Exhibit No.: Issue: Accounting Schedules Witness: MO PSC Auditors Sponsoring Party: MO PSC Staff Case No: ER-2022-0129 Date Prepared: June 8, 2022



MISSOURI PUBLIC SERVICE COMMISSION

FINANCIAL & BUSINESS ANALYSIS DIVISION

STAFF DIRECT FILING - JUNE 8, 2022

STAFF ACCOUNTING SCHEDULES

EVERGY MISSOURI METRO Test Year Ending June 30, 2021 Update Period of December 31, 2021 True-Up Period of May 31, 2022

CASE NO. ER-2022-0129

Jefferson City, MO

June 2022

Line	<u>A</u>	<u>B</u> 6.65%	<u>C</u> 6.77%	<u>D</u> 6.90%
Number	Description	Return	Return	Return
1	Net Orig Cost Rate Base	\$2,996,874,524	\$2,996,874,524	\$2,996,874,524
2	Rate of Return	6.65%	6.77%	6.90%
3	Net Operating Income Requirement	\$199,142,312	\$202,888,405	\$206,634,498
4	Net Income Available	\$201,379,350	\$201,379,350	\$201,379,350
5	Additional Net Income Required	-\$2,237,038	\$1,509,055	\$5,255,148
6	Income Tax Requirement			
7	Required Current Income Tax	\$41,962,648	\$43,135,278	\$44,307,908
8	Current Income Tax Available	\$42,662,903	\$42,662,903	\$42,662,903
9	Additional Current Tax Required	-\$700,255	\$472,375	\$1,645,005
10	Revenue Requirement	-\$2,937,293	\$1,981,430	\$6,900,153
	Allowance for Known and Measureable			
11	Changes/True-Up Estimate	\$26,144,645	\$26,144,645	\$26,144,645
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	\$23,207,352	\$28,126,075	\$33,044,798

Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 RATE BASE SCHEDULE

	A A	В	С
Line	<u>~</u>	Percentage	<u>C</u> Dollar
Number	Rate Base Description	Rate	Amount
Number			Amount
1	Plant In Service		\$6,163,922,455
2	Less Accumulated Depreciation Reserve		\$2,429,738,713
3	Net Plant In Service		\$3,734,183,742
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$47,925,684
6	Contributions in Aid of Construction Amortization		\$0
7	FAS 106 OPEB Tracker		-\$5,198,212
8	Reg Asset Excess Act FAS 87 vs Rate		\$2,328,285
9	Prepayments		\$9,762,533
10	Materials and Supplies		\$81,546,847
11	Fuel Inventory - Oil		\$6,849,871
12	Fuel Inventory - Coal		\$16,726,862
13	Fuel Inventory - Lime/Limestone		\$209,240
14	Fuel Inventory - Ammonia		\$146,807
15	Fuel Inventory - Nuclear		\$30,494,711
16	Powder Activated Carbon (PAC)		\$64,991
17	latan 1 & Common Regulatory Asset Vintage 1		-\$184,985
18	latan 1 & Common Regulatory Asset Vintage 2		-\$29,994
19	latan Unit 2 Regulatory Asset Vintage 1		\$810,223
20	latan Unit 2 Regulatory Asset Vintage 2		\$9,259,053
21	Pay As You Save		\$3,584
22	Plant In Service Accounting (PISA)		\$24,867,503
23	DSM Programs		-\$13,543,492
24	TOTAL ADD TO NET PLANT IN SERVICE		\$116,188,143
25	SUBTRACT FROM NET PLANT		• · • • • • • • •
26	Federal Tax Offset	3.0192%	\$1,096,362
27	State Tax Offset	3.0192%	\$205,978
	City Tax Offset	0.0000%	\$0
	Interest Expense Offset	17.6767%	\$10,383,071
30	Contributions in Aid of Construction		\$0 \$1 925 449
31	Customer Deposits		\$1,835,418 \$2,070 FC8
32	Customer Advances for Construction		\$3,979,568
33	Income Eligible Weatherization		\$44,047 ¢544,240,005
34	Accumulated Deferred Income Taxes		\$541,319,995
35	ER-2018-0145 Protected EDIT - Rate Case		\$165,644,948
36	ER-2018-0145 Unprotected EDIT - Rate Case		\$45,040,297
37	ER-2018-0145 EDIT - Stub Period		\$4,031,549
38	EDIT - MO Tax Change		\$55,159,949
39	Excess ADIT - Montrose		\$1,928,268 \$22,827,044
40	Other Regulatory Liability (SO2 Emission Allowances) 21 year May 2010 to Apr 2031		\$22,827,911

Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 RATE BASE SCHEDULE

Line	A	<u>B</u> Percentage	<u>C</u> Dollar
Number	Rate Base Description	Rate	Amount
41	TOTAL SUBTRACT FROM NET PLANT		\$853,497,361
42	Total Rate Base		\$2,996,874,524

	Α	<u>B</u>	<u>C</u>	D	E	E	<u>G</u>	H	l
Line	Account #		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Organization - General Plant	\$72,186	P-2	\$0	\$72,186	53.7207%	\$0	\$38,779
3	302.000	Franchises and Consents - Missouri	\$22,937	P-3	\$0	\$22,937	100.0000%	\$0	\$22,937
4	303.010	Miscellaneous Intangibles (like 353) - Production - Demand	\$2,033,869	P-4	\$0	\$2,033,869	52.1500%	\$0	\$1,060,663
5	303.021	Miscellaneous Intangibles - 5 Year - Customer	\$0	P-5	\$0	\$0	52.5654%	\$0	\$0
•		Related	4 0			* *	011000170	4 0	<i>4</i>
6	303.022	Miscellaneous Intangibles - 5 Year - Energy	\$0	P-6	\$0	\$0	56.4600%	\$0	\$0
		Related							
7	303.020	Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant	\$276,445,788	P-7	\$0	\$276,445,788	53.1028%	\$0	\$146,800,454
8	303.020	MEEIA Uplight - 100% MO	\$0	P-8	\$0	\$0	100.0000%	\$0	\$0
9	303.025	Miscellaneous Intangibles - 5 Year -	\$0	P-9	\$0	\$0 \$0	52.1500%	\$0 \$0	\$0
		Transmission Related	• -	-	• -	• -		• -	• -
10	303.025	Miscellaneous Intangibles - 5 Year - Demand	\$0	P-10	\$0	\$0	52.1500%	\$0	\$0
		Related							
11	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	P-11	\$0	\$0	52.5654%	\$0	\$0
12	303.032	Miscellaneous Intangibles - 10 Year - Energy	\$0	P-12	\$0	\$0	56.4600%	\$0	\$0
	000.002	Related	¢0		ψu	ψŪ	00.400076	\$	<i></i>
13	303.033	Miscellaneous Intangibles - 10 Year - Demand	\$0	P-13	\$0	\$0	52.1500%	\$0	\$0
		Related							• · · · · · · · · · · · ·
14	303.030	Miscellaneous Intangibles - 10 Year -	\$276,332,088	P-14	\$0	\$276,332,088	53.1028%	\$0	\$146,740,076
15	303.050	Corporate Software - General Plant Miscellaneous Intangibles Plant - Wolf Creek -	\$32,892,535	P-15	\$0	\$32,892,535	52.1500%	\$0	\$17,153,457
15	303.030	5 Year Software - Demand	\$32,092,333	F-13	φU	\$ 52,092,555	52.1500 %	φU	\$17,155,457
16	303.070	Miscellaneous Intangibles Plant - Pr Scrt (like	\$34,980	P-16	\$0	\$34,980	52.1500%	\$0	\$18,242
		312) - General Plant							
17	303.080	Miscellaneous Intangibles Transmission Line	\$6,874,227	P-17	\$0	\$6,874,227	52.1500%	\$0	\$3,584,909
40	202.000	(like 355) - Demand	¢55 000	P-18	¢0	¢55 000	E2 4E00%	¢o	¢00 704
18	303.090	Miscellaneous Intangibles Transmission Mint Line - Demand	\$55,209	P-18	\$0	\$55,209	52.1500%	\$0	\$28,791
19	303.100	Miscellaneous Intangibles latan Hwy & Bridge	\$3,243,745	P-19	\$0	\$3,243,745	52.1500%	\$0	\$1,691,613
		- Demand	.,,,			.,,,			.,,,
20	303.110	Miscellaneous Intangibles LaCygne Road	\$870,852	P-20	\$0	\$870,852	52.1500%	\$0	\$454,149
21	202 420	Overpass - Demand Miscellaneous Intangibles Montrose Highway -	¢0.	P-21	\$0	¢o	E2 4E00%	\$0	¢0.
21	303.120	Demand	\$0	F-21	φU	\$0	52.1500%	\$ 0	\$0
22	303.130	Miscellaneous Intangible Radio Frequencies -	\$1,464,314	P-22	\$0	\$1,464,314	52.1500%	\$0	\$763,640
		General Plant	.,,,			.,,,			. ,
23	303.140	Miscellaneous Intangible Radio Frequencies	\$0	P-23	\$0	\$0	52.1500%	\$0	\$0
	000 450	2041	\$005 000 700	D 04	**	\$005 000 700	50 505 494	¢0	\$455 007 500
24	303.150	Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software	\$295,322,763	P-24	\$0	\$295,322,763	52.5654%	\$0	\$155,237,592
		- General Plant							
25		TOTAL INTANGIBLE PLANT	\$895,665,493		\$0	\$895,665,493		\$0	\$473,595,302
26		PRODUCTION PLANT							
27		STEAM PRODUCTION							
21		STEAM PRODUCTION							
28		HAWTHORN COMMON							
29	311.000	Structures - Electric - Hawthorn	\$19,828,296	P-29	\$0	\$19,828,296	52.1500%	\$0	\$10,340,456
		Common							
30	312.000	Boiler Plant Equipment - Electric -	\$1,368,004	P-30	\$0	\$1,368,004	52.1500%	\$0	\$713,414
31	314.000	Hawthorn Common Turbogenerator - Electric - Hawthorn	\$122,333	P-31	\$0	\$122,333	52.1500%	\$0	\$63,797
51	314.000	Common	φ122, 3 33	1-51	ψŪ	\$122,555	52.150078	ψυ	<i>4</i> 03,7 <i>3</i> 7
32	315.000	Accessory Equipment - Electric -	\$2,527,223	P-32	\$0	\$2,527,223	52.1500%	\$0	\$1,317,947
		Hawthorn Common							
33	316.000	Miscellaneous Power Plant Equipment -	\$8,388,307	P-33	\$0	\$8,388,307	52.1500%	\$0	\$4,374,502
24		Electric - Hawthorn Common	¢22 224 422		**	¢22.024.400		\$0	¢46 040 440
34		TOTAL HAWTHORN COMMON	\$32,234,163		\$0	\$32,234,163		\$U	\$16,810,116
35		HAWTHORN 5 PRODUCTION UNIT							
36	310.000	Land & Land Rights - Hawthorn 5	\$807,281	P-36	\$0	\$807,281	52.1500%	\$0	\$420,997

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	H	<u>l</u>
-	Account #	Diant Associat Description	Total	Adjust.	Adhuatessute		Jurisdictional	Jurisdictional	MO Adjusted
Number 37	(Optional) 311.000	Plant Account Description Structures & Improvements - Hawthorn 5	Plant \$21,128,478	Number P-37	Adjustments \$0	Plant \$21,128,478	Allocations 52.1500%	Adjustments \$0	Jurisdictional \$11,018,501
57	511.000	otractares a improvements - nawmorn o	<i>\\</i> 21,120,470	1-07	ΨŪ	<i>\\</i> 21,120,470	32.130070	ψŪ	\$11,010,501
38	311.020	Structures - Rebuild - Hawthorn 5	\$8,573,500	P-38	\$0	\$8,573,500	52.1500%	\$0	\$4,471,080
39	312.000	Boiler Plant Equipment - Hawthorn 5	\$153,088,201	P-39	\$0	\$153,088,201	52.1500%	\$0	\$79,835,497
40	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	P-40	\$0	\$0	52.1500%	\$0	\$0
41	312.010	Catalyst Hawthorn 5 Steam Plant Boiler - Unit Train - Electric -	\$18,472,368	P-41	\$0	\$18,472,368	52.1500%	\$0	\$9,633,340
41	312.010	Hawthorn 5	\$10,472,300	F-41	φŪ	\$10,472,300	52.1500 %	φU	49,033,340
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$211,908,313	P-42	\$0	\$211,908,313	52.1500%	\$0	\$110,510,185
43	314.000	Turbogenerator Units - Hawthorn 5	\$107,071,070	P-43	\$0	\$107,071,070	52.1500%	\$0	\$55,837,563
44	315.000	Accessory Electric Equipment -	\$30,211,639	P-44	\$0	\$30,211,639	52.1500%	\$0	\$15,755,370
45	315.010	Hawthorn 5 Accessory Equipment - Rebuild -	\$33,389,822	P-45	\$0	\$33,389,822	52.1500%	\$0	\$17,412,792
45	315.010	Hawthorn 5	\$33,309,022	F-43	φU	\$33,309,022	52.1500%	φU	\$17,412,792
46	316.000	Miscellaneous Power Plant Equipment -	\$6,217,354	P-46	\$0	\$6,217,354	52.1500%	\$0	\$3,242,350
		Hawthorn 5	.,,,			.,,,			
47	316.010	Miscellaneous Equipment - Rebuild -	\$2,305,161	P-47	\$0	\$2,305,161	52.1500%	\$0	\$1,202,141
40		Hawthorn 5	*500 470 407			* F00 470 407			\$000 000 040
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$593,173,187		\$0	\$593,173,187		\$0	\$309,339,816
		ONIT							
49		IATAN COMMON PRODUCTION UNIT							
50	310.000	Land - Electric - latan Common	\$670,148	P-50	\$0	\$670,148	52.1500%	\$0	\$349,482
51	311.000	Structures - Electric - latan Common	\$126,569,084	P-51	\$0	\$126,569,084	52.1500%	\$0	\$66,005,777
52	312.000	Boiler Plant Equipment - Electric - latan Common	\$209,781,682	P-52	\$0	\$209,781,682	52.1500%	\$0	\$109,401,147
53	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	P-53	\$0	\$0	52.1500%	\$0	\$0
00	012.000	Catalyst latan Common	ΨŪ		ΨŪ	ΨŪ	02.1000/6	ΨŬ	ţ,
54	312.010	Unit Trains - Electric - Iatan Common	\$1,554,088	P-54	\$0	\$1,554,088	52.1500%	\$0	\$810,457
55	314.000	Turbogenerators - Electric - latan	\$5,966,002	P-55	\$0	\$5,966,002	52.1500%	\$0	\$3,111,270
50	045 000	Common		D 50	**		50 4 50 004	**	\$44 7 00 000
56	315.000	Accessory Equipment - Electric - latan Common	\$28,258,540	P-56	\$0	\$28,258,540	52.1500%	\$0	\$14,736,829
57	316.000	Miscellaneous Power Plant Equipment -	\$5,693,120	P-57	\$0	\$5,693,120	52.1500%	\$0	\$2,968,962
		Electric - latan Common							• • • • • • • •
58		TOTAL IATAN COMMON PRODUCTION	\$378,492,664		\$0	\$378,492,664		\$0	\$197,383,924
		UNIT							
59		IATAN UNIT 1 PRODUCTION UNIT							
60	310.000	Land - Electric - latan #1	\$3,691,922	P-60	\$0	\$3,691,922	52.1500%	\$0	\$1,925,337
61	311.000	Structures - Electric - latan #1	\$9,390,098	P-61	\$0	\$9,390,098	52.1500%	\$0	\$4,896,936
62	312.000	Boiler Plant Equipment - Electric - latan	\$426,239,854	P-62	\$0	\$426,239,854	52.1500%	\$0	\$222,284,084
		#1	A / A A A F			A.0.005	400.00000	A A	* /~ ~ ~ - ~ -
63	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - latan #1 - Missouri only	-\$16,365	P-63	\$0	-\$16,365	100.0000%	\$0	-\$16,365
64	312.050	Steam Prod-Boiler Plant Equip-Bags	\$0	P-64	\$0	\$0	52.1500%	\$0	\$0
•	0.12.000	&Catalyst-latan 1	* *		ţ.	* *		**	* *
65	314.000	Turbogenerator - Electric - latan #1	\$77,071,609	P-65	\$0	\$77,071,609	52.1500%	\$0	\$40,192,844
66	315.000	Accessory Equipment - Electric - latan	\$62,312,615	P-66	\$0	\$62,312,615	52.1500%	\$0	\$32,496,029
67	215 000	#1 Accessory/Equipment Electric MO	¢600 570	D 67	¢0.	¢600 570	100.0000%	03	¢600 570
67	315.000	Accessory Equipment - Electric - MO Juris Disallow - latan #1 - Missouri only	-\$622,572	P-67	\$0	-\$622,572	100.0000%	\$0	-\$622,572
68	316.000	Miscellaneous Power Pit Equipment -	\$8,133,391	P-68	\$0	\$8,133,391	52.1500%	\$0	\$4,241,563
		Electric - latan #1	,,		• •	,,		• -	• • • • •
69	316.000	Miscellaneous Power Pit Equipment -	-\$11	P-69	\$0	-\$11	100.0000%	\$0	-\$11
		Electric - MO Juris Disallow - latan #1 -							
70		Missouri only TOTAL IATAN UNIT 1 PRODUCTION	\$586,200,541		\$0	\$586,200,541		\$0	\$305,397,845
70		UNIT	\$360,200,34T		φŪ	\$360,200,34T		φU	4303,397,643
71		IATAN #2 PRODUCTION UNIT							
72	311.040	Structures - latan #2	\$94,123,641	P-72	\$0	\$94,123,641	52.1500%	\$0	\$49,085,479
73 74	311.040	Structures - MO Juris Disallow - latan #2	-\$720,112	P-73	\$0 \$0	-\$720,112	100.0000%	\$0 \$0	-\$720,112 دە
74	311.040	Regulatory Plan - EO-2005-0329 - Cumulative Additional Amortization -	\$0	P-74	\$0	\$0	100.0000%	\$0	\$0
		Structures - latan #2							
75	312.040	Boiler Plant Equipment - latan #2	\$682,895,401	P-75	\$0	\$682,895,401	52.1500%	\$0	\$356,129,952
	312.040	Boiler Plant Equipment - MO Juris	-\$5,175,688	P-76	\$0	-\$5,175,688	100.0000%	\$0	-\$5,175,688
76	312.040	Disallow - latan #2	\$0,110,000		+-	+-,	100.000070	ΨŬ	φ0,110,000

