

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Verified Application and	)	
Petition of Laclede Gas Company to Change its	)	Case No. GO-2009-01____
Infrastructure System Replacement Surcharge	)	

**VERIFIED APPLICATION AND PETITION
OF LACLEDE GAS COMPANY TO CHANGE ITS
INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE**

COMES NOW Laclede Gas Company (“Laclede” or "Company"), pursuant to Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri (2004 Supp.), and 4 CSR 240-2.060, 2.080 and 3.265 of the Rules of the Missouri Public Service Commission (“Commission”), and for its Verified Application and Petition to Change its Infrastructure System Replacement Surcharge, respectfully states as follows:

I. BACKGROUND

1. Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri authorize eligible gas corporations to recover certain infrastructure replacement costs by establishing and updating an infrastructure system replacement surcharge (“ISRS”). Laclede’s ISRS was established effective January 18, 2008 by Commission Order in Case No. GO-2008-0155, covering ISRS eligible investments made in natural gas utility plant projects through September 2007. The Company’s ISRS was last updated on June 30, 2008 for ISRS costs incurred through March 31, 2008.

2. Since Laclede’s ISRS was last changed, the Company has continued to incur ISRS costs. For the period from April 1, 2008 through September 30, 2008, those costs result in additional annualized ISRS revenues that exceed the \$1 million threshold

necessary to make an ISRS filing. Accordingly, Laclede submits this Application and Petition to change its ISRS to reflect these additional costs.

II. THE APPLICANT

3. Laclede is a public utility and gas corporation incorporated under the laws of the State of Missouri, with its principal office located at 720 Olive Street, St. Louis, Missouri 63101. A Certificate of Good Standing evidencing Laclede's standing to do business in Missouri was submitted in Case No. GF-2007-0220 and is incorporated by reference herein for all purposes. The information in such Certificate is current and correct.

4. Laclede is engaged in the business of distributing and transporting natural gas to customers in the City of St. Louis and the Counties of St. Louis, St. Charles, Crawford, Jefferson, Franklin, Iron, St. Genevieve, St. Francois, Madison, and Butler in Eastern Missouri, as a gas corporation subject to the jurisdiction of the Commission.

5. Communications in regard to this Application should be addressed to:

Rick Zucker
Assistant General Counsel
Laclede Gas Company
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St. Louis, MO 63101
(314) 342-0533

Glenn W. Buck
Manager, Financial Services
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6. Other than cases that have been docketed at the Commission, Laclede has no pending actions or final unsatisfied judgments or decisions against it from any state or federal agency or court which involve customer service or rates.

7. Laclede is current on its annual report and assessment fee obligations to the Commission, and no such report or assessment fee is overdue.

III. THE ISRS REQUEST

8. With this application, Laclede requests an adjustment to its ISRS rate schedule to reflect costs incurred in connection with ISRS-eligible infrastructure system replacements made during the period beginning April 1, 2008 through September 30, 2008. In accordance with the provisions of Sections 393.1009-1015 and 4 CSR 240-3.265, the revised ISRS rate schedule reflects the appropriate pre-tax ISRS revenues necessary to produce net operating income equal to Laclede's weighted cost of capital multiplied by the net original cost of the requested infrastructure replacements during this period that are eligible for the ISRS, including recognition of accumulated deferred income taxes and accumulated depreciation associated with eligible infrastructure system replacements that were included in Laclede's currently effective ISRS. Laclede also seeks to recover all state, federal and local income or excise taxes applicable to such ISRS income, and to recover all other ISRS costs such as depreciation expense and property taxes due within 12 months of this filing.

A. Eligibility of Costs

9. The infrastructure system replacements for which Laclede seeks ISRS recognition are set forth on Appendix A, which is attached hereto and made a part hereof for all purposes. The infrastructure system replacements listed on Appendix A are

eligible gas utility plant projects in that they are either: a) mains, valves, service lines, regulator stations, vaults, and other pipeline system components installed to comply with state or federal safety requirements as replacements for existing facilities that have worn out or are in deteriorated condition; or b) main relining projects, service line insertion projects, joint encapsulation projects, and other similar projects extending the useful life, or enhancing the integrity of pipeline system components undertaken to comply with state or federal safety requirements; or c) unreimbursed infrastructure facility relocations due to the construction or improvement of a highway, road, street, public way or other public work required by or on behalf of the United States, the State of Missouri, a political subdivision of the State of Missouri, or another entity having the power of eminent domain.

10. In addition to meeting the foregoing criteria, the infrastructure system replacements listed on Appendix A are also eligible for ISRS treatment because they: a) did not increase revenues by directly connecting to new customers; b) are currently in service and used and useful; c) were not included in Laclede's rate base in its most recently completed general rate case, or in a previous ISRS filing; and, d) replaced and/or extended the useful life of existing infrastructure.

11. Finally, the infrastructure system replacements listed on Appendix A are eligible for ISRS treatment because Laclede's last general rate case proceeding was decided by Commission Orders issued within the past three years, that is, on July 19, 2007, in Case No. GR-2007-0208 (the "Rate Case").

B. Rate Schedules, Calculations and Supporting Documentation

12. Attached hereto as Appendix B is the rate schedule, with supporting documents, proposed by Laclede in order to revise the ISRS to reflect the additional ISRS eligible investments made by Laclede that were not included in its previous ISRS filing. This proposed rate schedule, on an annualized basis, will produce additional ISRS revenues of at least one million dollars, but not in excess of ten percent of Laclede's base revenue level as approved by the Commission in its most recently completed general rate proceeding.

13. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes current local, state and federal income tax rates through a combined income tax rate conversion factor of 1.62709.

14. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes the average regulatory capital structure consistent with Attachment 5 to the Unanimous Stipulation and Agreement (the "Rate Case Stipulation") that was approved in the Rate Case, and reflects an overall rate of return of 8.4646%.

15. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a weighted average cost of debt of 3.2227%, consistent with Attachment 5 of the Rate Case Stipulation.

16. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a cost of common equity of 10.00%, consistent with Attachment 5 of the Rate Case Stipulation.

17. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes a current composite property tax rate of 2.61%.

18. In determining the appropriate pre-tax ISRS revenues, the proposed rate schedule utilizes depreciation rates currently applicable to the eligible infrastructure system replacements, as approved by the Commission for Laclede in the Rate Case.

19. In determining the appropriate monthly ISRS charge, the proposed rate schedule is based on a reasonable estimate of billing units in the period in which the charge will be in effect, derived by dividing the appropriate pre-tax revenues, as calculated above, by the average number of customers in the most recent fiscal year ended September 30, 2008, and then further dividing this quotient by twelve. (See Appendix B, p. 13). Consistent with the methodology used in previous ISRS filings, the monthly ISRS charge is apportioned between customer classes in proportion to the customer charges applicable to those classes.

20. ISRS information on the Company's website, along with currently effective call center instructions pertaining to the ISRS, are attached hereto as Appendix C, and are incorporated herein by reference. Laclede will update these instructions as necessary to conform with the final order issued in this case.

WHEREFORE, pursuant to 393.1015.2(3) and Commission Rule 3.265(12), Laclede Gas Company respectfully requests that the Commission issue an Order, effective on January 19, 2009, or as soon thereafter as is reasonably possible in accordance with the Stipulation and Agreement approved in Case No. GR-2007-0208, approving a change to Laclede's ISRS rate schedules to provide for the recovery of the eligible infrastructure system replacement investments made by Laclede from April 1, 2008, through September 30, 2008, and granting such other relief as may be necessary and appropriate to accomplish the purposes of Sections 393.1009 through 393.1015.

Respectfully submitted,

/s/ Rick E. Zucker

Michael C. Pendergast # 31763
Vice President & Associate General Counsel
Rick E. Zucker #49211
Assistant General Counsel –Regulatory

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ATTORNEYS FOR LACLEDE GAS COMPANY

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the foregoing Application and Petition was served on the General Counsel of the Staff of the Missouri Public Service Commission and the Office of the Public Counsel on this 21st day of November, 2008 by hand-delivery, fax, electronic mail or by placing a copy of such Application, postage prepaid, in the United States mail.

/s/ Gerry Lynch

Gerry Lynch

VERIFICATION

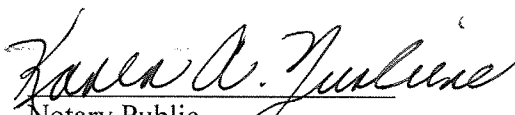
State of Missouri)
)
City of St. Louis) ss

I, James A. Fallert, being of lawful age state: that I am Controller for Laclede Gas Company; that I have read the foregoing Application and Petition and the documents attached thereto; that the statements and information set forth in such Application and Petition and attached documents are true and correct to the best of my information, knowledge and belief; and, that I am authorized to make this statement on behalf of Laclede Gas Company.



James A. Fallert

Subscribed and sworn to before me this 21st day of November, 2008.



Notary Public

My Commission Expires: 2/18/2012



MAIN REPLACEMENTS - ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	601240	3301	455F 3P BEACON	Apr-08	2,501.07	5	0.0013083	16.36	39.27
376.30	601720	3301	445F 3P LEXINGTON	Apr-08	3,108.85	5	0.0013083	20.34	48.81
376.30	609020	3301	1487F 2P PLOVER	Apr-08	1,267.75	5	0.0013083	8.29	19.90
376.30	664390	3301	470F 2P MALLARD	Apr-08	14,570.72	5	0.0013083	95.31	228.75
376.30	699721	3301	MAINS INST MTCE ST COUNTY	Apr-08	23,714.40	5	0.0013083	155.13	372.31
376.30	601720	3301	445F 3P LEXINGTON	May-08	110.15	4	0.0013083	0.58	1.73
376.30	664390	3301	470F 2P MALLARD	May-08	1,059.95	4	0.0013083	5.55	16.64
376.31	698000	3301	MAINS INST MTCE ST CHAS	May-08	907.95	4	0.0013083	4.75	14.25
376.30	601180	3301	552F 4P ATHLONE & CARTER	Jun-08	51,404.93	3	0.0013083	201.76	807.04
376.30	601240	3301	455F 3P BEACON	Jun-08	507.66	3	0.0013083	1.99	7.97
376.30	601270	3301	563F 2P BENTON	Jun-08	18,127.32	3	0.0013083	71.15	284.59
376.30	601310	3301	634F 3P MOFFITT	Jun-08	53,808.66	3	0.0013083	211.19	844.77
376.30	601350	3301	342F 3P PALM	Jun-08	30,279.43	3	0.0013083	118.84	475.37
376.30	601370	3301	863F 3P WALTON	Jun-08	54,867.20	3	0.0013083	215.35	861.39
376.30	601400	3301	611F 3P MINNESOTA	Jun-08	27,986.53	3	0.0013083	109.84	439.38
376.30	601430	3301	807F 3P N SPRING	Jun-08	36,163.52	3	0.0013083	141.94	567.75
376.30	601490	3301	509F 2P E GANO	Jun-08	23,554.79	3	0.0013083	92.45	369.80
376.30	601540	3301	605F 3P ODELL	Jun-08	32,202.88	3	0.0013083	126.39	505.57
376.30	601560	3301	794F 2P BILLUPS	Jun-08	37,666.62	3	0.0013083	147.84	591.35
376.30	601630	3301	1258F 2P CLAYTON	Jun-08	218.63	3	0.0013083	0.86	3.43
376.30	601900	3301	302F 2P JANUARY	Jun-08	46,828.89	3	0.0013083	183.80	735.19
376.30	602570	3301	556F 3P HUMPHREY	Jun-08	31,879.62	3	0.0013083	125.12	500.50
376.30	602590	3301	1217F 2P HUNT	Jun-08	48,996.20	3	0.0013083	192.31	769.22
376.30	602620	3301	528F 4P SHENANDOAH	Jun-08	52,692.47	3	0.0013083	206.81	827.25
376.30	602810	3301	405F 3P ELLENWOOD	Jun-08	34,111.47	3	0.0013083	133.88	535.54
376.30	602850	3301	658F 2P OHIO	Jun-08	63,466.64	3	0.0013083	249.10	996.40
376.30	602930	3301	161F 3P HEREFORD	Jun-08	7,186.84	3	0.0013083	28.21	112.83
376.30	663460	3301	488F 5/4P NEMNICH	Jun-08	26,692.33	3	0.0013083	104.76	419.06
376.30	663610	3301	2003F 5/4P CELLA	Jun-08	65,277.49	3	0.0013083	256.21	1,024.83
376.30	663700	3301	466F 5/4P WHITEWATER	Jun-08	42,028.56	3	0.0013083	164.96	659.83
376.30	663730	3301	882F 5/4P HOLLY HILLS	Jun-08	15,637.22	3	0.0013083	61.37	245.50
376.30	663830	3301	1849F 5/4P ARDMORE	Jun-08	43,562.57	3	0.0013083	170.98	683.91
376.30	663970	3301	316F 5/4P WHITEBRIDGE	Jun-08	9,038.18	3	0.0013083	35.47	141.90
376.30	664280	3301	880F 5/4P SCHLUETER	Jun-08	38,603.06	3	0.0013083	151.51	606.05
376.30	664300	3301	385F 2P MANHATTAN	Jun-08	25,661.05	3	0.0013083	100.72	402.87
376.30	664710	3301	80F 2P DRY RIDGE	Jun-08	3,717.52	3	0.0013083	14.59	58.36
376.30	664790	3301	456F 2P LAKE PEMBROKE	Jun-08	15,557.57	3	0.0013083	61.06	244.25
376.30	601240	3301	455F 3P BEACON	Jul-08	1,472.94	2	0.0013083	3.85	23.12
376.30	601400	3301	611F 3P MINNESOTA	Jul-08	405.72	2	0.0013083	1.06	6.37
376.30	601650	3301	92F 4P KINGSHIGHWAY	Jul-08	723.53	2	0.0013083	1.89	11.36
376.30	601670	3301	1220F 2P PAGE	Jul-08	6,332.76	2	0.0013083	16.57	99.42

