Exhibit No.: Issue: Customer Service Witness: Deborah Ann Bernsen Sponsoring Party: MoPSC Staff Type of Exhibit: Rebuttal Testimony Case No.: EM-2000-292

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Service Commission **MISSOURI PUBLIC SERVICE COMMISSION**

UTILITY SERVICES DIVISION

REBUTTAL TESTIMONY

OF

DEBORAH ANN BERNSEN

UTILICORP UNITED INC. AND **ST. JOSEPH LIGHT & POWER**

CASE NO. EM-2000-292

Jefferson City, Missouri May, 2000

1	REBUTTAL TESTIMONY
2	OF
3	DEBORAH ANN BERNSEN
4	UTILICORP UNITED INC.
5	and
6	ST. JOSEPH LIGHT & POWER COMPANY
7	CASE NO. EM-2000-292
8	Q. Please state your name.
9	A. My name is Deborah Ann Bernsen.
10	Q. Please state your business address.
11	A. My business address is P.O. Box 360, Jefferson City, Missouri 65102.
12	Q. By whom are you employed and in what capacity?
13	A. I am employed as a Management Analyst for the Missouri Public Service
14	Commission (Commission or PSC).
15	Q. Describe your educational and professional background.
16	A. I graduated from the University of Missouri-Columbia in 1975 with a
17	Bachelor of Science degree in Business Administration. I completed a Masters degree in
18	Public Administration in 1990 from the same university. I have passed three of the four
19	parts of the Certified Internal Auditor (CIA) exam.
20	I have been employed by the Commission since 1976 when I began a
21	graduate internship. I subsequently entered the Consumer Services Department of the
22	PSC as a Consumer Services Specialist responding to consumer complaints and inquiries.
23	I entered the Management Services Department in 1978 as a Management Analyst and

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1	since that time have had responsibility for conducting and directing reviews of				
2	management operating and control systems at utility companies under the Commission's				
3	jurisdiction. The name of the Management Services Department has recently been				
4	changed to the Engineering and Management Services Department.				
5	Q. What is the purpose of your testimony?				
6	A. The purpose of my testimony is to present an overview of the Staff's				
7	position regarding the quality of service issues. These issues are important in assessing				
8	the "not detrimental to the public interest standard" in the consideration of the proposed				
9	merger of UtiliCorp United Inc. (UtiliCorp) and St. Joseph Light & Power Company				
10	(SJLP).				
11	Q. Why are quality of service issues of particular concern in the consideration				
12	of a merger request by utility companies?				
13	A. The quality of the service received by customers becomes particularly				
14	vulnerable given the events which normally occur during or after a merger. The financial				
15	pressures associated with a merger may encourage a company to engage in expense				
16	reduction efforts that may impact service quality. Computerized systems, such as				
17	customer information systems, may be changed at the acquired company to make for				
18	compatible methods of dealing with customer records and inquiries. Operating functions				
19	are consolidated, which normally lead to staffing reductions. Local offices are often				
20	closed and the acquiring company may significantly reduce its presence or the presence				
21	of the acquired company in the communities. These situations and others may occur in				
22	the name of taking advantage of synergies and efficiencies. However, a focus needs to be				
23	retained on the level of service being provided to the customer. All of these factors can				

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contribute to a reduction in the level of service experienced by the customer of either
 company involved in the merger.

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Q. Why should this be a concern in merger cases?

A. There is clear direction by the Commission in the Missouri Code of State
Regulations 4 CSR 240-2.060 that applications for authority to merge must include
reasons why the proposal is not detrimental to the public interest. Mergers, therefore, in
the Staff's view, should not result in a deterioration of customer service because a
deterioration in customer service is not in the public interest.