	A	<u>B</u>	<u>C</u>	D	E	<u>F</u>	<u>G</u>	<u>H</u>	L
Line	Account #		Total	Adjust.		•	Jurisdictional		MO Adjusted
	(Optional)	Plant Account Description	Plant \$0	Number	Adjustments	Plant \$0	Allocations 52.1500%	Adjustments	Jurisdictional
77	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-latan 2	\$0	P-77	\$0	20	52.1500%	\$0	\$0
78	312.040	Regulatory Plan - EO-2005-0329 -	\$0	P-78	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -							
		Steam Production Boiler Plant							
		Equipment - latan #2							
79	314.040	Turbogenerator - latan #2	\$232,515,741	P-79	\$0	\$232,515,741	52.1500%	\$0	\$121,256,959
80	314.040	Turbogenerator - MO Juris Disallow -	-\$715,476	P-80	\$0	-\$715,476	100.0000%	\$0	-\$715,476
		latan #2			••			••	
81	314.040	Regulatory Plan - EO-2005-0329 -	\$0	P-81	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -							
82	315.040	Turbogenerator - latan #2 - Missouri only Accessory Equipment - latan #2	\$57,956,005	P-82	\$0	\$57,956,005	52.1500%	\$0	\$30,224,057
83	315.040	Accessory Equipment - MO Juris	-\$239,102	P-83	\$0 \$0	-\$239,102	100.0000%	\$0 \$0	-\$239,102
	010.040	Disallow - latan #2	\$200,102		ΨŬ	\$200,102	100.000078	ΨŬ	<i>4200,102</i>
84	315.040	Regulatory Plan - EO-2005-0329 -	\$0	P-84	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -	• -		•	• •		• -	• •
		Steam Production Accessory Equipment							
		- latan #2							
85	316.040	Miscellaneous Power Plant Equipment -	\$5,390,902	P-85	\$0	\$5,390,902	52.1500%	\$0	\$2,811,355
		latan #2							
86	316.040	Miscellaneous Power Plant Equipment -	-\$26,736	P-86	\$0	-\$26,736	100.0000%	\$0	-\$26,736
		MO Juris Disallow - latan #2 - Missouri							
07		only Demoleters Diama EQ 0005 0000	¢0.	D 07	* 0	* 0	400.00000/	**	**
87	316.040	Regulatory Plan - EO-2005-0329 -	\$0	P-87	\$0	\$0	100.0000%	\$0	\$0
		Cumulative Additional Amortization -							
		Miscellaneous Power Plant Equipment - latan #2							
88		TOTAL IATAN #2 PRODUCTION UNIT	\$1,066,004,576		\$0	\$1,066,004,576		\$0	\$552,630,688
00			\$1,000,004,010		V U	\$1,000,004,010		ΨŬ	\$002,000,000
89		LACYGNE COMMON PLANT							
		PRODUCTION UNIT							
90	310.000	Land - LaCygne Common	\$959,144	P-90	\$0	\$959,144	52.1500%	\$0	\$500,194
91	311.000	Structures - LaCygne Common	\$119,540,336	P-91	\$0	\$119,540,336	52.1500%	\$0	\$62,340,285
92	312.000	Boiler Pit Equipment - LaCygne	\$138,817,376	P-92	\$0	\$138,817,376	52.1500%	\$0	\$72,393,262
93	312.010	Boiler Unit Train - LaCygne Common	\$456,630	P-93	\$0	\$456,630	52.1500%	\$0	\$238,133
94	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	P-94	\$0	\$0	52.1500%	\$0	\$0
95	314.000	Catalyst-LaCygne Common Turbogenerator - LaCygne Common	\$984,763	P-95	\$0	\$984,763	52.1500%	\$0	\$513,554
95 96	315.000	Accessory Equipment - LaCygne	\$4,295,766	P-95 P-96	\$0 \$0	\$4,295,766	52.1500% 52.1500%	\$0 \$0	\$2,240,242
30	313.000	Common	φ4,235,700	1-30	40	φ4,235,700	52.150078	φŪ	¥2,240,242
97	315.020	Accessory Equipment - Comp LaCygne	\$0	P-97	\$0	\$0	52.1500%	\$0	\$0
•	010.020	Common	<i>\$</i> 0		ΨŬ	ΨŪ	02.100070	ΨŬ	ψŪ
98	316.000	Miscellaneous Power Pit - LaCygne	\$4,872,795	P-98	\$0	\$4,872,795	52.1500%	\$0	\$2,541,163
		Common							
99		TOTAL LACYGNE COMMON PLANT	\$269,926,810		\$0	\$269,926,810		\$0	\$140,766,833
		PRODUCTION UNIT							
100		LACYGNE #1 PRODUCTION UNIT							·· ··
101	310.000	Land - LaCygne #1	\$1,937,712		\$0	\$1,937,712	52.1500%	\$0	\$1,010,517
102 103	311.000 312.000	Structures - LaCygne #1 Boiler Pit Equipment - LaCygne #1	\$20,699,548 \$370,937,956	P-102 P-103	\$0 \$0	\$20,699,548 \$370,937,956	52.1500% 52.1500%	\$0 \$0	\$10,794,814 \$193,444,144
103	312.000	Boiler AQC Equipment - LaCygne #1	\$2,610,471	P-103	\$0 \$0	\$2,610,471	52.1500 <i>%</i>	\$0 \$0	\$1,361,361
104	312.020	Steam Prod-Boiler Plant Equip-Bags &	\$2,010,471	P-104	\$0 \$0	\$2,010,471	52.1500%	\$0 \$0	\$1,301,301
100	012.000	Catalyst-LaCygne 1	ψŪ	1-105	ΨΟ	ψυ	52.150070	ΨΟ	ψυ
106	314.000	Turbogenerator - LaCvgne #1	\$41,862,104	P-106	\$0	\$41,862,104	52.1500%	\$0	\$21,831,087
107	315.000	Accessory Equipment - LaCygne #1	\$21,460,501	P-107	\$0	\$21,460,501	52.1500%	\$0	\$11,191,651
108	316.000	Miscellaneous Power Pit Equipment -	\$2,428,285	P-108	\$0	\$2,428,285	52.1500%	\$0	\$1,266,351
		LaCygne #1							
109		TOTAL LACYGNE #1 PRODUCTION UNIT	\$461,936,577		\$0	\$461,936,577		\$0	\$240,899,925
110	244.000	LACYGNE #2 PRODUCTION UNIT	¢4 000 000	D 444	**	¢4 000 000	E0 45000/	**	¢0 500 000
111 112	311.000	Structures - LaCygne #2 Boiler Pit Equipment - LaCygne #2	\$4,869,396 \$347,488,948	P-111 P-112	\$0 \$0	\$4,869,396 \$347,488,948	52.1500% 52.1500%	\$0 \$0	\$2,539,390 \$181 215 486
112 113	312.000 312.050	Boiler Pit Equipment - LaCygne #2 Steam Prod-Boiler Plant Equip-Bags &	\$347,488,948 \$0	P-112 P-113	\$0 \$0	\$347,488,948 \$0	52.1500% 52.1500%	\$0 \$0	\$181,215,486 \$0
.15	512.000	Catalyst-LaCygne 2	φU		φU	\$U	52.1500 /0	φU	ψŪ
114	314.000	Turbogenerator - LaCygne #2	\$32,781,824	P-114	\$0	\$32,781,824	52.1500%	\$0	\$17,095,721
115	315.000	Accessory Equipment - LaCygne #2	\$18,654,174		\$0		52.1500%	\$0 \$0	\$9,728,152
									,

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>E</u>	<u>G</u>	H	l
Line	Account #	Disut Assess (Description	Total	Adjust.	Adheatasanta		Jurisdictional		MO Adjusted
Number 116	(Optional) 316.000	Plant Account Description Miscellaneous Power Pit Equipment -	Plant \$1,335,658	Number P-116	Adjustments \$0	Plant \$1,335,658	Allocations 52.1500%	Adjustments \$0	Jurisdictional \$696,546
	510.000	LaCygne #2	¥1,555,650	1-110	ψŬ	ψ1,000,000	52.150076	ψŪ	4030,040
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$405,130,000		\$0	\$405,130,000		\$0	\$211,275,295
118		MONTROSE COMMON PRODUCTION							
110		UNIT							
119	310.000	Steam Production - Land - Electric -	\$1,620,842	P-119	\$0	\$1,620,842	52.1500%	\$0	\$845,269
		Montrose Common							
120	311.000	Steam Production - Structures - Electric -	\$6,483,371	P-120	\$0	\$6,483,371	52.1500%	\$0	\$3,381,078
121	312.000	Montrose Common Steam Production - Boiler Plant	\$0	P-121	\$0	\$0	52.1500%	\$0	\$0
	012.000	Equipment - Electric - Montrose	ΨŬ		ΨŪ	ψ υ	02.100076	40	ΨŬ
		Common							
122	312.010	Steam Production - Plant Boiler Unit	\$0	P-122	\$0	\$0	52.1500%	\$0	\$0
123	314.000	Train - Electric - Montrose Common Steam Production - Turbogenerators -	\$0	P-123	\$0	\$0	52.1500%	\$0	\$0
125	314.000	Electric - Montrose Common	Ψΰ	1 - 125	ΨŪ	ψŪ	52.150070	Ψΰ	ΨŪ
124	315.000	Steam Production - Accessory	\$0	P-124	\$0	\$0	52.1500%	\$0	\$0
		Equipment - Electric - Montrose							
125	316.000	Common Steam Production - Miscellaneous Plant	\$51.452	B-125	\$0	\$51,452	52.1500%	\$0	\$26,832
125	310.000	Equipment - Electric - Montrose	\$J1,4J2	F-123	φU	φ 31, 432	52.1500%	4 0	\$20,032
		Common							
126		TOTAL MONTROSE COMMON	\$8,155,665		\$0	\$8,155,665		\$0	\$4,253,179
		PRODUCTION UNIT							
127		MONTROSE 1 PRODUCTION UNIT							
128	311.000	Steam Production - Structures - Electric -	\$0	P-128	\$0	\$0	52.1500%	\$0	\$0
		Montrose 1							
129	312.000	Steam Production - Boiler Plant	\$0	P-129	\$0	\$0	52.1500%	\$0	\$0
130	314.000	Equipment - Electric - Montrose 1 Steam Production - Turbogenerators -	\$0	P-130	\$0	\$0	52.1500%	\$0	\$0
100	014.000	Electric - Montrose 1	ΨŬ		ΨŪ	¢0	02.100076	40	ΨŬ
131	315.000	Steam Production - Accessory	\$0	P-131	\$0	\$0	52.1500%	\$0	\$0
400	240.000	Equipment - Electric - Montrose 1	¢0	P-132	¢0.	¢0.	E2 4E00%	¢0.	¢0
132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$0	P-132	\$0	\$0	52.1500%	\$0	\$0
133		TOTAL MONTROSE 1 PRODUCTION	\$0		\$0	\$0		\$0	\$0
		UNIT							
134		MONTROSE 2 PRODUCTION UNIT							
134	311.000	Steam Production - Structures - Electric -	\$0	P-135	\$0	\$0	52.1500%	\$0	\$0
		Montrose 2			* *				
136	312.000	Steam Production - Boiler Plant	\$0	P-136	\$0	\$0	52.1500%	\$0	\$0
137	314.000	Equipment - Electric - Montrose 2 Steam Production - Turbogenerators -	\$0	P-137	\$0	\$0	52.1500%	\$0	\$0
137	314.000	Electric - Montrose 2	4 0	F-137	φU	φU	52.1500%	4 0	4 0
138	315.000	Steam Production - Accessory	\$0	P-138	\$0	\$0	52.1500%	\$0	\$0
		Equipment - Electric - Montrose 2							
139	316.000	Steam Production - Miscellaneous	\$0	P-139	\$0	\$0	52.1500%	\$0	\$0
140		Power Plant Equipment - Electric - TOTAL MONTROSE 2 PRODUCTION	\$0		\$0	\$0		\$0	\$0
		UNIT			* *				
141	244.000	MONTROSE 3 PRODUCTION UNIT	¢0	D 442	¢0.	¢0	52.1500%	¢0.	¢0
142	311.000	Steam Production - Structures - Electric - Montrose 3	\$U	P-142	\$0	\$0	52.1500%	\$0	\$0
143	312.000	Steam Production - Boiler Plant	\$0	P-143	\$0	\$0	52.1500%	\$0	\$0
		Equipment - Electric - Montrose 3	•			• -		• •	• -
144	314.000	Steam Production - Turbogenerators -	\$0	P-144	\$0	\$0	52.1500%	\$0	\$0
145	315.000	Electric - Montrose 3 Steam Production - Accessory	\$0	P-145	\$0	\$0	52.1500%	\$0	¢o
145	313.000	Steam Production - Accessory Equipment - Electric - Montrose 3	20	F-145	\$U	20	52.1500%	20	\$0
146	316.000	Steam Production - Miscellaneous	\$0	P-146	\$0	\$0	52.1500%	\$0	\$0
		Power Plant Equipment - Montrose 3				·			-
147		TOTAL MONTROSE 3 PRODUCTION	\$0		\$0	\$0		\$0	\$0
		UNIT							
148		TOTAL STEAM PRODUCTION	\$3,801,254,183		\$0	\$3,801,254,183		\$0	\$1,978,757,621