376.30	602620	3301	528F 4P SHENANDOAH	Jul-08	808.28	2	0.0013083	2.11	12.69
376.30	602760	3301	838F 2P WASHINGTON	Jul-08	37,731.53	2	0.0013083	98.73	592.37
376.30	663420	3301	328F 5/4P HENDERSON	Jul-08	12,918.94	2	0.0013083	33.80	202.82
376.30	663610	3301	2003F 5/4P CELLA	Jul-08	1,991.85	2	0.0013083	5.21	31.27
376.30	663700	3301	466F 5/4P WHITEWATER	Jul-08	(847.13)	2	0.0013083	(2.22)	(13.30)
376.30	663830	3301	1849F 5/4P ARDMORE	Jul-08	(135.86)	2	0.0013083	(0.36)	(2.13)
376.30	663970	3301	316F 5/4P WHITEBRIDGE	Jul-08	470.40	2	0.0013083	1.23	7.39
376.30	664280	3301	880F 5/4P SCHLUETER	Jul-08	3,073.24	2	0.0013083	8.04	48.25
376.30	664300	3301	385F 2P MANHATTAN	Jul-08	2,345.39	2	0.0013083	6.14	36.82
376.30	664320	3301	934F 5/4P BAKEWELL	Jul-08	10,500.00	2	0.0013083	27.47	164.85
376.30	664710	3301	80F 2P DRY RIDGE	Jul-08	1,049.95	2	0.0013083	2.75	16.48
376.30	601180	3301	552F 4P ATHLONE & CARTER	Aug-08	1,139.15	1	0.0013083	1.49	17.88
376.30	601200	3301	524F 2P ST FERDINAND	Aug-08	18,298.29	1	0.0013083	23.94	287.28
376.30	601270	3301	563F 2P BENTON	Aug-08	2,837.95	1	0.0013083	3.71	44.55
376.30	601370	3301	863F 3P WALTON	Aug-08	3,257.89	1	0.0013083	4.26	51.15
376.30	601430	3301	807F 3P N SPRING	Aug-08	(597.36)	1	0.0013083	(0.78)	(9.38)
376.30	601490	3301	509F 2P E GANO	Aug-08	1,183.48	1	0.0013083	1.55	18.58
376.30	601590	3301	526F 2P WILSON	Aug-08	21,823.32	1	0.0013083	28.55	342.62
376.30	601700	3301	817F 2P STEWART	Aug-08	29,364.37	1	0.0013083	38.42	461.01
376.30	601900	3301	302F 2P JANUARY	Aug-08	1,179.05	1	0.0013083	1.54	18.51
376.30	602370	3301	983F 2P BARTMER	Aug-08	26,320.69	1	0.0013083	34.44	413.22
376.30	602570	3301	556F 3P HUMPHREY	Aug-08	2,296.04	1	0.0013083	3.00	36.05
376.30	602590	3301	1217F 2P HUNT	Aug-08	1,557.14	1	0.0013083	2.04	24.45
376.30	602660	3301	496F 3P IDAHO	Aug-08	37,572.94	1	0.0013083	49.16	589.88
376.30	602680	3301	877F 3P POTOMAC	Aug-08	48,158.19	1	0.0013083	63.01	756.06
376.30	602740	3301	488F 4P MCNAIR	Aug-08	24,524.38	1	0.0013083	32.09	385.02
376.30	602760	3301	838F 2P WASHINGTON	Aug-08	622.91	1	0.0013083	0.81	9.78
376.30	602810	3301	405F 3P ELLENWOOD	Aug-08	2,827.94	1	0.0013083	3.70	44.40
376.30	602850	3301	658F 2P OHIO	Aug-08	483.14	1	0.0013083	0.63	7.59
376.30	603170	3301	300F 4P CHEROKEE	Aug-08	31,812.59	1	0.0013083	41.62	499.44
376.30	663420	3301	328F 5/4P HENDERSON	Aug-08	104.76	1	0.0013083	0.14	1.64
376.30	663830	3301	1849F 5/4P ARDMORE	Aug-08	77.89	1	0.0013083	0.10	1.22
376.30	663970	3301	316F 5/4P WHITEBRIDGE	Aug-08	2,588.26	1	0.0013083	3.39	40.63
376.30	664280	3301	880F 5/4P SCHLUETER	Aug-08	155.78	1	0.0013083	0.20	2.45
376.30	664300	3301	385F 2P MANHATTAN	Aug-08	200.11	1	0.0013083	0.26	3.14
376.30	664450	3301	319F 2P LEMAY	Aug-08	23,913.70	1	0.0013083	31.29	375.44
376.30	699721	3301	MAINS INST MTCE ST COUNTY	Aug-08	(4,550.08)	1	0.0013083	(5.95)	(71.43)
376.30	601270	3301	563F 2P BENTON	Sep-08	46.77	0	0.0013083	-	0.73
376.30	601370	3301	863F 3P WALTON	Sep-08	(918.18)	0	0.0013083	-	(14.42)
376.30	601490	3301	509F 2P E GANO	Sep-08	32.49	0	0.0013083	-	0.51
376.30	601590	3301	526F 2P WILSON	Sep-08	(2,132.54)	0	0.0013083	-	(33.48)
376.30	601700	3301	817F 2P STEWART	Sep-08	1,738.27	0	0.0013083	-	27.29
376.30	602230	3301	978F 4P ARSENAL	Sep-08	78,453.32	0	0.0013083	-	1,231.69
376.30	602230	3301	978F 4P ARSENAL	Sep-08	380.20	0	0.0013083	-	5.97
376.30	602370	3301	983F 2P BARTMER	Sep-08	1,342.16	0	0.0013083	-	21.07

376.30	602620	3301	528F 4P SHENANDOAH	Sep-08	(816.49)	0	0.0013083	-	(12.82)
376.30	602660	3301	496F 3P IDAHO	Sep-08	(2,695.74)	0	0.0013083	-	(42.32)
376.30	602680	3301	877F 3P POTOMAC	Sep-08	190.28	0	0.0013083	-	2.99
376.30	602740	3301	488F 4P MCNAIR	Sep-08	(243.28)	0	0.0013083	-	(3.82)
376.30	602850	3301	658F 2P OHIO	Sep-08	(11,775.32)	0	0.0013083	-	(184.87)
376.30	602930	3301	161F 3P HEREFORD	Sep-08	440.30	0	0.0013083	-	6.91
376.30	602950	3301	512F 8P GRAND	Sep-08	117,092.19	0	0.0013083	-	1,838.30
376.30	602950	3301	512F 8P GRAND	Sep-08	167.31	0	0.0013083	-	2.63
376.30	603120	3301	200F 2P CHAMBERS	Sep-08	33,917.49	0	0.0013083	-	532.49
376.30	603150	3301	348F 4P ESTHER	Sep-08	38,852.43	0	0.0013083	-	609.97
376.30	603170	3301	300F 4P CHEROKEE	Sep-08	96.58	0	0.0013083	-	1.52
376.30	603210	3301	247F 3P GRAVOIS	Sep-08	23,075.79	0	0.0013083	-	362.28
376.30	663900	3301	930F 2P FANNIE	Sep-08	49,271.87	0	0.0013083	-	773.55
376.30	664280	3301	880F 5/4P SCHLUETER	Sep-08	3,256.32	0	0.0013083	-	51.12
376.30	665130	3301	55F 4P PERSHALL	Sep-08	34,960.85	0	0.0013083	-	548.87
376.30	699220	3301	MAINS INST MTCE CITY	Sep-08	1,024.68	0	0.0013083	-	16.09

1,706,718.50

4,555.65

26,794.77

SERVICE TRANSFER WORK ORDERS

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>RELATED WORK ORDER</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR. EXPENSE</u>
376.30	601730	3504	601720	Apr-08	104.94	5	0.0013083	0.69	1.65
376.90	611470	3504	611460	Apr-08	5,283.65	5	0.0012000	31.70	76.08
376.93	611470	3504	611460	Apr-08	1,876.13	5	0.0013083	12.27	29.45
376.90	611490	3504	611480	Apr-08	874.55	5	0.0012000	5.25	12.59
376.31	645940	3504	645930	Apr-08	2,430.53	5	0.0013083	15.90	38.16
376.30	664400	3504	664390	Apr-08	13,441.31	5	0.0013083	87.93	211.02
376.30	600050	3504	600040	May-08	30.31	4	0.0013083	0.16	0.48
376.90	611560	3504	611550	May-08	2,162.54	4	0.0012000	10.38	31.14
376.93	611560	3504	611550	May-08	540.63	4	0.0013083	2.83	8.49
376.30	601190	3504	601180	Jun-08	18,470.93	3	0.0013083	72.50	289.99
376.30	601280	3504	601270	Jun-08	15,142.91	3	0.0013083	59.43	237.74
376.30	601320	3504	601310	Jun-08	45,749.68	3	0.0013083	179.56	718.25
376.30	601360	3504	601350	Jun-08	10,956.36	3	0.0013083	43.00	172.01
376.30	601380	3504	601370	Jun-08	32,368.91	3	0.0013083	127.04	508.18
376.30	601410	3504	601400	Jun-08	34,038.36	3	0.0013083	133.60	534.39
376.30	601440	3504	601430	Jun-08	8,660.68	3	0.0013083	33.99	135.97
376.30	601480	3504	601470	Jun-08	31,850.05	3	0.0013083	125.01	500.03
376.30	601500	3504	601490	Jun-08	6,875.42	3	0.0013083	26.99	107.94
376.30	601520	3504	601510	Jun-08	340.22	3	0.0013083	1.34	5.34
376.30	601550	3504	601540	Jun-08	45,971.24	3	0.0013083	180.43	721.73
376.30	601570	3504	601560	Jun-08	7,527.53	3	0.0013083	29.54	118.18
376.30	601640	3504	601630	Jun-08	402.27	3	0.0013083	1.58	6.32

376.30	601910	3504	601900	Jun-08	13,896.73	3	0.0013083	54.54	218.17
376.30	602580	3504	602570	Jun-08	32,660.25	3	0.0013083	128.19	512.75
376.30	602600	3504	602590	Jun-08	40,337.40	3	0.0013083	158.32	633.28
376.30	602630	3504	602620	Jun-08	20,972.05	3	0.0013083	82.31	329.25
376.30	602820	3504	602810	Jun-08	53,412.34	3	0.0013083	209.64	838.55
376.30	602860	3504	602850	Jun-08	12,432.77	3	0.0013083	48.80	195.19
376.30	602940	3504	602930	Jun-08	1,347.04	3	0.0013083	5.29	21.15
376.30	663470	3504	663460	Jun-08	8,843.89	3	0.0013083	34.71	138.85
376.30	663620	3504	663610	Jun-08	24,891.69	3	0.0013083	97.70	390.79
376.30	663740	3504	663730	Jun-08	15,547.72	3	0.0013083	61.02	244.09
376.30	664800	3504	664790	Jun-08	3,783.16	3	0.0013083	14.85	59.39
376.30	601300	3504	601290	Jul-08	1,358.28	2	0.0013083	3.55	21.32
376.30	601410	3504	601400	Jul-08	784.98	2	0.0013083	2.05	12.32
376.30	601440	3504	601430	Jul-08	16,299.03	2	0.0013083	42.65	255.89
376.30	601640	3504	601630	Jul-08	793.80	2	0.0013083	2.08	12.46
376.30	602600	3504	602590	Jul-08	919.04	2	0.0013083	2.40	14.43
376.30	602770	3504	602760	Jul-08	6,098.07	2	0.0013083	15.96	95.74
376.90	611770	3504	611750	Jul-08	16,945.56	2	0.0012000	40.67	244.02
376.30	663430	3504	663420	Jul-08	5,323.23	2	0.0013083	13.93	83.57
376.30	663620	3504	663610	Jul-08	2,315.25	2	0.0013083	6.06	36.35
376.30	663710	3504	663700	Jul-08	15,113.59	2	0.0013083	39.55	237.28
376.30	663840	3504	663830	Jul-08	55,774.83	2	0.0013083	145.94	875.64
376.30	663980	3504	663970	Jul-08	598.11	2	0.0013083	1.57	9.39
376.30	664290	3504	664280	Jul-08	19,235.27	2	0.0013083	50.33	301.99
376.30	664310	3504	664300	Jul-08	10,064.53	2	0.0013083	26.33	158.01
376.30	664330	3504	664320	Jul-08	26,922.87	2	0.0013083	70.45	422.68
376.30	601210	3504	601200	Aug-08	2,800.01	1	0.0013083	3.66	43.96
376.30	601440	3504	601430	Aug-08	319.14	1	0.0013083	0.42	5.01
376.30	601480	3504	601470	Aug-08	1,505.97	1	0.0013083	1.97	23.64
376.30	601550	3504	601540	Aug-08	41.86	1	0.0013083	0.05	0.66
376.30	601600	3504	601590	Aug-08	16,752.79	1	0.0013083	21.92	263.01
376.30	601710	3504	601700	Aug-08	3,650.82	1	0.0013083	4.78	57.32
376.30	602380	3504	602370	Aug-08	16,906.52	1	0.0013083	22.12	265.43
376.30	602600	3504	602590	Aug-08	3,532.70	1	0.0013083	4.62	55.46
376.30	602670	3504	602660	Aug-08	16,635.20	1	0.0013083	21.76	261.17
376.30	602690	3504	602680	Aug-08	52,549.35	1	0.0013083	68.75	825.00
376.30	602750	3504	602740	Aug-08	35,521.70	1	0.0013083	46.47	557.68
376.30	602770	3504	602760	Aug-08	(502.35)	1	0.0013083	(0.66)	(7.89)
376.30	603180	3504	603170	Aug-08	4,015.74	1	0.0013083	5.25	63.05
376.90	611770	3504	611750	Aug-08	234.04	1	0.0012000	0.28	3.37
376.30	664170	3504	664160	Aug-08	4,126.04	1	0.0013083	5.40	64.78

376.30	664310	3504	664300	Aug-08	244.10	1	0.0013083	0.32	3.83
376.30	664460	3504	664450	Aug-08	30,929.75	1	0.0013083	40.47	485.58
376.30	601380	3504	601370	Sep-08	691.44	0	0.0013083	-	10.86
376.30	601550	3504	601540	Sep-08	264.90	0	0.0013083	-	4.16
376.30	601710	3504	601700	Sep-08	(131.14)	0	0.0013083	-	(2.06)
376.30	602240	3504	602230	Sep-08	42,964.37	0	0.0013083	-	674.52
376.30	602240	3504	602230	Sep-08	40.90	0	0.0013083	-	0.64
376.30	602630	3504	602620	Sep-08	582.80	0	0.0013083	-	9.15
376.30	602670	3504	602660	Sep-08	2,695.74	0	0.0013083	-	42.32
376.30	602860	3504	602850	Sep-08	11,677.87	0	0.0013083	-	183.34
376.30	602960	3504	602950	Sep-08	10,262.37	0	0.0013083	-	161.12
376.30	602960	3504	602950	Sep-08	38.35	0	0.0013083	-	0.60
376.30	603130	3504	603120	Sep-08	8,219.32	0	0.0013083	-	129.04
376.30	603160	3504	603150	Sep-08	51,432.63	0	0.0013083	-	807.47
376.30	603220	3504	603210	Sep-08	1,446.21	0	0.0013083	-	22.70
376.30	603270	3504	601930	Sep-08	2,435.34	0	0.0013083	-	38.23
376.90	611770	3504	611750	Sep-08	(15,461.40)	0	0.0012000	-	(222.64)
376.11	645290	3504	645280	Sep-08	282.95	0	0.0012000	-	4.07
376.31	645290	3504	645280	Sep-08	2,546.14	0	0.0013083	-	39.97
376.11	646090	3504	646080	Sep-08	4,416.02	0	0.0012000	-	63.59
376.30	663910	3504	663900	Sep-08	37,739.16	0	0.0013083	-	592.49
376.10	664130	3504	664120	Sep-08	5,851.20	0	0.0012000	-	84.26
376.30	664130	3504	664120	Sep-08	2,390.44	0	0.0013083	-	37.53

