

II. THE APPLICANT

3. Laclede is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 720 Olive Street, St. Louis, Missouri 63101. A Certificate of Good Standing evidencing Laclede's standing to do business in Missouri was submitted in Case No. GF-2009-0450 and is incorporated by reference herein for all purposes. The information in such Certificate is current and correct.

4. Laclede is engaged in the business of distributing and transporting natural gas to customers in the City of St. Louis and the Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, St. Genevieve, St. Francois, Madison, and Butler in Eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.

5. Communications in regard to this Application should be addressed to:

Rick Zucker
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St. Louis, MO 63101
(314) 342-0533

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6. Other than cases that have been docketed at the Commission, Laclede has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court which involve customer service or rates.

7. Laclede is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

III. THE ISRS REQUEST

8. With this application, Laclede requests an adjustment to its ISRS rate schedule to reflect costs incurred in connection with ISRS-eligible infrastructure system replacements made during the period beginning June 1, 2011 through September 30, 2011. Consistent with ISRS changes approved in Laclede's previous ISRS cases, this application also includes pro forma ISRS costs updated through November 30, 2011.

9. In accordance with the provisions of Sections 393.1009-1015 and 4 CSR 240-3.265, the revised ISRS rate schedule reflects the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to Laclede's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements during this period that are eligible for the ISRS, including recognition of accumulated deferred income taxes and accumulated depreciation associated with eligible infrastructure system replacements that were included in Laclede's currently effective ISRS. Laclede also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income, and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing.

A. Eligibility of Costs

10. The infrastructure system replacements for which Laclede seeks ISRS recognition are set forth on Appendix A, which is attached hereto and made a part hereof for all purposes. The infrastructure system replacements listed on Appendix A are eligible gas utility plant projects in that they are either: a) mains, valves, service lines,

regulator stations, vaults, and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or b) main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.

11. In addition to meeting the foregoing criteria, the infrastructure system replacements listed on Appendix A are also eligible for ISRS treatment because they: a) did not increase revenues by directly connecting to new customers; b) are currently in service and used and useful; c) were not included in Laclede's rate base in its most recently completed general rate case, or in a previous ISRS filing; and, d) replaced and/or extended the useful life of existing infrastructure.

12. Finally, the infrastructure system replacements listed on Appendix A are eligible for ISRS treatment because Laclede's last general rate case proceeding was decided by Commission Orders issued within the past three years, that is, on August 18, 2010, effective September 1, 2010, in Case No. GR-2010-0171 (the "Rate Case").

B. Rate Schedules, Calculations and Supporting Documentation

13. Attached hereto as Appendix B is the rate schedule, with supporting documents, proposed by Laclede in order to revise the ISRS to reflect the additional ISRS

eligible investments made by Laclede that were not included in its previous ISRS filing. This proposed rate schedule, on an annualized basis, will produce additional ISRS revenues of at least one million dollars, but not in excess of ten percent of Laclede's base revenue level as approved by the Commission in its most recently completed general rate proceeding.

14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state and federal income tax rates through a combined income tax rate conversion factor of 1.626737.

15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the average regulatory capital structure consistent with Attachment 4 to the Unanimous Stipulation and Agreement (the "Rate Case Stipulation") that was approved in the Rate Case, and reflects an overall rate of return of 8.4295%.

16. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 2.9295%, consistent with Attachment 4 of the Rate Case Stipulation.

17. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10.00%, consistent with Attachment 4 of the Rate Case Stipulation.

18. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes depreciation rates currently applicable to the eligible infrastructure system replacements, as approved by the Commission for Laclede in the Rate Case.

19. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the

charge will be in effect, derived by dividing the appropriate pre-tax revenues, as calculated above, by the average number of customers in the most recent fiscal year ended September 30, 2011, and then further dividing this quotient by twelve. (See Appendix B, p. 12). Consistent with the methodology used in previous ISRS filings, the monthly ISRS charge is apportioned between customer classes in proportion to the customer charges applicable to those classes.

20. ISRS information on the Company's website, along with currently effective call center instructions pertaining to the ISRS, are attached hereto as Appendix C, and are incorporated herein by reference. Laclede will update these instructions as necessary to conform with the final order issued in this case.

21. In the past few Laclede rate cases, including Case No. GR-2010-0171, the Commission approved the parties' agreement to implement the Company's ISRS applications "as soon as reasonably possible," in exchange for Laclede's commitment to reduce the ISRS by a certain amount. Based on the fact that ISRS filings have become largely routine in nature, Laclede believes that providing a window of approximately 60 days for implementation is more than sufficient to comply with this condition. Accordingly, rather than provide a 30 day tariff effective date, Laclede has scheduled its tariff filed today to become effective on Monday, January 9, 2012, which is more than 60 days from the date of this Application. Laclede requests that, rather than further suspend the tariff at this time, the Commission and the parties work toward this reasonable implementation date.

WHEREFORE, Laclede Gas Company respectfully requests that, pursuant to 393.1015.2(3) RSMo and Commission Rule 3.265(12), the Commission issue an Order,

effective on January 9, 2012, or as soon thereafter as is reasonably possible, in accordance with the Stipulation and Agreement approved in Case No. GR-2010-0171, approving a change to Laclede's ISRS rate schedules to provide for the recovery of the eligible infrastructure system replacement investments made by Laclede from June 1, 2011, through November 30, 2011, and (iii) grant such other relief as may be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015.

Respectfully submitted,

/s/ Rick E. Zucker

Michael C. Pendergast # 31763
Vice President & Associate General Counsel
Rick E. Zucker #49211
Assistant General Counsel –Regulatory

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ATTORNEYS FOR LACLEDE GAS COMPANY

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing Application and Petition was served on the Staff of the Missouri Public Service Commission and the Office of the Public Counsel on this 9th day of November, 2011 by hand-delivery, fax, electronic mail or by placing a copy of such Application, postage prepaid, in the United States mail.

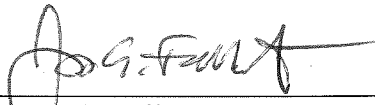
/s/ Gerry Lynch

Gerry Lynch

VERIFICATION

State of Missouri)
)
City of St. Louis) ss

I, James A. Fallert, being of lawful age state: that I am Controller for Laclede Gas Company; that I have read the foregoing Application and Petition and the documents attached thereto; that the statements and information set forth in such Application and Petition and attached documents are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of Laclede Gas Company.



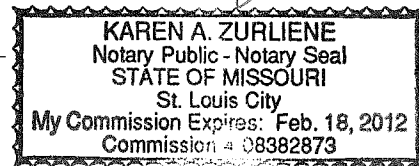
James A. Fallert

Subscribed and sworn to before me this 9th day of November, 2011.



Notary Public

My Commission Expires: 2/18/12



MAIN REPLACEMENTS - ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	600030	3301	850F 4P & 528F 2P LAWN	Jun-11	(527.92)	8.0	0.0013083	(5.53)	(8.29)
376.30	600500	3301	1405F 4P LACLEDE	Jun-11	148,043.18	8.0	0.0013083	1,549.48	2,324.22
376.30	600530	3301	723F 4P REGAL	Jun-11	113,313.75	8.0	0.0013083	1,185.99	1,778.98
376.30	600760	3301	359F 4P CLIFTON	Jun-11	(271.87)	8.0	0.0013083	(2.85)	(4.27)
376.30	600890	3301	489F 3P PERSHING	Jun-11	(210.70)	8.0	0.0013083	(2.21)	(3.31)
376.30	600950	3301	1276F 4P & 126F 2P ARSENAL	Jun-11	2,278.27	8.0	0.0013083	23.85	35.77
376.30	601100	3301	1338F 2P CALIFORNIA	Jun-11	73,187.72	8.0	0.0013083	766.01	1,149.02
376.30	601230	3301	603F 4P MINERVA	Jun-11	86,187.25	8.0	0.0013083	902.07	1,353.11
376.30	608850	3301	274F 8P MORGANFORD	Jun-11	(1,799.92)	8.0	0.0013083	(18.84)	(28.26)
376.30	609360	3301	863F 2P & 265F 4P LAURA	Jun-11	830.29	8.0	0.0013083	8.69	13.04
376.30	609810	3301	104F 2P BROADWAY	Jun-11	8,547.79	8.0	0.0013083	89.46	134.20
376.73	622930	3301	600F 4P BENNET & KEITH	Jun-11	22,680.15	8.0	0.0013083	237.38	356.07
376.73	622940	3301	1060F 2P BENNET & LOW	Jun-11	28,426.75	8.0	0.0013083	297.53	446.29
376.31	647270	3301	316F 4P MAIN	Jun-11	2,053.80	8.0	0.0013083	21.50	32.24
376.10	669380	3301	803F 5/4P LILLIAN	Jun-11	87.42	8.0	0.0012000	0.84	1.26
376.30	669380	3301	803F 5/4P LILLIAN	Jun-11	6,183.62	8.0	0.0013083	64.72	97.08
376.30	670410	3301	175F 2P N CENTRAL	Jun-11	13,736.25	8.0	0.0013083	143.77	215.65
376.10	670440	3301	53F 4S DUNN	Jun-11	101,889.53	8.0	0.0012000	978.14	1,467.21
376.30	670500	3301	422F 3P BILLINGS	Jun-11	10,198.64	8.0	0.0013083	106.74	160.11
376.30	699220	3301	MAIN PLS INST MAINT CITY	Jun-11	78,164.57	8.0	0.0013083	818.10	1,227.15
376.30	601220	3302	34F 12S SKINKER	Jun-11	676.11	8.0	0.0013083	7.08	10.61
376.30	607600	3302	1260F 2P ROSALIE	Jun-11	39,795.05	8.0	0.0013083	416.51	624.77
376.30	607770	3302	1608F 4P & 3324F 2P CHIPPEWA	Jun-11	(1,135.52)	8.0	0.0013083	(11.88)	(17.83)
376.30	607980	3302	410F 5/4P & 3385F 2P CHIPPEWA	Jun-11	(136.18)	8.0	0.0013083	(1.43)	(2.14)
376.30	609580	3302	1150F 2P INDIANA	Jun-11	3,500.02	8.0	0.0013083	36.63	54.95
376.30	609930	3302	1411F 2P SHENENDOAH	Jun-11	9,735.82	8.0	0.0013083	101.90	152.85
376.30	670080	3302	1625F 5/4P GROVE	Jun-11	(2,406.39)	8.0	0.0013083	(25.19)	(37.78)
376.30	600130	3301	1494F 4P SUTHERLAND	Jul-11	122,309.51	7.0	0.0013083	1,120.12	1,920.21
376.30	600190	3301	406F 3P & 210F 4P VIRGINIA	Jul-11	53,951.67	7.0	0.0013083	494.09	847.02
376.30	600530	3301	723F 4P REGAL	Jul-11	2,938.20	7.0	0.0013083	26.91	46.13
376.30	600950	3301	1276F 4P & 126F 2P ARSENAL	Jul-11	2,792.12	7.0	0.0013083	25.57	43.84
376.30	600980	3301	1965F 2P 59TH STREET	Jul-11	63,198.54	7.0	0.0013083	578.78	992.19
376.30	601100	3301	1338F 2P CALIFORNIA	Jul-11	2,503.76	7.0	0.0013083	22.93	39.31
376.30	601230	3301	603F 4P MINERVA	Jul-11	1,020.92	7.0	0.0013083	9.35	16.03
376.30	602010	3301	283F 6P MACKLIND	Jul-11	78,146.17	7.0	0.0013083	715.67	1,226.86
376.30	607850	3301	540F 2P WESTMINISTER	Jul-11	21,822.76	7.0	0.0013083	199.86	342.61
376.30	609360	3301	863F 2P & 265F 4P LAURA	Jul-11	348.60	7.0	0.0013083	3.19	5.47
376.30	609810	3301	104F 2P BROADWAY	Jul-11	894.74	7.0	0.0013083	8.19	14.05
376.30	609930	3302	1411F 2P SHENENDOAH	Jul-11	6,425.86	7.0	0.0013083	58.85	100.88
376.30	600130	3301	1494F 4P SUTHERLAND	Aug-11	7,524.28	6.0	0.0013083	59.06	118.13
376.30	600190	3301	406F 3P & 210F 4P VIRGINIA	Aug-11	329.87	6.0	0.0013083	2.59	5.18
376.30	600270	3301	1014F 4P PARK	Aug-11	127,965.32	6.0	0.0013083	1,004.50	2,009.00
376.30	600950	3301	1276F 4P & 126F 2P ARSENAL	Aug-11	41.43	6.0	0.0013083	0.33	0.65