	Α	<u>B</u>	<u>C</u>	D	<u>E</u>	E	G	H	
Line	Account #		Total	Adjust.	-		Jurisdictional		MO Adjusted
Number	(Optional)	Plant Account Description	Plant	Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
149		NUCLEAR PRODUCTION							
150		WOLF CREEK NUCLEAR PRODUCTION							
151	320.000	Land & Land Rights - Wolf Creek	\$3,619,298	P-151	\$0	\$3,619,298	52.1500%	\$0	\$1,887,464
152	321.000	Structures & Improvements - Wolf Creek	\$467,880,442	P-152	\$0	\$467,880,442	52.1500%	\$0	\$243,999,651
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,051,443	P-153	\$0	\$19,051,443	100.0000%	\$0	\$19,051,443
154	322.000	Reactor Plant Equipment - Wolf Creek	\$947,521,407	P-154	\$0	\$947,521,407	52.1500%	\$0	\$494,132,414
155	322.010	Reactor - MO Gross Up AFDC - Wolf	\$47,080,172	P-155	\$0	\$47,080,172	100.0000%	\$0	\$47,080,172
156	322.020	Creek MO Juris Depreciation 40 to 60 Yr EO-05- 0359 - Wolf Creek	\$0	P-156	\$0	\$0	52.1500%	\$0	\$0
157	323.000	Turbogenerator Units - Wolf Creek	\$221,352,376	P-157	\$0	\$221,352,376	52.1500%	\$0	\$115,435,264
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,080,502	P-158	\$0	\$4,080,502	100.0000%	\$0	\$4,080,502
159	324.000	Accessory Electric Equipment - Wolf Creek	\$167,671,985	P-159	\$0	\$167,671,985	52.1500%	\$0	\$87,440,940
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$5,816,532	P-160	\$0	\$5,816,532	100.0000%	\$0	\$5,816,532
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$127,681,804	P-161	\$0	\$127,681,804	52.1500%	\$0	\$66,586,061
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$1,049,998	P-162	\$0	\$1,049,998	52.1500%	\$0	\$547,574
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,857,464	P-163	\$0	-\$7,857,464	100.0000%	\$0	-\$7,857,464
164 165	328.010 328.050	MPSC Disallow - MO Basis - Wolf Creek Nuclear PR - Disallow - Pre 1988 Res -	-\$126,518,469 \$0	P-164 P-165	\$0 \$0	-\$126,518,469 \$0	52.1500% 52.1500%	\$0 \$0	-\$65,979,382 \$0
105	320.050	Wolf Creek	\$ 0	F-105	φU	φU	52.1500%	\$ 0	φU
166		TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,878,430,026		\$0	\$1,878,430,026		\$0	\$1,012,221,171
167		TOTAL NUCLEAR PRODUCTION	\$1,878,430,026		\$0	\$1,878,430,026		\$0	\$1,012,221,171
168		HYDRAULIC PRODUCTION							
169		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
170		OTHER PRODUCTION							
171		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							
172	341.000	Other Production - Structures &	\$205,593	P-172	\$0	\$205,593	52.1500%	\$0	\$107,217
173	342.000	Improvements - Hawthorn 6 Other Production - Fuel Holders -	\$1,083,233	P-173	\$0	\$1,083,233	52.1500%	\$0	\$564,906
174	344.000	Hawthorn 6 Other Production - Generators -	\$66,533,578	P-174	\$0	\$66,533,578	52.1500%	\$0	\$34,697,261
175	345.000	Hawthorn 6 Other Production - Accessory	\$2,531,747	P-175	\$0	\$2,531,747	52.1500%	\$0	\$1,320,306
176	346.000	Equipment - Hawthorn 6 Other Production - Miscellaneous Power	\$0	P-176	\$0	\$0	52.1500%	\$0	\$0
177		Plant Equipment - Electric - Hawthorn 6 TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$70,354,151		\$0	\$70,354,151		\$0	\$36,689,690
178		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT							
179	311.000	Other Production - Structures &	\$2,294,105	P-179	\$0	\$2,294,105	52.1500%	\$0	\$1,196,376
180	312.000	Improvements - Hawthorn 9 Other Production - Boiler Plant	\$45,080,103	P-180	\$0	\$45,080,103	52.1500%	\$0	\$23,509,274
181	312.050	Equipment - Hawthorn 9 Steam Prod-Boiler Plant Equip-Bags &	\$0	P-181	\$0	\$0	52.1500%	\$0	\$0
182	314.000	Catalyst - Hawthorn 9 Other Production - Turbogenerators - Hawthorn 9	\$20,559,416	P-182	\$0	\$20,559,416	52.1500%	\$0	\$10,721,735
183	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$16,306,729	P-183	\$0	\$16,306,729	52.1500%	\$0	\$8,503,959

	Δ	<u>B</u>	<u>_</u>	D	E	Ē	<u>G</u>	<u>H</u>	<u> </u>
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
184	316.000	Other Production - Miscellaneous Power	\$353,461	P-184	\$0	\$353,461	52.1500%	Aujustinents \$0	\$184,330
		Plant Equipment - Hawthorn 9							
185		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$84,593,814		\$0	\$84,593,814		\$0	\$44,115,674
186		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT							
187	341.000	Other Production - Structures &	\$724,678	P-187	\$0	\$724,678	52.1500%	\$0	\$377,920
188	342.000	Improvements - Hawthorn 7 Other Production - Fuel Holders - Hawthorn 7	\$2,054,064	P-188	\$0	\$2,054,064	52.1500%	\$0	\$1,071,194
189	344.000	Other Production - Generators - Hawthorn 7	\$22,869,354	P-189	\$0	\$22,869,354	52.1500%	\$0	\$11,926,368
190	345.000	Other Production - Accessory	\$2,293,614	P-190	\$0	\$2,293,614	52.1500%	\$0	\$1,196,120
191	346.000	Equipment - Hawthorn 7 Other Production - Miscellaneous Power	\$3,527	P-191	\$0	\$3,527	52.1500%	\$0	\$1,839
192		Plant Equipment - Hawthorn 7 TOTAL HAWTHORN 7 COMBUSTION	\$27,945,237		\$0	\$27,945,237		\$0	\$14,573,441
152		TURBINE PRODUCTION UNIT	Ψ 21,5 45,251		ψŪ	Ψ 21,343,2 31		ψŪ	¥14,070,441
193		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							
194	341.000	Other Production - Structures & Improvements - Hawthorn 8	\$84,765	P-194	\$0	\$84,765	52.1500%	\$0	\$44,205
195	342.000	Other Production - Fuel Holders - Hawthorn 8	\$1,626,033	P-195	\$0	\$1,626,033	52.1500%	\$0	\$847,976
196	344.000	Other Production - Generators - Hawthorn 8	\$24,238,518	P-196	\$0	\$24,238,518	52.1500%	\$0	\$12,640,387
197	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$1,536,590	P-197	\$0	\$1,536,590	52.1500%	\$0	\$801,332
198	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8	\$0	P-198	\$0	\$0	52.1500%	\$0	\$0
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$27,485,906		\$0	\$27,485,906		\$0	\$14,333,900
200		WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION							
201	340.000	Other Production - Land - West Gardner	\$177,836	P-201	\$0	\$177,836	52.1500%	\$0	\$92,741
202	340.010	Other Production - Land Rights & Easements - West Gardner	\$93,269	P-202	\$0	\$93,269	52.1500%	\$0	\$48,640
203	341.000	Other Production - Structures & Improvements - West Gardner	\$4,443,253	P-203	\$0	\$4,443,253	52.1500%	\$0	\$2,317,156
204	342.000	Other Production - Fuel Holders - West Gardner	\$3,317,011	P-204	\$0	\$3,317,011	52.1500%	\$0	\$1,729,821
205	344.000	Other Production - Generators - West Gardner	\$112,918,169	P-205	\$0	\$112,918,169	52.1500%	\$0	\$58,886,825
206	345.000	Other Production - Accessory Equipment - West Gardner	\$7,065,105	P-206	\$0	\$7,065,105	52.1500%	\$0	\$3,684,452
207	346.000	Other Production - Miscellaneous Power Plant Equipment - West Gardner	\$249,368	P-207	\$0	\$249,368	52.1500%	\$0	\$130,045
208		TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION	\$128,264,011		\$0	\$128,264,011		\$0	\$66,889,680
209		MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT							
210 211	340.000 341.000	Other Production - Land - Osawatomie 1 Other Production - Structures &	\$694,545 \$1,833,893	P-210 P-211	\$0 \$0	\$694,545 \$1,833,893	52.1500% 52.1500%	\$0 \$0	\$362,205 \$956,375
		Improvements - Osawatomie 1							
212	342.000	Other Production - Fuel Holders - Osawatomie 1	\$2,031,591	P-212	\$0	\$2,031,591	52.1500%	\$0	\$1,059,475
213	344.000	Other Production - Generators - Osawatomie 1	\$26,315,002	P-213	\$0	\$26,315,002	52.1500%	\$0	\$13,723,274
214	345.000	Other Production - Accessory Equipment - Osawatomie 1	\$1,989,353	P-214	\$0	\$1,989,353	52.1500%	\$0	\$1,037,448
215	346.000	Other Production - Miscellaneous Power Plant Equipment - Osawatomie 1	\$88,193	P-215	\$0	\$88,193	52.1500%	\$0	\$45,993
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	A	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	H	L
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
216	(Optional)	TOTAL MIAMI & OSAWATOMIE 1	\$32,952,577	Number	Aujustments \$0	\$32,952,577	Allocations	\$0	\$17,184,770
		COMBUSTION TURBINE PRODUCTION							
		UNIT							
217		NORTHEAST STATION PRODUCTION							
218	340.000	UNIT Other Production - Land - Northeast	\$136,550	P-218	\$0	\$136,550	52.1500%	\$0	\$71,211
		Station			-				
219	341.000	Other Production - Structures & Improvements - Northeast Station	\$1,622,866	P-219	\$0	\$1,622,866	52.1500%	\$0	\$846,325
220	342.000	Other Production - Fuel Holders -	\$2,206,441	P-220	\$0	\$2,206,441	52.1500%	\$0	\$1,150,659
221	344.000	Northeast Station Other Production - Generators -	\$79,629,404	P-221	\$0	\$79,629,404	52.1500%	\$0	\$41,526,734
		Northeast Station			-	<i><i><i>v</i></i>,<i>v</i>,<i>v</i>,<i>v</i>,<i>v</i>,<i>v</i>,<i>v</i>,<i>v</i>,<i>v</i>,<i></i></i>			\$11,020,101
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$7,759,283	P-222	\$0	\$7,759,283	52.1500%	\$0	\$4,046,466
223	346.000	Other Production - Miscellaneous Power	\$353,082	P-223	\$0	\$353,082	52.1500%	\$0	\$184,132
224		Plant Equipment - Northeast Station TOTAL NORTHEAST STATION	\$91,707,626		\$0	\$91,707,626		\$0	\$47,825,527
224		PRODUCTION UNIT	\$91,707,626		φU	\$91,707,626		φU	\$ 47,823,327
225		NORTHEAST FACILITY BULK OIL							
225	310.000	Other Production - Land - Bulk Oil	\$148,900	P-226	\$0	\$148,900	52.1500%	\$0	\$77,651
227	311.000	Facility Northeast Other Production - Structures &	\$1,086,674	P-227	\$0	\$1,086,674	52.1500%	\$0	\$566,700
221	311.000	Improvements - Bulk Oil Facility	\$1,000,074	F-221	φU	\$1,000,074	52.1500%	φU	\$566,700
	040.000	Northeast	\$602.100	B 000		\$602.100	52.1500%	* •	* 242.005
228	312.000	Other Production - Boiler Plant Equipment - Bulk Oil Facility Northeast	\$602,100	P-228	\$0	\$602,100	52.1500%	\$0	\$313,995
229	315.000	Other Production - Accessory	\$24,947	P-229	\$0	\$24,947	52.1500%	\$0	\$13,010
230	316.000	Equipment - Bulk Oil Facility Northeast Other Production - Miscellaneous Power	\$195,243	P-230	\$0	\$195,243	52.1500%	\$0	\$101,819
		Plant Equipment - Bulk Oil Facility	• , -		· -	, .		• •	,
231		Northeast TOTAL NORTHEAST FACILITY BULK	\$2,057,864		\$0	\$2,057,864		\$0	\$1,073,175
			• • • • • •		· -	• • • • • • •		• •	• ,, -
232		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1							
233	341.020	Other Production - Structures - Electric	\$705,322	P-233	\$0	\$705,322	52.1500%	\$0	\$367,825
234	344.020	Wind - Spearville #1 Other Production - Generators - Electric	\$144,362,790	P-234	\$0	\$144,362,790	52.1500%	\$0	\$75,285,195
		Wind - Spearville #1							¢.0,200,100
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$707,218	P-235	\$0	\$707,218	52.1500%	\$0	\$368,814
236	346.020	Other Production - Miscellaneous Power	\$294,728	P-236	\$0	\$294,728	52.1500%	\$0	\$153,701
237		Plant Equipment - Wind - Spearville #1 TOTAL PRODUCTION PLANT - WIND	\$146.070.058		\$0	\$146,070,058		\$0	\$76,175,535
251		GEN - SPEARVILLE 1	\$140,070,030		φŪ	\$140,070,030		φU	φ <i>1</i> 0,113,333
238		PRODUCTION PLANT - WIND GEN -							
230		SPEARVILLE 2							
239	341.020	Other Production - Structures - Electric - Wind - Spearville #2	\$336,870	P-239	\$0	\$336,870	52.1500%	\$0	\$175,678
240	344.020	Other Production - Generators - Electric -	\$97,205,731	P-240	\$0	\$97,205,731	52.1500%	\$0	\$50,692,789
241	346.020	Wind - Spearville #2	¢0,	D 244	\$0	¢0,	E2 1E00%	03	¢0.
241	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	P-241	\$U	\$0	52.1500%	\$0	\$0
242		TOTAL PRODUCTION PLANT - WIND	\$97,542,601		\$0	\$97,542,601		\$0	\$50,868,467
		GEN - SPEARVILLE 2							
243		SPEARVILLE COMMON							
244	341.020	Other Production - Structures - Electric - Wind	\$5,073,169	P-244	\$0	\$5,073,169	52.1500%	\$0	\$2,645,658
245	344.020	Other Production - Generators - Electric -	\$20,271,912	P-245	\$0	\$20,271,912	52.1500%	\$0	\$10,571,802
246		Wind TOTAL SPEARVILLE COMMON	\$25,345,081		\$0	\$25,345,081		\$0	\$13,217,460
					<i>43</i>			ţJ	
247	1	PRODUCTION PLANT - SOLAR		1	l		1	I	