1,051,419.62

2,787.59

16,480.10

ACCOUNT 37620 MAINS CAST IRON LEAK CLAMPS LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37620	69901	3503	MAINS LEAK CLAMPS	Apr-08	602.98	5	0.0027583	8.32	19.96
37620	69901	3503	MAINS LEAK CLAMPS	May-08	646.55	4	0.0027583	7.13	21.40
37620	69901	3503	MAINS LEAK CLAMPS	Jun-08	4,016.20	3	0.0027583	33.23	132.93
37620	69951	3503	MAINS LEAK CLAMPS	Jun-08	740.05	3	0.0027583	6.12	24.50
37620	69901	3503	MAINS LEAK CLAMPS	Jul-08	3,885.48	2	0.0027583	21.43	128.61
37620	69901	3503	MAINS LEAK CLAMPS	Aug-08	2,639.60	1	0.0027583	7.28	87.37
37620	69951	3503	MAINS LEAK CLAMPS	Aug-08	646.38	1	0.0027583	1.78	21.39
37620	69901	3503	MAINS LEAK CLAMPS	Sep-08	13,831.60	0	0.0027583	-	457.82
37620	69951	3503	MAINS LEAK CLAMPS	Sep-08	671.91	0	0.0027583	-	22.24

TOTAL

27,680.75

85.29

916.22

Total Main Replacements and Other Projects Extending Useful Life of Mains

2,785,818.87

7,428.53

44,191.09

SERVICE LINE REPLACEMENTS AND INSERTION PROJECTS - ADDITIONS

ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
38010	69916	3801	SVC RENEW STEEL CITY	Apr-08	(1,925.00)	5	0.0043583	(41.95)	(100.68)
38010	69516	3801	SVC RENEW STEEL SO	Apr-08	16,311.59	5	0.0043583	355.45	853.09
38010	69566	3801	SVC RENEW STEEL NO	Apr-08	186.36	5	0.0043583	4.06	9.75
38010	69516	3801	SVC RENEW STEEL SO	May-08	21,869.59	4	0.0043583	381.26	1,143.77
38010	69566	3801	SVC RENEW STEEL NO	May-08	78.41	4	0.0043583	1.37	4.10
38010	69916	3801	SVC RENEW STEEL CITY	Jun-08	2,376.20	3	0.0043583	31.07	124.27
38010	69516	3801	SVC RENEW STEEL SO	Jun-08	2,179.12	3	0.0043583	28.49	113.97
38010	69566	3801	SVC RENEW STEEL NO	Jun-08	351.86	3	0.0043583	4.60	18.40
38010	69516	3801	SVC RENEW STEEL SO	Jul-08	1,943.16	2	0.0043583	16.94	101.63
38010	69566	3801	SVC RENEW STEEL NO	Jul-08	7,484.83	2	0.0043583	65.24	391.45
38010	69916	3801	SVC RENEW STEEL CITY	Aug-08	537.23	1	0.0043583	2.34	28.10
38010	69516	3801	SVC RENEW STEEL SO	Aug-08	4,404.89	1	0.0043583	19.20	230.37
38010	69566	3801	SVC RENEW STEEL NO	Aug-08	666.68	1	0.0043583	2.91	34.87
38010	69916	3801	SVC RENEW STEEL CITY	Sep-08	3,946.32	0	0.0043583	-	206.39
38010	69516	3801	SVC RENEW STEEL SO	Sep-08	11,270.33	0	0.0043583	-	589.43
38010	69566	3801	SVC RENEW STEEL NO	Sep-08	2,514.45	0	0.0043583	-	131.50

TOTAL	<u>74,196.02</u>	<u>870.98</u>	<u>3,880.41</u>
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ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38020	69930	3802	SVC REN 1/2 PL CTY	Apr-08	21,486.63	5	0.0031250	335.73	805.75
38020	69931	3802	SVC REN 1IN PL CTY	Apr-08	200,650.81	5	0.0031250	3,135.17	7,524.41
38020	69932	3802	SVC REN 1 1/4 PL CITY	Apr-08	12,183.19	5	0.0031250	190.36	456.87
38020	69933	3802	SVC REN 2&OVR PL CITY	Apr-08	3,277.58	5	0.0031250	51.21	122.91
38020	69530	3802	SVC REN 1/2 PL SO	Apr-08	104,856.17	5	0.0031250	1,638.38	3,932.11
38020	69531	3802	SV REN 1IN PL SO	Apr-08	52,086.88	5	0.0031250	813.86	1,953.26
38020	69532	3802	SV REN 1 1/4 PL SO	Apr-08	720.71	5	0.0031250	11.26	27.03
38020	69533	3802	SV REN 2&OVR PL SO	Apr-08	17,627.99	5	0.0031250	275.44	661.05
38020	69534	3802	RENEW COPPER SVCS-SOUTH	Apr-08	493,268.59	5	0.0031250	7,707.32	18,497.57
38020	69535	3802	RELAY COPPER SVC -SOUTH	Apr-08	3,434.84	5	0.0031250	53.67	128.81
38020	69580	3802	SVC REN 1/2 PL NO	Apr-08	117,451.08	5	0.0031250	1,835.17	4,404.42
38020	69581	3802	SV REN 1IN PL NO	Apr-08	5,540.92	5	0.0031250	86.58	207.78
38020	69582	3802	SV REN 1 1/4 PL NO	Apr-08	1,587.86	5	0.0031250	24.81	59.54
38020	69583	3802	SV REN 2&OVR PL NO	Apr-08	(10,269.24)	5	0.0031250	(160.46)	(385.10)
38020	69584	3804	RNW COPPER SVCS-NORTH	Apr-08	182,960.57	5	0.0031250	2,858.76	6,861.02

38020	69930	3802	SVC REN 1/2 PL CTY	May-08	37,636.91	4	0.0031250	470.46	1,411.38
38020	69931	3802	SVC REN 1IN PL CTY	May-08	231,834.23	4	0.0031250	2,897.93	8,693.78
38020	69932	3802	SVC REN 1 1/4 PL CITY	May-08	17,912.64	4	0.0031250	223.91	671.72
38020	69933	3802	SVC REN 2&OVR PL CITY	May-08	12,546.63	4	0.0031250	156.83	470.50
38020	69530	3802	SVC REN 1/2 PL SO	May-08	74,310.01	4	0.0031250	928.88	2,786.63
38020	69531	3802	SV REN 1IN PL SO	May-08	33,070.74	4	0.0031250	413.38	1,240.15
38020	69532	3802	SV REN 1 1/4 PL SO	May-08	(641.84)	4	0.0031250	(8.02)	(24.07)
38020	69534	3804	RENEW COPPER SVCS-SOUTH	May-08	434,344.96	4	0.0031250	5,429.31	16,287.94
38020	69535	3804	RELAY COPPER SVC -SOUTH	May-08	143.35	4	0.0031250	1.79	5.38
38020	69580	3802	SVC REN 1/2 PL NO	May-08	137,662.12	4	0.0031250	1,720.78	5,162.33
38020	69581	3802	SV REN 1IN PL NO	May-08	5,622.97	4	0.0031250	70.29	210.86
38020	69582	3802	SV REN 1 1/4 PL NO	May-08	1,471.15	4	0.0031250	18.39	55.17
38020	69583	3802	SV REN 2&OVR PL NO	May-08	(1,249.21)	4	0.0031250	(15.62)	(46.85)
38020	69584	3804	RNW COPPER SVCS-NORTH	May-08	135,049.14	4	0.0031250	1,688.11	5,064.34
38020	69585	3804	RELAY COPPER SVCS-NORTH	May-08	322.28	4	0.0031250	4.03	12.09
38020	69930	3802	SVC REN 1/2 PL CTY	Jun-08	9,304.51	3	0.0031250	87.23	348.92
38020	69931	3802	SVC REN 1IN PL CTY	Jun-08	313,365.33	3	0.0031250	2,937.80	11,751.20
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jun-08	27,037.38	3	0.0031250	253.48	1,013.90
38020	69933	3802	SVC REN 2&OVR PL CITY	Jun-08	11,540.73	3	0.0031250	108.19	432.78
38020	69530	3802	SVC REN 1/2 PL SO	Jun-08	81,476.86	3	0.0031250	763.85	3,055.38
38020	69531	3802	SV REN 1IN PL SO	Jun-08	54,960.67	3	0.0031250	515.26	2,061.03
38020	69532	3802	SV REN 1 1/4 PL SO	Jun-08	9,275.14	3	0.0031250	86.95	347.82
38020	69533	3802	SV REN 2&OVR PL SO	Jun-08	9,392.99	3	0.0031250	88.06	352.24
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jun-08	517,825.01	3	0.0031250	4,854.61	19,418.44
38020	69580	3802	SVC REN 1/2 PL NO	Jun-08	110,005.24	3	0.0031250	1,031.30	4,125.20
38020	69581	3802	SV REN 1IN PL NO	Jun-08	6,605.46	3	0.0031250	61.93	247.70
38020	69582	3802	SV REN 1 1/4 PL NO	Jun-08	70.00	3	0.0031250	0.66	2.63
38020	69930	3802	SVC REN 1/2 PL CTY	Jul-08	19,440.65	2	0.0031250	121.50	729.02
38020	69931	3802	SVC REN 1IN PL CTY	Jul-08	331,985.88	2	0.0031250	2,074.91	12,449.47
38020	69932	3802	SVC REN 1 1/4 PL CITY	Jul-08	8,789.89	2	0.0031250	54.94	329.62
38020	69933	3802	SVC REN 2&OVR PL CITY	Jul-08	7,041.57	2	0.0031250	44.01	264.06
38020	69530	3802	SVC REN 1/2 PL SO	Jul-08	58,212.54	2	0.0031250	363.83	2,182.97
38020	69531	3802	SV REN 1IN PL SO	Jul-08	43,964.29	2	0.0031250	274.78	1,648.66
38020	69532	3802	SV REN 1 1/4 PL SO	Jul-08	3,644.43	2	0.0031250	22.78	136.67
38020	69533	3802	SV REN 2&OVR PL SO	Jul-08	11,571.87	2	0.0031250	72.32	433.95
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Jul-08	491,661.14	2	0.0031250	3,072.88	18,437.29
38020	69580	3802	SVC REN 1/2 PL NO	Jul-08	116,860.93	2	0.0031250	730.38	4,382.28
38020	69581	3802	SV REN 1IN PL NO	Jul-08	814.05	2	0.0031250	5.09	30.53
38020	69582	3802	SV REN 1 1/4 PL NO	Jul-08	380.12	2	0.0031250	2.38	14.25
38020	69583	3802	SV REN 2&OVR PL NO	Jul-08	(12,493.27)	2	0.0031250	(78.08)	(468.50)
38020	69585	3804	RELAY COPPER SVCS-NORTH	Jul-08	407.51	2	0.0031250	2.55	15.28
38020	69930	3802	SVC REN 1/2 PL CTY	Aug-08	21,306.77	1	0.0031250	66.58	799.00
38020	69931	3802	SVC REN 1IN PL CTY	Aug-08	281,897.49	1	0.0031250	880.93	10,571.16

38020	69932	3802	SVC REN 1 1/4 PL CITY	Aug-08	11,614.52	1	0.0031250	36.30	435.54
38020	69933	3802	SVC REN 2&OVR PL CITY	Aug-08	3,337.96	1	0.0031250	10.43	125.17
38020	69530	3802	SVC REN 1/2 PL SO	Aug-08	102,485.97	1	0.0031250	320.27	3,843.22
38020	69531	3802	SV REN 1IN PL SO	Aug-08	55,752.21	1	0.0031250	174.23	2,090.71
38020	69532	3802	SV REN 1 1/4 PL SO	Aug-08	1,556.29	1	0.0031250	4.86	58.36
38020	69533	3802	SV REN 2&OVR PL SO	Aug-08	8,464.48	1	0.0031250	26.45	317.42
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Aug-08	668,938.53	1	0.0031250	2,090.43	25,085.19
38020	69535	3804	RELAY COPPER SVC -SOUTH	Aug-08	314.09	1	0.0031250	0.98	11.78
38020	69580	3802	SVC REN 1/2 PL NO	Aug-08	167,758.83	1	0.0031250	524.25	6,290.96
38020	69581	3802	SV REN 1IN PL NO	Aug-08	3,755.24	1	0.0031250	11.74	140.82
38020	69582	3802	SV REN 1 1/4 PL NO	Aug-08	2,701.88	1	0.0031250	8.44	101.32
38020	69583	3802	SV REN 2&OVR PL NO	Aug-08	(4,033.31)	1	0.0031250	(12.60)	(151.25)
38020	69584	3804	RNW COPPER SVCS-NORTH	Aug-08	426,941.41	1	0.0031250	1,334.19	16,010.30
38020	69585	3804	RELAY COPPER SVCS-NORTH	Aug-08	114.49	1	0.0031250	0.36	4.29
38020	69930	3802	SVC REN 1/2 PL CTY	Sep-08	19,481.48	0	0.0031250	-	730.56
38020	69931	3802	SVC REN 1IN PL CTY	Sep-08	301,513.94	0	0.0031250	-	11,306.77
38020	69932	3802	SVC REN 1 1/4 PL CITY	Sep-08	412.76	0	0.0031250	-	15.48
38020	69933	3802	SVC REN 2&OVR PL CITY	Sep-08	9,390.75	0	0.0031250	-	352.15
38020	69530	3802	SVC REN 1/2 PL SO	Sep-08	50,961.17	0	0.0031250	-	1,911.04
38020	69531	3802	SV REN 1IN PL SO	Sep-08	36,212.63	0	0.0031250	-	1,357.97
38020	69532	3802	SV REN 1 1/4 PL SO	Sep-08	4,577.29	0	0.0031250	-	171.65
38020	69533	3802	SV REN 2&OVR PL SO	Sep-08	13,938.29	0	0.0031250	-	522.69
38020	69534	3804	RENEW COPPER SVCS-SOUTH	Sep-08	1,301,543.01	0	0.0031250	-	48,807.86
38020	69580	3802	SVC REN 1/2 PL NO	Sep-08	157,418.62	0	0.0031250	-	5,903.20
38020	69581	3802	SV REN 1IN PL NO	Sep-08	117.82	0	0.0031250	-	4.42
38020	69583	3802	SV REN 2&OVR PL NO	Sep-08	(3,671.80)	0	0.0031250	-	(137.69)
38020	69584	3804	RNW COPPER SVCS-NORTH	Sep-08	322,830.40	0	0.0031250	-	12,106.14
38020	69585	3804	RELAY COPPER SVCS-NORTH	Sep-08	731.82	0	0.0031250	-	27.44