376.30	600980	3301	1965F 2P 59TH STREET	Aug-11	1,592.12	6.0	0.0013083	12.50	25.00
376.30	601230	3301	603F 4P MINERVA	Aug-11	6,551.27	6.0	0.0013083	51.43	102.85
376.30	601890	3301	1089F 2P BOWEN	Aug-11	92,531.64	6.0	0.0013083	726.35	1,452.71
376.30	601920	3301	684F 2P MISSOURI	Aug-11	86,327.42	6.0	0.0013083	677.65	1,355.31
376.30	602010	3301	283F 6P MACKLIND	Aug-11	7,682.27	6.0	0.0013083	60.30	120.61
376.30	609360	3301	863F 2P & 265F 4P LAURA	Aug-11	359.68	6.0	0.0013083	2.82	5.65
376.10	670440	3301	53F 4S DUNN	Aug-11	1,945.32	6.0	0.0012000	14.01	28.01
376.30	699220	3301	MAIN PLS INST MAINT CITY	Aug-11	70,333.48	6.0	0.0013083	552.10	1,104.21
376.30	699720	3301	MAIN PLS INST MAINT CNTY	Aug-11	33,210.85	6.0	0.0013083	260.70	521.40
376.30	602090	3302	605F 2P 14TH & CASS	Aug-11	43,650.90	6.0	0.0013083	342.65	685.30
376.30	602110	3302	510F 2P 13TH & CASS	Aug-11	24,007.98	6.0	0.0013083	188.46	376.92
376.30	602370	3302	344F 2P TALBOTT	Aug-11	12,613.09	6.0	0.0013083	99.01	198.02
376.30	607600	3302	1260F 2P ROSALIE	Aug-11	(560.99)	6.0	0.0013083	(4.40)	(8.81)
376.30	609580	3302	1150F 2P INDIANA	Aug-11	(125.61)	6.0	0.0013083	(0.99)	(1.97)
376.30	609930	3302	1411F 2P SHENENDOAH	Aug-11	(4,763.46)	6.0	0.0013083	(37.39)	(74.78)
376.30	670080	3302	1625F 5/4P GROVE	Aug-11	5,874.11	6.0	0.0013083	46.11	92.22
376.30	600030	3301	850F 4P & 528F 2P LAWN	Sep-11	853.87	5.0	0.0013083	5.59	13.41
376.30	600130	3301	1494F 4P SUTHERLAND	Sep-11	254.78	5.0	0.0013083	1.67	4.00
376.30	600190	3301	406F 3P & 210F 4P VIRGINIA	Sep-11	6,606.40	5.0	0.0013083	43.22	103.72
376.30	600230	3301	1581F 2P TERRACE	Sep-11	184,549.06	5.0	0.0013083	1,207.23	2,897.35
376.30	600270	3301	1014F 4P PARK	Sep-11	9,700.75	5.0	0.0013083	63.46	152.30
376.30	600500	3301	1405F 4P LACLEDE	Sep-11	2,376.30	5.0	0.0013083	15.54	37.31
376.30	600530	3301	723F 4P REGAL	Sep-11	(3,261.50)	5.0	0.0013083	(21.34)	(51.20)
376.30	600950	3301	1276F 4P & 126F 2P ARSENAL	Sep-11	903.91	5.0	0.0013083	5.91	14.19
376.30	600980	3301	1965F 2P 59TH STREET	Sep-11	3,741.37	5.0	0.0013083	24.47	58.74
376.30	601100	3301	1338F 2P CALIFORNIA	Sep-11	3,543.48	5.0	0.0013083	23.18	55.63
376.30	601230	3301	603F 4P MINERVA	Sep-11	4,690.47	5.0	0.0013083	30.68	73.64
376.30	601270	3301	996F 4P & 598F 2P LOUISA	Sep-11	39,110.32	5.0	0.0013083	255.84	614.02
376.30	601890	3301	1089F 2P BOWEN	Sep-11	(916.48)	5.0	0.0013083	(6.00)	(14.39)
376.30	601920	3301	684F 2P MISSOURI	Sep-11	(8,756.46)	5.0	0.0013083	(57.28)	(137.47)
376.30	602010	3301	283F 6P MACKLIND	Sep-11	4,365.23	5.0	0.0013083	28.56	68.53
376.30	609360	3301	863F 2P & 265F 4P LAURA	Sep-11	(23,056.44)	5.0	0.0013083	(150.82)	(361.98)
376.30	609730	3301	140F 2P ARLINGTON	Sep-11	386.38	5.0	0.0013083	2.53	6.07
376.30	609810	3301	104F 2P BROADWAY	Sep-11	3,091.09	5.0	0.0013083	20.22	48.53
376.30	609870	3301	367F 4 & 319F 3P GRAVOIS	Sep-11	46,500.00	5.0	0.0013083	304.18	730.03
376.11	647270	3301	316F 4P MAIN	Sep-11	(250.08)	5.0	0.0012000	(1.50)	(3.60)
376.31	647270	3301	316F 4P MAIN	Sep-11	(688.66)	5.0	0.0013083	(4.50)	(10.81)
376.31	647520	3301	133F 2P WOODSTREAM	Sep-11	8,724.03	5.0	0.0013083	57.07	136.96
376.30	669570	3301	2231F 2P KINGSLAND	Sep-11	224,859.32	5.0	0.0013083	1,470.92	3,530.20
376.30	670410	3301	175F 2P N CENTRAL	Sep-11	628.49	5.0	0.0013083	4.11	9.87
376.10	670440	3301	53F 4S DUNN	Sep-11	3,112.40	5.0	0.0012000	18.67	44.82
376.30	670620	3301	1448F 2P & 222F 4P FELTON	Sep-11	95,331.30	5.0	0.0013083	623.61	1,496.66
376.31	698000	3301	MAIN VAR INST MAINT STC	Sep-11	8,364.62	5.0	0.0013083	54.72	131.32
376.30	699220	3301	MAIN PLS INST MAINT CITY	Sep-11	41,775.29	5.0	0.0013083	273.27	655.86
376.30	699500	3301	MAIN STL INST MAINT CNTY	Sep-11	24,005.54	5.0	0.0013083	157.03	376.88
376.30	699720	3301	MAIN PLS INST MAINT CNTY	Sep-11	87,438.57	5.0	0.0013083	571.98	1,372.75
376.30	602090	3302	605F 2P 14TH & CASS	Sep-11	3,604.79	5.0	0.0013083	23.58	56.59

376.30	602110	3302	510F 2P 13TH & CASS	Sep-11	2,813.29	5.0	0.0013083	18.40	44.17
376.30	602370	3302	344F 2P TALBOTT	Sep-11	1,678.30	5.0	0.0013083	10.98	26.35
376.30	607580	3302	1238F 2P MANCHESTER	Sep-11	5,394.40	5.0	0.0013083	35.29	84.69
376.30	607600	3302	1260F 2P ROSALIE	Sep-11	511.72	5.0	0.0013083	3.35	8.03
376.30	609930	3302	1411F 2P SHENENDOAH	Sep-11	2,070.07	5.0	0.0013083	13.54	32.50
376.30	670080	3302	1625F 5/4P GROVE	Sep-11	(1.55)	5.0	0.0013083	(0.01)	(0.02)
376.30	601670	330A	2052F 6P & 1272F 4P WATER	Sep-11	344,284.86	5.0	0.0013083	2,252.14	5,405.13
		BP33	Distribution Plant - Mains - Replacement	Oct-11	710,700.00	4.0	0.0013048	3,709.41	11,128.23
		BP33	Distribution Plant - Mains - Replacement	Nov-11	664,100.00	3.0	0.0013048	2,599.64	10,398.56

4,119,610.53

28,698.30

64,480.48

SERVICE TRANSFER WORK ORDERS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED WORK ORDER</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	600160	3504	600170	Jun-11	21,224.77	8.0	0.0013083	222.15	333.22
376.30	600510	3504	600500	Jun-11	120,757.71	8.0	0.0013083	1,263.90	1,895.85
376.30	600540	3504	600530	Jun-11	27,659.34	8.0	0.0013083	289.49	434.24
376.30	600770	3504	600760	Jun-11	(3,255.31)	8.0	0.0013083	(34.07)	(51.11)
376.30	600900	3504	600890	Jun-11	1,667.75	8.0	0.0013083	17.46	26.18
376.30	600960	3504	600950	Jun-11	1,258.75	8.0	0.0013083	13.17	19.76
376.30	601110	3504	601100	Jun-11	7,076.38	8.0	0.0013083	74.06	111.10
376.30	601240	3504	601230	Jun-11	101,490.32	8.0	0.0013083	1,062.24	1,593.36
376.30	601360	3504	601350	Jun-11	47,211.45	8.0	0.0013083	494.13	741.20
376.30	607610	3504	607600	Jun-11	195,721.75	8.0	0.0013083	2,048.50	3,072.75
376.30	609420	3504	609410	Jun-11	157,582.79	8.0	0.0013083	1,649.32	2,473.99
376.30	609510	3504	600260	Jun-11	4,502.23	8.0	0.0013083	47.12	70.68
376.30	609820	3504	609810	Jun-11	24,853.47	8.0	0.0013083	260.13	390.19
376.31	646960	3504	64695 & 64694	Jun-11	23,480.33	8.0	0.0013083	245.75	368.63
376.30	668210	3504	668200	Jun-11	8,359.09	8.0	0.0013083	87.49	131.23
376.30	669310	3504	669300	Jun-11	2,170.45	8.0	0.0013083	22.72	34.08
376.30	669750	3504	669740	Jun-11	145.62	8.0	0.0013083	1.52	2.29
376.30	670150	3504	670140	Jun-11	3,471.13	8.0	0.0013083	36.33	54.50
376.30	670250	3504	670240	Jun-11	19,488.40	8.0	0.0013083	203.97	305.96
376.30	670420	3504	670410	Jun-11	865.28	8.0	0.0013083	9.06	13.58
376.30	670510	3504	670500	Jun-11	4,181.98	8.0	0.0013083	43.77	65.66
376.10	670580	3504	670570	Jun-11	899.52	8.0	0.0012000	8.64	12.95
376.30	609940	3505	609930	Jun-11	2,396.57	8.0	0.0013083	25.08	37.63
376.30	600060	3504	600050	Jul-11	11,524.78	7.0	0.0013083	105.55	180.93
376.30	600140	3504	600130	Jul-11	141,614.72	7.0	0.0013083	1,296.92	2,223.29
376.30	600180	3504	600190	Jul-11	58,694.53	7.0	0.0013083	537.53	921.48
376.30	600510	3504	600500	Jul-11	5,455.47	7.0	0.0013083	49.96	85.65
376.30	600990	3504	600980	Jul-11	104,022.31	7.0	0.0013083	952.65	1,633.11
376.30	601240	3504	601230	Jul-11	4,976.17	7.0	0.0013083	45.57	78.12
376.30	601360	3504	601350	Jul-11	2,081.64	7.0	0.0013083	19.06	32.68
376.30	601570	3504	601560	Jul-11	26,660.14	7.0	0.0013083	244.16	418.55
376.30	601590	3504	601580	Jul-11	24,990.47	7.0	0.0013083	228.87	392.34
376.30	601820	3504	601810	Jul-11	341.77	7.0	0.0013083	3.13	5.37

376.30	602020	3504	602010	Jul-11	4,439.71	7.0	0.0013083	40.66	69.70
376.30	607610	3504	607600	Jul-11	4,377.34	7.0	0.0013083	40.09	68.72
376.30	607860	3504	607850	Jul-11	3,921.74	7.0	0.0013083	35.92	61.57
376.30	609420	3504	609410	Jul-11	(7,853.04)	7.0	0.0013083	(71.92)	(123.29)
376.30	609510	3504	600260	Jul-11	114.34	7.0	0.0013083	1.05	1.80
376.30	609820	3504	609810	Jul-11	759.11	7.0	0.0013083	6.95	11.92
376.11	647280	3504	647270	Jul-11	794.61	7.0	0.0012000	6.67	11.44
376.31	647280	3504	647270	Jul-11	2,192.59	7.0	0.0013083	20.08	34.42
376.30	668210	3504	668200	Jul-11	(0.29)	7.0	0.0013083	-	-
376.30	668220	3504	668100	Jul-11	83.73	7.0	0.0013083	0.77	1.31
376.30	669350	3504	669340	Jul-11	1,183.45	7.0	0.0013083	10.84	18.58
376.30	669750	3504	669740	Jul-11	164.52	7.0	0.0013083	1.51	2.58
376.30	670150	3504	670140	Jul-11	663.64	7.0	0.0013083	6.08	10.42
376.10	670580	3504	670570	Jul-11	(0.39)	7.0	0.0012000	-	(0.01)
376.30	609630	3505	609620	Jul-11	202.03	7.0	0.0013083	1.85	3.17
376.30	609940	3505	609930	Jul-11	113.60	7.0	0.0013083	1.04	1.78
376.30	600140	3504	600130	Aug-11	3,839.94	6.0	0.0013083	30.14	60.29
376.30	600290	3504	600270	Aug-11	60,035.84	6.0	0.0013083	471.27	942.54
376.30	600510	3504	600500	Aug-11	2,784.60	6.0	0.0013083	21.86	43.72
376.30	600990	3504	600980	Aug-11	7,385.28	6.0	0.0013083	57.97	115.95
376.30	601240	3504	601230	Aug-11	(5,021.25)	6.0	0.0013083	(39.42)	(78.83)
376.30	601570	3504	601560	Aug-11	85.94	6.0	0.0013083	0.67	1.35
376.30	601590	3504	601580	Aug-11	1,810.53	6.0	0.0013083	14.21	28.42
376.30	601820	3504	601810	Aug-11	1,735.33	6.0	0.0013083	13.62	27.24
376.30	601900	3504	601890	Aug-11	35,073.49	6.0	0.0013083	275.32	550.64
376.30	601930	3504	601920	Aug-11	25,505.22	6.0	0.0013083	200.21	400.42
376.30	602020	3504	602010	Aug-11	1,614.40	6.0	0.0013083	12.67	25.35
376.30	602100	3504	602090	Aug-11	6,945.24	6.0	0.0013083	54.52	109.04
376.30	602140	3504	602130	Aug-11	36,805.18	6.0	0.0013083	288.91	577.83
376.30	607610	3504	607600	Aug-11	4,471.91	6.0	0.0013083		70.21
376.30	609420	3504	609410	Aug-11	172.40	6.0	0.0013083		2.71
376.30	609820	3504	609810	Aug-11	81.97	6.0	0.0013083		1.29
376.11	647280	3504	647270	Aug-11	916.08	6.0	0.0012000		13.19
376.31	647280	3504	647270	Aug-11	2,528.35	6.0	0.0013083		39.69
376.30	669350	3504	669340	Aug-11	96.22	6.0	0.0013083		1.51
376.10	669610	3504	669600	Aug-11	146.74	6.0	0.0012000		2.11
376.30	669750	3504	669740	Aug-11	27.75	6.0	0.0013083		0.44
376.10	669850	3504	669840	Aug-11	8,828.63	6.0	0.0012000		127.13
376.30	669850	3504	669840	Aug-11	17,686.61	6.0	0.0013083		277.67
376.30	670150	3504	670140	Aug-11	522.11	6.0	0.0013083		8.20
376.10	670580	3504	670570	Aug-11	5,104.40	6.0	0.0012000		73.50
376.30	602120	3505	602110	Aug-11	11,491.79	6.0	0.0013083		180.42
376.30	602380	3505	602370	Aug-11	6,022.52	6.0	0.0013083		94.55
376.30	609630	3505	609620	Aug-11	11.39	6.0	0.0013083		0.18
376.30	600060	3504	600050	Sep-11	539.53	5.0	0.0013083		8.47
376.30	600140	3504	600130	Sep-11	11,444.66	5.0	0.0013083		179.68
376.30	600180	3504	600190	Sep-11	6,431.97	5.0	0.0013083		100.98
376.30	600240	3504	600230	Sep-11	95,482.24	5.0	0.0013083		1,499.03
376.30	600290	3504	600270	Sep-11	10,481.39	5.0	0.0013083		164.55