1.1	<u>A</u>	B	<u>C</u>	<u>D</u>	E	<u>F</u>	<u>G</u>	<u>H</u> Iuriadiational	
Line Number	Account # (Optional)	Plant Account Description	Total Plant	Adjust. Number	Adjustments	As Adjusted Plant	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
248	344.000	Other Production - Generators - Electric -	\$1,009,191	P-248	\$0	\$1,009,191	52.1500%	\$0	\$526,293
		Solar							
249		TOTAL PRODUCTION PLANT - SOLAR	\$1,009,191		\$0	\$1,009,191		\$0	\$526,293
250		PRODUCTION PLANT - GREENWOOD							
230		SOLAR FACILITY							
251	341.010	Greenwood Solar Facility	\$0	P-251	\$5,337,367	\$5,337,367	52.1500%	\$0	\$2,783,437
252		TOTAL PRODUCTION PLANT -	\$0		\$5,337,367	\$5,337,367		\$0	\$2,783,437
		GREENWOOD SOLAR FACILITY							
253		GENERAL PLANT - BUILDINGS							
253	311.010	Steam Production - Structures -	\$1,236,172	P-254	\$0	\$1,236,172	52.1500%	\$0	\$644,664
-0.		Leasehold Improvements - Plant & Mat	¢.,		4 0	¢.,_co,	000070	* *	** , ** .
255	316.000	Steam Production - Miscellaneous	\$0	P-255	\$0	\$0	52.1500%	\$0	\$0
		Power Plant Equipment - Electric							
256		TOTAL GENERAL PLANT - BUILDINGS	\$1,236,172		\$0	\$1,236,172		\$0	\$644,664
257									
237		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS							
258	315.000	Steam Production - Accessory	\$0	P-258	\$0	\$0	52.1500%	\$0	\$0
		Equipment - Electric							
259	316.000	Steam Production - Miscellaneous	\$1,648,566	P-259	\$0	\$1,648,566	52.1500%	\$0	\$859,727
		Power Plant Equipment - Electric -							
		General Equipment & Tools							
260		TOTAL GENERAL PLANT - GENERAL	\$1,648,566		\$0	\$1,648,566		\$0	\$859,727
		EQUIPMENT & TOOLS							
261		TOTAL OTHER PRODUCTION	\$738,212,855		\$5,337,367	\$743,550,222		\$0	\$387,761,440
			• • • • • • • • •			• • • • • • • • •		• -	,.,.
262		RETIREMENTS WORK IN PROGRESS -							
		PRODUCTION							
263		Retirements Not Classified - Production	\$0	P-263	\$0	\$0	100.0000%	\$0	\$0
264 265		Retirements Not Classified - Nuclear TOTAL RETIREMENTS WORK IN	<u>\$0</u> \$0	P-264	<u>\$0</u> \$0	\$0 \$0	100.0000%	\$0 \$0	<u>\$0</u> \$0
205		PROGRESS - PRODUCTION	ψŪ		φυ	φŪ		ψŪ	ψŪ
266		TOTAL PRODUCTION PLANT	\$6,417,897,064		\$5,337,367	\$6,423,234,431		\$0	\$3,378,740,232
267		TRANSMISSION PLANT							
268	350.000	Land - Transmission Plant	\$2,377,298	P-268	\$0	\$2,377,298	52.1500%	\$0	\$1,239,761
269	350.010	Land Rights - Transmission Plant	\$28,183,232	P-269	\$0 \$0	\$28,183,232	52.1500%	\$0	\$14,697,555
270	350.020	Land Rights - Transmission Plant - Wolf	\$355	P-270	\$0	\$355	52.1500%	\$0	\$185
		Creek							
271	352.000	Structures & Improvements - Transmission	\$7,968,329	P-271	\$0	\$7,968,329	52.1500%	\$0	\$4,155,484
070	252.040	Plant	¢050 470	D 070	¢0	¢050.470	E2 4 E0 00/	¢o	¢400.000
272	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$250,476	P-272	\$0	\$250,476	52.1500%	\$0	\$130,623
273	352.020	Structures & Improvements - Transmission	\$15,694	P-273	\$0	\$15,694	100.0000%	\$0	\$15,694
		Plant - Wolf Creek - MO Gross Up AFDC	•••••••			. ,			,
274		Station Equipment - Transmission Plant	\$244,248,975	P-274	\$0	\$244,248,975	52.1500%	\$0	\$127,375,840
275	353.010	Station Equipment - Transmission Plant -	\$27,957,856	P-275	\$0	\$27,957,856	52.1500%	\$0	\$14,580,022
		Wolf Creek							
276	353.020	Station Equipment - Transmission Plant -	\$531,283	P-276	\$0	\$531,283	100.0000%	\$0	\$531,283
277	353.030	Wolf Creek - MO Gross Up AFDC Station Equipment - Communications -	\$7,831,222	P-277	\$0	\$7,831,222	52.1500%	\$0	\$4,083,982
211	333.000	Transmission Plant	ψ1,001,222	1-211	ψυ	ψ1,001,222	52.150070	ψŪ	ψ4,003,302
278	354.000	Towers and Fixtures - Transmission Plant	\$4,970,925	P-278	\$0	\$4,970,925	52.1500%	\$0	\$2,592,337
279	354.050	Towers & Fixtures 34.5 kv	\$10,400	P-279	\$0	\$10,400	52.1500%	\$0	\$5,424
280	355.000	Poles & Fixtures - Transmission Plant	\$177,805,337	P-280	\$0	\$177,805,337	52.1500%	\$0	\$92,725,483
281	355.010	Poles and Fixtures - Transmission Plant -	\$58,255	P-281	\$0	\$58,255	52.1500%	\$0	\$30,380
		Wolf Creek			A -	** =		- م	
282	355.020	Poles & Fixtures - Transmission Plant - Wolf	\$3,506	P-282	\$0	\$3,506	100.0000%	\$0	\$3,506
283	355.050	Creek - MO Gross Up AFDC Poles & Fixtures 34.5 kv	\$19,539,451	P-283	\$0	\$19,539,451	52.1500%	\$0	\$10,189,824
283 284		Overhead Conductors & Devices -	\$19,539,451 \$107,879,393	P-283 P-284	\$0 \$0	\$19,539,451 \$107,879,393	52.1500% 52.1500%	\$0 \$0	\$10,189,824 \$56,259,103
204	000.000	Transmission Plant	<i></i>	. 204	ψŪ	<i></i>	02.1000/0	φU	<i>400,200,100</i>
285	356.010	Overhead Conductors & Devices -	\$39,418	P-285	\$0	\$39,418	52.1500%	\$0	\$20,556
		Transmission Plant - Wolf Creek		1			1		1