TOTAL

8,528,406.61

55,889.14

319,815.24

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38092	69645	3801	SVC REN 1/2 PL MW	Apr-08	4,796.39	5	0.0031250	74.94	179.86
38092	69646	3801	SVC REN 1IN PL MW	Apr-08	495.03	5	0.0031250	7.73	18.56
38092	69649	3801	RENEW COPPER SVCS- MW	Apr-08	218.32	5	0.0031250	3.41	8.19
38092	69645	3801	SVC REN 1/2 PL MW	May-08	482.08	4	0.0031250	6.03	18.08
38092	69646	3801	SVC REN 1IN PL MW	May-08	234.18	4	0.0031250	2.93	8.78
38092	69649	3801	RENEW COPPER SVCS- MW	May-08	2,281.84	4	0.0031250	28.52	85.57
38092	69645	3801	SVC REN 1/2 PL MW	Jun-08	2,574.78	3	0.0031250	24.14	96.55
38092	69646	3801	SVC REN 1IN PL MW	Jun-08	545.95	3	0.0031250	5.12	20.47
38092	69649	3801	RENEW COPPER SVCS- MW	Jun-08	6,724.17	3	0.0031250	63.04	252.16
38092	69645	3801	SVC REN 1/2 PL MW	Jul-08	1,591.21	2	0.0031250	9.95	59.67
38092	69647	3801	SVC REN 1 1/4 PL MW	Jul-08	54.47	2	0.0031250	0.34	2.04
38092	69649	3801	RENEW COPPER SVCS- MW	Jul-08	3,249.33	2	0.0031250	20.31	121.85
38092	69645	3801	SVC REN 1/2 PL MW	Aug-08	3,241.26	1	0.0031250	10.13	121.55
38092	69646	3801	SVC REN 1IN PL MW	Aug-08	1,113.97	1	0.0031250	3.48	41.77
38092	69647	3801	SVC REN 1 1/4 PL MW	Aug-08	15.69	1	0.0031250	0.05	0.59
38092	69649	3801	RENEW COPPER SVCS- MW	Aug-08	33,788.79	1	0.0031250	105.59	1,267.08
38092	69645	3801	SVC REN 1/2 PL MW	Sep-08	63.95	0	0.0031250	-	2.40
38092	69646	3801	SVC REN 1IN PL MW	Sep-08	1,990.28	0	0.0031250	-	74.64
38092	69649	3801	RENEW COPPER SVCS- MW	Sep-08	17,460.00	0	0.0031250	-	654.75

TOTAL	<u>80,921.69</u>	<u>365.71</u>	<u>3,034.56</u>
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ACCOUNT 38090 SERVICES STEEL MIDWEST DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38090	69630	3801	SVC RENEW STEEL MW	Sep-08	76.78	0	0.0043583	-	4.02

TOTAL	<u>76.78</u>	<u>-</u>	<u>4.02</u>
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ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38082	69425	3801	SVC RNW PLS 5/8IN	Apr-08	1,162.30	5	0.0031250	18.16	43.59
38082	69426	3801	SVC RNW PLS 5/4IN	Apr-08	492.84	5	0.0031250	7.70	18.48
38082	69425	3801	SVC RNW PLS 5/8IN	May-08	(196.38)	4	0.0031250	(2.45)	(7.36)
TOTAL					<u>1,458.76</u>			<u>23.41</u>	<u>54.71</u>

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	69747	3801	SVC RNW 5/4 PL MN	Apr-08	1,513.62	5	0.0031250	23.65	56.76
38072	69745	3801	SVC REN 1/2 PL MN	May-08	5,328.63	4	0.0031250	66.61	199.82
38072	69746	3801	SVC RNW 1IN PL MN	May-08	684.73	4	0.0031250	8.56	25.68
38072	69747	3801	SVC RNW 5/4 PL MN	May-08	105.78	4	0.0031250	1.32	3.97
38072	69745	3801	SVC REN 1/2 PL MN	Jun-08	193.10	3	0.0031250	1.81	7.24
38072	69746	3801	SVC RNW 1IN PL MN	Jun-08	1,663.37	3	0.0031250	15.59	62.38
38072	69745	3801	SVC REN 1/2 PL MN	Jul-08	611.07	2	0.0031250	3.82	22.92
38072	69745	3801	SVC REN 1/2 PL MN	Aug-08	11,490.60	1	0.0031250	35.91	430.90
38072	69745	3801	SVC REN 1/2 PL MN	Sep-08	13,419.17	0	0.0031250	-	503.22
TOTAL					<u>35,010.07</u>			<u>157.27</u>	<u>1,312.89</u>

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>	<u>DESCRIPTION</u>	<u>IN SERVICE DATE</u>	<u>ADDITION AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38070	69730	3801	SVC RENEW STEEL MN	Apr-08	2,567.41	5	0.0043583	55.95	134.27
38070	69730	3801	SVC RENEW STEEL MN	May-08	179.42	4	0.0043583	3.13	9.38
38070	69730	3801	SVC RENEW STEEL MN	Sep-08	523.27	0	0.0043583	-	27.37
TOTAL					<u>3,270.10</u>			<u>59.08</u>	<u>171.02</u>

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38021	69845	3802	SVC RNW 1/2 PL SC	Apr-08	3,821.86	5	0.0031250	59.72	143.32
38021	69846	3802	SVC RNW 1IN PL SC	Apr-08	1,094.05	5	0.0031250	17.09	41.03
38021	69847	3802	SV RNW 1-1/4 PL SC	Apr-08	2,703.71	5	0.0031250	42.25	101.39
38021	69848	3802	SV RNW 2&OVR PL SC	Apr-08	(3,118.00)	5	0.0031250	(48.72)	(116.93)
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Apr-08	176,226.89	5	0.0031250	2,753.55	6,608.51
38021	69845	3802	SVC RNW 1/2 PL SC	May-08	1,264.27	4	0.0031250	15.80	47.41
38021	69846	3802	SVC RNW 1IN PL SC	May-08	4,689.09	4	0.0031250	58.61	175.84
38021	69847	3802	SV RNW 1-1/4 PL SC	May-08	448.89	4	0.0031250	5.61	16.83
38021	69848	3802	SV RNW 2&OVR PL SC	May-08	(1,311.42)	4	0.0031250	(16.39)	(49.18)
38021	69849	3804	RENEW COPPER SVCS-ST CHR	May-08	160,730.09	4	0.0031250	2,009.13	6,027.38
38021	69850	3804	RELAY COPPER SVC- ST CHR	May-08	2,650.09	4	0.0031250	33.13	99.38
38021	69845	3802	SVC RNW 1/2 PL SC	Jun-08	2,853.19	3	0.0031250	26.75	106.99
38021	69846	3802	SVC RNW 1IN PL SC	Jun-08	3,498.37	3	0.0031250	32.80	131.19
38021	69847	3802	SV RNW 1-1/4 PL SC	Jun-08	126.84	3	0.0031250	1.19	4.76
38021	69848	3802	SV RNW 2&OVR PL SC	Jun-08	117.18	3	0.0031250	1.10	4.39
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jun-08	191,193.16	3	0.0031250	1,792.44	7,169.74
38021	69850	3804	RELAY COPPER SVC- ST CHR	Jun-08	2.12	3	0.0031250	0.02	0.08
38021	69845	3802	SVC RNW 1/2 PL SC	Jul-08	4,172.84	2	0.0031250	26.08	156.48
38021	69846	3802	SVC RNW 1IN PL SC	Jul-08	4,027.21	2	0.0031250	25.17	151.02
38021	69847	3802	SV RNW 1-1/4 PL SC	Jul-08	2.16	2	0.0031250	0.01	0.08
38021	69848	3802	SV RNW 2&OVR PL SC	Jul-08	520.54	2	0.0031250	3.25	19.52
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Jul-08	220,001.68	2	0.0031250	1,375.01	8,250.06
38021	69845	3802	SVC RNW 1/2 PL SC	Aug-08	4,531.77	1	0.0031250	14.16	169.94
38021	69846	3802	SVC RNW 1IN PL SC	Aug-08	3,327.25	1	0.0031250	10.40	124.77
38021	69847	3802	SV RNW 1-1/4 PL SC	Aug-08	1,436.84	1	0.0031250	4.49	53.88
38021	69848	3802	SV RNW 2&OVR PL SC	Aug-08	(1,725.84)	1	0.0031250	(5.39)	(64.72)
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Aug-08	177,113.05	1	0.0031250	553.48	6,641.74
38021	69845	3802	SVC RNW 1/2 PL SC	Sep-08	(508.96)	0	0.0031250	-	(19.09)
38021	69846	3802	SVC RNW 1IN PL SC	Sep-08	2,072.21	0	0.0031250	-	77.71
38021	69848	3802	SV RNW 2&OVR PL SC	Sep-08	312.93	0	0.0031250	-	11.73
38021	69849	3804	RENEW COPPER SVCS-ST CHR	Sep-08	313,558.25	0	0.0031250	-	11,758.43
38021	69850	3804	RELAY COPPER SVC- ST CHR	Sep-08	299.23	0	0.0031250	-	11.22
TOTAL					<u>1,276,131.54</u>			<u>8,790.74</u>	<u>47,854.90</u>

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38011	69830	3801	SVC RENEW STEEL SC	Apr-08	407.00	5	0.0043583	8.87	21.29
38011	69830	3801	SVC RENEW STEEL SC	May-08	685.48	4	0.0043583	11.95	35.85
38011	69830	3801	SVC RENEW STEEL SC	Jun-08	0.22	3	0.0043583	-	0.01
38011	69830	3801	SVC RENEW STEEL SC	Jul-08	4,202.44	2	0.0043583	36.63	219.79
38011	69830	3801	SVC RENEW STEEL SC	Aug-08	123.41	1	0.0043583	0.54	6.45
38011	69830	3801	SVC RENEW STEEL SC	Sep-08	1,026.75	0	0.0043583	-	53.70
TOTAL					6,445.30			57.99	337.09

Total Service Line Replacements and Insertion Projects:

10,005,916.87

66,214.32

376,464.84

REGULATOR STATIONS - ADDITIONS**ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION**

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37800	60230	36GA	REPL REG STA PAGE & UNION	Sep-08	52,950.00	0	0.0030917	-	1,964.47
37800	60231	36GA	REPL REG STA CARDINAL&PK	Sep-08	100,500.00	0	0.0030917	-	3,728.59
37800	66394	36GC	UPGRADE CHEST AIRPRT&LNG	Sep-08	4,825.95	0	0.0030917	-	179.04
37800	66364	36GD	REPL AREA GAUGE AUGUSTINE	Sep-08	7,209.21	0	0.0030917	-	267.46
37800	60234	36GJ	REPL CHART RECORDERS RTE5	Sep-08	103,927.07	0	0.0030917	-	3,855.74
37800	66393	36GF	UPGRADE KRAMS & OLIVE REG	Sep-08	11,200.00	0	0.0030917	-	415.52
TOTAL					280,612.23			-	10,410.82

ACCOUNT 37810 MEASURING & REGULATING STATION EQUIPMENT ST CHARLES DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37810	64604	36GG	UPGRADE RIVERSIDE REG STA	Sep-08	11,000.00	0	0.0030917	-	408.10
TOTAL					11,000.00			-	408.10

ACCOUNT 37870 MEASURING & REGULATING STATION EQUIPMENT MO NATURAL DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37870	62255	36GI	PRESS. CHART RECORDERS	Sep-08	94,796.70	0	0.0030917	-	3,517.00
TOTAL					94,796.70			-	3,517.00

ACCOUNT 37880 MEASURING & REGULATING STATION EQUIPMENT FRANKLIN DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
37880	69046	420M	REPL REG STA SKYLINE DR	Sep-08	4,666.35	0	0.0030917	-	173.12
TOTAL					4,666.35			-	173.12

Total Regulator Station Replacements

391,075.28	-	14,509.04
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MAIN RELOCATIONS NET OF REIMBURSEMENTS - NET ADDITIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	DESCRIPTION	IN SERVICE DATE	ADDITION AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	601110	3401	290F 8P MCCAUSLAND	Jun-08	93,733.84	3	0.0013083	367.90	1,471.58
376.30	601110	3401	290F 8P MCCAUSLAND	Jul-08	1,451.61	2	0.0013083	3.80	22.79
376.30	601110	3401	290F 8P MCCAUSLAND	Aug-08	136.76	1	0.0013083	0.18	2.15
376.30	601470	340R	311F 4P SHENANDOAH	Jun-08	26,997.96	3	0.0013083	105.96	423.86
376.30	601470	340R	311F 4P SHENANDOAH	Aug-08	335.84	1	0.0013083	0.44	5.27
376.30	601470	340R	311F 4P SHENANDOAH	Sep-08	(621.45)	0	0.0013083	-	(9.76)
376.30	601780	340R	60F 3P EWING	Jun-08	14,998.43	3	0.0013083	58.87	235.47
376.30	602410	340R	45F 4P N 20TH	Jun-08	19,081.16	3	0.0013083	74.89	299.57
376.30	602410	340R	45F 4P N 20TH	Jul-08	24.77	2	0.0013083	0.06	0.39
376.10	602650	3401	1120F 8S JEFF AVE CROSSING	Sep-08	47,400.00	0	0.0012000	-	682.56
376.10	603090	3401	100F 24S I-64 & CLAYTON	Aug-08	312,652.96	1	0.0012000	375.18	4,502.20
376.10	603090	3401	100F 24S I-64 & CLAYTON	Sep-08	156,903.89	0	0.0012000	-	2,259.42
376.10	603090	3401	100F 24S I-64 & CLAYTON	Sep-08	285.11	0	0.0012000	-	4.11
376.10	607550	3401	380F 4S RIVERVIEW	Aug-08	(134.74)	1	0.0012000	(0.16)	(1.94)
376.90	611460	3401	1590F 6S OLD LEMAY FERRY	Apr-08	288,247.12	5	0.0012000	1,729.48	4,150.76
376.90	611460	3401	1590F 6S OLD LEMAY FERRY	Jun-08	6,475.28	3	0.0012000	23.31	93.24
376.93	611460	3401	1590F 6S OLD LEMAY FERRY	Apr-08	102,331.64	5	0.0013083	669.40	1,606.57
376.90	611480	3401	435F 6S HWY 141	Sep-08	3,345.21	0	0.0012000	-	48.17
376.90	611550	3401	625F 6S BIG BILL	May-08	37,501.43	4	0.0012000	180.01	540.02
376.93	611550	3401	625F 6S BIG BILL	May-08	9,375.44	4	0.0013083	49.06	147.19
376.93	611630	3401	520F 6P ROMAINE CREEK	May-08	84,677.72	4	0.0013083	443.14	1,329.41
376.90	611720	3401	610F 6S OLD SUGAR CREEK	May-08	103,097.64	4	0.0012000	494.87	1,484.61