9 Q. Has the Staff expressed concern with quality of service issues in prior
10 merger applications?

11 Α. Yes. The Staff has expressed this concern in two prior merger cases 12 where stipulations and agreements were subsequently reached by the parties and 13 approved by the Commission. The first instance was in the Stipulation and Agreement in 14 Case No. EM-97-515, the Western Resources, Inc. and Kansas City Power & Light 15 Company merger. The second instance was in the Stipulation and Agreement in Case 16 No. GM-2000-43, respecting Southern Union and Pennsylvania Enterprises, Inc. In both 17 of these cases, indicators to measure significant customer service components in a 18 post-merger environment were jointly developed and agreed to by the Staff, the 19 Companies and the Office of the Public Counsel in a Stipulation and Agreement. These 20 indicators included customer call center measurements, as well as technical indicators for 21 distribution system reliability. In addition, the Staff has also recently expressed its 22 interest in customer service indicators by filing testimony in Case No. GM-2000-312, 23 concerning the merger of Atmos Energy Company and Associated Natural Gas

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- Company. A Unanimous Stipulation and Agreement was filed in that case on
 March 29, 2000 which also contained proposed customer service indicators. The
 Stipulation and Agreement was approved on April 20, 2000.
- Q. What has the Staff supported in previous cases regarding methods to
 ensure that the level of customer service is maintained in a post-merger environment?

A. In the past, the Staff has recommended the utilization of several indicators
designed to assist in assessing the level of service being provided to the customer. Once
developed, these indicators provide a benchmark over time to determine any changes to
service received by the customer. Monitoring and reporting systems also have been
included to track these indicators.

Q. In your opinion, can the use of such indicators provide complete assurance
that customers are receiving the same level of service as before a merger?

A. No. While the use of indicators can provide a useful management tool and can be used to help direct further inquiry, it cannot provide assurance that deficiencies are not present in other facets of customer service. Indicators, however, do provide a useful tool to monitor changes and trends in specific areas and alert the company and Staff to deviations from the intended or required level of customer service and potential problems.

19 Q. Will other Staff witnesses be presenting testimony relating to quality of20 service issues?

A. Yes. Staff witness James L. Ketter of the Electric Department will be
submitting testimony on the issue of distribution system reliability. Staff witness
J. Kay Niemeier of the Engineering and Management Services Department will be