	A	B	<u>C</u>	D	E	E	G	Н	l
	Account #		Total	Adjust.			Jurisdictional		MO Adjusted
	(Optional)	Plant Account Description		Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
286	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross	\$2,552	P-286	\$0	\$2,552	100.0000%	\$0	\$2,552
		Up AFDC							
287	356.050	Trsm-OH-Cond & Devices 34.5 kv	\$17,755,048	P-287	\$0	\$17,755,048	52.1500%	\$0	\$9,259,258
288	357.000	Underground Conduit - Transmission Plant	\$6,874,102	P-288	\$0	\$6,874,102	52.1500%	\$0	\$3,584,844
289	357.050	Underground Conduit 34.5 kv	\$1,020,332	P-289	\$0	\$1,020,332	52.1500%	\$0	\$532,103
290	358.000	Underground Conductors & Devices -	\$9,442,939	P-290	\$0	\$9,442,939	52.1500%	\$0	\$4,924,493
		Transmission Plant							
291	358.050	Underground Conductors & Devices 34.5 kv	\$288,175	P-291	\$0	\$288,175	52.1500%	\$0	\$150,283
292		TOTAL TRANSMISSION PLANT	\$665,054,553		\$0	\$665,054,553		\$0	\$347,090,575
293		RETIREMENTS WORK IN PROGRESS -							
294		TRANSMISSION PLANT Transmission Plant - Salvage & Removal -	\$0	P-294	\$0	\$0	100.0000%	\$0	\$0
234		Retirements Not Classified	40	F-234	4 0	φU	100.0000 /6	φU	φU
295		TOTAL RETIREMENTS WORK IN PROGRESS -	\$0		\$0	\$0		\$0	\$0
		TRANSMISSION PLANT	4 0		••	* *		* *	4 0
296		DISTRIBUTION PLANT							
297	360.000	Land - Electric - Distribution Plant	\$8,753,400	P-297	\$0	\$8,753,400	44.2945%	\$0	\$3,877,275
298	360.010	Depreciable Land Rights - Distribution Plant	\$17,143,540	P-298	\$0	\$17,143,540	59.6785%	\$0	\$10,231,008
299	361.000	Structures & Improvements - Distribution	\$15,132,165	P-299	\$0	\$15,132,165	56.9250%	\$0	\$8,613,985
		Plant	•			•			•
300	362.000	Station Equipment - Distribution Plant	\$320,779,806	P-300	\$0	\$320,779,806	69.5487%	\$0	\$223,098,185
301	362.030	Station Equipment - Communications - Distribution Plant	\$4,715,170	P-301	\$0	\$4,715,170	56.3786%	\$0	\$2,658,347
302	363.000	Energy Storage Equipment - Distribution	\$2,413,035	P-302	\$0	\$2,413,035	100.0000%	\$0	\$2,413,035
302	303.000	Plant	φ 2 ,413,033	1-302	4 0	φ2,413,033	100.000078	40	φ 2 ,413,033
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$447,106,053	P-303	\$0	\$447,106,053	54.6640%	\$0	\$244,406,053
			•••••			* ··· · ····		4-	+ ,,
304	365.000	Overhead Conductors & Devices -	\$322,511,122	P-304	\$0	\$322,511,122	57.6633%	\$0	\$185,970,556
		Distribution Plant							
305	366.000	Underground Conduit - Distribution Plant	\$346,026,905	P-305	\$0	\$346,026,905	57.6353%	\$0	\$199,433,645
306	367.000	Underground Conductors & Devices -	\$693,434,808	P-306	\$0	\$693,434,808	51.5647%	\$0	\$357,567,578
		Distribution Plant							
307	368.000	Line Transformers - Distribution Plant	\$359,584,257	P-307	\$0	\$359,584,257	56.6635%	\$0	\$203,753,025
308	369.000	Services - Distribution Plant	\$194,566,117	P-308	\$0	\$194,566,117	53.9221%	\$0	\$104,914,136
309	370.000	Meters Electric - Distribution Plant	\$54,153,772	P-309	\$0	\$54,153,772	57.0034%	\$0	\$30,869,491
310	370.020 371.000	AMI Meters Electric - Distribution Plant	\$120,249,041	P-310	-\$3,641,734	\$116,607,307	52.8700%	\$0	\$61,650,283
311	371.000	Customer Premises Installation - Distribution Plant	\$15,403,693	P-311	\$0	\$15,403,693	70.6438%	\$0	\$10,881,754
312	371.010	Customer Premises Installation - Distribution	\$12,376,166	P-312	\$0	\$12,376,166	56.1906%	\$0	\$6,954,242
312	3/1.010	Plant - Electric Vehicle Charging Stations	\$12,370,100	F-312	φU	\$12,370,100	50.1900 //	φU	\$0,934,242
313	373.000	Street Light and Traffic Signal - Distribution	\$30,869,434	P-313	\$0	\$30,869,434	50.8056%	\$0	\$15,683,401
		Plant			· · ·	. , ,			
314		TOTAL DISTRIBUTION PLANT	\$2,965,218,484		-\$3,641,734	\$2,961,576,750		\$0	\$1,672,975,999
315		RETIREMENTS WORK IN PROGRESS -							
		DISTRIBUTION PLANT	* 0	D 040	**	* 0	50 40 40%	* 0	* 0
316		Distribution Plant - Salvage & Removal -	20	P-316	\$0	\$0	56.4849%	\$0	\$0
317		Retirements Not Classified TOTAL RETIREMENTS WORK IN PROGRESS -	\$0		\$0	\$0		\$0	\$0
317		DISTRIBUTION PLANT	4 0		φU	4 0		φU	φU
318		INCENTIVE COMPENSATION							
		CAPITALIZATION							
319		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
		CAPITALIZATION							
320		GENERAL PLANT	AA /		. -	AA /		* -	**
321	389.000	Land & Land Rights - General Plant	\$3,802,128	P-321	\$0	\$3,802,128	53.7207%	\$0	\$2,042,530
322	390.000	Structures & Improvements - General Plant	\$132,089,819	P-322	\$0	\$132,089,819	53.7207%	\$0	\$70,959,575
323	390.030	Structures & Improvements - Leasehold (801	\$6,656,541	P-323	\$0	\$6,656,541	53.7207%	\$0	\$3,575,940
204	200.050	Charlotte) - General Plant	¢24 402 404	D 224	**	¢24 400 404	E2 70070/	¢~	¢46 700 045
324	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$31,102,191	P-324	\$0	\$31,102,191	53.7207%	\$0	\$16,708,315
325	391.000	Office Furniture & Equipment - General Plant	\$11,590,859	P-325	\$0	\$11,590,859	53.7207%	\$0	\$6,226,691
010	551.000	enter annuare a Equipment - General Flant	<i></i> ,000,000	. 525	ŲŲ	<i></i>	00.1 201 /0	ψŪ	<i>40,220,001</i>
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	•	P	<u>^</u>	D	E	F	<u>^</u>		
Line A	<u>A</u> Account #	<u>B</u>	<u>C</u> Total	<u>D</u> Adiust.	E	<u>r</u> As Adiusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adiusted
	(Optional)	Plant Account Description		Number	Adjustments	Plant	Allocations	Adjustments	Jurisdictional
326	391.010	Office Furniture & Equipment - Wolf Creek -	\$6.782.643	P-326	\$0	\$6,782,643	53.7207%	\$0	\$3.643.683
		General Plant	<i>•••••••••••••••••••••••••••••••••••••</i>			<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>			+-,,
327	391.020	Office Furniture and Equipment - Computer -	\$8,693,463	P-327	\$0	\$8,693,463	53.7207%	\$0	\$4,670,189
		Wolf Creek							
328	391.020	Office Furniture & Equipment - Computer -	\$76,584,454	P-328	\$0	\$76,584,454	53.7207%	\$0	\$41,141,705
		General Plant							
329	392.000	Transportation Equipment - Autos - General	\$1,318,508	P-329	\$0	\$1,318,508	53.7207%	\$0	\$708,312
	000 040	Plant	¢40,400,000	D 000	**	¢40,400,000	50 70070/	* 0	* 0.004 700
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$12,400,620	P-330	\$0	\$12,400,620	53.7207%	\$0	\$6,661,700
331	392.020	Transportation Equipment - Heavy Trucks -	\$45,281,434	P-331	\$0	\$45,281,434	53.7207%	\$0	\$24,325,503
331	332.020	General Plant	ψ+3,201,434	1-551	φυ	φ 4 3,201,434	55.120178	ψυ	φ 2 4 ,323,303
332	392.030	Transportation Equipment - Tractors -	\$2,483,436	P-332	\$0	\$2,483,436	53.7207%	\$0	\$1,334,119
		General Plant						**	<i>↓ · , · · · , · · · ·</i>
333	392.040	Transportation Equipment - Trailers - General	\$3,133,587	P-333	\$0	\$3,133,587	53.7207%	\$0	\$1,683,385
		Plant							
334	393.000	Stores Equipment - General Plant	\$665,553	P-334	\$0	\$665,553	53.7207%	\$0	\$357,540
335	394.000	Tools, Shop, & Garage Equipment - General	\$9,968,515	P-335	\$0	\$9,968,515	53.7207%	\$0	\$5,355,156
	~~~ ~~~	Plant	AA 400 055			AA 444 455	50 70070/	<b>^</b>	<b>*</b> · • · • • • • • •
336	395.000	Laboratory Equipment - General Plant	\$9,199,355	P-336 P-337	\$0 \$0	\$9,199,355	53.7207% 53.7207%	\$0 \$0	\$4,941,958
337	396.000	Power Operated Equipment - General Plant	\$31,737,330		• •	\$31,737,330		• •	\$17,049,516
338 339	397.000 397.010	Communication Equipment - General Plant Communication Equipment - Wolf Creek -	\$153,146,484 \$0	P-338 P-339	\$0 \$0	\$153,146,484 \$0	53.7207% 53.7207%	\$0 \$0	\$82,271,363
339	397.010	Demand	\$0	P-339	20	<b>Φ</b> 0	53.7207%	<b>\$</b> 0	\$0
340	397.020	Communication Equipment - Wolf Creek MO	\$0	P-340	\$0	\$0	100.0000%	\$0	\$0
040	0071020	AFDC Gross Up - 100% Missouri	<i>\$</i> 0	1 040	<b>V</b> U	ΨŬ	100.000078	ψŪ	ΨŬ
341	398.000	Miscellaneous Equipment - General Plant	\$1,584,000	P-341	\$0	\$1,584,000	53.7207%	\$0	\$850,936
342	399.000	Regulatory Amortizations - General Plant	\$0	P-342	\$0	\$0	53.7207%	\$0	\$0
343		TOTAL GENERAL PLANT	\$548,220,920		\$0	\$548,220,920		\$0	\$294,508,116
344		CAPITALIZED LONG-TERM INCENTIVE							
		STOCK AWARDS							
345		Capitalized Long Term Incentive Stock	\$0	P-345	-\$5,561,671	-\$5,561,671	53.7207%	\$0	-\$2,987,769
346		Awards - General TOTAL CAPITALIZED LONG-TERM	\$0		-\$5.561.671	-\$5,561,671		\$0	-\$2,987,769
340		INCENTIVE STOCK AWARDS	\$0		-\$5,501,071	-\$5,561,671		<b>Ф</b> О	-\$2,987,769
		INCENTIVE STOCK AWARDS							
347		GENERAL PLANT - SALVAGE & REMOVAL -							
•		RETIREMENTS NOT CLASSIFIED							
348		General Plant - Salvage and Removal -	\$0	P-348	\$0	\$0	100.0000%	\$0	\$0
		Retirements Not Classified				, , , , , , , , , , , , , , , , , , ,		**	
349		TOTAL GENERAL PLANT - SALVAGE &	\$0		\$0	\$0		\$0	\$0
		<b>REMOVAL - RETIREMENTS NOT CLASSIFIED</b>	• -		• -			• -	• •
050			\$11,100,050 511		\$0.000 CO0	\$11,100,100,1TC	I	**	\$0.400.000.4TT
350		TOTAL PLANT IN SERVICE	\$11,492,056,514		-\$3,800,038	\$11,488,190,476		\$0	\$6,163,922,455

<u>A</u> Plant	<u>B</u>	<u>C</u>	D	<u>E</u> Total	Ē	<u>G</u> Total
Adj. Number	Plant In Service Adjustment Description	Account Number	Adjustment Amount	Adjustment Amount	Jurisdictional Adjustments	Jurisdictional Adjustments
P-251	Greenwood Solar Facility	341.010		\$5,337,367		\$0
	1. To allocate the Greenwood Facility plant to Evergy Metro as of December 31, 2021 (Lyons)		\$5,337,367		\$0	
P-310	AMI Meters Electric - Distribution Plant	370.020		-\$3,641,734		\$0
	To disallow premature AMI meter replacements (Eubanks)		-\$3,641,734		\$0	
P-345	Capitalized Long Term Incentive Stock Awards			-\$5,561,671		\$0
	1. To remove capitalized Long Term Incentive Compensation (Major)		-\$5,561,671		\$0	
	Total Plant Adjustments	1		-\$3,866,038		\$0

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
1		INTANGIBLE PLANT					
2	301.000	Organization - General Plant	\$38,779	0.00%	\$0	0	0.00%
3	302.000	Franchises and Consents - Missouri	\$22,937	0.00%	\$0	0	0.00%
4	303.010	Miscellaneous Intangibles (like 353) - Production - Demand	\$1,060,663	0.00%	\$0	0	0.00%
5	303.021	Miscellaneous Intangibles - 5 Year - Customer Related	\$0	0.00%	\$0	0	0.00%
6	303.022	Miscellaneous Intangibles - 5 Year - Energy Related	\$0	0.00%	\$0	0	0.00%
7	303.020	Miscellaneous Intangibles - 5 Year - Corporate Software - General Plant	\$146,800,454	0.00%	\$0	0	0.00%
8	303.020	MEEIA Uplight - 100% MO	\$0	0.00%	\$0	0	0.00%
9	303.025	Miscellaneous Intangibles - 5 Year -	\$0	0.00%	\$0	0	0.00%
40	000.005	Transmission Related	¢0	0.000/	<b>*</b> 0	•	0.000/
10	303.025	Miscellaneous Intangibles - 5 Year - Demand Related	\$0	0.00%	\$0	0	0.00%
11	303.031	Miscellaneous Intangibles - 10 Year - Customer Related	\$0	0.00%	\$0	0	0.00%
12	303.032	Miscellaneous Intangibles - 10 Year - Energy Related	\$0	0.00%	\$0	0	0.00%
13	303.033	Miscellaneous Intangibles - 10 Year - Demand Related	\$0	0.00%	\$0	0	0.00%
14	303.030	Miscellaneous Intangibles - 10 Year - Corporate Software - General Plant	\$146,740,076	0.00%	\$0	0	0.00%
15	303.050	Miscellaneous Intangibles Plant - Wolf Creek - 5 Year Software - Demand	\$17,153,457	0.00%	\$0	0	0.00%
16	303.070	Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant	\$18,242	0.00%	\$0	0	0.00%
17	303.080	Miscellaneous Intangibles Transmission Line (like 355) - Demand	\$3,584,909	0.00%	\$0 ©0	0	0.00%
18 19	303.090 303.100	Miscellaneous Intangibles Transmission Mint Line - Demand Miscellaneous Intangibles Iatan Hwy & Bridge -	\$28,791 \$1,691,613	0.00% 0.00%	\$0 \$0	0	0.00%
20	303.110	Demand Miscellaneous Intangibles LaCygne Road	\$454,149	0.00%	\$0 \$0	0	0.00%
		Overpass - Demand				-	
21	303.120	Miscellaneous Intangibles Montrose Highway - Demand	\$0	0.00%	\$0	0	0.00%
22	303.130	Miscellaneous Intangible Radio Frequencies - General Plant	\$763,640	0.00%	\$0	0	0.00%
23	303.140	Miscellaneous Intangible Radio Frequencies 2041	\$0	0.00%	\$0	0	0.00%
24	303.150	Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software -	\$155,237,592	0.00%	\$0	0	0.00%
25		General Plant TOTAL INTANGIBLE PLANT	\$473,595,302		\$0		
26		PRODUCTION PLANT					
27		STEAM PRODUCTION					
28 29	311.000	HAWTHORN COMMON Structures - Electric - Hawthorn Common	\$10,340,456	3.62%	\$374,325	0	-3.00%
30	312.000	Boiler Plant Equipment - Electric -	\$713,414	3.93%	\$28,037	0	-3.00%
31	314.000	Hawthorn Common Turbogenerator - Electric - Hawthorn	\$63,797	3.52%	\$2,246	0	-3.00%
		Common	···, ··		, , , , , , , , , , , , , , , , , , ,	-	

	<u>A</u>	<u>B</u>	C	D	<u>E</u>	E	<u>G</u>
Line	Account	=	MO Adjusted	Depreciation	_ Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
22	315.000	Accessory Environment Electric	¢4 047 047	2.200/	¢40.000		2.00%
32	315.000	Accessory Equipment - Electric - Hawthorn Common	\$1,317,947	3.28%	\$43,229	0	-3.00%
33	316.000	Miscellaneous Power Plant Equipment -	\$4,374,502	4.51%	\$197,290	0	-3.00%
00	010.000	Electric - Hawthorn Common	ψ <del>1</del> ,07 1,002	4.0170	<i><i><i>w</i>107,200</i></i>	v	0.0070
34		TOTAL HAWTHORN COMMON	\$16,810,116		\$645,127		
			. , ,		. ,		
35		HAWTHORN 5 PRODUCTION UNIT					
36	310.000	Land & Land Rights - Hawthorn 5	\$420,997	0.00%	\$0	0	0.00%
37	311.000	Structures & Improvements - Hawthorn 5	\$11,018,501	3.45%	\$380,138	0	-5.00%
	044 000	Oferentian Debeild Herritherer F	¢4 474 000	0.400/	¢04.404		7.00%
38 39	311.020 312.000	Structures - Rebuild - Hawthorn 5	\$4,471,080 \$70,825,407	0.48% 3.98%	\$21,461 \$2,477,452	0	-7.00% -5.00%
39 40	312.000	Boiler Plant Equipment - Hawthorn 5 Steam Prod-Boiler Plant Equip-Bags &	\$79,835,497 \$0	3.98% 12.49%	\$3,177,453 \$0	0	-5.00%
40	312.050	Catalyst Hawthorn 5	φU	12.49/0	φU	U	0.00 %
41	312.010	Steam Plant Boiler - Unit Train - Electric -	\$9,633,340	4.00%	\$385,334	0	0.00%
•••		Hawthorn 5	<i><b>+</b>•,••••••••••••••</i>		<i>•••••</i> ,•••	•	•••••
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$110,510,185	0.68%	\$751,469	0	-7.00%
43	314.000	Turbogenerator Units - Hawthorn 5	\$55,837,563	3.12%	\$1,742,132	0	-5.00%
44	315.000	Accessory Electric Equipment - Hawthorn	\$15,755,370	3.54%	\$557,740	0	-5.00%
		5					
45	315.010	Accessory Equipment - Rebuild -	\$17,412,792	0.72%	\$125,372	0	-7.00%
		Hawthorn 5			• • • • • • • •		
46	316.000	Miscellaneous Power Plant Equipment -	\$3,242,350	4.60%	\$149,148	0	-5.00%
47	246 040	Hawthorn 5	¢4 000 444	0.040/	¢0.707	o	7 000/
47	316.010	Miscellaneous Equipment - Rebuild - Hawthorn 5	\$1,202,141	0.81%	\$9,737	U	-7.00%
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$309,339,816		\$7,299,984		
40			\$000,000,010		ψ1,200,004		
49	24.0.000	IATAN COMMON PRODUCTION UNIT	\$2.40.400	0.00%	¢0.		0.000/
50	310.000	Land - Electric - latan Common	\$349,482	0.00%	\$0 \$1 504 022	0	0.00%
51 52	311.000 312.000	Structures - Electric - latan Common Boiler Plant Equipment - Electric - latan	\$66,005,777 \$109,401,147	2.28% 2.70%	\$1,504,932 \$2,953,831	0	-11.00% -11.00%
JZ	312.000	Common	φ109,401,14 <i>1</i>	2.70%	ąz,955,65 i	U	-11.00 %
53	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	12.47%	\$0	0	0.00%
		Catalyst latan Common	•••		<b>*</b> *	•	•••••
54	312.010	Unit Trains - Electric - latan Common	\$810,457	4.00%	\$32,418	0	0.00%
55	314.000	Turbogenerators - Electric - latan	\$3,111,270	2.26%	\$70,315	0	-11.00%
		Common					
56	315.000	Accessory Equipment - Electric - latan	\$14,736,829	2.46%	\$362,526	0	-11.00%
		Common					
57	316.000	Miscellaneous Power Plant Equipment -	\$2,968,962	3.23%	\$95,897	0	-11.00%
50		Electric - latan Common	<u> </u>		<b>*</b> 5 040 040		
58		TOTAL IATAN COMMON PRODUCTION UNIT	\$197,383,924		\$5,019,919		
		UNIT					
59		IATAN UNIT 1 PRODUCTION UNIT					
60	310.000	Land - Electric - latan #1	\$1,925,337	0.00%	\$0	0	0.00%
61	311.000	Structures - Electric - latan #1	\$4,896,936	4.62%	\$226,238	0	-5.00%
62	312.000	Boiler Plant Equipment - Electric - latan	\$222,284,084	4.48%	\$9,958,327	0	-5.00%
		#1	. , ,		.,,,		
63	312.000	Boiler Plant Equipment - Electric - MO	-\$16,365	4.48%	-\$733	0	0.00%
		Juris Disallow - latan #1 - Missouri only					
64	312.050	Steam Prod-Boiler Plant Equip-Bags	\$0	12.50%	\$0	0	0.00%
		&Catalyst-latan 1					