376.90	611720	3401	610F 6S OLD SUGAR CREEK	Jun-08	9,382.98	3	0.0012000	33.78	135.11
376.90	611720	3401	610F 6S OLD SUGAR CREEK	Sep-08	1,074.53	0	0.0012000	-	15.47
376.90	611750	3401	700F 6S JEFFCO	Jun-08	119,982.81	3	0.0012000	431.94	1,727.75
376.90	611750	3401	700F 6S JEFFCO	Jul-08	9,045.03	2	0.0012000	21.71	130.25
376.90	611750	3401	700F 6S JEFFCO	Aug-08	(1,951.57)	1	0.0012000	(2.34)	(28.10)
376.93	611760	3401	435F 2P JEFFCO	Sep-08	20,129.26	0	0.0013083	-	316.02
376.93	611790	3401	725F 2P BIG BILL	May-08	983.49	4	0.0013083	5.15	15.44
376.90	611800	3401	125F 2S JEFFCO	Jun-08	24,469.51	3	0.0012000	88.09	352.36
376.90	611800	3401	125F 2S JEFFCO	Aug-08	266.58	1	0.0012000	0.32	3.84
376.90	611810	3401	245F 6P CAROL PARK	Jul-08	1,845.89	2	0.0012000	4.43	26.58
376.93	611810	3401	245F 6P CAROL PARK	Jun-08	23,632.69	3	0.0013083	92.76	371.02
376.73	621820	3401	181F 2P W HARPER	Sep-08	7,114.60	0	0.0013083	-	111.70
376.73	621830	3401	210F 4P MAPLE VALLEY	Apr-08	(494.15)	5	0.0013083	(3.23)	(7.76)
376.73	622390	3401	100F 2P RICHARD	Sep-08	3,570.05	0	0.0013083	-	56.05
376.73	622400	3401	150F 4P W MAIN	Sep-08	7,807.07	0	0.0013083	-	122.57
376.73	622680	3401	315F 2P VILLAS CHERRY CRK	Sep-08	3,190.36	0	0.0013083	-	50.09
376.73	622690	3401	100F 4P VILLAS CHERRY CRK	Sep-08	2,475.86	0	0.0013083	-	38.87
376.73	622700	3401	425F 2P SCIENCE & HIGH ST	Sep-08	12,149.86	0	0.0013083	-	190.75
376.73	622730	3401	290F 4P W LIBERTY	Sep-08	6,115.11	0	0.0013083	-	96.00
376.73	622730	3401	290F 4P W LIBERTY	Sep-08	213.56	0	0.0013083	-	3.35
376.31	641410	3401	1260F 6P ELM	Sep-08	9,450.40	0	0.0013083	-	148.37
376.31	644350	3401	1035F 8S 4P ST PETERS HOWELL	Jun-08	(24.75)	3	0.0013083	(0.10)	(0.39)
376.31	644350	3401	1035F 8S 4P ST PETERS HOWELL	Sep-08	(25.05)	0	0.0013083	-	(0.39)
376.11	644570	3401	25F 6P TOM GINNEVER	Jun-08	5,356.10	3	0.0012000	19.28	77.13
376.11	644570	3401	25F 6P TOM GINNEVER	Jul-08	(3,784.38)	2	0.0012000	(9.08)	(54.50)
376.31	645170	3401	132F 2P W ADAMS	Jun-08	25,341.20	3	0.0013083	99.46	397.85
376.11	645200	3401	300F 2S TECUMSEH	Sep-08	44,386.25	0	0.0012000	-	639.16
376.31	645670	3401	655F 6P MEXICO	Sep-08	22,468.56	0	0.0013083	-	352.75
376.31	645900	3401	810F 6P GUTERMUTH	Jun-08	120,995.27	3	0.0013083	474.89	1,899.58
376.31	645900	3401	810F 6P GUTERMUTH	Jul-08	2,222.06	2	0.0013083	5.81	34.89
376.31	645900	3401	810F 6P GUTERMUTH	Aug-08	3,901.61	1	0.0013083	5.10	61.25
376.31	645900	3401	810F 6P GUTERMUTH	Sep-08	1,518.81	0	0.0013083	-	23.84
376.11	646080	3401	1890F 8S LAKE ST LOUIS	Sep-08	425,320.08	0	0.0012000	-	6,124.61
376.10	661690	3401	290F 6S FEE FEE	Jun-08	6,884.81	3	0.0012000	24.79	99.14
376.30	661690	3401	290F 6S FEE FEE	Jun-08	165,255.26	3	0.0013083	648.61	2,594.44
376.30	662760	3401	81F 6S TRAMPE	Sep-08	51,160.61	0	0.0013083	-	803.20
376.10	663500	3401	520F 8S RTE 141	Jun-08	292.41	3	0.0012000	1.05	4.21
376.10	663590	3401	960F 8S I64 & MCKNIGHT	Apr-08	252,559.50	5	0.0012000	1,515.36	3,636.86
376.10	663590	3401	960F 8S I64 & MCKNIGHT	May-08	153.95	4	0.0012000	0.74	2.22
376.10	663590	3401	960F 8S I64 & MCKNIGHT	Jun-08	109.96	3	0.0012000	0.40	1.58
376.10	663590	3401	960F 8S I64 & MCKNIGHT	Jul-08	6,192.28	2	0.0012000	14.86	89.17
376.30	663750	3401	300F 8P HWY 40 & SPOEDE	Apr-08	84,206.83	5	0.0013083	550.84	1,322.01
376.10	663860	3401	140F 2P OGDEN	Sep-08	8,543.32	0	0.0012000	-	123.02
376.30	663860	3401	140F 2P OGDEN	Sep-08	38,919.98	0	0.0013083	-	611.03
376.10	663880	3401	140F 2P OGDEN	May-08	98,076.84	4	0.0012000	470.77	1,412.31

376.30	664010	3401	400F 6P WEBER	Jun-08	107,910.09	3	0.0013083	423.54	1,694.15
376.30	664010	3401	400F 6P WEBER	Sep-08	(9,238.31)	0	0.0013083	-	(145.04)
376.10	664110	3401	85F 8S LINDBERGH & I64	Apr-08	4,688.06	5	0.0012000	28.13	67.51
376.10	664120	3401	395F 2P 1100F 2S GRANT	Jun-08	101,543.91	3	0.0012000	365.56	1,462.23
376.10	664120	3401	395F 2P 1100F 2S GRANT	Jul-08	208.90	2	0.0012000	0.50	3.01
376.10	664120	3401	395F 2P 1100F 2S GRANT	Sep-08	5,165.70	0	0.0012000	-	74.39
376.30	664120	3401	395F 2P 1100F 2S GRANT	Jun-08	41,476.78	3	0.0013083	162.79	651.17
376.30	664120	3401	395F 2P 1100F 2S GRANT	Jul-08	86.75	2	0.0013083	0.23	1.36
376.30	664120	3401	395F 2P 1100F 2S GRANT	Sep-08	2,111.36	0	0.0013083	-	33.15
376.30	664160	3401	1150F 6S 29 KEHRS MILL	Jun-08	93,394.77	3	0.0013083	366.57	1,466.26
376.30	664160	3401	1150F 6S 29 KEHRS MILL	Jul-08	136.10	2	0.0013083	0.36	2.14
376.30	664160	3401	1150F 6S 29 KEHRS MILL	Aug-08	3,188.65	1	0.0013083	4.17	50.06
376.10	664260	3401	35F 4S HWY 40 & LOG CABIN	Apr-08	30,852.04	5	0.0012000	185.11	444.27
376.10	664340	3401	30F 4S I64 & SPOEDE	May-08	27,865.01	4	0.0012000	133.75	401.26
376.30	664840	3401	235F 8P LACLEDE STATION	Jun-08	76,091.23	3	0.0013083	298.65	1,194.60
376.30	664840	3401	235F 8P LACLEDE STATION	Jul-08	752.82	2	0.0013083	1.97	11.82
376.30	664900	3401	520F 6P EAGER	Sep-08	89,072.33	0	0.0013083	-	1,398.40
376.30	665260	3401	1080F 8P HANLEY & I64	Sep-08	71,528.91	0	0.0013083	-	1,122.98
376.10	665270	3401	36F 4S MEHL	Sep-08	44,560.89	0	0.0012000	-	641.68
376.10	665320	3401	40F 2S SAPPINGTON BARRCKS	Sep-08	11,287.60	0	0.0012000	-	162.54
376.30	665420	3401	575F 2P CAMBRIDGE	Sep-08	23,858.92	0	0.0013083	-	374.58
376.30	665530	3401	35F 2P MACKLIN	Sep-08	2,139.45	0	0.0013083	-	33.59
376.63	690670	3401	325F 4P HWY 185	Sep-08	14,453.57	0	0.0013083	-	226.92
376.63	690680	3401	2615F 2P HWY 185	Sep-08	55,792.20	0	0.0013083	-	875.92
376.80	690870	3401	2830F 16S HWY 100	Sep-08	650,829.98	0	0.0012000	-	9,371.95
376.80	694960	3402	CJ REIM CREDIT 69087	Sep-08	(312,245.86)	0	0.0012000	-	(4,496.34)
376.30	696960	3402	CJ REIM CREDIT 61148	Apr-08	(27,665.31)	5	0.0013083	(180.97)	(434.33)
376.90	696960	3402	CJ REIM CREDIT 61175	Sep-08	(108,772.50)	0	0.0012000	-	(1,566.32)
376.93	696960	3402	CJ REIM CREDIT 61181	Aug-08	(7,305.95)	1	0.0013083	(9.56)	(114.70)
376.73	697960	3402	CJ REIM CREDIT 62182	Sep-08	(1,365.69)	0	0.0013083	-	(21.44)
376.30	699260	3402	CJ REIM CREDIT 60004	Jul-08	(22,801.02)	2	0.0013083	(59.66)	(357.97)
376.30	699760	3402	CJ REIM CREDIT 66350	Apr-08	(99.16)	5	0.0013083	(0.65)	(1.56)

Total Main Relocations Net of Reimbursements	TOTAL	3,898,285.27	10,792.27	58,056.58
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MAIN REINFORCEMENTS RELATED TO OTHER ISRS ELIGIBLE PROJECTS

Total Main Reinforcements related to other ISRS-eligible projects	TOTAL	-	-	-
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Total ISRS-Eligible Additions	17,081,096.29	84,435.12	493,221.55
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MAIN REPLACEMENTS - RETIREMENTS

MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Apr-08	(1,799.20)	5	0.0013083	(11.77)	(28.25)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	May-08	(16,434.60)	4	0.0013083	(86.01)	(258.02)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Jun-08	(5,955.80)	3	0.0013083	(23.38)	(93.50)
376.30	599520	3301	N/A	MAINS PLASTIC COUNTY	Jun-08	(166.95)	3	0.0013083	(0.66)	(2.62)
376.30	599020	3301	N/A	MAINS PLASTIC CITY	Jul-08	(13,078.72)	2	0.0013083	(34.22)	(205.33)
376.31	598020	3301	N/A	MAINS PLASTIC ST CHAS	Jul-08	(112.16)	2	0.0013083	(0.29)	(1.76)
376.31	598020	3301	N/A	MAINS PLASTIC ST CHAS	Sep-08	(858.40)	0	0.0013083	-	(13.48)

TOTAL - MAINS - PLASTIC - RETIREMENTS - MAIN REPLACEMENTS		<u>(38,405.83)</u>	<u>(156.33)</u>	<u>(602.96)</u>
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MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Apr-08	(2,579.00)	5	0.0027583	(35.57)	(85.36)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	May-08	(8,318.42)	4	0.0027583	(91.78)	(275.34)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jun-08	(4,104.98)	3	0.0027583	(33.97)	(135.87)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Jul-08	(9,295.78)	2	0.0027583	(51.28)	(307.69)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Jul-08	(679.48)	2	0.0027583	(3.75)	(22.49)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Aug-08	(10,414.17)	1	0.0027583	(28.73)	(344.70)
376.20	599510	3301	N/A	MAINS CAST IRON COUNTY	Aug-08	(849.41)	1	0.0027583	(2.34)	(28.12)
376.20	599010	3301	N/A	MAINS CAST IRON CITY	Sep-08	(5,414.21)	0	0.0027583	-	(179.21)

TOTAL - MAINS - CAST IRON - RETIREMENTS - MAIN REPLACEMENTS		<u>(41,655.45)</u>	<u>(247.42)</u>	<u>(1,378.78)</u>
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MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Apr-08	(2,457.58)	5	0.0012000	(14.75)	(35.39)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	May-08	(5,414.88)	4	0.0012000	(25.99)	(77.97)
376.10	599520	3301	N/A	MAINS PLASTIC COUNTY	Jun-08	(178.74)	3	0.0012000	(0.64)	(2.57)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Jun-08	(6,321.42)	3	0.0012000	(22.76)	(91.03)
376.11	598040	3301	N/A	MAINS STEEL ST CHAS	Jul-08	(154.83)	2	0.0012000	(0.37)	(2.23)
376.10	599040	3301	N/A	MAINS STEEL CITY	Jul-08	(5,125.40)	2	0.0012000	(12.30)	(73.81)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Jul-08	(2,527.20)	2	0.0012000	(6.07)	(36.39)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Aug-08	(1,005.54)	1	0.0012000	(1.21)	(14.48)
376.10	599040	3301	N/A	MAINS STEEL CITY	Sep-08	(3,193.36)	0	0.0012000	-	(45.98)
376.10	599540	3301	N/A	MAINS STEEL COUNTY	Sep-08	(620.32)	0	0.0012000	-	(8.93)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN REPLACEMENTS	<u>(26,999.27)</u>	<u>(84.09)</u>	<u>(388.78)</u>
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TOTAL MAIN RETIREMENTS - MAIN REPLACEMENTS	<u>(107,060.55)</u>	<u>(487.84)</u>	<u>(2,370.52)</u>
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RETIREMENT OF SERVICES**ACCOUNT 38010 SERVICES STEEL LACLEDE DIVISION**

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
38010	59914	3801		SVC RNW PROT STL	Apr-08	(21,557.02)	5	0.0043583	(469.76)	(1,127.42)
38010	59916	3801		SVC RENEW STL CITY	Apr-08	(3,424.51)	5	0.0043583	(74.63)	(179.10)
38010	59964	3801		SVC RNW PRO STL CO	Apr-08	(7,798.82)	5	0.0043583	(169.95)	(407.88)
38010	59966	3801		SVC RENEW STL CO	Apr-08	(1,732.49)	5	0.0043583	(37.75)	(90.61)
38010	59914	3801		SVC RNW PROT STL	May-08	(4,209.71)	4	0.0043583	(73.39)	(220.17)
38010	59916	3801		SVC RENEW STL CITY	May-08	(2,484.39)	4	0.0043583	(43.31)	(129.93)
38010	59964	3801		SVC RNW PRO STL CO	May-08	(10,226.27)	4	0.0043583	(178.28)	(534.83)
38010	59966	3801		SVC RENEW STL CO	May-08	(193.39)	4	0.0043583	(3.37)	(10.11)
38010	59914	3801		SVC RNW PROT STL	Jun-08	(9,850.96)	3	0.0043583	(128.80)	(515.20)
38010	59916	3801		SVC RENEW STL CITY	Jun-08	(11,811.83)	3	0.0043583	(154.44)	(617.75)
38010	59964	3801		SVC RNW PRO STL CO	Jun-08	(29,455.67)	3	0.0043583	(385.13)	(1,540.52)
38010	59966	3801		SVC RENEW STL CO	Jun-08	(199.32)	3	0.0043583	(2.61)	(10.42)
38010	59914	3801		SVC RNW PROT STL	Jul-08	(17,511.49)	2	0.0043583	(152.64)	(915.84)
38010	59916	3801		SVC RENEW STL CITY	Jul-08	(2,427.05)	2	0.0043583	(21.16)	(126.93)
38010	59964	3801		SVC RNW PRO STL CO	Jul-08	(7,630.71)	2	0.0043583	(66.51)	(399.08)
38010	59966	3801		SVC RENEW STL CO	Jul-08	(1,856.29)	2	0.0043583	(16.18)	(97.08)
38010	59914	3801		SVC RNW PROT STL	Aug-08	(4,170.40)	1	0.0043583	(18.18)	(218.11)
38010	59916	3801		SVC RENEW STL CITY	Aug-08	(3,447.27)	1	0.0043583	(15.02)	(180.29)
38010	59964	3801		SVC RNW PRO STL CO	Aug-08	(8,492.30)	1	0.0043583	(37.01)	(444.14)
38010	59966	3801		SVC RENEW STL CO	Aug-08	(147.76)	1	0.0043583	(0.64)	(7.73)