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1	submitting testimony on service indicators for the Customer Call Center. My testimony
2	will address the level of informal consumer complaints/inquiries (complaints) received by
3	the PSC Consumer Services Department and the importance of continuing several
4	customer service programs presently offered by SJLP. I will also address the reporting
5	methods and remedial actions that Staff proposes in this merger case in conjunction with
6	indicators in the Customer Call Center and distribution reliability areas.
7	Q. Does the data on informal complaints provide useful information on
8	service levels?
9	A. Yes. The Staff believes that this data provides an indicator of the level of
10	service being received by the customer. The PSC's Consumer Services Department
11	maintains information on the number and types of complaints and inquiries it receives
12	respecting service provided by the utilities within the Commission's jurisdiction. These
13	complaints and inquiries include any contacts received from the company's customers,
14	but are not necessarily the result of a violation of tariffs or Commission rules by the
15	company.
16	Q. Present and discuss the historical number of complaints/inquiries received
17	by the PSC's Consumer Services Department relating to the Missouri Public Service
18	division of UtiliCorp for the years 1997 through 1999.
19	A. The number of these complaints/inquiries for both electric and gas service
20	are illustrated in the following table:
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2	COMPLAINTS/INQUIRIES ON MISSOURI PUBLIC SERVICE TO MO PSC						
3		Total	Number of	Complaints/Inquiries			
4 5	<u>Year</u> 1997	Complaints/Inquiries 156	Customers	per 1,000 Customers .93			
6	1998	124	171,680	.93			
7	1999	97	175,192	.55			
8							
9	The table illustrates that the number of complaints per 1,000 customers for						
10	the Missouri Public Service division (MPS) of UtiliCorp has declined over the three-year						
11	period, from .9	3 to .55 complaints per 1,000	customers.				
12	Q.	Present and discuss the histor	ical number of co	mplaints/inquiries received			
	by the PSC's Consumer Services Department respecting SJLP over the same period of						
13	by the PSC's	Consumer Services Departme	nt respecting SJL	P over the same period of			
13 14	by the PSC's time.	Consumer Services Departme	nt respecting SJL	P over the same period of			
	time.	Consumer Services Departme					
14	time.	The number of these for both					
14 15	time. A.	The number of these for both	electric and gas s	ervice are illustrated in the			
14 15 16	time. A.	The number of these for both	electric and gas s	ervice are illustrated in the			
14 15 16 17 18 19	time. A. following table <u>Year</u>	The number of these for both :: <u>COMPLAINTS/INQ</u> Total <u>Complaints/Inquiries</u>	electric and gas s <u>UIRIES ON SJL</u> Number of <u>Customers</u>	ervice are illustrated in the <u>P TO MO PSC</u> <u>Complaints/Inquiries</u> <u>per 1,000 Customers</u>			
14 15 16 17 18 19 20	time. A. following table <u>Year</u> 1997	The number of these for both e: <u>COMPLAINTS/INQ</u> Total <u>Complaints/Inquiries</u> 34	electric and gas s UIRIES ON SJL Number of Customers 54,621	ervice are illustrated in the <u>P TO MO PSC</u> <u>Complaints/Inquiries</u> <u>per 1,000 Customers</u> .62			
14 15 16 17 18 19	time. A. following table <u>Year</u>	The number of these for both :: <u>COMPLAINTS/INQ</u> Total <u>Complaints/Inquiries</u>	electric and gas s <u>UIRIES ON SJL</u> Number of <u>Customers</u>	ervice are illustrated in the <u>P TO MO PSC</u> <u>Complaints/Inquiries</u> <u>per 1,000 Customers</u>			
14 15 16 17 18 19 20 21	time. A. following table <u>Year</u> 1997 1998	The number of these for both e: <u>COMPLAINTS/INQ</u> Total <u>Complaints/Inquiries</u> 34 10	electric and gas s UIRIES ON SJL Number of Customers 54,621 55,082 55,480	ervice are illustrated in the PTO MO PSC Complaints/Inquiries per 1,000 Customers .62 .18 .36			
14 15 16 17 18 19 20 21 22	time. A. following table <u>Year</u> 1997 1998 1999	The number of these for both :: <u>COMPLAINTS/INQ</u> <u>Total</u> <u>Complaints/Inquiries</u> 34 10 20	electric and gas s <u>UIRIES ON SJL</u> <u>Number of</u> <u>Customers</u> 54,621 55,082 55,480 umber of complai	ervice are illustrated in the PTO MO PSC Complaints/Inquiries per 1,000 Customers .62 .18 .36			
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1	A. Yes. The Staff believes it should continue to track and monitor this				
2	indicator level of complaints per 1,000 customers for both the MPS and the SJLP				
3	operating divisions of UtiliCorp. A significant increase in the figures for this indicator				
4	will prompt the Staff to request an explanation from UtiliCorp and/or initiate a Staff				
5	investigation in an attempt to determine the cause of the increase and if this increase is				
6	reflecting a change in the level of the quality of service received by the customer.				
7	Q. Are there programs that SJLP presently offers its customers that the Staff				
8	believes should continue to be offered by the merged company?				
9	A. Yes. The Staff has noted several programs that it believes should be				
10	continued to help maintain the present level of customer service provided by the MPS				
11	and SJLP divisions of UtiliCorp.				
12	Q. What are these programs?				
13	A. The first program is the Service Guarantee Program that SJLP began in				
14	1997 and presently provides to its customers. SJLP backs its guarantee of providing four				
15	different services within an agreed upon time frame with a \$25 per incident credit to the				
16	customer's account if SJLP fails to meet these commitments. UtiliCorp does not utilize				
17	any type of customer guarantee program supported by a financial incentive. The Staff				
18	believes the continuation of this type of program for SJLP customers should be a				
19	condition of the proposed merger. In addition, UtiliCorp should be encouraged to extend				
20	such a program to the customers of its other Missouri operating division, MPS.				
21	Q. What other programs are offered by SJLP that the Staff recommends be				