65	314.000	Turbogenerator - Electric - latan #1	\$40,192,844	3.73%	\$1,499,193	0	-5.00%
66	315.000	Accessory Equipment - Electric - latan #1	\$32,496,029	3.70%	\$1,202,353	0	-5.00%
67	315.000	Accessory Equipment - Electric - MO	-\$622,572	3.70%	-\$23,035	o	0.00%
07	515.000	Juris Disallow - latan #1 - Missouri only	-9022,312	3.10%	-923,035	0	0.00%
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	<u>A</u>	<u>B</u>	C	D	E	<u>F</u>	<u>G</u>
Line	Account	-	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
68	316.000	Miscellaneous Power Pit Equipment -	\$4,241,563	5.61%	\$237,952	0	-5.00%
		Electric - latan #1	<b>•</b> ••		•		
69	316.000	Miscellaneous Power Pit Equipment -	-\$11	5.61%	-\$1	0	0.00%
		Electric - MO Juris Disallow - latan #1 -					
			****		<u> </u>		
70		TOTAL IATAN UNIT 1 PRODUCTION UNIT	\$305,397,845		\$13,100,294		
71		IATAN #2 PRODUCTION UNIT					
72	311.040	Structures - latan #2	\$49,085,479	1.72%	\$844,270	0	-12.00%
73	311.040	Structures - MO Juris Disallow - latan #2	-\$720,112	1.72%	-\$12,386	0	-12.00%
74	311.040	Regulatory Plan - EO-2005-0329 -	\$0	1.72%	\$0	0	-12.00%
		Cumulative Additional Amortization -					
		Structures - latan #2					
75	312.040	Boiler Plant Equipment - latan #2	\$356,129,952	2.15%	\$7,656,794	0	-12.00%
76	312.040	Boiler Plant Equipment - MO Juris	-\$5,175,688	2.15%	-\$111,277	0	-12.00%
		Disallow - latan #2					
77	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	12.49%	\$0	0	0.00%
		Catalyst-latan 2					
78	312.040	Regulatory Plan - EO-2005-0329 -	\$0	2.15%	\$0	0	-12.00%
		Cumulative Additional Amortization -					
		Steam Production Boiler Plant Equipment					
		- latan #2	• · · · · - · · - ·				
79	314.040	Turbogenerator - latan #2	\$121,256,959	2.15%	\$2,607,025	0	-12.00%
80	314.040	Turbogenerator - MO Juris Disallow -	-\$715,476	2.15%	-\$15,383	0	-12.00%
		latan #2	**	0.45%	**		40.00%
81	314.040	Regulatory Plan - EO-2005-0329 -	\$0	2.15%	\$0	0	-12.00%
		Cumulative Additional Amortization -					
00	245 040	Turbogenerator - latan #2 - Missouri only	¢20.224.057	0.070/	\$740.040	0	40.000/
82 83	315.040 315.040	Accessory Equipment - latan #2 Accessory Equipment - MO Juris Disallow	\$30,224,057 -\$239,102	2.37% 2.37%	\$716,310 -\$5,667	0	-12.00% -12.00%
03	315.040	- latan #2	-\$239,102	2.37 /0	-\$5,007	U	-12.00 /6
84	315.040	Regulatory Plan - EO-2005-0329 -	\$0	2.37%	\$0	0	-12.00%
04	010.040	Cumulative Additional Amortization -	ΨΟ	2.07 /0	ψŪ	Ũ	12.0070
		Steam Production Accessory Equipment -					
		latan #2					
85	316.040	Miscellaneous Power Plant Equipment -	\$2,811,355	2.60%	\$73,095	0	-12.00%
		latan #2	• )		• • • • • •	-	
86	316.040	Miscellaneous Power Plant Equipment -	-\$26,736	2.60%	-\$695	0	-12.00%
		MO Juris Disallow - latan #2 - Missouri					
		only					
87	316.040	Regulatory Plan - EO-2005-0329 -	\$0	2.60%	\$0	0	-12.00%
		Cumulative Additional Amortization -					
		Miscellaneous Power Plant Equipment -					
		latan #2					
88		TOTAL IATAN #2 PRODUCTION UNIT	\$552,630,688		\$11,752,086		
89							
		PRODUCTION UNIT	AF00 404	0.000/	**		0.000/
90	310.000	Land - LaCygne Common	\$500,194	0.00%	\$0 \$2,000 ECS	0	0.00%
91 02	311.000	Structures - LaCygne Common	\$62,340,285 \$72,203,262	4.81%	\$2,998,568 \$2,445,010	0	-2.00%
92 93	312.000 312.010	Boiler Pit Equipment - LaCygne Boiler Unit Train - LaCygne Common	\$72,393,262	4.76% 4.00%	\$3,445,919	0	-2.00% 0.00%
93 94	312.010	Steam Prod-Boiler Plant Equip-Bags &	\$238,133 \$0	4.00% 12.51%	\$9,525 \$0	0	0.00%
94	512.000	Catalyst-LaCygne Common	φU	12.31%	φU	U	0.00%
95	314.000	Turbogenerator - LaCygne Common	\$513,554	4.69%	\$24,086	0	-2.00%
96	315.000	Accessory Equipment - LaCygne	\$2,240,242	4.0 <i>3</i> % 3.81%	\$85,353	0	-2.00%
	0.0000	Common	<i>~_,</i> , <i></i>	5.0170	400,000	Ť	2.0070
97	315.020	Accessory Equipment - Comp LaCygne	\$0	0.00%	\$0	0	0.00%
		Common			, -	-	
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Line	Account	=	MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
98	316.000	Miscellaneous Power Pit - LaCygne Common	\$2,541,163	5.42%	\$137,731	0	-2.00%
99		TOTAL LACYGNE COMMON PLANT PRODUCTION UNIT	\$140,766,833		\$6,701,182		
100		LACYGNE #1 PRODUCTION UNIT					
101	310.000	Land - LaCygne #1	\$1,010,517	0.00%	\$0	0	0.00%
102	311.000	Structures - LaCygne #1	\$10,794,814	6.34%	\$684,391	0	-4.00%
103	312.000	Boiler Pit Equipment - LaCygne #1	\$193,444,144	6.78%	\$13,115,513	0	-4.00%
104	312.020	Boiler AQC Equipment - LaCygne #1	\$1,361,361	0.47%	\$6,398	0	-4.00%
105	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 1	\$0	12.59%	\$0	0	0.00%
106	314.000	Turbogenerator - LaCygne #1	\$21,831,087	5.28%	\$1,152,681	0	-4.00%
107	315.000	Accessory Equipment - LaCygne #1	\$11,191,651	4.67%	\$522,650	0	-4.00%
108	316.000	Miscellaneous Power Pit Equipment - LaCygne #1	\$1,266,351	8.22%	\$104,094	0	-4.00%
109		TOTAL LACYGNE #1 PRODUCTION UNIT	\$240,899,925		\$15,585,727		
110		LACYGNE #2 PRODUCTION UNIT					
111	311.000	Structures - LaCygne #2	\$2,539,390	4.38%	\$111,225	0	-4.00%
112	312.000	Boiler Pit Equipment - LaCygne #2	\$181,215,486	4.63%	\$8,390,277	0	-4.00%
113	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst-LaCygne 2	\$0	12.49%	\$0	-	0.00%
114	314.000	Turbogenerator - LaCygne #2	\$17,095,721	3.22%	\$550,482	0	-4.00%
115	315.000	Accessory Equipment - LaCygne #2	\$9,728,152	3.03%	\$294,763	0	-4.00%
116	316.000	Miscellaneous Power Pit Equipment - LaCygne #2	\$696,546	5.50%	\$38,310	0	-4.00%
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$211,275,295		\$9,385,057		
118		MONTROSE COMMON PRODUCTION UNIT					
119	310.000	Steam Production - Land - Electric - Montrose Common	\$845,269	0.00%	\$0	0	0.00%
120	311.000	Steam Production - Structures - Electric - Montrose Common	\$3,381,078	1.65%	\$55,788	0	0.00%
121	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose Common	\$0	2.73%	\$0	0	0.00%
122	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$0	4.00%	\$0	0	0.00%
123	314.000	Steam Production - Turbogenerators -	\$0	2.14%	\$0	0	0.00%
124	315.000	Electric - Montrose Common Steam Production - Accessory Equipment - Electric - Montrose Common	\$0	3.22%	\$0	0	0.00%
125	316.000	Steam Production - Miscellaneous Plant Equipment - Electric - Montrose Common	\$26,832	2.28%	\$612	0	0.00%
126		TOTAL MONTROSE COMMON PRODUCTION UNIT	\$4,253,179		\$56,400		
127		MONTROSE 1 PRODUCTION UNIT					
128	311.000	Steam Production - Structures - Electric - Montrose 1	\$0	1.65%	\$0	0	0.00%
129	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 1	\$0	2.73%	\$0	0	0.00%
130	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	2.14%	\$0	0	0.00%
131	315.000	Steam Production - Accessory Equipment	\$0	3.22%	\$0	0	0.00%
	I	- Electric - Montrose 1				I	

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 1	\$0	2.28%	\$0	0	0.00%
133		TOTAL MONTROSE 1 PRODUCTION UNIT	\$0		\$0		
134		MONTROSE 2 PRODUCTION UNIT					
135	311.000	Steam Production - Structures - Electric - Montrose 2	\$0	1.65%	\$0	0	0.00%
136	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 2	\$0	2.73%	\$0	0	0.00%
137	314.000	Steam Production - Turbogenerators - Electric - Montrose 2	\$0	2.14%	\$0	0	0.00%
138	315.000	Steam Production - Accessory Equipment - Electric - Montrose 2	\$0	3.22%	\$0	0	0.00%
139	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - Montrose 2	\$0	2.28%	\$0	0	0.00%
140		TOTAL MONTROSE 2 PRODUCTION UNIT	\$0		\$0		
141		MONTROSE 3 PRODUCTION UNIT					
142	311.000	Steam Production - Structures - Electric - Montrose 3	\$0	1.65%	\$0	0	0.00%
143	312.000	Steam Production - Boiler Plant Equipment - Electric - Montrose 3	\$0	2.73%	\$0	0	0.00%
144	314.000	Steam Production - Turbogenerators - Electric - Montrose 3	\$0	2.14%	\$0	0	0.00%
145	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	3.22%	\$0	0	0.00%
146	316.000	Steam Production - Miscellaneous Power Plant Equipment - Montrose 3	\$0	2.28%	\$0	0	0.00%
147		TOTAL MONTROSE 3 PRODUCTION UNIT	\$0		\$0		
148		TOTAL STEAM PRODUCTION	\$1,978,757,621		\$69,545,776		
149		NUCLEAR PRODUCTION					
150		WOLF CREEK NUCLEAR PRODUCTION UNIT					
151	320.000	Land & Land Rights - Wolf Creek	\$1,887,464	0.00%	\$0	0	0.00%
152	321.000	Structures & Improvements - Wolf Creek	\$243,999,651	1.65%	\$4,025,994	0	-2.00%
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$19,051,443	1.65%	\$314,349	0	-2.00%
154	322.000	Reactor Plant Equipment - Wolf Creek	\$494,132,414	2.29%	\$11,315,632	0	-2.00%
155	322.010	Reactor - MO Gross Up AFDC - Wolf Creek	\$47,080,172	2.29%	\$1,078,136	0	-2.00%
156	322.020	MO Juris Depreciation 40 to 60 Yr EO-05- 0359 - Wolf Creek	\$0	2.29%	\$0	0	-2.00%
157 158	323.000 323.010	Turbogenerator Units - Wolf Creek Turbogenerator MO Gross Up AFDC -	\$115,435,264 \$4,080,502	2.73% 2.73%	\$3,151,383 \$111,398	0 0	-2.00% -2.00%
159	324.000	Wolf Creek Accessory Electric Equipment - Wolf	\$87,440,940	2.44%	\$2,133,559	0	-2.00%
160	324.010	Creek Accessory Equipment - MO Gross Up	\$5,816,532	2.44%	\$141,923	0	-2.00%
161	325.000	AFDC - Wolf Creek Miscellaneous Power Plant Equipment - Wolf Creek	\$66,586,061	3.10%	\$2,064,168	0	-2.00%
162	325.010	Wolf Creek Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$547,574	3.10%	\$16,975	0	-2.00%

	<u>A</u>	<u>B</u>	<u>C</u>	D	E	<u>F</u>	<u>G</u>
Line	Account		MO Adjusted	Depreciation	Depreciation	Average	Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$7,857,464	1.60%	-\$125,719	0	0.00%
164 165	328.010 328.050	MPSC Disallow - MO Basis - Wolf Creek Nuclear PR - Disallow - Pre 1988 Res -	-\$65,979,382 \$0	1.60% 1.60%	-\$1,055,670 \$0	0 0	0.00% 0.00%
166		Wolf Creek TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$1,012,221,171		\$23,172,128		
167		TOTAL NUCLEAR PRODUCTION	\$1,012,221,171		\$23,172,128		
168		HYDRAULIC PRODUCTION					
169		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
170		OTHER PRODUCTION					
171		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT					
172	341.000	Other Production - Structures & Improvements - Hawthorn 6	\$107,217	2.92%	\$3,131	0	-2.00%
173	342.000	Other Production - Fuel Holders - Hawthorn 6	\$564,906	2.50%	\$14,123	0	-2.00%
174	344.000	Other Production - Generators - Hawthorn 6	\$34,697,261	2.61%	\$905,599	0	-2.00%
175	345.000	Other Production - Accessory Equipment - Hawthorn 6	\$1,320,306	2.12%	\$27,990	0	-2.00%
176	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	0.00%	\$0	0	0.00%
177		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$36,689,690		\$950,843		
178		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT					
179	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$1,196,376	3.46%	\$41,395	0	-6.00%
180	312.000	Other Production - Boiler Plant Equipment - Hawthorn 9	\$23,509,274	3.61%	\$848,685	0	-6.00%
181	312.050	Steam Prod-Boiler Plant Equip-Bags & Catalyst - Hawthorn 9	\$0	12.50%	\$0	0	0.00%
182	314.000	Other Production - Turbogenerators - Hawthorn 9	\$10,721,735	3.17%	\$339,879	0	-6.00%
183	315.000	Other Production - Accessory Equipment - Hawthorn 9	\$8,503,959	3.15%	\$267,875	0	-6.00%
184	316.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 9	\$184,330	4.60%	\$8,479	0	-6.00%
185		TOTAL HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT	\$44,115,674		\$1,506,313		
186		HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT					
187	341.000	Other Production - Structures & Improvements - Hawthorn 7	\$377,920	2.76%	\$10,431	0	-3.00%
188	342.000	Other Production - Fuel Holders - Hawthorn 7	\$1,071,194	3.16%	\$33,850	0	-3.00%
189	344.000	Other Production - Generators - Hawthorn 7	\$11,926,368	1.99%	\$237,335	0	-3.00%
190	345.000	Other Production - Accessory Equipment - Hawthorn 7	\$1,196,120	2.26%	\$27,032	0	-3.00%
191	346.000	Other Production - Miscellaneous Power Plant Equipment - Hawthorn 7	\$1,839	2.29%	\$42	0	-3.00%

Line         Account         MO Adjusted         Depreciation Rate         Depreciation Expense         Depreciation Expense         Depreciation Expense         Average Life           192         TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT         \$14,573,441         \$14,573,441         \$308,690         Life           193         HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT         \$14,573,441         \$14,573,441         \$308,690         \$ 0         \$	Net Salvage
192         TOTAL HAWTHORN 7 COMBUSTION TURBINE PRODUCTION UNIT         \$14,573,441         \$308,690           193         HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT         \$14,573,441         \$308,690           194         341.000         Other Production - Structures & Improvements - Hawthorn 8         \$44,205         2.69%         \$1,189         0           195         342.000         Other Production - Fuel Holders - Hawthorn 8         \$847,976         3.34%         \$28,322         0           196         344.000         Other Production - Generators - Hawthorn 8         \$12,640,387         1.98%         \$250,280         0           197         345.000         Other Production - Accessory Equipment - Hawthorn 8         \$801,332         2.29%         \$18,351         0           198         346.000         Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8 TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT         \$14,333,900         \$298,142         \$200           200         WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION         \$14,333,900         \$14,433,900         \$298,142           201         340.000         Other Production - Land Rights & Easements - West Gardner         \$2,317,156         2.92%         \$67,661         0           203         341.000         Other Production - Structures & Gard	-3.00% -3.00% -3.00% -3.00% 0.00% 0.00% 0.00% -3.00% -3.00%
TURBINE PRODUCTION UNIT         TURBINE PRODUCTION UNIT         Constrain           193         HAWTHORN & COMBUSTION TURBINE PRODUCTION UNIT         194         341.000         Other Production - Structures & Improvements - Hawthorn & S42.000         \$42.000         Other Production - Structures & Hawthorn & 8         \$44.205         2.69%         \$1,189         0           195         342.000         Other Production - Structures & 8         \$44.205         2.69%         \$1,189         0           196         344.000         Other Production - Generators - Hawthorn 8         \$12,640,387         1.98%         \$2250,280         0           197         345.000         Other Production - Accessory Equipment - Hawthorn 8         \$801,332         2.29%         \$18,351         0           198         346.000         Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8         \$14,333,900         \$14,333,900         \$2298,142           200         WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION         \$14,333,900         \$14,333,900         \$2298,142           201         340.000         Other Production - Land - West Gardner Other Production - Structures & STATION         \$23,17,156         2.92%         \$67,661         0           203         341.000         Other Production - Fuel Holders - West Gardner         \$2,3,684,452	-3.00% -3.00% -3.00% 0.00% 0.00% -3.00% -3.00%
193       HAWTHORN & COMBUSTION TURBINE PRODUCTION UNIT       \$44,205       2.69%       \$1,189       0         194       341.000       Other Production - Structures & Improvements - Hawthorn & Hawthorn 8       \$44,205       2.69%       \$1,189       0         195       342.000       Other Production - Fuel Holders - Hawthorn 8       \$847,976       3.34%       \$28,322       0         196       344.000       Other Production - Generators - Hawthorn 8       \$12,640,387       1.98%       \$250,280       0         197       345.000       Other Production - Accessory Equipment - Hawthorn 8       \$801,332       2.29%       \$18,351       0         198       346.000       Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8       \$14,333,900       \$298,142       0         199       VEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION       \$14,333,900       \$298,142       \$298,142         200       WEST GARDNER 1 THROUGH 4 COMEUSTION TURBINES PRODUCTION STATION       \$14,333,900       \$292,711       0.00%       \$0       0         201       340,000       Other Production - Land Rights & Station - Comeustrion - Station - Stati	-3.00% -3.00% -3.00% 0.00% 0.00% -3.00% -3.00%