38010	59914	3801		SVC RNW PROT STL	Sep-08	(2,514.37)	0	0.0043583	-	(131.50)
38010	59916	3801		SVC RENEW STL CITY	Sep-08	(2,279.08)	0	0.0043583	-	(119.19)
38010	59964	3801		SVC RNW PRO STL CO	Sep-08	(17,651.31)	0	0.0043583	-	(923.16)
38010	59966	3801		SVC RENEW STL CO	Sep-08	(445.37)	0	0.0043583	-	(23.29)

TOTAL (171,517.78) (2,048.76) (8,970.28)

ACCOUNT 38020 SERVICES PLASTIC & COPPER LACLEDE DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38020	59917	3801		SVC RENEW CPR CITY	Apr-08	(45,315.96)	5	0.0031250	(708.06)	(1,699.35)
38020	59967	3801		SVC RENEW CPR CO	Apr-08	(7,797.00)	5	0.0031250	(121.83)	(292.39)
38020	59970	3801		CPR SVCS - NO DISTRICT	Apr-08	(5,592.93)	5	0.0031250	(87.39)	(209.73)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Apr-08	(11,430.28)	5	0.0031250	(178.60)	(428.64)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Apr-08	(18,514.87)	5	0.0031250	(289.29)	(694.31)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Apr-08	(20,235.25)	5	0.0031250	(316.18)	(758.82)
38020	59917	3801		SVC RENEW CPR CITY	May-08	(33,719.66)	4	0.0031250	(421.50)	(1,264.49)
38020	59967	3801		SVC RENEW CPR CO	May-08	(23,455.16)	4	0.0031250	(293.19)	(879.57)
38020	59970	3801		CPR SVCS - NO DISTRICT	May-08	(6,800.26)	4	0.0031250	(85.00)	(255.01)
38020	59971	3801		PARTIAL CPR SVC - NORTH	May-08	(5,548.31)	4	0.0031250	(69.35)	(208.06)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	May-08	(21,178.57)	4	0.0031250	(264.73)	(794.20)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	May-08	(21,354.03)	4	0.0031250	(266.93)	(800.78)
38020	59917	3801		SVC RENEW CPR CITY	Jun-08	(91,615.85)	3	0.0031250	(858.90)	(3,435.59)
38020	59967	3801		SVC RENEW CPR CO	Jun-08	(40,308.56)	3	0.0031250	(377.89)	(1,511.57)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jun-08	(3,996.65)	3	0.0031250	(37.47)	(149.87)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jun-08	(3,738.44)	3	0.0031250	(35.05)	(140.19)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jun-08	(14,833.97)	3	0.0031250	(139.07)	(556.27)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jun-08	(24,018.94)	3	0.0031250	(225.18)	(900.71)
38020	59917	3801		SVC RENEW CPR CITY	Jul-08	33,692.18	2	0.0031250	210.58	1,263.46
38020	59967	3801		SVC RENEW CPR CO	Jul-08	(20,788.11)	2	0.0031250	(129.93)	(779.55)
38020	59970	3801		CPR SVCS - NO DISTRICT	Jul-08	(3,122.91)	2	0.0031250	(19.52)	(117.11)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Jul-08	(4,427.97)	2	0.0031250	(27.67)	(166.05)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Jul-08	(14,608.67)	2	0.0031250	(91.30)	(547.83)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Jul-08	(23,422.71)	2	0.0031250	(146.39)	(878.35)
38020	59917	3801		SVC RENEW CPR CITY	Aug-08	(37,529.26)	1	0.0031250	(117.28)	(1,407.35)
38020	59967	3801		SVC RENEW CPR CO	Aug-08	(28,753.14)	1	0.0031250	(89.85)	(1,078.24)
38020	59970	3801		CPR SVCS - NO DISTRICT	Aug-08	(4,837.37)	1	0.0031250	(15.12)	(181.40)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Aug-08	(1,904.91)	1	0.0031250	(5.95)	(71.43)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Aug-08	(9,082.16)	1	0.0031250	(28.38)	(340.58)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Aug-08	(23,525.99)	1	0.0031250	(73.52)	(882.22)
38020	59917	3801		SVC RENEW CPR CITY	Sep-08	(80,040.51)	0	0.0031250	-	(3,001.52)
38020	59967	3801		SVC RENEW CPR CO	Sep-08	(44,363.06)	0	0.0031250	-	(1,663.61)

38020	59970	3801		CPR SVCS - NO DISTRICT	Sep-08	(11,809.91)	0	0.0031250	-	(442.87)
38020	59971	3801		PARTIAL CPR SVC - NORTH	Sep-08	(5,268.32)	0	0.0031250	-	(197.56)
38020	59972	3801		CPR SVC - SOUTH DISTRICT	Sep-08	(23,833.32)	0	0.0031250	-	(893.75)
38020	59973	3801		PARTIAL CPR SVC - SOUTH	Sep-08	(32,694.68)	0	0.0031250	-	(1,226.05)

TOTAL (735,775.51) (5,309.94) (27,591.56)

ACCOUNT 38092 SERVICES PLASTIC & COPPER MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38092	59610	3801		CPR SVC - MIDWEST	Apr-08	(129.15)	5	0.0031250	(2.02)	(4.84)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Apr-08	(95.48)	5	0.0031250	(1.49)	(3.58)
38092	59617	3801		SV REN CP OR PL MW	Apr-08	(924.09)	5	0.0031250	(14.44)	(34.65)
38092	59610	3801		CPR SVC - MIDWEST	May-08	(392.84)	4	0.0031250	(4.91)	(14.73)
38092	59611	3801		PARTIAL CPR SVC - MIDW	May-08	(194.75)	4	0.0031250	(2.43)	(7.30)
38092	59617	3801		SV REN CP OR PL MW	May-08	(347.60)	4	0.0031250	(4.35)	(13.04)
38092	59610	3801		CPR SVC - MIDWEST	Jun-08	(62.98)	3	0.0031250	(0.59)	(2.36)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Jun-08	(213.81)	3	0.0031250	(2.00)	(8.02)
38092	59617	3801		SV REN CP OR PL MW	Jun-08	(4,563.90)	3	0.0031250	(42.79)	(171.15)
38092	59610	3801		CPR SVC - MIDWEST	Jul-08	(151.00)	2	0.0031250	(0.94)	(5.66)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Jul-08	(164.00)	2	0.0031250	(1.03)	(6.15)
38092	59617	3801		SV REN CP OR PL MW	Jul-08	(104.86)	2	0.0031250	(0.66)	(3.93)
38092	59610	3801		CPR SVC - MIDWEST	Aug-08	(51.25)	1	0.0031250	(0.16)	(1.92)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Aug-08	(407.65)	1	0.0031250	(1.27)	(15.29)
38092	59617	3801		SV REN CP OR PL MW	Aug-08	(231.29)	1	0.0031250	(0.72)	(8.67)
38092	59610	3801		CPR SVC - MIDWEST	Sep-08	(1,516.69)	0	0.0031250	-	(56.88)
38092	59611	3801		PARTIAL CPR SVC - MIDW	Sep-08	(477.65)	0	0.0031250	-	(17.91)
38092	59617	3801		SV REN CP OR PL MW	Sep-08	(3,041.82)	0	0.0031250	-	(114.07)

TOTAL (13,070.81) (79.80) (490.15)

ACCOUNT 38090 SERVICES STEEL MIDWEST DIVISION

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT		DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR . EXPENSE
38090	59616	3801		SVC RENEW STEEL MW	Sep-08	(186.34)	0	0.0043583	-	(9.75)

TOTAL (186.34) - (9.75)

ACCOUNT 38082 SERVICES PLASTIC & COPPER FRANKLIN DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38082	59767	3801		SERVICE REN PLASTC	Aug-08	(1,131.57)	1	0.0031250	(3.54)	(42.43)
TOTAL						<u>(1,131.57)</u>			<u>(3.54)</u>	<u>(42.43)</u>

ACCOUNT 38072 SERVICES PLASTIC & COPPER MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38072	59717	3801		SVC RNW CP/PL MNAT	Apr-08	(191.00)	5	0.0031250	(2.98)	(7.16)
38072	59717	3801		SVC RNW CP/PL MNAT	Jun-08	(54.10)	3	0.0031250	(0.51)	(2.03)
38072	59717	3801		SVC RNW CP/PL MNAT	Jul-08	(50.56)	2	0.0031250	(0.32)	(1.90)
TOTAL						<u>(295.66)</u>			<u>(3.81)</u>	<u>(11.09)</u>

ACCOUNT 38070 SERVICES STEEL MO NATURAL DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38070	59716	3801		SVC RENEW STEEL MN	Apr-08	(10.72)	5	0.0043583	(0.23)	(0.56)
38070	59716	3801		SVC RENEW STEEL MN	May-08	(56.28)	4	0.0043583	(0.98)	(2.94)
38070	59716	3801		SVC RENEW STEEL MN	Jun-08	(3,700.99)	3	0.0043583	(48.39)	(193.56)
38070	59716	3801		SVC RENEW STEEL MN	Aug-08	(1,518.08)	1	0.0043583	(6.62)	(79.39)
38070	59716	3801		SVC RENEW STEEL MN	Sep-08	(596.16)	0	0.0043583	-	(31.18)
TOTAL						<u>(5,882.23)</u>			<u>(56.22)</u>	<u>(307.63)</u>

ACCOUNT 38021 SERVICES PLASTIC & COPPER ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38021	59810	3801		CPR SVC - ST CHAS	Apr-08	(2,684.04)	5	0.0031250	(41.94)	(100.65)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Apr-08	(3,814.12)	5	0.0031250	(59.60)	(143.03)
38021	59817	3801		SV RNW CP & PL STCHAS	Apr-08	(3,776.24)	5	0.0031250	(59.00)	(141.61)
38021	59810	3801		CPR SVC - ST CHAS	May-08	(2,348.40)	4	0.0031250	(29.36)	(88.07)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	May-08	(30,455.64)	4	0.0031250	(380.70)	(1,142.09)
38021	59817	3801		SV RNW CP & PL STCHAS	May-08	(7,068.23)	4	0.0031250	(88.35)	(265.06)
38021	59810	3801		CPR SVC - ST CHAS	Jun-08	(2,427.06)	3	0.0031250	(22.75)	(91.01)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Jun-08	(1,577.18)	3	0.0031250	(14.79)	(59.14)
38021	59817	3801		SV RNW CP & PL STCHAS	Jun-08	(5,416.11)	3	0.0031250	(50.78)	(203.10)
38021	59810	3801		CPR SVC - ST CHAS	Jul-08	(2,707.56)	2	0.0031250	(16.92)	(101.53)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Jul-08	(2,779.47)	2	0.0031250	(17.37)	(104.23)

38021	59817	3801		SV RNW CP & PL STCHAS	Jul-08	(2,429.87)	2	0.0031250	(15.19)	(91.12)
38021	59810	3801		CPR SVC - ST CHAS	Aug-08	(2,907.45)	1	0.0031250	(9.09)	(109.03)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Aug-08	(3,105.86)	1	0.0031250	(9.71)	(116.47)
38021	59817	3801		SV RNW CP & PL STCHAS	Aug-08	(6,124.14)	1	0.0031250	(19.14)	(229.66)
38021	59810	3801		CPR SVC - ST CHAS	Sep-08	(2,580.98)	0	0.0031250	-	(96.79)
38021	59811	3801		PARTIAL CPR SVC - STCHAS	Sep-08	(6,605.48)	0	0.0031250	-	(247.71)
38021	59817	3801		SV RNW CP & PL STCHAS	Sep-08	(14,280.18)	0	0.0031250	-	(535.51)

TOTAL (103,088.01) (834.69) (3,865.81)

ACCOUNT 38011 SERVICES STEEL ST CHARLES DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
38011	59816	3801		SVC RENEW STEEL SC	Jun-08	(9,181.50)	3	0.0043583	(120.05)	(480.19)
38011	59816	3801		SVC RENEW STEEL SC	Jul-08	(1,303.68)	2	0.0043583	(11.36)	(68.18)
38011	59816	3801		SVC RENEW STEEL SC	Aug-08	(1,182.80)	1	0.0043583	(5.15)	(61.86)
38011	59816	3801		SVC RENEW STEEL SC	Sep-08	(7,948.84)	0	0.0043583	-	(415.72)

TOTAL (19,616.82) (136.56) (1,025.95)

TOTAL RETIREMENTS - SERVICES (1,050,564.73) (8,473.32) (42,314.65)

RETIREMENT - REGULATOR STATIONS

ACCOUNT 37800 MEASURING & REGULATING STATION EQUIPMENT LACLEDE DIVISION

<u>PLANT ACCOUNT</u>	<u>WORK ORDER</u>	<u>BUDGET PROJECT</u>		<u>DESCRIPTION</u>	<u>RETIREMENT DATE</u>	<u>RETIREMENT AMOUNT</u>	<u>MONTHS</u>	<u>DEPR. MO. RATE</u>	<u>ACCUM . DEPR.</u>	<u>DEPR . EXPENSE</u>
37800	55328	36GJ		RTR CHART RECORDERS RTE 5	Sep-08	(13,337.44)	0	0.0030917	-	(494.82)
37800	58353	36GD		RTR AREA GAUGE	Sep-08	(1,137.56)	0	0.0030917	-	(42.20)
37800	58366	36GC		RTR GAUGE CHEST AIRPORT	Sep-08	(568.78)	0	0.0030917	-	(21.10)
37800	58278	36DD		RTR REG STA EQPT GRAVOIS	Sep-08	(17,148.63)	0	0.0030917	-	(636.22)

TOTAL (32,192.41) - (1,194.34)

TOTAL RETIREMENTS - REGULATOR STATIONS (32,192.41) - (1,194.34)