376.30	600510	3504	600500	Sep-11	3,839.87	5.0	0.0013083		60.28
376.30	600540	3504	600530	Sep-11	725.36	5.0	0.0013083		11.39
376.30	600840	3504	600830	Sep-11	136,041.22	5.0	0.0013083		2,135.79
376.30	600900	3504	600890	Sep-11	326.53	5.0	0.0013083		5.13
376.30	600990	3504	600980	Sep-11	5,215.53	5.0	0.0013083		81.88
376.30	601110	3504	601100	Sep-11	331.28	5.0	0.0013083		5.20
376.30	601240	3504	601230	Sep-11	10,271.03	5.0	0.0013083		161.25
376.30	601280	3504	601270	Sep-11	111,013.40	5.0	0.0013083		1,742.87
376.30	601360	3504	601350	Sep-11	1,978.40	5.0	0.0013083		31.06
376.30	601400	3504	601380	Sep-11	336.69	5.0	0.0013083		5.29
376.30	601570	3504	601560	Sep-11	(442.99)	5.0	0.0013083		(6.95)
376.30	601590	3504	601580	Sep-11	1,736.90	5.0	0.0013083		27.27
376.30	601900	3504	601890	Sep-11	7,032.92	5.0	0.0013083		110.41
376.30	601930	3504	601920	Sep-11	15,510.24	5.0	0.0013083		243.50
376.30	602020	3504	602010	Sep-11	492.22	5.0	0.0013083		7.73
376.30	602100	3504	602090	Sep-11	325.14	5.0	0.0013083		5.10
376.30	602140	3504	602130	Sep-11	1,892.76	5.0	0.0013083		29.72
376.30	602220	3504	602210	Sep-11	40,045.84	5.0	0.0013083		628.70
376.30	607610	3504	607600	Sep-11	5,877.65	5.0	0.0013083		92.28
376.30	609370	3504	609360	Sep-11	25,913.25	5.0	0.0013083		406.83
376.30	609820	3504	609810	Sep-11	264.83	5.0	0.0013083		4.16
376.30	609880	3504	609870	Sep-11	3,267.22	5.0	0.0013083		51.29
376.11	647280	3504	647270	Sep-11	293.68	5.0	0.0012000		4.23
376.31	647280	3504	647270	Sep-11	810.62	5.0	0.0013083		12.73
376.31	647490	3504	647480	Sep-11	21,770.37	5.0	0.0013083		341.79
376.30	668210	3504	668200	Sep-11	385.54	5.0	0.0013083		6.05
376.30	669170	3504	669160	Sep-11	613.21	5.0	0.0013083		9.63
376.30	669580	3504	669570	Sep-11	295,732.73	5.0	0.0013083		4,642.89
376.30	669750	3504	669740	Sep-11	(302.79)	5.0	0.0013083		(4.75)
376.30	669850	3504	669840	Sep-11	693.07	5.0	0.0013083		10.88
376.30	670510	3504	670500	Sep-11	2,874.90	5.0	0.0013083		45.13
376.10	670540	3504	670530	Sep-11	996.40	5.0	0.0013083		15.64
376.30	670630	3504	670620	Sep-11	183,244.11	5.0	0.0013083		2,876.86
376.30	602120	3505	602110	Sep-11	1,931.97	5.0	0.0013083		30.33
376.30	602380	3505	602370	Sep-11	280.76	5.0	0.0013083		4.41
376.30	609630	3505	609620	Sep-11	687.98	5.0	0.0013083		10.80
376.30	609940	3505	609930	Sep-11	1,730.29	5.0	0.0013083		27.16
376.30	670090	3505	670080	Sep-11	1,788.53	5.0	0.0013083		28.08
		BP35	Transfer Services - Old Main To New	Oct-11	710,100.00	4.0	0.0013083	3,716.10	11,148.29
		BP35	Transfer Services - Old Main To New	Nov-11	649,500.00	3.0	0.0013083	2,549.22	10,196.89

3,770,943.52

19,344.19

59,180.24

ACCOUNT 37620 MAINS CAST IRON LEAK CLAMPS LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37620	69901	3503	Mains Leak Clamps City	Jun-11	113,933.46	8.0	0.0027583	2,514.10	3,771.15
37620	69901	3503	Mains Leak Clamps City	Jul-11	155,334.91	7.0	0.0027583	2,999.22	5,141.52
37620	69901	3503	Mains Leak Clamps City	Aug-11	134,127.26	6.0	0.0027583	2,219.78	4,439.56
37620	69901	3503	Mains Leak Clamps City	Sep-11	133,002.44	5.0	0.0027583	1,834.30	4,402.33
37620	69951	3503	Mains Leak Clamps County	Sep-11	1,147.62	5.0	0.0027583	15.83	37.99
		BP35	Mains - Cathodic Protection & Clamping	Oct-11	-	4.0	0.0027583	-	-
		BP35	Mains - Cathodic Protection & Clamping	Nov-11	-	3.0	0.0027583	-	-
TOTAL					<u>537,545.69</u>			<u>9,583.23</u>	<u>17,792.55</u>

ACCOUNT 37670 MAINS CATHODIC PROTECTION MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37670	69739	3501	Cathodic Protection	Jun-11	928.31	8.0	0.0012000	8.91	13.37
37670	69739	3501	Cathodic Protection	Jul-11	955.99	7.0	0.0012000	8.03	13.77
37670	69739	3501	Cathodic Protection	Aug-11	8,129.04	6.0	0.0012000	58.53	117.06
37670	69739	3501	Cathodic Protection	Sep-11	16,205.74	5.0	0.0012000	97.23	233.36
TOTAL					<u>26,219.08</u>			<u>172.70</u>	<u>377.56</u>

ACCOUNT 37610 MAINS CATHODIC PROTECTION LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37610	69989	3502	Cathodic Protection County	Jul-11	4,487.94	7.0	0.0012000	37.70	64.63
37610	69989	3502	Cathodic Protection County	Aug-11	382.48	6.0	0.0012000	2.75	5.51
TOTAL					<u>4,870.42</u>			<u>40.45</u>	<u>70.14</u>

Total Main Replacements and Other Projects Extending Useful Life of Mains

8,459,189.24 57,838.87 141,900.97**SERVICE LINE REPLACEMENTS AND INSERTION PROJECTS - ADDITIONS****ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION**

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38010	69916	3801	SVC RENEW STEEL CITY	Jun-11	2,913.42	8.0	0.0043583	101.58	152.37
38010	69916	3801	SVC RENEW STEEL CITY	Jul-11	2,277.33	7.0	0.0043583	69.48	119.10

38010	69516	3801	SVC RENEW STEEL SO	Jul-11	1,364.65	7.0	0.0043583	41.63	71.37
38010	69566	3801	SVC RENEW STEEL NO	Jul-11	4,671.83	7.0	0.0043583	142.53	244.33
38010	69916	3801	SVC RENEW STEEL CITY	Aug-11	2,055.29	6.0	0.0043583	53.75	107.49
38010	69516	3801	SVC RENEW STEEL SO	Aug-11	78.42	6.0	0.0043583	2.05	4.10
38010	69566	3801	SVC RENEW STEEL NO	Aug-11	3,857.89	6.0	0.0043583	100.88	201.77
38010	69916	3801	SVC RENEW STEEL NO	Sep-11	2,665.12	5.0	0.0043583	58.08	139.38
38010	69516	3801	SVC RENEW STEEL NO	Sep-11	261.41	5.0	0.0043583	5.70	13.67
38010	69566	3801	SVC RENEW STEEL NO	Sep-11	3,409.60	5.0	0.0043583	74.30	178.32

TOTAL	23,554.96	649.98	1,231.90
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ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38020	69930	3802	SVC REN 1/2 PL CTY	Jun-11	27,507.32	8.0	0.0031250	687.68	1,031.52
38020	69931	3802	SVC REN 1IN PL CTY	Jun-11	384,463.31	8.0	0.0031250	9,611.58	14,417.37
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jun-11	10,282.23	8.0	0.0031250	257.06	385.58
38020	69933	3802	SVC REN 2&OVR PL CITY	Jun-11	13,493.41	8.0	0.0031250	337.34	506.00
38020	69530	3802	SVC REN 1/2 PL SO	Jun-11	375,664.93	8.0	0.0031250	9,391.62	14,087.43
38020	69531	3802	SV REN 1IN PL SO	Jun-11	136,283.62	8.0	0.0031250	3,407.09	5,110.64
38020	69532	3802	SV REN 1 1/4 PL SO	Jun-11	23,226.72	8.0	0.0031250	580.67	871.00
38020	69533	3802	SV REN 2&OVR PL SO	Jun-11	32,849.77	8.0	0.0031250	821.24	1,231.87
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jun-11	8,066.05	8.0	0.0031250	201.65	302.48
38020	69535	3804	RELAY COPPER SVC -SOUTH	Jun-11	1,416.21	8.0	0.0031250	35.41	53.11
38020	69580	3802	SVC REN 1/2 PL NO	Jun-11	506,123.37	8.0	0.0031250	12,653.08	18,979.63
38020	69581	3802	SV REN 1IN PL NO	Jun-11	24,450.95	8.0	0.0031250	611.27	916.91
38020	69582	3802	SV REN 1 1/4 PL NO	Jun-11	3,756.14	8.0	0.0031250	93.90	140.86
38020	69583	3802	SV REN 2&OVR PL NO	Jun-11	7,918.58	8.0	0.0031250	197.96	296.95
38020	69584	3802	RNW COPPER SVCS-NORTH	Jun-11	1,103.14	8.0	0.0031250	27.58	41.37
38020	69585	3802	RELAY COPPER SVCS-NORTH	Jun-11	1,814.26	8.0	0.0031250	45.36	68.03
38020	69940	3802	SVC RNW COR TRFR	Jun-11	9,064.96	8.0	0.0031250	226.62	339.94
38020	69941	3802	SVC RNW COR TRFR	Jun-11	(21,832.50)	8.0	0.0031250	(545.81)	(818.72)
38020	69930	3802	SVC REN 1/2 PL CTY	Jul-11	26,569.12	7.0	0.0031250	581.20	996.34
38020	69931	3802	SVC REN 1IN PL CTY	Jul-11	386,307.41	7.0	0.0031250	8,450.47	14,486.53
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jul-11	15,268.98	7.0	0.0031250	334.01	572.59
38020	69933	3802	SVC REN 2&OVR PL CITY	Jul-11	6,914.63	7.0	0.0031250	151.26	259.30
38020	69530	3802	SVC REN 1/2 PL SO	Jul-11	321,501.06	7.0	0.0031250	7,032.84	12,056.29
38020	69531	3802	SV REN 1IN PL SO	Jul-11	158,406.76	7.0	0.0031250	3,465.15	5,940.25
38020	69532	3802	SV REN 1 1/4 PL SO	Jul-11	22,706.48	7.0	0.0031250	496.70	851.49
38020	69533	3802	SV REN 2&OVR PL SO	Jul-11	13,138.75	7.0	0.0031250	287.41	492.70
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jul-11	7,192.12	7.0	0.0031250	157.33	269.70
38020	69535	3804	RELAY COPPER SVC -SOUTH	Jul-11	2,209.34	7.0	0.0031250	48.33	82.85
38020	69580	3802	SVC REN 1/2 PL NO	Jul-11	474,375.22	7.0	0.0031250	10,376.96	17,789.07
38020	69581	3802	SV REN 1IN PL NO	Jul-11	10,332.89	7.0	0.0031250	226.03	387.48
38020	69582	3802	SV REN 1 1/4 PL NO	Jul-11	755.94	7.0	0.0031250	16.54	28.35
38020	69583	3802	SV REN 2&OVR PL NO	Jul-11	3,963.72	7.0	0.0031250	86.71	148.64
38020	69584	3802	RNW COPPER SVCS-NORTH	Jul-11	-	7.0	0.0031250	-	-
38020	69585	3802	RELAY COPPER SVCS-NORTH	Jul-11	158.57	7.0	0.0031250	3.47	5.95