194         341.000         PRODUCTION UNIT Other Production - Structures & Improvements - Hawthorn 8         \$44,205         2.69%         \$1,189         00           195         342.000         Other Production - Fuel Holders - Hawthorn 8         \$847,976         3.34%         \$28,322         00           196         344.000         Other Production - Generators - Hawthorn 8         \$12,640,387         1.98%         \$250,280         00           197         345.000         Other Production - Accessory Equipment - Hawthorn 8         \$801,332         2.29%         \$18,351         00           198         346.000         Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8         \$14,333,900         \$298,142         \$298,142           200         WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION         \$14,333,900         \$298,142         \$200         \$201         340.000         Other Production - Land Rights & \$48,640         0.00%         \$0         00           201         340.000         Other Production - Structures & Easements - West Gardner         \$2,317,156         2.92%         \$67,661         00           201         340.000         Other Production - Structures & Easements - West Gardner         \$2,317,156         2.92%         \$67,661         00           203         341.000	-3.00% -3.00% -3.00% 0.00% 0.00% -3.00% -3.00%
195         342.000         Improvements - Hawthorn 8 Other Production - Fuel Holders - Hawthorn 8         \$847,976         3.34%         \$28,322         00           196         344.000         Other Production - Generators - Hawthorn 8         \$12,640,387         1.98%         \$250,280         00           197         345.000         Other Production - Accessory Equipment - Hawthorn 8         \$801,332         2.29%         \$18,351         0           198         346.000         Other Production - Miscellaneous Power         \$0         0.00%         \$0         0           199         TOTAL HAWTHORN & COMBUSTION TURBINE PRODUCTION UNIT         \$14,333,900         \$298,142         \$298,142           200         WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION         \$14,333,900         \$298,142         \$208,142           201         340.000         Other Production - Land - West Gardner COMBUSTION TURBINES PRODUCTION         \$14,333,900         \$298,142         \$200           203         341.000         Other Production - Land Rights & Easements - West Gardner         \$2,317,156         2.92%         \$67,661         0           204         342.000         Other Production - Fuel Holders - West Gardner         \$1,729,821         2.57%         \$44,456         0           205         344.000         <	-3.00% -3.00% -3.00% 0.00% 0.00% -3.00% -3.00%
195       342.000       Other Production - Fuel Holders - Hawthorn 8       \$847,976       3.34%       \$28,322       00         196       344.000       Other Production - Generators - Hawthorn 8       \$12,640,387       1.98%       \$250,280       00         197       345.000       Other Production - Accessory Equipment - Hawthorn 8       \$801,332       2.29%       \$18,351       00         198       346.000       Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8       \$0       0.00%       \$0       00         199       VEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION       \$14,333,900       \$14,333,900       \$298,142       00         200       WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION       \$14,333,900       \$14,333,900       \$0       00         201       340.000       Other Production - Land Rights & Easements - West Gardner       \$48,640       0.00%       \$0       00         203       341.000       Other Production - Structures & Gardner       \$2,317,156       2.92%       \$67,661       00         204       342.000       Other Production - Generators - West       \$1,729,821       2.57%       \$44,456       00         205       344.000       Other Production - Accessory Equipment - Gardner       \$3,684,452	-3.00% -3.00% 0.00% 0.00% -3.00% -3.00%
196         344.000         Hawthorn 8 Other Production - Generators - Hawthorn 8         \$12,640,387         1.98%         \$250,280         00           197         345.000         Other Production - Accessory Equipment - Hawthorn 8         \$801,332         2.29%         \$18,351         00           198         346.000         Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8 TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT         \$14,333,900         \$298,142         \$298,142           200         WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION         \$14,333,900         \$14,333,900         \$298,142           201         340.000         Other Production - Land Rights & STATION         \$14,333,900         \$14,333,900         \$0           202         340.000         Other Production - Land Rights & STATION         \$14,333,900         \$0         0           203         341.000         Other Production - Land Rights & Startion - Structures & Gardner         \$2,317,156         2.92%         \$67,661         0           204         342.000         Other Production - Generators - West Gardner         \$1,729,821         2.57%         \$44,456         0           205         344.000         Other Production - Accessory Equipment - West Gardner         \$3,684,452         2.23%         \$82,163         0 <tr< td=""><td>-3.00% 0.00% 0.00% -3.00% -3.00%</td></tr<>	-3.00% 0.00% 0.00% -3.00% -3.00%
197         345.000         8         Other Production - Accessory Equipment - Hawthorn 8         \$801,332         2.29%         \$18,351         00           198         346.000         Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8 TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT         \$0         0.00%         \$0         0           200         WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION         \$14,333,900         \$14,333,900         \$298,142           201         340.000         Other Production - Land Rights & Easements - West Gardner         \$92,741         0.00%         \$0         0           203         341.000         Other Production - Structures & Easements - West Gardner         \$2,317,156         2.92%         \$67,661         0           204         342.000         Other Production - Structures & Gardner         \$1,729,821         2.57%         \$44,456         0           205         344.000         Other Production - Generators - West Gardner         \$58,886,825         2.16%         \$1,271,955         0           206         345.000         Other Production - Miscellaneous Power Plant Equipment - West Gardner         \$3,684,452         2.23%         \$82,163         0           207         346.000         Other Production - Miscellaneous Power Plant Equipment - West Gardner         \$3,	-3.00% 0.00% 0.00% -3.00% -3.00%
198346.000Hawthorn 8 Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8 TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT\$00.00%\$0199WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATIONCOMBUSTION TURBINES PRODUCTION STATION\$14,333,900\$298,142200WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATIONCOMBUSTION TURBINES PRODUCTION STATION\$000%201340.000Other Production - Land - West Gardner Easements - West Gardner\$92,7410.00%\$0203341.000Other Production - Structures & Improvements - West Gardner\$2,317,1562.92%\$67,66100204342.000Other Production - Fuel Holders - West Gardner\$1,729,8212.57%\$44,4560205344.000Other Production - Generators - West Gardner\$58,886,8252.16%\$1,271,9550206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,1630207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$130,0453.69%\$4,7990208COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034\$66,889,680\$1,471,034	0.00% 0.00% 0.00% -3.00% -3.00%
198346.000Other Production - Miscellaneous Power Plant Equipment - Hawthorn 8 TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT\$0\$0199WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATIONWEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION\$14,333,900\$14,333,900\$0201340.000Other Production - Land - West Gardner Easements - West Gardner\$92,7410.00% \$0\$000203341.000Other Production - Land Rights & Easements - West Gardner\$2,317,1562.92% \$67,661\$66,889,680\$1,271,955204342.000Other Production - Generators - West Gardner\$1,729,8212.57% \$44,456\$44,45600205344.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23% \$48,452\$82,16300206345.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$3,684,4522.23% \$44,799\$4,79900208CombuSTION TURBINES PRODUCTION\$66,889,680\$1,471,034\$1,471,034	0.00% 0.00% -3.00% -3.00%
199TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT\$14,333,900\$298,142200WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATIONWest Gardner\$92,7410.00%\$0201340.000Other Production - Land - West Gardner Easements - West Gardner\$92,7410.00%\$000203341.000Other Production - Land Rights & Easements - West Gardner Improvements - West Gardner\$2,317,1562.92%\$67,66100204342.000Other Production - Fuel Holders - West Gardner\$1,729,8212.57%\$44,45600205344.000Other Production - Generators - West Gardner\$58,886,8252.16%\$1,271,95500206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,16300207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034	0.00% -3.00% -3.00%
200TURBINE PRODUCTION UNIT200WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION STATION201340.000Other Production - Land - West Gardner Easements - West Gardner\$92,7410.00%\$0202340.010Other Production - Land Rights & Easements - West Gardner\$92,7410.00%\$000203341.000Other Production - Land Rights & Easements - West Gardner\$2,317,1562.92%\$67,66100204342.000Other Production - Fuel Holders - West Gardner\$1,729,8212.57%\$44,45600205344.000Other Production - Generators - West Gardner\$58,886,8252.16%\$1,271,95500206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,16300207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034	0.00% -3.00% -3.00%
201340.000 STATION 202Other Production - Land - West Gardner Land Rights & Easements - West Gardner\$92,741 \$44,6000.00% \$00\$0203341.000Other Production - Land Rights & Easements - West Gardner\$2,317,1562.92%\$67,66100203341.000Other Production - Structures & Improvements - West Gardner\$2,317,1562.92%\$67,66100204342.000Other Production - Fuel Holders - West\$1,729,8212.57%\$444,45600205344.000Other Production - Generators - West\$58,886,8252.16%\$1,271,95500206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,16300207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$130,0453.69%\$4,79900208TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034\$1,471,034	0.00% -3.00% -3.00%
201340.000 STATION 202Other Production - Land - West Gardner Land Rights & Easements - West Gardner\$92,741 \$44,6000.00% \$00\$0203341.000Other Production - Land Rights & Easements - West Gardner\$2,317,1562.92%\$67,66100203341.000Other Production - Structures & Improvements - West Gardner\$2,317,1562.92%\$67,66100204342.000Other Production - Fuel Holders - West\$1,729,8212.57%\$444,45600205344.000Other Production - Generators - West\$58,886,8252.16%\$1,271,95500206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,16300207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$130,0453.69%\$4,79900208TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034\$1,471,034	0.00% -3.00% -3.00%
201340.000Other Production - Land - West Gardner\$92,7410.00%\$000202340.010Other Production - Land Rights & Easements - West Gardner\$48,6400.00%\$000203341.000Other Production - Structures & Improvements - West Gardner\$2,317,1562.92%\$67,66100204342.000Other Production - Fuel Holders - West Gardner\$1,729,8212.57%\$44,45600205344.000Other Production - Generators - West Gardner\$58,886,8252.16%\$1,271,95500206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,16300207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$130,0453.69%\$4,79900208Image Plant Equipment - Vest Gardner TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034\$1,471,034	0.00% -3.00% -3.00%
202340.010Other Production - Land Rights & Easements - West Gardner\$48,6400.00%\$0203341.000Other Production - Structures & Improvements - West Gardner\$2,317,1562.92%\$67,66100204342.000Other Production - Fuel Holders - West Gardner\$1,729,8212.57%\$44,45600205344.000Other Production - Generators - West Gardner\$1,729,8212.57%\$44,45600206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,16300207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$130,0453.69%\$4,79900208COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034\$1,471,034\$1,471,034	0.00% -3.00% -3.00%
203341.000Other Production - Structures & Improvements - West Gardner\$2,317,1562.92%\$67,6610204342.000Other Production - Fuel Holders - West Gardner\$1,729,8212.57%\$44,4560205344.000Other Production - Generators - West Gardner\$58,886,8252.16%\$1,271,9550206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,1630207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$130,0453.69%\$4,7990208TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034\$1,471,034	-3.00%
204342.000Improvements - West Gardner Other Production - Fuel Holders - West Gardner\$1,729,8212.57%\$44,45600205344.000Other Production - Generators - West Gardner\$58,886,8252.16%\$1,271,95500206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,16300207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$130,0453.69%\$4,79900208TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034\$1,471,034	
205344.000Gardner205344.000Other Production - Generators - West Gardner\$58,886,8252.16%\$1,271,955206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,163207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$130,0453.69%\$4,799208TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034	
206345.000Gardner207346.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,1630207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner\$130,0453.69%\$4,7990208TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034	-3 00%
206345.000Other Production - Accessory Equipment - West Gardner\$3,684,4522.23%\$82,1630207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$130,0453.69%\$4,7990208	-5.0070
207346.000Other Production - Miscellaneous Power Plant Equipment - West Gardner TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$130,0453.69%\$4,7990208TOTAL WEST GARDNER 1 THROUGH 4 COMBUSTION TURBINES PRODUCTION\$66,889,680\$1,471,034	-3.00%
208     Plant Equipment - West Gardner       208     TOTAL WEST GARDNER 1 THROUGH 4       \$66,889,680     \$1,471,034       COMBUSTION TURBINES PRODUCTION     \$1,471,034	-3.00%
COMBUSTION TURBINES PRODUCTION	
209 MIAMI & OSAWATOMIE 1 COMBUSTION	
TURBINE PRODUCTION UNIT	0.00%
210         340.000         Other Production - Land - Osawatomie 1         \$362,205         0.00%         \$0         0           211         341.000         Other Production - Structures &         \$956,375         2.75%         \$26,300         0	0.00% -3.00%
Improvements - Osawatomie 1         1           212         342.000         Other Production - Fuel Holders -         \$1,059,475         2.51%         \$26,593         0	-3.00%
Osawatomie 1	-3.00 %