RETIREMENTS - MAIN RELOCATIONS

MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.93	591930	3401	61163	480F 6P ROMAINE CREEK	Apr-08	(15,504.00)	5	0.0013083	(101.42)	(243.41)
376.30	583690	3401	66401	225F 6S WEBER	May-08	(2,082.50)	4	0.0013083	(10.90)	(32.69)
376.30	583750	3401	664120	1455F 6S GRANT	Jun-08	(2,094.56)	3	0.0013083	(8.22)	(32.88)
376.31	595450	3401	645900	760F 2S GUTERMUTH	Jun-08	(1,173.80)	3	0.0013083	(4.61)	(18.43)
376.93	591910	3401	611550	1260F 2P 2S BIG BILL	Jun-08	(5,355.57)	3	0.0013083	(21.02)	(84.08)
376.30	583630	3401	663860	340F 2S 4C OGDEN	Jul-08	(2,305.50)	2	0.0013083	(6.03)	(36.20)
376.93	590020	3401	611810	210F 6P CAROL PARK	Jul-08	(16,000.11)	2	0.0013083	(41.87)	(251.20)
376.63	593350	3401	690670	325F 4P HWY 185	Aug-08	(1,066.24)	1	0.0013083	(1.39)	(16.74)
376.63	593360	3401	690680	1615F 2P HWY 185	Aug-08	(8,521.10)	1	0.0013083	(11.15)	(133.78)
376.83	593390	3401	690740	465F 4P RABBIT TRAIL	Aug-08	(3,781.70)	1	0.0013083	(4.95)	(59.37)
376.30	584090	3401	664900	668F 8S EAGER	Sep-08	(911.25)	0	0.0013083	-	(14.31)
376.30	584380	3401	665530	35F 2P MACKLIND	Sep-08	(846.60)	0	0.0013083	-	(13.29)
376.31	595510	3401	646080	1880F 8S LAKE ST LOUIS	Sep-08	(2,202.21)	0	0.0013083	-	(34.57)
376.93	590040	3401	611870	100F 6P LEMAY FERRY	Sep-08	(3,257.79)	0	0.0013083	-	(51.15)

TOTAL MAINS - PLASTIC - RETIREMENTS - MAIN RELOCATIONS

TOTAL

(65,102.93)

(211.56)

(1,022.10)

MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.20	552950	3401	601780	60F 3C EWING	May-08	(74.41)	4	0.0027583	(0.82)	(2.46)
376.20	553300	3401	602410	65F 6C N 20TH	May-08	(88.02)	4	0.0027583	(0.97)	(2.91)
376.20	552780	3401	601110	280F 12C MCCAUSLAND	Jun-08	(2,542.40)	3	0.0027583	(21.04)	(84.15)
376.20	553690	3401	609570	REG STA PIPING NAT BRIDGE	Sep-08	(178.56)	0	0.0027583	-	(5.91)
376.20	583630	3401	663860	140F 2P OGDEN	Sep-08	(197.77)	0	0.0027583	-	(6.55)

TOTAL MAINS - CAST IRON - RETIREMENTS - MAIN RELOCATIONS

TOTAL

(3,081.16)

(22.83)

(101.98)

MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

PLANT ACCOUNT	WORK ORDER	BUDGET PROJECT	RELATED CWO	DESCRIPTION	RETIREMENT DATE	RETIREMENT AMOUNT	MONTHS	DEPR. MO. RATE	ACCUM . DEPR.	DEPR. EXPENSE
376.10	582530	3401	661050	2150F 6S JENNINGS STATION	Apr-08	(361.13)	5	0.0012000	(2.17)	(5.20)
376.10	582820	3401	661690	190F 6S FEE FEE	Apr-08	(5,341.98)	5	0.0012000	(32.05)	(76.92)
376.10	583640	3401	663880	980F 2S I64	Apr-08	(1,899.70)	5	0.0012000	(11.40)	(27.36)
376.10	583840	3401	664260	30F 4S LOG CABIN & HWY 40	Apr-08	(173.06)	5	0.0012000	(1.04)	(2.49)
376.90	591870	3401	611480	385F 6S HWY 141	Apr-08	(2,663.70)	5	0.0012000	(15.98)	(38.36)
376.10	582530	3401	661050	2150F 6S JENNINGS STATION	May-08	(2,965.36)	4	0.0012000	(14.23)	(42.70)

376.10	583640	3401	663880	980F 2S I65	May-08	(20.95)	4	0.0012000	(0.10)	(0.30)
376.10	583690	3401	664010	225F 6S WEBER	May-08	(7,852.25)	4	0.0012000	(37.69)	(113.07)
376.10	583790	3401	664190	130F 2S CLAYTONIA TERR	May-08	(628.90)	4	0.0012000	(3.02)	(9.06)
376.10	583850	3401	664340	20F 4S I64 & SPOEDE	May-08	(67.04)	4	0.0012000	(0.32)	(0.97)
376.90	590010	3401	611800	220F 2S JEFFCO	May-08	(14,244.60)	4	0.0012000	(68.37)	(205.12)
376.90	591980	3401	611720	185F 6S OLD SUGAR CREEK	May-08	(1,008.25)	4	0.0012000	(4.84)	(14.52)
376.10	583750	3401	664120	1455F 2S GRANT	Jun-08	(4,353.00)	3	0.0012000	(15.67)	(62.68)
376.10	584060	3401	664840	215F 8S LACLEDE STATION	Jun-08	(3,098.90)	3	0.0012000	(11.16)	(44.62)
376.90	591910	3401	611550	1264F 2P 6S BIG BILL	Jun-08	(4,666.55)	3	0.0012000	(16.80)	(67.20)
376.90	591990	3401	611750	655F 6S JEFFCO	Jun-08	(3,417.15)	3	0.0012000	(12.30)	(49.21)
376.11	595210	3401	645170	75F 2P W ADAMS	Jun-08	(869.81)	3	0.0012000	(3.13)	(12.53)
376.11	595450	3401	645900	760F 6S GUTERMUTH	Jun-08	(11,508.42)	3	0.0012000	(41.43)	(165.72)
376.10	583620	3401	663850	200F 8S WOODSON	Jul-08	(408.00)	2	0.0012000	(0.98)	(5.88)
376.10	583770	3401	664160	1135F 6S KEHRS MILL	Jul-08	(56,304.00)	2	0.0012000	(135.13)	(810.78)
376.11	595570	3401	646220	30F 4S KIMBERLY	Jul-08	(13,116.60)	2	0.0012000	(31.48)	(188.88)
376.10	553480	3401	603090	95F 24S I64 & CLAYTON	Aug-08	(3,641.24)	1	0.0012000	(4.37)	(52.43)
376.10	578020	3401	679110	1758F 6S BIG BEND	Aug-08	(1,844.70)	1	0.0012000	(2.21)	(26.56)
376.10	583120	3401	662760	60F 6S TRAMPE	Aug-08	(1,887.15)	1	0.0012000	(2.26)	(27.17)
376.10	584260	3401	665320	35F 2S SAPPINGTON BARRACKS	Aug-08	(37.06)	1	0.0012000	(0.04)	(0.53)
376.11	595510	3401	646080	1880F 8S LAKE ST LOUIS	Aug-08	(2,724.28)	1	0.0012000	(3.27)	(39.23)
376.10	553480	3401	603090	95F 24S I64 & CLAYTON	Sep-08	(4,657.40)	0	0.0012000	-	(67.07)
376.10	553550	3401	603190	296F 6S DILLON	Sep-08	(3,724.50)	0	0.0012000	-	(53.63)
376.10	583120	3401	662760	60F 6S TRAMPE	Sep-08	(1,406.10)	0	0.0012000	-	(20.25)
376.10	583630	3401	663860	340F 2S OGDEN	Sep-08	(79.65)	0	0.0012000	-	(1.15)
376.10	584090	3401	664900	668F 8S EAGER	Sep-08	(3,956.63)	0	0.0012000	-	(56.98)
376.10	584210	3401	665270	30F 4S MEHL	Sep-08	(104.88)	0	0.0012000	-	(1.51)
376.90	590000	3401	611760	440F 2P JEFFCO	Sep-08	(838.66)	0	0.0012000	-	(12.08)
376.90	591860	3401	611460	2015F 8S OLD LEMAY FERRY	Sep-08	(14,210.63)	0	0.0012000	-	(204.63)
376.70	592020	3401	621820	174F 2S W HARPER	Sep-08	(285.36)	0	0.0012000	-	(4.11)
376.11	595230	3401	645280	270F 4S TECUMSEH	Sep-08	(1,094.60)	0	0.0012000	-	(15.76)
376.11	595510	3401	646080	1880F 8S LAKE ST LOUIS	Sep-08	(53,520.80)	0	0.0012000	-	(770.70)

TOTAL MAINS - STEEL - RETIREMENTS - MAIN RELOCATIONS

TOTAL

(228,982.99)

(471.44)

(3,297.36)

TOTAL MAIN RETIREMENTS - MAIN RELOCATIONS

(297,167.08)

(705.83)

(4,421.44)

TOTAL RETIREMENTS - ISRS ELIGIBLE PROPERTY

(1,486,984.77)

(9,666.99)

(50,300.95)

P.S.C. MO. No. 5 Consolidated, Twelfth Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 12

Laclede Gas Company
Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$.66
Residential Seasonal Air Conditioning Service (RA)	\$.66
Commercial & Industrial General Service-Class I (C1)	\$.87
Commercial & Industrial General Service-Class II (C2)	\$ 1.38
Commercial & Industrial General Service-Class III (C3)	\$ 2.76
Commercial & Industrial Seasonal Service-Class I	\$.87
Commercial & Industrial Seasonal Service-Class II	\$ 1.38
Commercial & Industrial Seasonal Service-Class III	\$ 2.76
Large Volume Service (LV)	\$30.86
Interruptible Service (IN)	\$27.44
General L.P. Gas Service (LP)	\$.58
Unmetered Gas Light Service (SL)	\$.20
Vehicular Fuel Rate (VF)	\$.78
Large Volume Transportation and Sales Service (LVTSS)	\$73.00

DATE OF ISSUE November 21, 2008
Month Day Year

DATE EFFECTIVE January 19, 2009
Month Day Year

ISSUED BY K.J. Neises Executive Vice President, 720 Olive St., St. Louis, MO 63101
Name of Officer Title Address

Laclede Gas Company
ISRS Revenue Requirement Calculation

ISRS Activity:

Gas Utility Plant Projects - Main Replacements and Other Projects Extending Useful Life of Mains:

<u>Work Orders Placed in Service</u>	
Gross Additions	2,785,819
Deferred Taxes	(173,679)
Accumulated Depreciation	(7,429)
Total Net	2,604,711

Gas Utility Plant Projects - Service Line Replacements and Insertion Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	10,005,917
Deferred Taxes	(986,770)
Accumulated Depreciation	(66,214)
Total Net	8,952,933

Gas Utility Plant Projects - Regulator Stations:

<u>Work Orders Placed in Service</u>	
Gross Additions	391,075
Deferred Taxes	(39,565)
Accumulated Depreciation	-
Total Net	351,510

Gas Utility Plant Projects - Main Relocations net of Reimbursements:

<u>Work Orders Placed in Service</u>	
Gross Additions	3,898,285
Deferred Taxes	(348,136)
Accumulated Depreciation	(10,792)
Total Net	3,539,357

Gas Utility Plant Projects - Main Reinforcements Related to Other ISRS Eligible Projects:

<u>Work Orders Placed in Service</u>	
Gross Additions	-
Deferred Taxes	-
Accumulated Depreciation	-
Total Net	-

Increase in Accumulated Deferred Income Taxes and Accumulated Depreciation Associated with Eligible Infrastructure System Replacements which are included in a Currently Effective ISRS

Total Incremental Accumulated Depreciation	(376,853)
Total Incremental Accumulated Deferred Taxes	(406,503)

Total ISRS Rate Base	14,665,155
Overall Rate of Return per GR-2007-0208	8.4646%
UOI Required	1,241,347
Income Tax Conversion Factor	1.62709
Revenue Requirement Before Interest Deductibility	2,019,783

Total ISRS Rate Base	14,665,155
Weighted Cost of Debt per GR-2007-0208	3.2227%
Interest Deduction	472,614
Marginal Income Tax Rate	38.5406%
Income Tax Reduction due to Interest	182,148
Income Tax Conversion Factor	1.62709
Revenue Requirement Impact of Interest Deductibility	296,372

Total Revenue Requirement on Capital	1,723,411
Depreciation Expense	442,921
Property Taxes	-

Total Company ISRS Revenues	2,166,332
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Total Staff Expected ISRS Revenues	1,684,268
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Average of Company and Staff Recommendations	1,925,300
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**Laclede Gas Company
ISRS Filing**

Incremental Accumulated Deferred Income Taxes and Accumulated Depreciation

ISRS Activity:

<u>Main Replacements, etc.</u>	<u>Accumulated Depreciation</u>	<u>Accumulated Deferred Income Taxes</u>
At March 2008	32,002.96	42,600.51
At September 2008	<u>63,436.73</u>	<u>71,143.56</u>
Incremental Change	<u><u>31,433.77</u></u>	<u><u>28,543.05</u></u>

Services

At March 2008	262,461.71	405,986.72
At September 2008	<u>556,624.37</u>	<u>726,970.14</u>
Incremental Change	<u><u>294,162.66</u></u>	<u><u>320,983.42</u></u>

Regulator Stations

At March 2008	14,410.52	10,484.62
At September 2008	<u>30,854.25</u>	<u>16,239.57</u>
Incremental Change	<u><u>16,443.73</u></u>	<u><u>5,754.95</u></u>

Main Relocations

At March 2008	27,959.23	76,257.08
At September 2008	<u>61,869.45</u>	<u>126,713.99</u>
Incremental Change	<u><u>33,910.22</u></u>	<u><u>50,456.91</u></u>

Main Reinforcements

At March 2008	64.02	1,092.24
At September 2008	<u>966.49</u>	<u>1,856.51</u>
Incremental Change	<u><u>902.47</u></u>	<u><u>764.27</u></u>

TOTAL INCREMENTAL CHANGE

<u><u>376,852.85</u></u>	<u><u>406,502.60</u></u>
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Laclede Gas Company
ISRS Depreciation Expense

	Additions	Retirements
	<u>Annual Depreciation</u>	<u>Annual Depreciation</u>
Main Replacements	44,191.09	(2,370.52)
Service Line Replacements and Insertion Projects	376,464.84	(42,314.65)
Regulator Stations	14,509.04	(1,194.34)
Main Relocations net of Reimbursements	58,056.58	(4,421.44)
Main Reinforcements	-	-
Total	493,221.55	(50,300.95)
Total Net Increase in Depreciation Expense	<u><u>442,920.60</u></u>	