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1	A. In 1997, SJLP began administering a transactional survey of customers on			
2	a monthly basis. These surveys are sent to a number of customers who have had a recent			
3	experience contacting SJLP. The surveys attempt to elicit the customer's opinion on a			
4	number of items pertaining to the recent experience that the customer had with SJLP.			
5	The survey includes questions concerning the wait the customer encountered, as well as			
6	questions rating the knowledge, courtesy and communication skills of the SJLP			
7	representative the customer spoke to. SJLP continues to utilize these surveys and			
8	publishes a quarterly summary of results. These results assist SJLP in determining how			
9	the level of service it is providing is perceived by the customer.			
10	Q. Does the Staff believe these efforts by SJLP to survey its customers'			
11	opinions are useful and should be continued?			
12	A. Yes. The Staff believes these customer surveys provide a valuable source			
13	of information in assessing the customer's satisfaction with the service that the customer			
14	is receiving. Results from these surveys may also be used to direct consumer education			
15	efforts as well as pinpoint problems.			
16	Q. Have you reviewed the results of the customer surveys used by SJLP?			
17	A. Yes, I have reviewed the summary results for years 1998 and 1999.			
18	Q. What did the survey results show regarding customers' satisfaction with			
19	the service being provided by SJLP?			
20	A. Of the six ratings possible (very satisfied, satisfied, somewhat satisfied,			
21	somewhat dissatisfied, dissatisfied, and very dissatisfied), 94.4% of the customers			
22	responding were very satisfied or satisfied for the quarter ending December 1998. The			

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results of the surveys for the quarter ending December 1999 found that 90.4 % of the
 customers surveyed fell into those same two categories.

Q. Does UtiliCorp utilize customer opinion surveys to help determine the
satisfaction that its customers have with the level of service being provided?

5 A. Evidently, it has just started to do so. Prior to April 2000, UtiliCorp did 6 not utilize an ongoing formal customer satisfaction survey for its Missouri customers. 7 UtiliCorp recently informed the Staff that it had begun the administration of a telephone 8 survey focused on four separate areas of service to the customer. The four areas are 9 connect services, payment, billing and image. The Staff was unable to review the results 10 of the first month's survey, as UtiliCorp will not receive these results until mid-May 11 2000. UtiliCorp has set an overall objective that 90% of the responses shall indicate a 12 generally positive rating of Missouri Public Service's provision of service. The Staff 13 recommends that UtiliCorp continue the efforts of SJLP and its own recent effort in 14 conducting customer opinion surveys and utilize the information to assist in determining 15 customer expectations, perceptions and experiences.

Q. Staff witnesses Niemeier and Ketter have proposed service indicators for
the Customer Call Center and for distribution reliability in their respective testimonies.
How does the Staff propose that this information on performance regarding these
indicators be reported to the Staff?

A. The Staff proposes a reporting requirement similar to that agreed to in the
mergers of Western Resources, Inc. and Kansas City Power & Light Company, Case No.
EM-97-515; Southern Union and Pennsylvania Enterprises, Inc., Case No. GM-2000-49;

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and Atmos Energy Corporation and Arkansas Western Gas Company, Case No.
 GM-2000-312.
 Q. Describe this reporting requirement.
 A. UtiliCorp should provide to the Staff actual monthly performance

information regarding the indicators on a calendar year quarterly basis beginning on
January 1 following the effective date of the merger. Information should be reported on
each Missouri operating division or for the Missouri divisions as a whole. The following
items should be reported:

- Call Center Average Speed of Answer (ASA)
 - - Distribution Reliability Customer Average Interruption Duration (CAIDI)

Call Center Abandoned Call Rate (ACR), including call volumes

- Distribution Reliability System Average Interruption Frequency Index (SAIFI)
- Distribution Reliability System Average Interruption Duration Index
 (SAIDI)