38020	69940	3802	SVC RNW COR TRFR	Jul-11	(10,056.44)	7.0	0.0031250	(219.98)	(377.12)
38020	69941	3802	SVC RNW COR TRFR	Jul-11	(49,060.52)	7.0	0.0031250	(1,073.20)	(1,839.77)
38020	69930	3802	SVC REN 1/2 PL CTY	Aug-11	39,249.84	6.0	0.0031250	735.93	1,471.87
38020	69931	3802	SVC REN 1IN PL CTY	Aug-11	428,411.86	6.0	0.0031250	8,032.72	16,065.44
38020	69932	3802	SVC REN 1 1/4 PL CITY	Aug-11	51,072.55	6.0	0.0031250	957.61	1,915.22
38020	69933	3802	SVC REN 2&OVR PL CITY	Aug-11	7,374.04	6.0	0.0031250	138.26	276.53
38020	69530	3802	SVC REN 1/2 PL SO	Aug-11	435,528.21	6.0	0.0031250	8,166.15	16,332.31
38020	69531	3802	SV REN 1IN PL SO	Aug-11	133,902.44	6.0	0.0031250	2,510.67	5,021.34
38020	69532	3802	SV REN 1 1/4 PL SO	Aug-11	70,044.55	6.0	0.0031250	1,313.34	2,626.67
38020	69533	3802	SV REN 2&OVR PL SO	Aug-11	2,088.09	6.0	0.0031250	39.15	78.30
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Aug-11	5,496.25	6.0	0.0031250	103.05	206.11
38020	69535	3804	RELAY COPPER SVC -SOUTH	Aug-11	574.29	6.0	0.0031250	10.77	21.54
38020	69580	3802	SVC REN 1/2 PL NO	Aug-11	610,541.97	6.0	0.0031250	11,447.66	22,895.32
38020	69581	3802	SV REN 1IN PL NO	Aug-11	16,498.55	6.0	0.0031250	309.35	618.70
38020	69582	3802	SV REN 1 1/4 PL NO	Aug-11	12,095.39	6.0	0.0031250	226.79	453.58
38020	69583	3802	SV REN 2&OVR PL NO	Aug-11	23,341.01	6.0	0.0031250	437.64	875.29
38020	69584	3802	RNW COPPER SVCS-NORTH	Aug-11	447.00	6.0	0.0031250	8.38	16.76
38020	69585	3802	RELAY COPPER SVCS-NORTH	Aug-11	26.78	6.0	0.0031250	0.50	1.00
38020	69940	3802	SVC RNW COR TRFR	Aug-11	(31,869.00)	6.0	0.0031250	(597.54)	(1,195.09)
38020	69941	3802	SVC RNW COR TRFR	Aug-11	(139,539.74)	6.0	0.0031250	(2,616.37)	(5,232.74)
38020	69930	3802	SVC REN 1/2 PL CTY	Sep-11	29,049.99	5.0	0.0031250	453.91	1,089.37
38020	69931	3802	SVC REN 1IN PL CTY	Sep-11	488,588.61	5.0	0.0031250	7,634.20	18,322.07
38020	69932	3802	SVC REN 1 1/4 PL CITY	Sep-11	16,017.25	5.0	0.0031250	250.27	600.65
38020	69933	3802	SVC REN 2&OVR PL CITY	Sep-11	8,246.39	5.0	0.0031250	128.85	309.24
38020	69530	3802	SVC REN 1/2 PL SO	Sep-11	471,348.46	5.0	0.0031250	7,364.82	17,675.57
38020	69531	3802	SV REN 1IN PL SO	Sep-11	105,682.76	5.0	0.0031250	1,651.29	3,963.10
38020	69532	3802	SV REN 1 1/4 PL SO	Sep-11	27,512.85	5.0	0.0031250	429.89	1,031.73
38020	69533	3802	SV REN 2&OVR PL SO	Sep-11	1,513.78	5.0	0.0031250	23.65	56.77
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Sep-11	45,362.98	5.0	0.0031250	708.80	1,701.11
38020	69535	3804	RELAY COPPER SVC -SOUTH	Sep-11	6,964.23	5.0	0.0031250	108.82	261.16
38020	69580	3802	SVC REN 1/2 PL NO	Sep-11	699,392.47	5.0	0.0031250	10,928.01	26,227.22
38020	69581	3802	SV REN 1IN PL NO	Sep-11	15,490.49	5.0	0.0031250	242.04	580.89
38020	69582	3802	SV REN 1 1/4 PL NO	Sep-11	508.10	5.0	0.0031250	7.94	19.05
38020	69583	3802	SV REN 2&OVR PL NO	Sep-11	1,472.84	5.0	0.0031250	23.01	55.23
38020	69584	3802	RNW COPPER SVCS-NORTH	Sep-11	441.53	5.0	0.0031250	6.90	16.56
38020	69585	3802	RELAY COPPER SVCS-NORTH	Sep-11	210.88	5.0	0.0031250	3.30	7.91
38020	69940	3802	SVC RNW COR TRFR	Sep-11	(18,413.20)	5.0	0.0031250	(287.71)	(690.50)
38020	69941	3802	SVC RNW COR TRFR	Sep-11	(42,589.36)	5.0	0.0031250	(665.46)	(1,597.10)

TOTAL	<u>6,458,421.63</u>	<u>129,299.12</u>	<u>242,190.79</u>
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ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38092	69645	3801	SVC REN 1/2 PL MW	Jun-11	1,173.83	8.0	0.0031250	29.35	44.02
38092	69646	3801	SVC REN 1IN PL MW	Jun-11	950.34	8.0	0.0031250	23.76	35.64
38092	69640	3801	SVC RNW COR TRFR	Jun-11	(1,133.12)	8.0	0.0031250	(28.33)	(42.49)
38092	69645	3801	SVC REN 1/2 PL MW	Jul-11	5,438.15	7.0	0.0031250	118.96	203.93
38092	69646	3801	SVC REN 1IN PL MW	Jul-11	948.64	7.0	0.0031250	20.75	35.57
38092	69640	3801	SVC RNW COR TRFR	Jul-11	(1,841.32)	7.0	0.0031250	(40.28)	(69.05)
38092	69645	3801	SVC REN 1/2 PL MW	Aug-11	5,132.69	6.0	0.0031250	96.24	192.48
38092	69646	3801	SVC REN 1IN PL MW	Aug-11	732.00	6.0	0.0031250	13.73	27.45
38092	69640	3801	SVC RNW COR TRFR	Aug-11	(6,657.08)	6.0	0.0031250	(124.82)	(249.64)
38092	69645	3801	SVC REN 1/2 PL MW	Sep-11	7,786.63	5.0	0.0031250	121.67	292.00
38092	69646	3801	SVC REN 1IN PL MW	Sep-11	651.31	5.0	0.0031250	10.18	24.42
38092	69649	3801	RENEW COPPER SVCS- MW	Sep-11	2,552.35	5.0	0.0031250	39.88	95.71
38092	69640	3801	SVC RNW COR TRFR	Sep-11	(708.20)	5.0	0.0031250	(11.07)	(26.56)
TOTAL					<u>15,026.22</u>			<u>270.02</u>	<u>563.48</u>

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38080	69428	3801	SVC REN 3/4IN STL FR	Jul-11	1,046.72	7.0	0.0043583	31.93	54.74
38080	69428	3801	SVC REN 3/4IN STL FR	Sep-11	(4.50)	5.0	0.0043583	(0.10)	(0.24)
TOTAL					<u>1,042.22</u>			<u>31.83</u>	<u>54.50</u>

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	69746	3801	SVC RNW 1IN PL MN	Jun-11	1,460.15	8.0	0.0031250	36.50	54.76
38072	69748	3801	SVC RNW 2" & OVR MN	Jun-11	3,172.07	8.0	0.0031250	79.30	118.95
38072	69746	3801	SVC RNW 1IN PL MN	Aug-11	1,541.11	6.0	0.0031250	28.90	57.79
38072	69748	3801	SVC RNW 2" & OVR MN	Aug-11	1,662.18	6.0	0.0031250	31.17	62.33
38072	69745	3801	SVC REN 1/2 PL MN	Sep-11	1,068.47	5.0	0.0031250	16.69	40.07
38072	69746	3801	SVC RNW 1IN PL MN	Sep-11	2,549.05	5.0	0.0031250	39.83	95.59
38072	69748	3801	SVC RNW 2" & OVR MN	Sep-11	3,325.96	5.0	0.0031250	51.97	124.72
TOTAL					<u>14,778.99</u>			<u>284.36</u>	<u>554.21</u>

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
								-	-

TOTAL - -

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38021	69840	3802	SVC RNW COR TRFR	Jun-11	(4,532.48)	8.0	0.0031250	(113.31)	(169.97)
38021	69845	3802	SVC RNW 1/2 PL SC	Jun-11	16,951.48	8.0	0.0031250	423.79	635.68
38021	69846	3802	SVC RNW 1IN PL SC	Jun-11	7,440.97	8.0	0.0031250	186.02	279.04
38021	69847	3802	SV RNW 1-1/4 PL SC	Jun-11	428.53	8.0	0.0031250	10.71	16.07
38021	69848	3802	SV RNW 2&OVR PL SC	Jun-11	1,348.76	8.0	0.0031250	33.72	50.58
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jun-11	1,202.85	8.0	0.0031250	30.07	45.11
38021	69850	3804	RELAY COPPER SVC- ST CHR	Jun-11	915.65	8.0	0.0031250	22.89	34.34
38021	69840	3802	SVC RNW COR TRFR	Jul-11	(1,699.68)	7.0	0.0031250	(37.18)	(63.74)
38021	69845	3802	SVC RNW 1/2 PL SC	Jul-11	12,563.36	7.0	0.0031250	274.82	471.13
38021	69846	3802	SVC RNW 1IN PL SC	Jul-11	1,541.66	7.0	0.0031250	33.72	57.81
38021	69848	3802	SV RNW 2&OVR PL SC	Jul-11	5,189.93	7.0	0.0031250	113.53	194.62
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jul-11	6,082.30	7.0	0.0031250	133.05	228.09
38021	69850	3804	RELAY COPPER SVC- ST CHR	Jul-11	285.51	7.0	0.0031250	6.25	10.71
38021	69840	3802	SVC RNW COR TRFR	Aug-11	(16,005.32)	6.0	0.0031250	(300.10)	(600.20)
38021	69845	3802	SVC RNW 1/2 PL SC	Aug-11	32,442.75	6.0	0.0031250	608.30	1,216.60
38021	69846	3802	SVC RNW 1IN PL SC	Aug-11	5,260.87	6.0	0.0031250	98.64	197.28
38021	69847	3802	SV RNW 1-1/4 PL SC	Aug-11	804.31	6.0	0.0031250	15.08	30.16
38021	69848	3802	SV RNW 2&OVR PL SC	Aug-11	10,595.13	6.0	0.0031250	198.66	397.32
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Aug-11	5,673.01	6.0	0.0031250	106.37	212.74
38021	69850	3804	RELAY COPPER SVC- ST CHR	Aug-11	862.40	6.0	0.0031250	16.17	32.34
38021	69840	3802	SVC RNW COR TRFR	Sep-11	(2,007.30)	5.0	0.0031250	(31.36)	(75.27)
38021	69845	3802	SVC RNW 1/2 PL SC	Sep-11	28,256.15	5.0	0.0031250	441.50	1,059.61
38021	69846	3802	SVC RNW 1IN PL SC	Sep-11	5,140.64	5.0	0.0031250	80.32	192.77
38021	69847	3802	SV RNW 1-1/4 PL SC	Sep-11	1,463.95	5.0	0.0031250	22.87	54.90
38021	69848	3802	SV RNW 2&OVR PL SC	Sep-11	(661.03)	5.0	0.0031250	(10.33)	(24.79)
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Sep-11	2,112.17	5.0	0.0031250	33.00	79.21
38021	69850	3804	RELAY COPPER SVC- ST CHR	Sep-11	1,400.12	5.0	0.0031250	21.88	52.50

TOTAL 123,056.69 2,419.08 4,614.64

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
								-	-

TOTAL - -

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED WORK ORDER</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
		BP38	Distribution Plant - Services - Renewed	Oct-11	1,369,600.00	4.0	0.0031309	17,152.21	51,456.64
		BP38	Distribution Plant - Services - Renewed	Nov-11	1,332,800.00	3.0	0.0031309	12,518.51	50,074.04

29,670.72

101,530.68

9,338,280.71

162,625.11

350,740.20

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
37800	60749	36MD	Replace 2 Reg Stations (#96 & #32)	Aug-11	3,466.23	6.0	0.0030917	64.30	128.60
37800	66809	36ME	Replace 4 Area Gauges	Aug-11	22,893.08	6.0	0.0030917	424.67	849.34
37800	60056	36OE	Replace Humphrey/Oak Hill Reg. Sta.	Sep-11	159,343.07	5.0	0.0030917	2,463.20	5,911.69
37800	60057	36OE	Replace McCausland/Tholozan Reg Sta	Sep-11	152,549.91	5.0	0.0030917	2,358.19	5,659.66
37800	60069	36OC	Replace ER Instruments	Sep-11	107,335.61	5.0	0.0030917	1,659.25	3,982.19
37800	60749	36MD	Replace 2 Reg Stations (#96 & #32)	Sep-11	405.54	5.0	0.0030917	6.27	15.05
37800	64742	36OA	Replace Area Gauges	Sep-11	8,414.47	5.0	0.0030917	130.08	312.18
37800	66804	36MI	Upgrade Woodlawn Reg Station	Sep-11	84,787.09	5.0	0.0030917	1,310.68	3,145.63
37800	67000	36OD	Upgrade Telemetric Eqpt - 2 Stations	Sep-11	172,850.05	5.0	0.0030917	2,672.00	6,412.81
37800	66999	52PY	Replace RTUs at Six Stations	Sep-11	79,762.10	5.0	0.0030917	1,233.00	2,959.21
37900	66997	36OG	Replace Six Odorant Controllers	Sep-11	74,687.72	5.0	0.0030917	1,154.56	2,770.94
		BP36	Distrib Plant - Meas & Regul Station Equip	Oct-11	3,100.00	4.0	0.0030917	38.34	115.01
		BP36	Distrib Plant - Meas & Regul Station Equip	Nov-11	2,400.00	3.0	0.0030917	22.26	89.04

871,994.87

13,536.80

32,351.35

871,994.87

13,536.80

32,351.35

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	600260	3401	225F 2P CASS	Jun-11	23,301.89	8.0	0.0013083	243.89	365.83
376.10	600910	3401	1035F 6P BROOKLYN	Jun-11	1,582.02	8.0	0.0012000	15.19	22.78
376.30	600910	3401	1035F 6P BROOKLYN	Jun-11	156,678.00	8.0	0.0013083	1,639.85	2,459.78
376.30	609410	3401	2117F 2P FILMORE	Jun-11	67,253.67	8.0	0.0013083	703.90	1,055.86
376.10	609950	3401	400F 8S GRAND	Jun-11	86,140.62	8.0	0.0012000	826.95	1,240.42
376.93	612050	3401	453F 2P WILLOWBEND	Jun-11	25,795.36	8.0	0.0013083	269.98	404.98

