Charges for reconnection of service as described in Rule No. 12 of this tariff, shall be as follows:

(A) Residential Customer $95

(B) Commercial or Industrial Customer, the greater of:

(1) The applicable charge set out in (A) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred to complete the disconnection and the reconnection of service.

(C) Residential, Commercial, or Industrial Customer whose service pipe was disconnected and/or whose meter was removed by reason of fraudulent use or tampering, the greater of:

(1) The applicable charge set out in (A) or (B) above; or

(2) A charge that is equal to the actual labor and material costs that are incurred in the removal of the meter or disconnection of the service pipe and the reinstallation of the meter or the reconnection of the service pipe.

METER READING NON-ACCESS CHARGE

The charge for non-access as described in Rule No. 18 of this tariff, shall be as follows:

Charge for Non-Access	$20

COLLECTION TRIP CHARGE

The collection trip charge as described in Rule No. 18 of this tariff shall be as follows:

Collection Trip Charge	$15

AUTOMATED METER READING OPT-OUT CHARGE

The automated meter reading opt-out charge as described in Rule No. 7 of this tariff shall be as follows:

One-Time Meter Set-Up Charge	$185
Non-Standard Meter Reading Monthly Charge	$40

DATE OF ISSUE: December 11, 2020 DATE EFFECTIVE: January 10, 2021

ISSUED BY: Scott Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

RETURNED PAYMENT CHARGE

A charge shall be assessed for any check or electronic payment submitted to the Company by or on behalf of a customer whenever such payment has been returned by the financial institution through which such payment was to have been made.

Returned Payment Charge	$15.00

SERVICE AND METER RELOCATION CHARGES

The charges for changing the location of a customer's service pipe or meter at the customer's request, as described in Rule No. 8 of this tariff, shall be as follows:

Residential	
Relocate outside meter assembly	$200.00
Move inside meter to a new inside location	$200.00
Adjust height of meter assembly due to a grade change	$125.00
Relocate or extend a service line:	
Base Cost (Up to 10 feet)	$150.00
Over 10 feet	plus $8.00 per foot
Miscellaneous	Time and material
Commercial and Industrial	Time and material

The above relocation charges shall be included in the customer's bill for gas service or in a separate billing and may be paid in installments, at the customer's option, over a period of up to three months with no interest or finance costs.

No customer shall be charged to move an inside meter to an outside location contingent upon company approval of meter placement meeting all company safety policies and practices.

DATE OF ISSUE: December 11, 2020 DATE EFFECTIVE: January 10, 2021

ISSUED BY: Scott Weitzel, Managing Director, Regulatory & Legislative Affairs
Spire Missouri Inc., St. Louis, MO. 63101

METER TEST CHARGES

The charges for each test of a customer's meter when performed at the customer's request more than once in a twelve month period, unless the meter registration is proved to be inaccurate in excess of 2%, as described in Rule No. 8 of the tariff, shall be as follows:

Residential meter	$80.00
Commercial and Industrial meter	$205.00

EXCESS FLOW VALVE CHARGES

EXCESS FLOW VALVE (EFV): To comply with United States Department of Transportation Regulation 49 CFR Part 192.383, the Company will install an EFV for certain new or replaced eligible gas service lines*, at no cost to the customer. These include:

- Single family residences
- Multi-family residences, and
- Small commercial entities consuming natural gas volumes not exceeding 1,000 Standard Cubic Feet per Hour

In addition, a customer may request an EFV be installed on an existing service line at their own expense, based upon suitable payment arrangements agreed to by the Company. If the service line is eligible* for EFV installation, the Company will install the EFV on a mutually agreed date at a cost as set forth below:

Installation costs of an EFV on an eligible service line for an existing customer when requested by the customer and when service is not being replaced will consist of:

A. EFV Standard Charge: Customer may request installation of an excess flow valve consisting of a valve and labor for a standard charge of $1,500 (based on typical minimum requirements) for the EFV installation, subject to the provisions of Section B. Costs for minimum installation requirements will be based on time and material.

B. EFV Installation Beyond or Less than the EFV Standard Charge: Company shall provide an estimate of the actual cost of installation prior to undertaking an installation. Installation of an EFV in excess of that provided by the Standard Charge as determined under Section A will be made by the Company, provided the applicant requesting installation of an EFV deposits, as a contribution-in-aid-of-construction, the Company's estimated cost of such excess. Any variation between any charge under Section A or this Section B and the actual cost of installation shall be refunded to customer within 60 days

*Eligibility to install an EFV device will depend upon operating conditions in effect for the service, such as the inlet pressure, which may not allow the EFV to operate effectively.

SERVICE INITIATION CHARGE

The charge for initiation of gas service as described in Rule No. 32 is as follows:

Service initiation charge	$25.00

Such charge shall be billed to the customer in equal installments over a four month period.

SPIRE ON BILL FINANCING
SOBF

Sheet to be updated to reflect tariff in effect at the time of the conclusion of case GO-2021-0126.