16 Within 90 days after the end of the calendar year, UtiliCorp should submit a draft 17 report to the Staff which should include actual performance on these indicators for the year, 18 explanation of any deviations where performance fell below the levels of performance set by 19 the Commission measures, actions to be undertaken to eliminate the deviations below the 20 levels of performance set by the Commission, and estimates of the cost of such actions. The 21 Staff will provide a response to the Company's draft report within 30 days of its receipt. 22 MPS and SJLP should file separate final reports or, in the alternative, an MPS and SJLP 23 combined report, with the Commission 150 days after the end of the calendar year.

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Q. Is there any other information in addition to the previously noted
 indicators that the Staff is requesting be included in the annual report to the Staff?

A. Yes. The Staff is also recommending that UtiliCorp be required to include information on the staffing levels in the Customer Call Centers at both UtiliCorp and SJLP. This information will allow Staff to monitor the changes in the levels of Call Center staff at both UtiliCorp and SJLP as the transition to a single Customer Call Center occurs. This information should be reviewed in conjunction with the analysis of Customer Call Center performance levels.

9 Q. Should the Commission require any remedial actions from UtiliCorp if 10 UtiliCorp's actual performance is unfavorable, compared to the established performance 11 indicator objectives for the Call Center and distribution reliability indicators as set by the 12 Commission?

13 A. Yes, in order to prevent a detriment to the public interest, Staff 14 recommends that the Commission should order the following procedures. If the actual 15 performance is unfavorable compared to the established performance indicator, then 16 UtiliCorp should be required to provide a written explanation to the Staff as to why its 17 performance did not meet the acceptable levels established by the Commission. 18 UtiliCorp also should be required to provide an estimate of any cost to improve its 19 performance to an acceptable level of the performance indicator. In addition, UtiliCorp 20should be required to expend a reasonable and appropriate amount within the next year to 21 improve the performance indicator to the identified level. UtiliCorp should credit to 22 customers a like amount during the subsequent year for the year in which the indicator 23 was exceeded. If the Commission believes this approach to be reasonable, it should Ρ.

Rebuttal Testimony of Deborah Ann Bernsen

direct UtiliCorp, the Staff and other interested parties to meet for the purpose of reaching
 agreement on the necessary administrative procedures of accounting for and payment of
 any credit amounts.

- 4 Q. Is this consistent with monitoring, reporting and remedial procedures that 5 were agreed to by the Staff in other recent merger cases ?
- A. Yes, it is. Monitoring and reporting systems as well as procedures to
 improve the level of performance to the prescribed indicator level, and provisions for
 credits if necessary, were agreed to by the Staff in Case No. EM-97-515, Case No.
 GM-2000-43 and Case No. GM-2000-312

Does this conclude your rebuttal testimony?

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A. Yes, it does.

Q.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF MISSOURI

In the Matter of the Joint Application of) UtiliCorp United Inc. and St. Joseph Light &) Power Company for Authority to Merge St.) Joseph Light & Power Company With and Into) UtiliCorp United Inc. and, In Connection) Therewith, Certain Other Related Transactions.)

Case No. EM-2000-292

AFFIDAVIT OF DEBORAH ANN BERNSEN

STATE OF MISSOURI)	
)	SS.
COUNTY OF COLE)	

Deborah Ann Bernsen, of lawful age, on her oath states: that she has participated in the preparation of the foregoing Rebuttal Testimony in question and answer form, consisting of $\underline{12}$ pages to be presented in the above case; that the answers in the foregoing Rebuttal Testimony were given by her; that she has knowledge of the matters set forth in such answers; and that such matters are true and correct to the best of her knowledge and belief.

Deborah Ann Bernsen

Subscribed and sworn to before me this day of May 2000.

Toni M. Willmeno Notary Public, State of Missouri County of Callaway My Commission Expires June 24, 2000