376.11	647090	3401	407F 6S BOSCHERTOWN	Jun-11	208,791.40	8.0	0.0012000	2,004.40	3,006.60
376.31	647090	3401	407F 6S BOSCHERTOWN	Jun-11	4,261.55	8.0	0.0013083	44.60	66.90
376.11	651170	3401	16F 4S CENTRAN61	Jun-11	4,686.98	8.0	0.0012000	45.00	67.49
376.30	668200	3401	315F 2P FORBY	Jun-11	19,246.10	8.0	0.0013083	201.44	302.16
376.10	669160	3401	1575F VAR PLS GREEN PARK	Jun-11	(30.13)	8.0	0.0012000	(0.29)	(0.43)
376.30	669160	3401	1575F VAR PLS GREEN PARK	Jun-11	(377.82)	8.0	0.0013083	(3.95)	(5.93)
376.10	669600	3401	597F 2&4S WESTLINE IND	Jun-11	157,468.22	8.0	0.0012000	1,511.69	2,267.54
376.30	669600	3401	597F 2&4S WESTLINE IND	Jun-11	77,559.99	8.0	0.0013083	811.77	1,217.66
376.30	669820	3401	330F 6P & 475F 2p WATSON	Jun-11	(858.47)	8.0	0.0013083	(8.99)	(13.48)
376.10	669900	3401	145F 2P S ROCKHILL RD	Jun-11	1,680.22	8.0	0.0012000	16.13	24.20
376.30	669900	3401	145F 2P S ROCKHILL RD	Jun-11	1,872.95	8.0	0.0013083	19.60	29.40
376.30	670240	3401	1375F 2P FAIRVIEW	Jun-11	66,551.69	8.0	0.0013083	696.56	1,044.83
376.30	670430	3401	25F 2P SUMMIT	Jun-11	4,014.87	8.0	0.0013083	42.02	63.03
376.10	670570	3401	130F 2S HOLMES	Jun-11	21,053.73	8.0	0.0012000	202.12	303.17
376.30	600170	340R	751F 4P LAFAYETTE	Jun-11	2,194.00	8.0	0.0013083	22.96	34.44
376.30	600590	340R	99F 3P & 70F 4P CASS	Jun-11	(944.58)	8.0	0.0013083	(9.89)	(14.83)
376.30	601350	340R	814F 2P MONCLAIRE	Jun-11	29,393.65	8.0	0.0013083	307.65	461.47
376.30	601550	340R	82F 3P HERBERT	Jun-11	23,781.76	8.0	0.0013083	248.91	373.36
376.30	600260	3401	225F 2P CASS	Jul-11	115.95	7.0	0.0013083	1.06	1.82
376.30	609410	3401	2117F 2P FILMORE	Jul-11	11,539.08	7.0	0.0013083	105.68	181.16
376.90	612100	3401	70F 8S OLD HWY M	Jul-11	199.33	7.0	0.0012000	1.67	2.87
376.73	623650	3401	965F 2P 1ST BAPTIST CHURCH	Jul-11	19,616.17	7.0	0.0013083	179.65	307.97
376.73	623840	3401	115F 2P BRADLEY	Jul-11	3,173.04	7.0	0.0013083	29.06	49.82
376.11	646300	3401	489F 6S MCCLAY	Jul-11	33,249.83	7.0	0.0012000	279.30	478.80
376.31	646300	3401	489F 6S MCCLAY	Jul-11	7,800.73	7.0	0.0013083	71.44	122.47
376.30	668200	3401	315F 2P FORBY	Jul-11	(0.16)	7.0	0.0013083	-	-
376.10	668650	3401	100F 12S LACLEDE STATION RD	Jul-11	95,052.10	7.0	0.0012000	798.44	1,368.75
376.10	670570	3401	130F 2S HOLMES	Jul-11	4,889.95	7.0	0.0012000	41.08	70.42
376.30	600590	340R	99F 3P & 70F 4P CASS	Jul-11	2,213.92	7.0	0.0013083	20.28	34.76
376.30	601550	340R	82F 3P HERBERT	Jul-11	3,446.44	7.0	0.0013083	31.56	54.11
376.30	601560	340R	100F 4P RHODES	Jul-11	15,757.81	7.0	0.0013083	144.31	247.39
376.30	601580	340R	63F 4P DEWEY	Jul-11	22,697.15	7.0	0.0013083	207.86	356.34
376.30	601720	340R	96F 3P MISSISSIPPI	Jul-11	74,959.10	7.0	0.0013083	686.48	1,176.83
376.30	601810	340R	36F 4P ARSENAL	Jul-11	21,195.37	7.0	0.0013083	194.11	332.76
376.30	600260	3401	225F 2P CASS	Aug-11	384.54	6.0	0.0013083	3.02	6.04
376.10	600910	3401	1035F 6P BROOKLYN	Aug-11	(10.86)	6.0	0.0012000	(0.08)	(0.16)
376.30	600910	3401	1035F 6P BROOKLYN	Aug-11	(1,010.05)	6.0	0.0013083	(7.93)	(15.86)
376.10	601260	3401	250F 12S MULLANPHY	Aug-11	262,009.46	6.0	0.0012000	1,886.47	3,772.94
376.30	609410	3401	2117F 2P FILMORE	Aug-11	86.16	6.0	0.0013083	0.68	1.35
376.30	661600	3401	40F 2S RUE	Aug-11	4,549.86	6.0	0.0013083	35.72	71.43
376.30	667250	3401	2876F 6P PARKWOOD	Aug-11	126.80	6.0	0.0013083	1.00	1.99
376.10	668230	3401	65F 10S MANCHESTER	Aug-11	42,241.74	6.0	0.0012000	304.14	608.28
376.10	668650	3401	100F 12S LACLEDE STATION RD	Aug-11	3,452.21	6.0	0.0012000	24.86	49.71
376.30	669160	3401	1575F VAR PLS GREEN PARK	Aug-11	286.28	6.0	0.0013083	2.25	4.49
376.10	669600	3401	597F 2&4S WESTLINE IND	Aug-11	(1,042.07)	6.0	0.0012000	(7.50)	(15.01)
376.30	669600	3401	597F 2&4S WESTLINE IND	Aug-11	(511.80)	6.0	0.0013083	(4.02)	(8.04)
376.10	669840	3401	2595F VAR PLS ROYALBROOKE	Aug-11	197,696.57	6.0	0.0012000	1,423.42	2,846.83
376.30	669840	3401	2595F VAR PLS ROYALBROOKE	Aug-11	395,991.94	6.0	0.0013083	3,108.46	6,216.92
376.10	670570	3401	130F 2S HOLMES	Aug-11	11,934.19	6.0	0.0012000	85.93	171.85

376.83	691160	3401	50F 2P POTTERY	Aug-11	3,775.88	6.0	0.0013083	29.64	59.28
376.83	691170	3401	526F 4P POTTERY	Aug-11	10,335.21	6.0	0.0013083	81.13	162.26
376.11	698960	3402	CJ REIM CREDIT 64709	Aug-11	(101,297.55)	6.0	0.0012000	(729.34)	(1,458.68)
376.31	698960	3402	CJ REIM CREDIT 64709	Aug-11	(2,067.29)	6.0	0.0013083	(16.23)	(32.46)
376.30	601380	340R	110F 2P MISSISSIPPI	Aug-11	11,550.62	6.0	0.0013083	90.67	181.34
376.30	601550	340R	82F 3P HERBERT	Aug-11	55.57	6.0	0.0013083	0.44	0.87
376.30	601560	340R	100F 4P RHODES	Aug-11	407.41	6.0	0.0013083	3.20	6.40
376.30	601720	340R	96F 3P MISSISSIPPI	Aug-11	223.75	6.0	0.0013083	1.76	3.51
376.30	601810	340R	36F 4P ARSENAL	Aug-11	1,054.26	6.0	0.0013083	8.28	16.55
376.30	602130	340R	345F 2P SALZBURGER	Aug-11	10,570.94	6.0	0.0013083	82.98	165.96
376.30	600260	3401	225F 2P CASS	Sep-11	1,105.95	5.0	0.0013083	7.23	17.36
376.30	600830	3401	1685F 2P HUMPHREY	Sep-11	181,097.42	5.0	0.0013083	1,184.65	2,843.16
376.30	600910	3401	1035F 6P BROOKLYN	Sep-11	124.70	5.0	0.0013083	0.82	1.96
376.10	601260	3401	250F 12S MULLANPHY	Sep-11	17,738.13	5.0	0.0012000	106.43	255.43
376.30	602210	3401	704F 4P RUSSELL	Sep-11	36,735.47	5.0	0.0013083	240.31	576.73
376.30	609410	3401	2117F 2P FILMORE	Sep-11	2,749.81	5.0	0.0013083	17.99	43.17
376.10	609950	3401	400F 8S GRAND	Sep-11	3,981.52	5.0	0.0012000	23.89	57.33
376.90	612150	3401	45F 6S MO STATE RD	Sep-11	96,042.63	5.0	0.0012000	576.26	1,383.01
376.31	646860	3401	30F 4P GUTERMUTH	Sep-11	22,741.02	5.0	0.0013083	148.76	357.02
376.31	646950	3401	4656F 6P KISKER	Sep-11	258.66	5.0	0.0013083	1.69	4.06
376.31	647200	3401	578F 6P NEW TOWN	Sep-11	103,823.89	5.0	0.0013083	679.16	1,629.99
376.31	647210	3401	39F 6P & 55F 4P NEW TOWN	Sep-11	42,358.40	5.0	0.0013083	277.09	665.01
376.31	647480	3401	472F 6P CAULKS HILL RD	Sep-11	123,485.22	5.0	0.0013083	807.78	1,938.67
376.11	647530	3401	185F 6S BOSCHERTOWN	Sep-11	48,220.18	5.0	0.0012000	289.32	694.37
376.10	667470	3401	1835F 8S 141 & LADUE	Sep-11	5,403.75	5.0	0.0012000	32.42	77.81
376.30	667470	3401	1835F 8S 141 & LADUE	Sep-11	27.81	5.0	0.0013083	0.18	0.44
376.30	668200	3401	315F 2P FORBY	Sep-11	1,719.11	5.0	0.0013083	11.25	26.99
376.10	668230	3401	65F 10S MANCHESTER	Sep-11	1,931.16	5.0	0.0012000	11.59	27.81
376.10	668650	3401	100F 12S LACLEDE STATION RD	Sep-11	4,476.65	5.0	0.0012000	26.86	64.46
376.30	669060	3401	95F 6S GREENPARK	Sep-11	52,965.23	5.0	0.0013083	346.47	831.53
376.10	669160	3401	1575F VAR PLS GREEN PARK	Sep-11	146.57	5.0	0.0012000	0.88	2.11
376.30	669160	3401	1575F VAR PLS GREEN PARK	Sep-11	1,900.00	5.0	0.0013083	12.43	29.83
376.30	669770	3401	180F 8P HANNA	Sep-11	42,885.41	5.0	0.0013083	280.53	673.28
376.10	669840	3401	2595F VAR PLS ROYALBROOKE	Sep-11	3,695.44	5.0	0.0012000	22.17	53.21
376.30	669840	3401	2595F VAR PLS ROYALBROOKE	Sep-11	7,405.40	5.0	0.0013083	48.44	116.26
376.30	670240	3401	1375F 2P FAIRVIEW	Sep-11	1,370.82	5.0	0.0013083	8.97	21.52
376.30	671010	3401	305F 4 & 2P HEATHERBROOK	Sep-11	6,017.47	5.0	0.0013083	39.36	94.47
376.83	691150	3401	90F 2P MANSION	Sep-11	3,101.27	5.0	0.0013083	20.29	48.69
376.31	698960	3402	CJ REIM CREDIT 64720	Sep-11	(18,877.19)	5.0	0.0013083	(123.49)	(296.36)
376.10	699260	3402	CJ REIM CREDIT 60091	Sep-11	(208.02)	5.0	0.0012000	(1.25)	(3.00)
376.30	699260	3402	CJ REIM CREDIT 60091	Sep-11	(20,594.14)	5.0	0.0013083	(134.72)	(323.32)
376.30	699260	3402	CJ REIM CREDIT 60941	Sep-11	(18,181.69)	5.0	0.0013083	(118.94)	(285.45)
376.30	699760	3402	CJ REIM CREDIT 66747	Sep-11	(26,926.37)	5.0	0.0013083	(176.14)	(422.73)
376.30	600170	340R	751F 4P LAFAYETTE	Sep-11	173.60	5.0	0.0013083	1.14	2.73
376.30	601350	340R	814F 2P MONCLAIRE	Sep-11	967.85	5.0	0.0013083	6.33	15.19
376.30	601380	340R	110F 2P MISSISSIPPI	Sep-11	540.74	5.0	0.0013083	3.54	8.49
376.30	601550	340R	82F 3P HERBERT	Sep-11	4,025.52	5.0	0.0013083	26.33	63.20
376.30	601560	340R	100F 4P RHODES	Sep-11	2,757.25	5.0	0.0013083	18.04	43.29
376.30	601580	340R	63F 4P DEWEY	Sep-11	1,174.28	5.0	0.0013083	7.68	18.44

376.30	601720	340R	96F 3P MISSISSIPPI	Sep-11	3,693.27	5.0	0.0013083	24.16	57.98
376.30	601800	340R	38F 4P FERRY	Sep-11	37,414.90	5.0	0.0013083	244.75	587.40
376.30	601810	340R	36F 4P ARSENAL	Sep-11	1,089.17	5.0	0.0013083	7.12	17.10
376.30	602130	340R	345F 2P SALZBURGER	Sep-11	6,447.40	5.0	0.0013083	42.18	101.22
		BP34	Distribution Plant - Mains - Relocation	Oct-11	345,600.00	4.0	0.0012514	1,729.95	5,189.86
		BP34	Distribution Plant - Mains - Relocation	Nov-11	345,000.00	3.0	0.0012514	1,295.21	5,180.85

Total Main Relocations Net of Reimbursements	TOTAL	<u>3,625,402.91</u>	<u>27,127.53</u>	<u>54,871.86</u>
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MAIN REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

ACCOUNT 376 PLASTIC MAINS REINFORCEMENT RELATED TO RELOCATION OF GAS MAIN

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>

TOTAL	<u>-</u>	<u>-</u>	<u>-</u>
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Total Main Reinforcements related to other ISRS-eligible projects	TOTAL	<u>-</u>	<u>-</u>	<u>-</u>
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Total ISRS-Eligible Additions	<u>22,294,867.73</u>	<u>261,128.31</u>	<u>579,864.38</u>
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MAIN REPLACEMENTS - RETIREMENTS

MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	599010	3301	N/A	MAINS PLASTIC CITY	Jun-11	(28,609.12)	8.0	0.0013083	(299.43)	(449.15)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Jun-11	(5,799.15)	8.0	0.0013083	(60.70)	(91.04)
376.30	599010	3301	N/A	MAINS PLASTIC CITY	Jul-11	(470.86)	7.0	0.0013083	(4.31)	(7.39)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Aug-11	(293.53)	6.0	0.0013083	(2.30)	(4.61)
376.31	598020	3301	N/A	MAINS PLS STC	Sep-11	(313.56)	5.0	0.0013083	(2.05)	(4.92)

TOTAL - MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS (35,486.22) (368.79) (557.11)

MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	555690	3302	609930	1411F 6C SHENENDOAH	Jun-11	(1,997.42)	8.0	0.0027583	(44.08)	(66.11)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jun-11	(10,732.28)	8.0	0.0027583	(236.82)	(355.23)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Jun-11	(417.88)	8.0	0.0027583	(9.22)	(13.83)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jul-11	(10,886.43)	7.0	0.0027583	(210.20)	(360.34)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Aug-11	(5,934.23)	6.0	0.0027583	(98.21)	(196.42)
376.20	556580	3302	602110	2315F 4C 13TH & CASS	Sep-11	(4,962.91)	5.0	0.0027583	(68.45)	(164.27)
376.20	556720	3302	602370	321F 4C TALBOTT	Sep-11	(389.89)	5.0	0.0027583	(5.38)	(12.91)
376.20	599010	3301	NA	MAINS CAST IRON CITY	Sep-11	(4,450.44)	5.0	0.0027583	(61.38)	(147.31)

TOTAL - MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS (39,771.48) (733.74) (1,316.42)

MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	599010	3301	N/A	MAINS STEEL CITY	Jun-11	(2,244.88)	8.0	0.0012000	(21.55)	(32.33)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Jun-11	(367.40)	8.0	0.0012000	(3.53)	(5.29)
376.10	599010	3301	N/A	MAINS STEEL CITY	Jul-11	(2,360.15)	7.0	0.0012000	(19.83)	(33.99)
376.70	592560	3301	622930	490F 3S BENNETT & KEITH	Jul-11	(1,102.61)	7.0	0.0012000	(9.26)	(15.88)
376.70	592570	3301	622940	957F 3S BENNETT	Jul-11	(1,572.18)	7.0	0.0012000	(13.21)	(22.64)
376.10	599010	3301	N/A	MAINS STEEL CITY	Aug-11	(3,048.84)	6.0	0.0012000	(21.95)	(43.90)
376.11	598020	3301	N/A	MAINS STL STC	Sep-11	(122.36)	5.0	0.0012000	(0.73)	(1.76)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS (10,818.42) (90.06) (155.79)

Distribution Plant - Mains - Replacement

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
		BP33		Distribution Plant - Mains - Replacement	Oct-11	(55,000.00)	4.0	0.0013048	(287.07)	(861.20)
		BP33		Distribution Plant - Mains - Replacement	Nov-11	(20,300.00)	3.0	0.0013048	(79.46)	(317.86)

Total Distribution Plant - Mains - Replacement (75,300.00) (366.53) (1,179.06)

TOTAL MAIN RETIREMENTS - MAIN REPLACEMENTS (161,376.12) (1,559.12) (3,208.38)

RETIREMENT OF SERVICES

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
38010	59914	3801		SVC RNW PROT STL	Jun-11	(655.98)	8.0	0.0043583	(22.87)	(34.31)
38010	59916	3801		SVC RENEW STL CITY	Jun-11	(249.00)	8.0	0.0043583	(8.68)	(13.02)
38010	59964	3801		SVC RNW PRO STL CO	Jun-11	(6,829.79)	8.0	0.0043583	(238.13)	(357.20)
38010	59966	3801		SVC RENEW STL CO	Jun-11	(463.11)	8.0	0.0043583	(16.15)	(24.22)
38010	59914	3801		SVC RNW PROT STL	Jul-11	(730.34)	7.0	0.0043583	(22.28)	(38.20)
38010	59916	3801		SVC RENEW STL CITY	Jul-11	(97.20)	7.0	0.0043583	(2.97)	(5.08)
38010	59964	3801		SVC RNW PRO STL CO	Jul-11	(3,566.42)	7.0	0.0043583	(108.80)	(186.52)
38010	59966	3801		SVC RENEW STL CO	Jul-11	(267.54)	7.0	0.0043583	(8.16)	(13.99)
38010	59914	3801		SVC RNW PROT STL	Aug-11	(746.80)	6.0	0.0043583	(19.53)	(39.06)
38010	59916	3801		SVC RENEW STL CITY	Aug-11	(2,505.92)	6.0	0.0043583	(65.53)	(131.06)
38010	59964	3801		SVC RNW PRO STL CO	Aug-11	(17,649.85)	6.0	0.0043583	(461.54)	(923.08)
38010	59966	3801		SVC RENEW STL CO	Aug-11	(295.36)	6.0	0.0043583	(7.72)	(15.45)
38010	59914	3801		SVC RNW PROT STL	Sep-11	(23,376.63)	5.0	0.0043583	(509.41)	(1,222.59)
38010	59916	3801		SVC RENEW STL CITY	Sep-11	(11,102.93)	5.0	0.0043583	(241.95)	(580.68)
38010	59964	3801		SVC RNW PRO STL CO	Sep-11	(39,697.21)	5.0	0.0043583	(865.06)	(2,076.15)
38010	59966	3801		SVC RENEW STL CO	Sep-11	(1,069.72)	5.0	0.0043583	(23.31)	(55.95)
TOTAL						(109,303.80)			(2,622.09)	(5,716.56)

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38020	59917	3801		SVC RENEW CPR CITY	Jun-11	(5,482.76)	8.0	0.0031250	(137.07)	(205.60)
38020	59967	3801		SVC RENEW CPR CO	Jun-11	(25,941.87)	8.0	0.0031250	(648.55)	(972.82)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jun-11	(517.04)	8.0	0.0031250	(12.93)	(19.39)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jun-11	(1,156.27)	8.0	0.0031250	(28.91)	(43.36)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jun-11	(573.09)	8.0	0.0031250	(14.33)	(21.49)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jun-11	(309.11)	8.0	0.0031250	(7.73)	(11.59)
38020	59917	3801		SVC RENEW CPR CITY	Jul-11	(1,887.80)	7.0	0.0031250	(41.30)	(70.79)
38020	59967	3801		SVC RENEW CPR CO	Jul-11	(22,716.57)	7.0	0.0031250	(496.92)	(851.87)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jul-11	(207.48)	7.0	0.0031250	(4.54)	(7.78)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jul-11	-	7.0	0.0031250	-	-
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jul-11	(1,094.08)	7.0	0.0031250	(23.93)	(41.03)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jul-11	(169.12)	7.0	0.0031250	(3.70)	(6.34)
38020	59917	3801		SVC RENEW CPR CITY	Aug-11	(14,127.65)	6.0	0.0031250	(264.89)	(529.79)
38020	59967	3801		SVC RENEW CPR CO	Aug-11	(42,495.64)	6.0	0.0031250	(796.79)	(1,593.59)
38020	59970	3801		CPR SVCS - NO DISTRICT	Aug-11	-	6.0	0.0031250	-	-
38020	59971	3801		PARTIAL CPR SVC - NORTH	Aug-11	(171.14)	6.0	0.0031250	(3.21)	(6.42)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Aug-11	(547.77)	6.0	0.0031250	(10.27)	(20.54)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Aug-11	(78.31)	6.0	0.0031250	(1.47)	(2.94)
38020	59917	3801		SVC RENEW CPR CITY	Sep-11	(82,424.20)	5.0	0.0031250	(1,287.88)	(3,090.91)
38020	59967	3801		SVC RENEW CPR CO	Sep-11	(141,399.30)	5.0	0.0031250	(2,209.36)	(5,302.47)
38020	59970	3801		CPR SVCS - NO DISTRICT	Sep-11	(235.83)	5.0	0.0031250	(3.68)	(8.84)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Sep-11	(226.59)	5.0	0.0031250	(3.54)	(8.50)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Sep-11	(177.45)	5.0	0.0031250	(2.77)	(6.65)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Sep-11	(324.52)	5.0	0.0031250	(5.07)	(12.17)
TOTAL						(342,263.59)			(6,008.84)	(12,834.88)

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38092	59617	3801		SV REN CP OR PL MW	Jun-11	(63.59)	8.0	0.0031250	(1.59)	(2.38)
38092	59617	3801		SV REN CP OR PL MW	Jul-11	(3,051.74)	7.0	0.0031250	(66.76)	(114.44)
38092	59617	3801		SV REN CP OR PL MW	Aug-11	(1,436.63)	6.0	0.0031250	(26.94)	(53.87)
38092	59617	3801		SV REN CP OR PL MW	Sep-11	(17,225.71)	5.0	0.0031250	(269.15)	(645.96)
TOTAL						<u>(21,777.67)</u>			<u>(364.44)</u>	<u>(816.65)</u>

ACCOUNT 38090 SERVICES STEEL MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
									-	-
TOTAL						<u>-</u>			<u>-</u>	<u>-</u>

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
TOTAL						<u>-</u>			<u>-</u>	<u>-</u>

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
TOTAL						<u>-</u>			<u>-</u>	<u>-</u>

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38070	59716	3801		SVC RENEW STEEL MN	Jul-11	(347.12)	7.0	0.0043583	(10.59)	(18.15)
TOTAL						<u>(347.12)</u>			<u>(10.59)</u>	<u>(18.15)</u>

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38021	59817	3801		SV RNW CP & PL STCHAS	Jun-11	(8,521.65)	8.0	0.0031250	(213.04)	(319.56)
38021	59817	3801		SV RNW CP & PL STCHAS	Jul-11	(219.43)	7.0	0.0031250	(4.80)	(8.23)
38021	59817	3801		SV RNW CP & PL STCHAS	Aug-11	(1,868.29)	6.0	0.0031250	(35.03)	(70.06)
38021	59810	3801		CPR SVC - ST CHAS	Sep-11	(147.81)	5.0	0.0031250	(2.31)	(5.54)
38021	59817	3801		SV RNW CP & PL STCHAS	Sep-11	(8,370.23)	5.0	0.0031250	(130.78)	(313.88)
TOTAL						<u>(19,127.41)</u>			<u>(385.96)</u>	<u>(717.27)</u>

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38011	59816	3801		SVC RENEW STEEL SC	Jun-11	(93.28)	8.0	0.0043583	(3.25)	(4.88)
38011	59816	3801		SVC RENEW STEEL SC	Sep-11	(260.76)	5.0	3.0043583	(3,917.08)	(9,401.00)
TOTAL						<u>(354.04)</u>			<u>(3,920.33)</u>	<u>(9,405.88)</u>

Distribution Plant - Services - Renewed

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		RELATED WORK ORDER	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
		BP38		Distribution Plant - Services - Renewed	Oct-11	(8,000.00)	4.0	0.0031309	(100.19)	(300.56)
		BP38		Distribution Plant - Services - Renewed	Nov-11	(138,200.00)	3.0	0.0031309	(1,298.06)	(5,192.25)

Total Service Line Replacements and Insertion Projects: (146,200.00) (1,398.25) (5,492.81)

TOTAL RETIREMENTS - SERVICES (639,373.63) (14,710.50) (35,002.20)

RETIREMENT - REGULATOR STATIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37800	55396	36JA		Replace Hampton-Bancroft Reg Sta	Jun-11	(5,672.08)	8.0	0.0030917	(140.29)	(210.44)
37800	58547	36MI		Upgrade Woodlawn Reg. Station	Jul-11	(22,014.87)	7.0	0.0030917	(476.44)	(816.76)
37800	55396	36JA		Replace Hampton-Bancroft Reg Sta	Sep-11	(17,312.57)	5.0	0.0030917	(267.63)	(642.30)
37800	55469	36MD		Replace 2 Reg. Stations (#96 & #32)	Sep-11	(14,497.66)	5.0	0.0030917	(224.11)	(537.87)
37800	55587	36OE		Replace McCausland/Tholozan Sta.	Sep-11	(12,573.21)	5.0	0.0030917	(194.36)	(466.47)
		BP36		Distrib Plant - Meas & Regul Station Equip	Oct-11	-	4.0	0.0030917	-	-
		BP36		Distrib Plant - Meas & Regul Station Equip	Nov-11	(49,000.00)	3.0	0.0030917	(454.48)	(1,817.90)
TOTAL						(121,070.39)			(1,757.31)	(4,491.74)

ACCOUNT 37810 MEASURING & REGULATING STATION EQUIPMENT ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37810	59401	36MH		Upgrade 94 & Sherman Reg. Sta.	Jun-11	(13,929.15)	8.0	0.0030917	(344.52)	(516.78)
TOTAL						(13,929.15)			(344.52)	(516.78)

TOTAL RETIREMENTS - REGULATOR STATIONS

(134,999.54) (2,101.83) (5,008.52)

RETIREMENTS - MAIN RELOCATIONS

MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
376.30	586010	3401	66916	1125F VAR STL GREEN PARK	Jun-11	(2,079.80)	8.0	0.0013083	(21.77)	(32.65)
376.30	586070	3401	66960	533F VAR STL 25F 4P WESTLINE	Jun-11	(669.76)	8.0	0.0013083	(7.01)	(10.51)
376.30	586390	3401	67024	1365F 2S FAIRVIEW	Jun-11	(2,778.77)	8.0	0.0013083	(29.08)	(43.63)
376.30	586520	3401	67043	20F 2P SUMMIT	Jun-11	(104.80)	8.0	0.0013083	(1.10)	(1.65)
376.30	585530	3401	668200	300F 2P FORBY	Jul-11	(4,186.00)	7.0	0.0013083	(38.34)	(65.72)
376.30	556410	340R	601720	96F 4C MISSISSIPPI	Aug-11	(79.08)	6.0	0.0013083	(0.62)	(1.24)
376.30	555870	36OE	600570	REPL REG STA- MCCAUSLAND	Aug-11	(266.40)	6.0	0.0013083	(2.09)	(4.18)
376.30	586220	3401	669840	2415F VAR STL ROYALBROOKE	Sep-11	(1,105.97)	5.0	0.0013083	(7.23)	(17.36)

TOTAL MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

TOTAL (11,270.58) (107.24) (176.94)

MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	555480	3401	609410	2000F VAR CI FILMORE	Jul-11	(10,663.82)	7.0	0.0027583	(205.90)	(352.97)
376.20	555540	3401	600260	562F 12C CASS	Jul-11	(423.12)	7.0	0.0027583	(8.17)	(14.01)
376.20	556220	3401	601260	225F 24C MULLANPHY	Sep-11	(88,150.52)	5.0	0.0027583	(1,215.73)	(2,917.75)
376.20	556260	340R	601350	814F 4C MONCLAIRE	Jun-11	(1,017.27)	8.0	0.0027583	(22.45)	(33.67)
376.20	556330	340R	601550	82F 4C HERBERT	Jul-11	(83.20)	7.0	0.0027583	(1.61)	(2.75)
376.20	556270	340R	601380	110F 4C MISSISSIPPI	Aug-11	(204.18)	6.0	0.0027583	(3.38)	(6.76)
376.20	556340	340R	601560	100F 6C RHODES	Aug-11	(288.21)	6.0	0.0027583	(4.77)	(9.54)
376.20	556350	340R	601580	63F 6C DEWEY	Aug-11	(241.92)	6.0	0.0027583	(4.00)	(8.01)
376.20	556410	340R	601720	96F 4C MISSISSIPPI	Aug-11	(115.52)	6.0	0.0027583	(1.91)	(3.82)
376.20	556450	340R	601810	36F 6C ARSENAL	Aug-11	(80.07)	6.0	0.0027583	(1.33)	(2.65)
376.20	555870	36OE	600570	REPL REG STA- MCCAUSLAND	Aug-11	(36.10)	6.0	0.0027583	(0.60)	(1.19)

TOTAL MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS	TOTAL	<u>(101,303.93)</u>	<u>(1,469.85)</u>	<u>(3,353.12)</u>
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MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	586010	3401	669160	1125F VAR STL GREEN PARK	Jun-11	(8,501.59)	8.0	0.0012000	(81.62)	(122.42)
376.10	586070	3401	669600	533F VAR STL WESTLINE IND	Jun-11	(1,778.47)	8.0	0.0012000	(17.07)	(25.61)
376.10	586390	3401	670240	1365F 2S FAIRVIEW	Jun-11	(4,756.14)	8.0	0.0012000	(45.66)	(68.49)
376.90	590120	3401	612050	449F 2S WILLOWBEND	Jun-11	(1,044.00)	8.0	0.0012000	(10.02)	(15.03)
376.10	555480	3401	609410	2000F VAR CI FILMORE	Jul-11	(20.05)	7.0	0.0012000	(0.17)	(0.29)
376.10	555700	3401	609950	395F 8S GRAND	Jul-11	(53,393.59)	7.0	0.0012000	(448.51)	(768.87)
376.10	586610	3401	670570	132F 2S HOLMES	Jul-11	(324.56)	7.0	0.0012000	(2.73)	(4.67)
376.10	599540	3401	N/A	MAINS STEEL COUNTY	Jul-11	(192.66)	7.0	0.0012000	(1.62)	(2.77)
376.10	586610	3401	670570	132F 2S HOLMES	Aug-11	(660.03)	6.0	0.0012000	(4.75)	(9.50)
376.11	594110	3401	647200	578F 6S NEW TOWN	Aug-11	(44,605.40)	6.0	0.0012000	(321.16)	(642.32)
376.90	590170	3401	612150	40F 6S MO STATE RD	Aug-11	(204.90)	6.0	0.0012000	(1.48)	(2.95)
376.10	585540	3401	668230	30F 10S MANCHESTER	Sep-11	(84.96)	5.0	0.0012000	(0.51)	(1.22)
376.10	586000	3401	669150	49F 2S FIRETHORN	Sep-11	(354.70)	5.0	0.0012000	(2.13)	(5.11)
376.10	586220	3401	669840	2415F VAR STL ROYALBROOKE	Sep-11	(24,746.66)	5.0	0.0012000	(148.48)	(356.35)
376.10	586610	3401	670570	132F 2S HOLMES	Sep-11	(30.16)	5.0	0.0012000	(0.18)	(0.43)
376.11	594310	3401	647480	545F 6S CAULKS HILL RD	Sep-11	(20,897.24)	5.0	0.0012000	(125.38)	(300.92)
376.11	594350	3401	647530	185F 6S BOSCHERTOWN	Sep-11	(6,439.85)	5.0	0.0012000	(38.64)	(92.73)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS	TOTAL	<u>(168,034.96)</u>	<u>(1,250.11)</u>	<u>(2,419.68)</u>
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Distribution Plant - Mains - Relocation

		BP34		Distribution Plant - Mains - Relocation	Oct-11	(8,000.00)	4.0	0.0012514	(40.05)	(120.14)
		BP34		Distribution Plant - Mains - Relocation	Nov-11	(4,500.00)	3.0	0.0012514	(16.89)	(67.58)

Total Distribution Plant - Mains - Relocation	TOTAL	<u>(12,500.00)</u>	<u>(56.94)</u>	<u>(187.72)</u>
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TOTAL MAIN RETIREMENTS - MAIN RELOCATIONS	<u>(293,109.47)</u>	<u>(2,884.14)</u>	<u>(6,137.46)</u>
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TOTAL RETIREMENTS - ISRS ELIGIBLE PROPERTY	<u>(1,228,858.76)</u>	<u>(21,255.59)</u>	<u>(49,356.56)</u>
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P.S.C. MO. No. 5 Consolidated, Eighteenth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

Per Bill Per Month

Residential General Service (RG)	\$.84
Residential Seasonal Air Conditioning Service (RA)	\$.84
Commercial & Industrial General Service-Class I (C1)	\$ 1.10
Commercial & Industrial General Service-Class II (C2)	\$ 1.75
Commercial & Industrial General Service-Class III (C3)	\$ 3.50
Commercial & Industrial Seasonal Service-Class I	\$ 1.10
Commercial & Industrial Seasonal Service-Class II	\$ 1.75
Commercial & Industrial Seasonal Service-Class III	\$ 3.50
Large Volume Service (LV)	\$39.09
Interruptible Service (IN)	\$34.75
General L.P. Gas Service (LP)	\$.73
Unmetered Gas Light Service (SL)	\$.26
Vehicular Fuel Rate (VF)	\$.99
Large Volume Transportation and Sales Service (LVTSS)	\$92.47

DATE OF ISSUE **November 9, 2011**
Month Day Year

DATE EFFECTIVE **January 13, 2012**
Month Day Year

ISSUED BY **M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101**
Name of Officer Title Address

Laclede Gas Company
ISRS Revenue Requirement Calculation

ISRS Activity:

Gas Utility Plant Projects - Main Replacements and Other Projects Extending Useful Life of Mains:

Work Orders Placed in Service

Gross Additions	8,459,189
Deferred Taxes	(1,464,190)
Accumulated Depreciation	(57,839)

Total Net	6,937,160
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Gas Utility Plant Projects - Service Line Replacements and Insertion Projects:

Work Orders Placed in Service

Gross Additions	9,338,281
Deferred Taxes	(2,928,799)
Accumulated Depreciation	(162,625)

Total Net	6,246,857
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Gas Utility Plant Projects - Regulator Stations:

Work Orders Placed in Service

Gross Additions	871,995
Deferred Taxes	(330,429)
Accumulated Depreciation	(13,537)

Total Net	528,029
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Gas Utility Plant Projects - Main Relocations net of Reimbursements:

Work Orders Placed in Service

Gross Additions	3,625,403
Deferred Taxes	(1,223,617)
Accumulated Depreciation	(27,128)

Total Net	2,374,658
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Gas Utility Plant Projects - Main Reinforcements Related to Other ISRS Eligible Projects:

Work Orders Placed in Service

Gross Additions	-
Deferred Taxes	-
Accumulated Depreciation	-

Total Net	-
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Increase in Accumulated Deferred Income Taxes and Accumulated Depreciation
Associated with Eligible Infrastructure System Replacements which are included in a
Currently Effective ISRS

Total Incremental Accumulated Depreciation	(637,590)
Total Incremental Accumulated Deferred Taxes	(556,328)

Total ISRS Rate Base	14,892,786
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Overall Rate of Return per GR-2010-0171	8.4295%
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UOI Required	1,255,387
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Income Tax Conversion Factor	1.62709
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Revenue Requirement Before Interest Deductibility	2,042,628
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Total ISRS Rate Base	14,892,786
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Weighted Cost of Debt per GR-2010-0171	2.9295%
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Interest Deduction	436,284
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Marginal Income Tax Rate	38.5406%
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Income Tax Reduction due to Interest	168,146
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Income Tax Conversion Factor	1.62709
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Revenue Requirement Impact of Interest Deductibility	273,589
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Total Revenue Requirement on Capital	1,769,039
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Depreciation Expense	530,508
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Total Company ISRS Revenues	2,299,547
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Total Staff Expected ISRS Revenues	1,785,895
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Average of Company and Staff Recommendations	2,042,721
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**Laclede Gas Company
ISRS Filing**

Incremental Accumulated Deferred Income Taxes and Accumulated Depreciation

ISRS Activity:

Main Replacements, etc.

	<u>Accumulated Depreciation</u>	<u>Accumulated Deferred Income Taxes</u>
At August 31, 2011	211,997.62	2,567,245.81
At February 28, 2012	<u>356,830.86</u>	<u>2,727,141.85</u>
Incremental Change	<u><u>144,833.24</u></u>	<u><u>159,896.04</u></u>

Services

At August 31, 2011	618,955.09	5,849,841.36
At February 28, 2012	<u>1,057,241.69</u>	<u>6,162,407.51</u>
Incremental Change	<u><u>438,286.60</u></u>	<u><u>312,566.15</u></u>

Regulator Stations

At August 31, 2011	29,620.07	219,411.28
At February 28, 2012	<u>46,570.02</u>	<u>229,302.87</u>
Incremental Change	<u><u>16,949.95</u></u>	<u><u>9,891.59</u></u>

Main Relocations

At August 31, 2011	53,085.57	1,020,005.41
At February 28, 2012	<u>90,354.13</u>	<u>1,092,595.34</u>
Incremental Change	<u><u>37,268.56</u></u>	<u><u>72,589.93</u></u>

Main Reinforcements

At August 31, 2011	495.49	16,621.50
At February 28, 2012	<u>747.37</u>	<u>18,005.93</u>
Incremental Change	<u><u>251.88</u></u>	<u><u>1,384.43</u></u>

TOTAL INCREMENTAL CHANGE

<u><u>637,590.23</u></u>	<u><u>556,328.14</u></u>
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Laclede Gas Company
ISRS Depreciation Expense

	Additions	Retirements
	<u>Annual Depreciation</u>	<u>Annual Depreciation</u>
Main Replacements	141,900.97	(3,208.38)
Service Line Replacements and Insertion Projects	350,740.20	(35,002.20)
Regulator Stations	32,351.35	(5,008.52)
Main Relocations net of Reimbursements	54,871.86	(6,137.46)
Main Reinforcements	-	-
Total	579,864.38	(49,356.56)
Total Net Increase in Depreciation Expense	<u><u>530,507.82</u></u>	

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period	June 1 - Feb 28 2011 - 2012			Oct. 1 - Feb. 28 2011 - 2012			
for Plant in Service	Jun. 1 - Sep 30 2011 - 2011			Oct. 1 - Nov 30 2011			Total
	G & E 20 Year Life 100% Bonus	B 20 Year Life 50% Bonus	C 20 Year Life 0% Bonus	G & E 20 Year Life 100% Bonus	B 20 Year Life 50% Bonus	C 20 Year Life 0% Bonus	
<u>Main Replacements, etc.</u>							
Additions	3,230,807.18	60,815.78	21,822.76	1,374,800.00	-	-	4,688,245.72
Bonus Depreciation	<u>3,230,807.18</u>	<u>30,407.89</u>	<u>-</u>	<u>1,374,800.00</u>	<u>-</u>	<u>-</u>	<u>4,636,015.07</u>
Adjusted Tax Basis on Additions	-	30,407.89	21,822.76	-	-	-	52,230.65
Bonus Depreciation for Period							
October 1 - Sept 30 2011	3,230,807.18	30,407.89	-	-	-	-	3,261,215.07
October 1 - Feb 28 2012	-	-	-	572,833.33	-	-	572,833.33
Tax Depreciation On Adj. Basis							
Fiscal Year 2011 (Oct 1 - Sep 30)	-	1,140.30	818.35	-	-	-	1,958.65
Fiscal Year 2012 (Oct 1 - Feb 28)	<u>-</u>	<u>914.64</u>	<u>656.41</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,571.05</u>
Total Tax Depreciation	3,230,807.18	32,462.83	1,474.76	572,833.33	-	-	3,837,578.10
Total Book Depreciation							<u>38,494.68</u>
Difference Between Book and Tax Depreciation							<u>3,799,083.42</u>
Deferred Income Taxes (@38.5406%)							<u>1,464,189.55</u>

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period for Plant in Service	June 1 - Feb 28 2011 - 2012 Jun. 1 - Sep 30 2011 - 2011			Oct. 1 - Feb. 28 2011 - 2012 Oct. 1 - Nov 30 2011			Total
	G & E	B	C	20 Year Life	20 Year Life	20 Year Life	
	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	
<u>Services</u>							
Additions	6,635,880.71	-	-	2,702,400.00	-	-	9,338,280.71
Bonus Depreciation	<u>6,635,880.71</u>	<u>-</u>	<u>-</u>	<u>2,702,400.00</u>	<u>-</u>	<u>-</u>	<u>9,338,280.71</u>
Adjusted Tax Basis on Additions	-	-	-	-	-	-	-
Bonus Depreciation for Period							
October 1 - Sept 30 2011	6,635,880.71	-	-	-	-	-	6,635,880.71
October 1 - Feb 28 2012	-	-	-	1,126,000.00	-	-	1,126,000.00
Tax Depreciation On Adj. Basis							
Fiscal Year 2011 (Oct 1 - Sep 30)	-	-	-	-	-	-	-
Fiscal Year 2012 (Oct 1 - Feb 28)	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total Tax Depreciation	6,635,880.71	-	-	1,126,000.00	-	-	7,761,880.71
Total Book Depreciation							<u>162,625.11</u>
Difference Between Book and Tax Depreciation							<u>7,599,255.60</u>
Deferred Income Taxes (@38.5406%)							<u><u>2,928,798.70</u></u>