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Apr. - Sep. 2008 15 Year Life 50% Bonus	Total
<u>Main Replacements, etc.</u> Additions	1,734,399.25	1,734,399.25
Bonus Depreciation	<u>867,199.63</u>	<u>867,199.63</u>
Adjusted Tax Basis on Additions	867,199.62	867,199.62
Bonus Depreciation for Period April 2008 - September 2008	433,599.82	433,599.82
Tax Depreciation On Adj. Basis Fiscal Year 2008 (Apr-Sep)	<u>21,679.99</u>	<u>21,679.99</u>
Total Tax Depreciation	455,279.81	455,279.81
Total Book Depreciation		<u>4,640.94</u>
Difference Between Book and Tax Depreciation		<u>450,638.87</u>
Deferred Income Taxes (@38.5406%)		<u><u>173,678.92</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Apr. - Sep. 2008 15 Year Life 50% Bonus	Total
<u>Services</u>		
Additions	10,005,916.87	10,005,916.87
Bonus Depreciation	<u>5,002,958.44</u>	<u>5,002,958.44</u>
Adjusted Tax Basis on Additions	5,002,958.43	5,002,958.43
Bonus Depreciation for Period April 2008 - September 2008	2,501,479.22	2,501,479.22
Tax Depreciation On Adj. Basis Fiscal Year 2008 (Apr-Sep)	<u>125,073.96</u>	<u>125,073.96</u>
Total Tax Depreciation	2,626,553.18	2,626,553.18
Total Book Depreciation		<u>66,214.32</u>
Difference Between Book and Tax Depreciation		<u>2,560,338.86</u>
Deferred Income Taxes (@38.5406%)		<u><u>986,769.96</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Apr. - Sep. 2008 15 Year Life 50% Bonus	Apr. - Sep. 2008 15 Year Life 0% Bonus	Total
<u>Regulator Stations</u>			
Additions	391,075.28	-	391,075.28
Bonus Depreciation	<u>195,537.64</u>	<u>-</u>	<u>195,537.64</u>
Adjusted Tax Basis on Additions	195,537.64	-	195,537.64
Bonus Depreciation for Period April 2008 - September 2008	97,768.82	-	97,768.82
Tax Depreciation On Adj. Basis Fiscal Year 2008 (Apr-Sep)	<u>4,888.44</u>	<u>-</u>	<u>4,888.44</u>
Total Tax Depreciation	102,657.26	-	102,657.26
Total Book Depreciation			<u>-</u>
Difference Between Book and Tax Depreciation			<u>102,657.26</u>
Deferred Income Taxes (@38.5406%)			<u><u>39,564.72</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Apr. - Sep. 2008 15 Year Life 50% Bonus	Apr. - Sep. 2008 15 Year Life 0% Bonus	Apr. - Sep. 2008 20 Year Life 0% Bonus	Total
<u>Main Relocations</u>				
Additions	3,438,697.84	450,137.03	9,450.40	3,898,285.27
Bonus Depreciation	<u>1,719,348.92</u>	<u>-</u>	<u>-</u>	<u>1,719,348.92</u>
Adjusted Tax Basis on Additions	1,719,348.92	450,137.03	9,450.40	2,178,936.35
Bonus Depreciation for Period April 2008 - September 2008	859,674.46	-	-	859,674.46
Tax Depreciation On Adj. Basis Fiscal Year 2008 (Apr-Sep)	<u>42,983.72</u>	<u>11,253.43</u>	<u>177.20</u>	<u>54,414.35</u>
Total Tax Depreciation	902,658.18	11,253.43	177.20	914,088.81
Total Book Depreciation				<u>10,792.27</u>
Difference Between Book and Tax Depreciation				<u>903,296.54</u>
Deferred Income Taxes (@38.5406%)				<u><u>348,135.91</u></u>

Laclede Gas Company
ISRS Deferred Taxes--Rate Base Reduction

	Total
<u>Main Reinforcements</u>	
Additions	-
Bonus Depreciation	-
Adjusted Tax Basis on Additions	-
Bonus Depreciation for Period April 2008 - September 2008	-
Tax Depreciation On Adj. Basis Fiscal Year 2008 (Apr-Sep)	-
Total Tax Depreciation	-
Total Book Depreciation	-
Difference Between Book and Tax Depreciation	-
Deferred Income Taxes (@38.5406%)	-

Laclede Gas Company
Capital Structure/Rate of Return for ISRS
Case GR-2007-0208

	Amount	% of Cap Structure	Embedded Cost	Weighted Cost
LTD	390,442,316	47.53%	6.78%	3.2227%
Preferred Stock	787,350	0.10%	4.92%	0.0047%
Common Equity	430,191,167	52.37%	10.00%	5.2372%
Total Capital *	<u>821,420,833</u>			<u>8.4646%</u>

Tax Multiplier	1.62709
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Composite Weighted Cost of Debt	3.2227%
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* Reflects March 2007 Total Company

**Laclede Gas Company
ISRS Rate Design**

Total ISRS Revenues 1,925,300

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>Current ISRS Charge</u>	<u>Current ISRS Revenues</u>
Residential	599,857	15.50	1.0000	599,857	87.6571%	0.23	1,687,663
C&I 1	31,237	20.25	1.3065	40,809	5.9634%	0.31	114,814
C&I 2	9,518	32.25	2.0806	19,803	2.8938%	0.49	55,714
C&I 3	668	64.50	4.1613	2,781	0.4064%	0.98	7,824
LV	93	720.00	46.4516	4,308	0.6296%	10.89	12,121
Interruptible	15	640.00	41.2903	637	0.0930%	9.68	1,791
Transportation	146	1,703.00	109.8710	15,986	2.3361%	25.76	44,976
Transportation - Other**	0	1,376.00	88.7742	0	0.0000%	0.00	0
Gas Light	107	4.70	0.3032	32	0.0047%	0.07	91
Vehicular Fuel	4	18.20	1.1742	5	0.0007%	0.28	13
Liquid Propane	120	13.50	0.8710	104	0.0152%	0.20	293
Total	641,763				100.0000%		<u>1,925,300</u>

*Average customers - FY 2008

**Single customers with multiple accounts located on contiguous property.

**Laclede Gas Company
ISRS Cumulative Rate Design**

Total ISRS Revenues 5,456,366

<u>Customer Rate Class</u>	<u>Number of Customers*</u>	<u>Customer Charge</u>	<u>Ratio to Residential Customer Charge</u>	<u>Weighted Customer Nos.</u>	<u>Customer Percentage</u>	<u>ISRS Charge</u>	<u>Total ISRS Revenues</u>
Residential	599,857	15.50	1.0000	599,857	87.6571%	0.66	4,782,894
C&I 1	31,237	20.25	1.3065	40,809	5.9634%	0.87	325,386
C&I 2	9,518	32.25	2.0806	19,803	2.8938%	1.38	157,895
C&I 3	668	64.50	4.1613	2,781	0.4064%	2.76	22,172
LV	93	720.00	46.4516	4,308	0.6296%	30.86	34,352
Interruptible	15	640.00	41.2903	637	0.0930%	27.44	5,076
Transportation	146	1,703.00	109.8710	15,986	2.3361%	73.00	127,465
Transportation - Other**	0	1,376.00	88.7742	0	0.0000%	0.00	0
Gas Light	107	4.70	0.3032	32	0.0047%	0.20	259
Vehicular Fuel	4	18.20	1.1742	5	0.0007%	0.78	37
Liquid Propane	120	13.50	0.8710	104	0.0152%	0.58	830
Total	641,763				100.0000%		5,456,366

*Average customers - FY 2008

**Single customers with multiple accounts located on contiguous property.

August 7, 2008

TO: All Customer Relations Employees

RE: Infrastructure System Replacement Surcharge

Effective June 30, 2008, the Infrastructure System Replacement Surcharge (ISRS) was changed from \$.20 to \$.43 per month on Laclede's residential customer monthly bills. Commercial and Industrial customers ISRS charges now range from \$0.56 to \$47.17. These costs for natural gas customers' pipeline replacements and/or relocations are not currently included in Laclede's rates.

The ISRS covers a portion of the expenses that the Company must incur to maintain and upgrade its system and to relocated facilities in connection with local, state, and federal public improvement projects and safety requirements.

The ISRS covers the costs for:

- Moving or upgrading facilities in connection with mandated safety projects.
- Certain public improvement projects such as street or highway widening.
 - An example would be the Page Avenue extension in West St. Louis that connected I-270 with Highway 94 in St. Charles.

The ISRS does NOT apply to:

- Costs for privately funded projects like the new Busch Stadium, where Laclede was reimbursed by the Cardinals for work done. None of these costs are included in the ISRS or are being recovered from Laclede's customers.
- Costs incurred to build infrastructure that directly connects to new customers who will be billed for service.

The initial ISRS charge and the new charge were prorated upon implementation. The exact amount of the ISRS charge can be found under the "DETAIL BILL CALCULATION" screen under NBIL.

The first ISRS bill for each customer will contain a bill message on the front of the bill known as the initial notice. Such a bill message does not appear when the ISRS amount merely changes. However, please note that an abbreviated version of this message is also permanently on the back of the bill under Definitions. Once each year, bills will also contain a different ISRS notice, referred to as the annual ISRS notice. (Please see Attachment 1 for initial bill message and annual ISRS Notice).

Attachment 2 is a sample residential bill showing our new ISRS charge. As you can see, the monthly ISRS charge on that bill is \$.43. Attachment 3 is the tariff sheet showing all of the monthly ISRS rates for the various customer classes.

Customers who call with ISRS questions during the first month that ISRS bills are rendered may be directed to the bill message on the front of the bill. After the first month, the ISRS is still defined on the back of the bill. If customers seek to discuss the ISRS charge in greater detail, please emphasize the following:

- The ISRS covers a portion of the expenses that the Company must incur to maintain and upgrade its system and to relocated facilities in connection with local, state, and federal public improvement projects and safety requirements.
- ISRS is authorized by Missouri law, which allows gas utilities like Laclede to adjust their rates twice per year to recover these mandated costs.
- None of the mandated costs and projects covered by ISRS produce any new revenue for the Company. Any projects for which Laclede is separately reimbursed are not included in the ISRS.
- The financial impact of the ISRS is very modest. It is less for residential customers than for larger commercial and industrial customers. Since Laclede first established an ISRS in 2004, the residential ISRS has always been less than \$1 per month.

M. Shillato

ATTACHMENT I

INITIAL NOTICE

ISRS

Each year, Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

ANNUAL NOTICE

ISRS

Each year, Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge, which is reflected on the front of your bill, may be adjusted periodically, and has been implemented in accordance with Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.

IMPORTANT CONTACT INFORMATION

- All your billing and customer service needs: 314-621-6960 or toll-free 1-800-887-4173
- IN AN EMERGENCY OR TO REPORT A GAS ODOR: 314-342-0800
- Send correspondence to Drawer 9, St. Louis, MO 63166
- www.lacledegas.com



*****AUTO**5-DIGIT 63123

>01851 0009857 001 092049 LECSTME

Present Reading	Previous Reading	Usage (CCF) X	BTU Factor	= Therm
2072	2044	28	1.017	28.5
Actual Reading			Rate: Res. General	

Detail - Current Charges		Amount
Charge For Gas Svc 07-01-08 To 07-31-08		52.38
(Includes A Monthly Customer Charge Of \$15.50, A Monthly ISRS Charge Of \$.43, And Usage Charges**)		
St Louis Cnty Tax		2.76
Subtotal - Current Utility Charges		55.14
Grill		25.78
Subtotal - Other Charges		25.78
Total Current Charges		\$80.92

Detail - Account Balance		Amount
Prior Gas Balance		49.79
Prior Other Balance		25.78
Payment - Thank you		(75.57)
Current Charges		80.92
Account Balance		\$80.92

**Gas usage charge per therm is \$1.27920 for the first 30 therms and \$1.22894 for each additional therm.

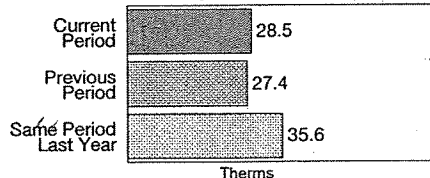
Statement Date: 08/01/2008

Account Number: [REDACTED]

Service Address: [REDACTED]

Bill at a Glance	Amount
Previous Bill	75.57
Payment - Thank You	(75.57)
Balance	.00
Total Current Charges	80.92
Amount Due	\$80.92
Due By	08/14/08
Delinquent After	08/25/08

Gas Consumption Comparison



	Use In Therms	Degree Days	Supplier Cost of Gas/Therm	Days In Billing Period
Current Period	28.5	0	1.06982	30
Previous Period	27.4	0	.94380	29
Same Period Last Year	35.6	0	.90478	30

Important Messages

Activate Budget Billing next month and even out your monthly bills. To enroll, check the Budget Billing box on your current bill. Your budget amount will be \$126.00.

ChoicePay is a great option for paying your bills. You control when and how much you pay. You can also choose to make a payment one time using your bank account and another time using your credit or debit card. The choice is yours - ChoicePay is safe, convenient and makes it easy to keep your bill payments on time and under control. For more information, visit <https://paylacledegas.choicepay.com>.

Please retain this portion for your records.

See back of bill for other convenient ways to pay your bill.

Please detach and return this portion to Laclede Gas Company, Drawer 2, St. Louis, MO 63171 with your payment. Please do not fold, staple or paper clip payment to your bill.



Account Number: [REDACTED]

Service Address: [REDACTED]

Amount Due	\$80.92
Due By	08/14/08
Delinquent After	08/25/08



Make check payable to:

Laclede Gas Company
Drawer 2
St. Louis, MO 63171

Amount Enclosed: \$

Please do not write below.

Budget Billing

ATTACHMENT 2

P.S.C. MO. No. 5 Consolidated, Eleventh Revised Sheet No. 12
CANCELLING P.S.C. MO. No. 5 Consolidated, Tenth Revised Sheet No. 12

Laclede Gas Company
Name of Issuing Corporation or Municipality

For Refer to Sheet No. 1
Community, Town or City

SCHEDULE OF RATES

INFRASTRUCTURE SYSTEM REPLACEMENT SURCHARGE ("ISRS")

Description: The ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of Sections 393.1009 to 393.1015, RSMo.

Applicability: In addition to the other charges provided for in the Company's tariff, a monthly ISRS shall be added to each customer's bill for service rendered on and after the effective date of the ISRS.

Schedule of Surcharges: The amount of the ISRS by rate schedule is as follows:

	<u>Per Bill Per Month</u>
Residential General Service (RG)	\$.43
Residential Seasonal Air Conditioning Service (RA)	\$.43
Commercial & Industrial General Service-Class I (C1)	\$.56
Commercial & Industrial General Service-Class II (C2)	\$.89
Commercial & Industrial General Service-Class III (C3)	\$ 1.79
Commercial & Industrial Seasonal Service-Class I	\$.56
Commercial & Industrial Seasonal Service-Class II	\$.89
Commercial & Industrial Seasonal Service-Class III	\$ 1.79
Large Volume Service (LV)	\$19.94
Interruptible Service (IN)	\$17.73
General L.P. Gas Service (LP)	\$.37
Unmetered Gas Light Service (SL)	\$.13
Vehicular Fuel Rate (VF)	\$.50
Large Volume Transportation and Sales Service (LVTSS)	\$47.17

DATE OF ISSUE

April 25, 2008
Month Day Year

DATE EFFECTIVE

June 30, 2008
May 26, 2008
Month Day Year

ISSUED BY

K.J. Neises

Executive Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address



-
- [Home](#) /
- [Rates & Regulations](#) /

ISRS

Each year Laclede spends tens of millions of dollars on its more than 16,000 miles of pipeline facilities used to deliver gas to its customers. The infrastructure system replacement surcharge (ISRS) covers only a part of the expenses that the Company must incur to maintain and upgrade its system and to relocate facilities in connection with local, state and federal public improvement projects and safety requirements. In general, the ISRS charge to cover these costs is smaller for residential customers, while larger users in other customer classes are charged a greater amount. The amount of the charge may be adjusted periodically, and is being implemented in accordance with a new law contained in Sections 393.1009, 393.1012 and 393.1015 of the Revised Statutes of Missouri.