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period	June 1 - Feb 28 2011 - 2012			Oct. 1 - Feb. 28 2011 - 2012			
for Plant in Service	Jun. 1 - Sep 30 2011 - 2011			Oct. 1 - Nov 30 2011			Total
	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	
<u>Regulator Stations</u>							
Additions	839,730.02	26,764.85	-	5,500.00	-	-	898,759.72
Bonus Depreciation	<u>839,730.02</u>	<u>13,382.43</u>	<u>-</u>	<u>5,500.00</u>	<u>-</u>	<u>-</u>	<u>871,994.88</u>
Adjusted Tax Basis on Additions	-	13,382.42	-	-	-	-	26,764.84
Bonus Depreciation for Period							
October 1 - Sept 30 2011	839,730.02	13,382.43	-	-	-	-	866,494.88
October 1 - Feb 28 2012	-	-	-	2,291.67	-	-	2,291.67
Tax Depreciation On Adj. Basis							
Fiscal Year 2011 (Oct 1 - Sep 30)	-	501.84	-	-	-	-	1,170.96
Fiscal Year 2012 (Oct 1 - Feb 28)	<u>-</u>	<u>402.53</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>932.25</u>
Total Tax Depreciation	839,730.02	14,286.80	-	2,291.67	-	-	870,889.76
Total Book Depreciation							<u>13,536.80</u>
Difference Between Book and Tax Depreciation							<u>857,352.96</u>
Deferred Income Taxes (@38.5406%)							<u>330,428.97</u>

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period	June 1 - Feb 28 2011 - 2012			Oct. 1 - Feb. 28 2011 - 2012			Total
for Plant in Service	Jun. 1 - Sep 30 2011 - 2011			Oct. 1 - Nov 30 2011			
	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	
<u>Main Relocations</u>							
Additions	2,890,731.52	44,071.39	-	690,600.00	-	-	3,625,402.91
Bonus Depreciation	<u>2,890,731.52</u>	<u>22,035.70</u>	<u>-</u>	<u>690,600.00</u>	<u>-</u>	<u>-</u>	<u>3,603,367.22</u>
Adjusted Tax Basis on Additions	-	22,035.69	-	-	-	-	22,035.69
Bonus Depreciation for Period							
October 1 - Sept 30 2011	2,890,731.52	22,035.70	-	-	-	-	2,912,767.22
October 1 - Feb 28 2012	-	-	-	287,750.00	-	-	287,750.00
Tax Depreciation On Adj. Basis							
Fiscal Year 2011 (Oct 1 - Sep 30)	-	826.34	-	-	-	-	826.34
Fiscal Year 2012 (Oct 1 - Feb 28)	<u>-</u>	<u>662.82</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>662.82</u>
Total Tax Depreciation	2,890,731.52	23,524.86	-	287,750.00	-	-	3,202,006.38
Total Book Depreciation							<u>27,127.53</u>
Difference Between Book and Tax Depreciation							<u>3,174,878.85</u>
Deferred Income Taxes (@38.5406%)							<u>1,223,617.36</u>

Laclede Gas Company
ISRS Deferred Taxes — Rate Base Reduction

Depreciation for the period for Plant in Service	June 1 - Feb 28 2011 - 2012 Jun. 1 - Sep 30 2011 - 2011			Oct. 1 - Feb. 28 2011 - 2012 Oct. 1 - Nov 30 2011			Total
	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	20 Year Life 100% Bonus	20 Year Life 50% Bonus	20 Year Life 0% Bonus	
<u>Main Reinforcements</u>							
Additions	-	-	-	-	-	-	-
Bonus Depreciation	-	-	-	-	-	-	-
Adjusted Tax Basis on Additions	-	-	-	-	-	-	-
Bonus Depreciation for Period							
October 1 - Sept 30 2011	-	-	-	-	-	-	-
October 1 - Feb 28 2012	-	-	-	-	-	-	-
Tax Depreciation On Adj. Basis							
Fiscal Year 2011 (Oct 1 - Sep 30)	-	-	-	-	-	-	-
Fiscal Year 2012 (Oct 1 - Feb 28)	-	-	-	-	-	-	-
Total Tax Depreciation	-	-	-	-	-	-	-
Total Book Depreciation							-
Difference Between Book and Tax Depreciation							-
Deferred Income Taxes (@38.5406%)							-

Laclede Gas Company
Capital Structure/Rate of Return for ISRS
Case GR-2010-0171

	% of Cap Structure	Embedded Cost	Weighted Cost
LTD	45.00%	6.51%	2.9295%
Preferred Stock	0.00%	4.92%	0.0000%
Common Equity	55.00%	10.00%	5.5000%
Total Capital *			<u>8.4295%</u>
Tax Multiplier			1.626737
Composite Weighted Cost of Debt			2.9295%

* Reflects Stipulation and Agreement in GR-2010-0171

**Laclede Gas Company
ISRS Rate Design**

Total ISRS Revenues 2,042,721

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>Current ISRS Charge</u>	<u>Current ISRS Revenues</u>
Residential	596,863	15.50	1.0000	596,863	87.9519%	0.25	1,796,611
C&I 1	31,209	20.25	1.3065	40,773	6.0081%	0.33	122,729
C&I 2	8,904	32.25	2.0806	18,526	2.7299%	0.52	55,765
C&I 3	628	64.50	4.1613	2,613	0.3851%	1.04	7,866
LV	82	720.00	46.4516	3,828	0.5641%	11.65	11,524
Interruptible	16	640.00	41.2903	657	0.0968%	10.36	1,978
Transportation	139	1,703.00	109.8710	15,290	2.2531%	27.56	46,025
Transportation - Other**	0	1,376.00	88.7742	0	0.0000%	0.00	0
Gas Light	98	4.70	0.3032	30	0.0044%	0.08	89
Vehicular Fuel	4	18.20	1.1742	5	0.0007%	0.29	14
Liquid Propane	46	13.50	0.8710	40	0.0059%	0.22	120
Total	637,988				100.0000%		2,042,721

*Average customers - FY 2011

**Single customers with multiple accounts located on contiguous property.

**Laclede Gas Company
ISRS Cumulative Rate Design**

Total ISRS Revenues 6,853,532

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>ISRS Charge</u>	<u>Total ISRS Revenues</u>
Residential	596,863	15.50	1.0000	596,863	87.9519%	0.84	6,027,809
C&I 1	31,209	20.25	1.3065	40,773	6.0081%	1.10	411,767
C&I 2	8,904	32.25	2.0806	18,526	2.7299%	1.75	187,096
C&I 3	628	64.50	4.1613	2,613	0.3851%	3.50	26,392
LV	82	720.00	46.4516	3,828	0.5641%	39.09	38,663
Interruptible	16	640.00	41.2903	657	0.0968%	34.75	6,637
Transportation	139	1,703.00	109.8710	15,290	2.2531%	92.47	154,420
Transportation - Other**	0	1,376.00	88.7742	0	0.0000%	0.00	0
Gas Light	98	4.70	0.3032	30	0.0044%	0.26	299
Vehicular Fuel	4	18.20	1.1742	5	0.0007%	0.99	47
Liquid Propane	46	13.50	0.8710	40	0.0059%	0.73	401
Total	637,988				100.0000%		<u>6,853,532</u>

*Average customers - FY 2011

**Single customers with multiple accounts located on contiguous property.

Summer 2011

TO: All Customer Relations Employees

RE: Infrastructure System Replacement Surcharge

As a result of the Company's 2010 rate case, cost recovery for the facilities that were part of the Infrastructure System Replacement Surcharge (ISRS) were incorporated into the Company's overall rates. This includes costs for plant in service as of March 31, 2010. Effective September 1, 2010, the monthly ISRS was reset to \$-0-.

Effective January 5, 2011, the Company received approval to re-establish an ISRS charge for ISRS costs incurred between April 1 and November 30, 2010. Effective **July 8, 2011**, the Company received approval to change its ISRS charge for ISRS costs incurred between December 1, 2010 and May 31, 2011. These costs for natural gas customers' pipeline replacements and/or relocations were not included in Laclede's base rates set in the 2010 rate case. **The new ISRS rate is \$.59 per month for Laclede's residential customers and ranges from \$.77 to \$57.22 for Commercial and Industrial customers.**

The ISRS covers a portion of the expenses that the Company must incur to maintain and upgrade its system and to relocated facilities in connection with local, state, and federal public improvement projects and safety requirements.

The ISRS covers the costs for:

- Moving or upgrading facilities in connection with mandated safety projects.
- Certain public improvement projects such as street or highway widening.
 - An example would be the Page Avenue extension in West St. Louis that connected I-270 with Highway 94 in St. Charles.

The ISRS does NOT apply to:

- Costs for privately funded projects like the new Busch Stadium, where Laclede was reimbursed by the Cardinals for work done. None of these types of costs are included in the ISRS or are being recovered from Laclede's customers.
- Costs incurred to build infrastructure that directly connects to new customers who will be billed for service.

ISRS charges are prorated upon implementation. The exact amount of the ISRS charge can be found under the "DETAIL BILL CALCULATION" screen under NBIL.

When a new ISRS is established, the first ISRS bill for each customer will contain a bill message on the front of the bill known as the initial notice. Such a bill message does not appear when the

ISRS amount merely changes. However, please note that an abbreviated version of this message is also permanently on the back of the bill under Definitions. Once each year, bills will also contain a different ISRS notice, referred to as the annual ISRS notice. (Please see Attachment 1 for initial bill message and annual ISRS Notice).

Attachment 2 is a sample residential bill showing how the ISRS charge is displayed. Attachment 3 is the tariff sheet showing all of the monthly ISRS rates for the various customer classes.

Customers who call with ISRS questions during the first month that ISRS bills are rendered may be directed to the bill message on the front of the bill. After the first month, the ISRS is still defined on the back of the bill. If customers seek to discuss the ISRS charge in greater detail, please emphasize the following:

- The ISRS covers a portion of the expenses that the Company must incur to maintain and upgrade its system and to relocated facilities in connection with local, state, and federal public improvement projects and safety requirements.
- ISRS is authorized by Missouri law, which allows gas utilities like Laclede to adjust their rates up to two times per year to recover these mandated costs.
- None of the mandated costs and projects covered by ISRS produce any new revenue for the Company. Any projects for which Laclede is separately reimbursed are not included in the ISRS.
- The financial impact of the ISRS is very modest. It is less for residential customers than for larger commercial and industrial customers. Since Laclede first established an ISRS in 2004, the residential ISRS has always been less than \$2 per month.

M. Shillato

ATTACHMENT I

INITIAL NOTICE

ISRS

Each year, Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

ANNUAL NOTICE

ISRS

Each year, Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge, which is reflected on the front of your bill, may be adjusted periodically, and has been implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

Statement Date: 07/21/2011

Account Number: [REDACTED]

Service Address: [REDACTED]



*****AUTO**5-DIGIT 63132

>00034 0076363 001 092049 LECSTME



Present Reading	Previous Reading	Usage (CCF) X	BTU Factor	= Thermos
6239	6219	20	1.016	20.3
Actual Reading			Rate: Res. General	

Detail - Current Charges		Amount
Charge For Gas Svc 06-19-11 To 07-19-11		37.02
(Includes A Monthly ISRS Charge Of \$.59)		
University Ci Tax		3.66
Subtotal - Current Utility Charges		40.68
Total Current Charges		\$40.68

Detail - Account Balance		Amount
Prior Gas Balance		136.07
Payment - Thank you		(116.00)
Current Charges		40.68
Account Balance		\$60.75

Detail - Payment Plan		Amount
Budget Amount		116.00

Bill at a Glance	Amount
Amount Due	\$116.00
Due By	08/02/11
Delinquent After	08/11/11

Gas Consumption Comparison				
Current Period	20.3			
Previous Period	26.4			
Same Period Last Year	26.4			
Thermos				
	Use In Thermos	Degree Days	Supplier Cost of Gas/Therm	Days In Billing Period
Current Period	20.3	0	.64089	30
Previous Period	26.4	15	.64091	32
Same Period Last Year	26.4	0	.65227	32

Important Messages

As a result of a periodic review, your budget amount will change next month to \$103.00.

Vacation season is here. Are you going out of town for an extended period of time? If so, consider asking a neighbor, friend or family member to check on your residence while you are away. Occasionally, we are required to temporarily interrupt your natural gas service in order to make unanticipated repairs to our system. Before restoring your service, we are required to enter your residence to check appliances. Help us serve you better, have someone check on your home while you are away.

Please retain this portion for your records.

See back of bill for other convenient ways to pay your bill.

Please detach and return this portion to Laclede Gas Company, Drawer 2, St. Louis, MO 63171 with your payment. Please do not fold, staple or paper clip payment to your bill.

Account Number: [REDACTED] 001-7

Service Address: 8351 [REDACTED]

Amount Due \$116.00
Due By 08/02/11
Delinquent After 08/11/11

Amount
Enclosed:

Please do not write below.

Make check payable to:

Laclede Gas Company
 Drawer 2
 St. Louis, MO 63171

[REDACTED] 00170000116004

P.S.C. MO. No. 5 Consolidated, Seventeenth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Sixteenth Revised Sheet No. 12

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$.59
Residential Seasonal Air Conditioning Service (RA)	\$.59
Commercial & Industrial General Service-Class I (C1)	\$.77
Commercial & Industrial General Service-Class II (C2)	\$ 1.22
Commercial & Industrial General Service-Class III (C3)	\$ 2.45
Commercial & Industrial Seasonal Service-Class I	\$.77
Commercial & Industrial Seasonal Service-Class II	\$ 1.22
Commercial & Industrial Seasonal Service-Class III	\$ 2.45
Large Volume Service (LV)	\$24.18
Interruptible Service (IN)	\$21.46
General L.P. Gas Service (LP)	\$.51
Unmetered Gas Light Service (SL)	\$.16
Vehicular Fuel Rate (VF)	\$.61
Large Volume Transportation and Sales Service (LVTSS)	\$57.22

DATE OF ISSUE	June 27, 2011	DATE EFFECTIVE	July 8, 2011 July 28, 2014
	Month Day Year		Month Day Year
ISSUED BY	M.C. Darrell, Senior Vice President and General Counsel, 720 Olive St., St. Louis, MO 63101		
	Name of Officer	Title	Address



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- » ABOUT MISSOURI NATURAL GAS
- » COMMUNITY SERVICE
- » RATES & REGULATIONS
- » EMPLOYMENT OPPORTUNITIES

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- RESIDENTIAL RATE SUMMARY
- PGA EXPLANATION
- ISRS
- RATE SCHEDULES & CLAUSES
- RULES & REGULATIONS

ISRS

Each year Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with a new law contained in Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

Effective January 7, 2011, the ISRS is included as part of the charge for gas service on each monthly natural gas billing statement. To view the tariff sheet detailing the order and schedule of rates click [here](#).