213         344.000         Other Production - Generators -         \$13,723,274         2.10%         \$288,189         0           Osawatomie 1	-3.00%
214         345.000         Other Production - Accessory Equipment -         \$1,037,448         2.24%         \$23,239         0	-3.00%
Osawatomie 1         0           215         346.000         Other Production - Miscellaneous Power         \$45,993         3.70%         \$1,702         0	-3.00%
Plant Equipment - Osawatomie 1	0.0070
216 TOTAL MIAMI & OSAWATOMIE 1 \$17,184,770 \$366,023 COMBUSTION TURBINE PRODUCTION	
UNIT	
217 NORTHEAST STATION PRODUCTION	
UNIT	1
218         340.000         Other Production - Land - Northeast         \$71,211         0.00%         \$0         0           Station	0.00%

P *	A	<u>B</u>	<u>C</u>	<u>D</u> Depresiation	<u>E</u> Depresiation	<u>F</u>	G
Line Number	Account Number	Plant Assount Description	MO Adjusted Jurisdictional	Depreciation Rate	Depreciation	Average Life	Net Salvage
Number	Number	Plant Account Description	Junsaictional	Rale	Expense	Lile	Salvage
219	341.000	Other Production - Structures &	\$846,325	3.89%	\$32,922	0	-4.00%
		Improvements - Northeast Station	<b>*</b> 4 450 050	0.05%	<b>***</b>		4.000/
220	342.000	Other Production - Fuel Holders -	\$1,150,659	2.85%	\$32,794	0	-4.00%
221	344.000	Northeast Station Other Production - Generators - Northeast	\$41,526,734	2.89%	\$1,200,123	0	-4.00%
221	344.000	Station	φ <del>4</del> 1,520,754	2.0570	φ1,200,12 <b>3</b>	U	-4.00 /8
222	345.000	Other Production - Accessory Equipment -	\$4,046,466	1.33%	\$53,818	0	-4.00%
		Northeast Station	<i>•</i> · <i>,</i> • · <i>,</i> • · <i>,</i> • · · ·		<i>•••</i> ,•••	-	
223	346.000	Other Production - Miscellaneous Power	\$184,132	4.75%	\$8,746	0	-4.00%
		Plant Equipment - Northeast Station					
224		TOTAL NORTHEAST STATION	\$47,825,527		\$1,328,403		
		PRODUCTION UNIT					
225 226	310.000	NORTHEAST FACILITY BULK OIL	\$77,651	0.00%	\$0	0	0.00%
220	310.000	Other Production - Land - Bulk Oil Facility Northeast	\$77,05T	0.00%	<b>\$</b> 0	U	0.00%
227	311.000	Other Production - Structures &	\$566,700	1.65%	\$9,351	0	0.00%
		Improvements - Bulk Oil Facility	<i>•••••</i> ,		<b>*•</b> ,••	·	
		Northeast					
228	312.000	Other Production - Boiler Plant	\$313,995	2.73%	\$8,572	0	0.00%
		Equipment - Bulk Oil Facility Northeast					
229	315.000	Other Production - Accessory Equipment -	\$13,010	3.22%	\$419	0	0.00%
		Bulk Oil Facility Northeast	•				
230	316.000	Other Production - Miscellaneous Power	\$101,819	2.28%	\$2,321	0	0.00%
		Plant Equipment - Bulk Oil Facility					
231		Northeast TOTAL NORTHEAST FACILITY BULK OIL	\$1,073,175		\$20,663		
231		TOTAL NORTHEAST FACILITY BULK OIL	\$1,073,175		\$20,003		
232		<b>PRODUCTION PLANT - WIND GEN -</b>					
		SPEARVILLE 1					
233	341.020	Other Production - Structures - Electric	\$367,825	4.44%	\$16,331	0	0.00%
		Wind - Spearville #1					
234	344.020	Other Production - Generators - Electric	\$75,285,195	5.07%	\$3,816,959	0	0.00%
		Wind - Spearville #1	••••		•••• <i>•</i> -		
235	345.020	Other Production - Accessory Equipment -	\$368,814	5.59%	\$20,617	0	0.00%
236	346.020	Wind - Spearville #1 Other Production - Miscellaneous Power	\$153,701	18.74%	\$28,804	0	0.00%
230	340.020	Plant Equipment - Wind - Spearville #1	\$155,701	10.7478	<b>\$20,004</b>	U	0.0078
237		TOTAL PRODUCTION PLANT - WIND GEN	\$76,175,535		\$3,882,711		
		- SPEARVILLE 1	• •, •,•••		v - j		
238		<b>PRODUCTION PLANT - WIND GEN -</b>					
		SPEARVILLE 2	•				
239	341.020	Other Production - Structures - Electric -	\$175,678	4.44%	\$7,800	0	0.00%
240	344.020	Wind - Spearville #2	¢50 600 700	A 0 40/	¢0 450 504	0	0.000/
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$50,692,789	4.84%	\$2,453,531	U	0.00%
241	346.020	Other Production - Miscellaneous Power	\$0	0.00%	\$0	0	0.00%
	0101020	Plant Equipment - Wind - Spearville #2	ΨŬ	010070	ψu	° °	0.0070
242		TOTAL PRODUCTION PLANT - WIND GEN	\$50,868,467		\$2,461,331		
		- SPEARVILLE 2					
243		SPEARVILLE COMMON	<b>.</b>		<b>.</b>		
244	341.020	Other Production - Structures - Electric -	\$2,645,658	4.44%	\$117,467	0	0.00%
045	244.000	Wind Other Production Constators Electric	\$40 E74 000	4.000/	£400.000	_	0.000/
245	344.020	Other Production - Generators - Electric - Wind	\$10,571,802	4.60%	\$486,303	0	0.00%
246		TOTAL SPEARVILLE COMMON	\$13,217,460		\$603,770		
270			<i><i><i>q</i>:<i>0</i>,<i>2</i>:<i>1</i>,<i>4</i>00</i></i>		<i>4000,110</i>		
247		<b>PRODUCTION PLANT - SOLAR</b>					

Line	<u>A</u> Account	B	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
248	344.000	Other Production - Generators - Electric - Solar	\$526,293	4.01%	\$21,104	0	-2.00%
249		TOTAL PRODUCTION PLANT - SOLAR	\$526,293		\$21,104		
250		PRODUCTION PLANT - GREENWOOD SOLAR FACILITY					
251	341.010	Greenwood Solar Facility	\$2,783,437	5.52%	\$153,646	0	0.00%
252		TOTAL PRODUCTION PLANT - GREENWOOD SOLAR FACILITY	\$2,783,437		\$153,646		
253		GENERAL PLANT - BUILDINGS					
254	311.010	Steam Production - Structures - Leasehold Improvements - Plant & Mat	\$644,664	0.00%	\$0	0	0.00%
255	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric	\$0	0.00%	\$0	0	0.00%
256		TOTAL GENERAL PLANT - BUILDINGS	\$644,664		\$0		
257		GENERAL PLANT - GENERAL EQUIPMENT & TOOLS					
258	315.000	Steam Production - Accessory Equipment	\$0	0.00%	\$0	0	0.00%
259	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric - General Equipment & Tools	\$859,727	4.53%	\$38,946	0	0.00%
260		TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS	\$859,727		\$38,946		
261		TOTAL OTHER PRODUCTION	\$387,761,440		\$13,411,619		
262		RETIREMENTS WORK IN PROGRESS - PRODUCTION					
263		Retirements Not Classified - Production	\$0	0.00%	\$0	0	0.00%
264		Retirements Not Classified - Nuclear	<u>\$0</u>	0.00%	<u>\$0</u>	0	0.00%
265		TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION	\$0		\$0		
266		TOTAL PRODUCTION PLANT	\$3,378,740,232		\$106,129,523		
267		TRANSMISSION PLANT					
268	350.000	Land - Transmission Plant	\$1,239,761	0.00%	\$0 \$0	0	0.00%
269	350.010	Land Rights - Transmission Plant	\$14,697,555	0.00%	\$0 \$0	0	0.00%
270 271	350.020 352.000	Land Rights - Transmission Plant - Wolf Creek Structures & Improvements - Transmission	\$185 \$4,155,484	0.00% 1.57%	\$0 \$65,241	0	0.00% -10.00%
		Plant					
272	352.010	Structures & Improvements - Transmission Plant - Wolf Creek	\$130,623	1.57%	\$2,051	0	-10.00%
273	352.020	Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$15,694	1.57%	\$246	0	-10.00%
274	353.000	Station Equipment - Transmission Plant	\$127,375,840	1.97%	\$2,509,304	0	-18.00%
275	353.010	Station Equipment - Transmission Plant - Wolf Creek	\$14,580,022	1.97%	\$287,226	0	-18.00%
276	353.020	Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$531,283	1.97%	\$10,466	0	-18.00%
277	353.030	Station Equipment - Communications - Transmission Plant	\$4,083,982	4.40%	\$179,695	0	-10.00%
278	354.000	Towers and Fixtures - Transmission Plant	\$2,592,337	1.72%	\$44,588	0	-20.00%
279	354.050	Towers & Fixtures 34.5 kv	\$5,424	1.71%	\$93	0	-20.00%
280	355.000	Poles & Fixtures - Transmission Plant	\$92,725,483	2.98%	\$2,763,219	0	-85.00%

Line	<u>A</u>	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>E</u>	<u>G</u> Not
Line Number	Account Number	Plant Account Description	Jurisdictional	Rate	Expense	Average Life	Net Salvage
Number	Number	Plant Account Description	Junsaictional	Kale	Expense	LIIE	Salvaye
281	355.010	Poles and Fixtures - Transmission Plant - Wolf Creek	\$30,380	2.98%	\$905	0	-85.00%
282	355.020	Poles & Fixtures - Transmission Plant - Wolf Creek - MO Gross Up AFDC	\$3,506	2.98%	\$104	0	-85.00%
283	355.050	Poles & Fixtures 34.5 kv	\$10,189,824	2.98%	\$303,657	0	-85.00%
284	356.000	Overhead Conductors & Devices -	\$56,259,103	2.50%	\$1,406,478	ů	-50.00%
201	0001000	Transmission Plant	\$00,200,100	210070	\$1,100,110	Ŭ	0010070
285	356.010	Overhead Conductors & Devices - Transmission Plant - Wolf Creek	\$20,556	2.50%	\$514	0	-50.00%
286	356.020	Overhead Conductors & Devices - Transmission Plant - Wolf Creek - MO Gross	\$2,552	2.50%	\$64	0	-50.00%
287	356.050	Up AFDC Trsm-OH-Cond & Devices 34.5 kv	\$9,259,258	2.50%	\$231,481	0	-50.00%
287	356.050	Underground Conduit - Transmission Plant	\$9,259,258 \$3,584,844	2.50% 1.54%	\$251,481	0	-50.00%
289	357.000	Underground Conduit 34.5 kv	\$532,103	1.54%	\$53,207	0	0.00%
209	358.000	Underground Conductors & Devices -	\$4,924,493	1.67%	\$82,239	0	0.00%
230	330.000	Transmission Plant	ψτ,32τ,τ33	1.07 /0	ψ02,200	Ŭ	0.0070
291	358.050	Underground Conductors & Devices 34.5 kv	\$150,283	1.67%	\$2,510	0	0.00%
292	330.030	TOTAL TRANSMISSION PLANT	\$347,090,575	1.07 /0	\$7,953,482	Ŭ	0.0078
293		RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT					
294		Transmission Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
295		TOTAL RETIREMENTS WORK IN PROGRESS - TRANSMISSION PLANT	\$0		\$0		
296		DISTRIBUTION PLANT					
297	360.000	Land - Electric - Distribution Plant	\$3,877,275	0.00%	\$0	0	0.00%
298	360.010	Depreciable Land Rights - Distribution Plant	\$10,231,008	0.00%	\$0	0	0.00%
299	361.000	Structures & Improvements - Distribution	\$8,613,985	1.84%	\$158,497	Ō	-10.00%
300	362.000	Station Equipment - Distribution Plant	\$223,098,185	1.92%	\$4,283,485	0	-10.00%
301	362.030	Station Equipment - Communications - Distribution Plant	\$2,658,347	4.20%	\$111,651	0	-5.00%
302	363.000	Energy Storage Equipment - Distribution Plant	\$2,413,035	6.67%	\$160,949	0	0.00%
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$244,406,053	3.83%	\$9,360,752	0	-80.00%
304	365.000	Overhead Conductors & Devices - Distribution Plant	\$185,970,556	3.00%	\$5,579,117	0	-50.00%
305	366.000	Underground Conduit - Distribution Plant	\$199,433,645	2.23%	\$4,447,370	0	-45.00%
306	367.000	Underground Conductors & Devices - Distribution Plant	\$357,567,578	2.27%	\$8,116,784	0	-20.00%
307	368.000	Line Transformers - Distribution Plant	\$203,753,025	2.26%	\$4,604,818	0	5.00%
308	369.000	Services - Distribution Plant	\$104,914,136	2.50%	\$2,622,853	0	-50.00%
309	370.000	Meters Electric - Distribution Plant	\$30,869,491	3.33%	\$1,027,954	0	0.00%
310	370.020	AMI Meters Electric - Distribution Plant	\$61,650,283	5.00%	\$3,082,514	0	0.00%
311	371.000	Customer Premises Installation - Distribution Plant	\$10,881,754	5.23%	\$569,116	0	-15.00%
312	371.010	Customer Premises Installation - Distribution Plant - Electric Vehicle Charging Stations	\$6,954,242	10.00%	\$695,424	0	0.00%
313	373.000	Street Light and Traffic Signal - Distribution Plant	\$15,683,401	4.79%	\$751,235	0	-10.00%
314		TOTAL DISTRIBUTION PLANT	\$1,672,975,999		\$45,572,519		
315		RETIREMENTS WORK IN PROGRESS - DISTRIBUTION PLANT					

Line	<u>A</u> Account	<u>B</u>	<u>C</u> MO Adjusted	<u>D</u> Depreciation	<u>E</u> Depreciation	<u>F</u> Average	<u>G</u> Net
Number	Number	Plant Account Description	Jurisdictional	Rate	Expense	Life	Salvage
Humbon			ounculotional	Huto	Experies	2	Carrage
316		Distribution Plant - Salvage & Removal - Retirements Not Classified	\$0	0.00%	\$0	0	0.00%
317		TOTAL RETIREMENTS WORK IN PROGRESS -	\$0		\$0		
		DISTRIBUTION PLANT					
318		INCENTIVE COMPENSATION					
319		TOTAL INCENTIVE COMPENSATION	\$0		\$0		
010		CAPITALIZATION	ΨŪ		ţŭ		
320		GENERAL PLANT					
321	389.000	Land & Land Rights - General Plant	\$2,042,530	0.00%	\$0	0	0.00%
322	390.000	Structures & Improvements - General Plant	\$70,959,575	2.66%	\$1,887,525	0	-20.00%
323	390.030	Structures & Improvements - Leasehold (801 Charlotte) - General Plant	\$3,575,940	0.00%	\$0	0	0.00%
324	390.050	Structures & Improvements - Leasehold (One KC Place) - General Plant	\$16,708,315	0.00%	\$0	0	0.00%
325	391.000	Office Furniture & Equipment - General Plant	\$6,226,691	5.00%	\$311,335	0	0.00%
326	391.010	Office Furniture & Equipment - Wolf Creek - General Plant	\$3,643,683	5.00%	\$182,184	0	0.00%
327	391.020	Office Furniture and Equipment - Computer - Wolf Creek	\$4,670,189	12.50%	\$583,774	0	0.00%
328	391.020	Office Furniture & Equipment - Computer - General Plant	\$41,141,705	12.50%	\$5,142,713	0	0.00%
329	392.000	Transportation Equipment - Autos - General Plant	\$708,312	9.62%	\$68,140	0	23.00%
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$6,661,700	11.00%	\$732,787	0	23.00%
331	392.020	Transportation Equipment - Heavy Trucks - General Plant	\$24,325,503	7.70%	\$1,873,064	0	23.00%
332	392.030	Transportation Equipment - Tractors - General Plant	\$1,334,119	5.92%	\$78,980	0	23.00%
333	392.040	Transportation Equipment - Trailers - General Plant	\$1,683,385	2.75%	\$46,293	0	23.00%
334	393.000	Stores Equipment - General Plant	\$357,540	4.00%	\$14,302	0	0.00%
335	394.000	Tools, Shop, & Garage Equipment - General Plant	\$5,355,156	3.33%	\$178,327	0	0.00%
336	395.000	Laboratory Equipment - General Plant	\$4,941,958	3.33%	\$164,567	0	0.00%
337	396.000	Power Operated Equipment - General Plant	\$17,049,516	5.34%	\$910,444	0	20.00%
338	397.000	Communication Equipment - General Plant	\$82,271,363	2.86%	\$2,352,961	0	0.00%
339	397.010	Communication Equipment - Wolf Creek - Demand	\$0	2.86%	\$0	0	0.00%
340	397.020	Communication Equipment - Wolf Creek MO AFDC Gross Up - 100% Missouri	\$0	2.86%	\$0	0	0.00%
341	398.000	Miscellaneous Equipment - General Plant	\$850,936	3.33%	\$28,336	0	0.00%
342	399.000	Regulatory Amortizations - General Plant	\$0	0.00%	\$0	0	0.00%
343		TOTAL GENERAL PLANT	\$294,508,116		\$14,555,732		
344		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
345		Capitalized Long Term Incentive Stock Awards - General	-\$2,987,769	0.00%	\$0	0	0.00%
346		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$2,987,769		\$0	U U	0.00 /0
347		GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED					
348		General Plant - Salvage and Removal -	\$0	0.00%	\$0		
		Retirements Not Classified	÷		֥	0	0.00%

Line Number	<u>A</u> Account Number	<u>B</u> Plant Account Description	<u>C</u> MO Adjusted Jurisdictional	<u>D</u> Depreciation Rate	<u>E</u> Depreciation Expense	<u>F</u> Average Life	<u>G</u> Net Salvage
349		TOTAL GENERAL PLANT - SALVAGE & REMOVAL - RETIREMENTS NOT CLASSIFIED	\$0		\$0		
350	1	Total Depreciation	\$6,163,922,455		\$174,211,256		L

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Lime         Account         Description         Total         Adjust         Adju		<u>A</u>	B	<u>C</u>	D	E	<u>E</u>	<u>G</u>	<u>H</u>	l
1         201.00         NTANDBLE PLANT         60         F-2         50         50         50         50           3 302.00         Miscelaneous framgibles (bit 23): -         566.447         F-4         50         866.447         51.000%         50         50         50           5         302.01         Miscelaneous framgibles - 19 var - Customer         50         F-5         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50			Depreciation Peserve Description			Adjustments				
2         301-000         Organization - General Fluxt         50         F-2         50         80         53,727%         50         53           332.010         Mitcolineous Intragibles (108-33) - Customer         50         F-3         50         54         50         54         50         54         50         54         50         54         50         54         50         54         50         54         50         54         50         54         50         54         50         54         50         54         50         54         50         50         54         50         50         54         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50	Number	Number	Depreciation Reserve Description	Reserve	Number	Aujustinentis	Reserve	Anocations	Aujustinents	Jurisdictional
2         301.000         Organization - General - Hant Miscellaneous Imangbias (Ho 33) - Sec. 1997         50         53         57.277% (Ho 21)         50         50         57.277% (Ho 21)         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50	4									
3         302.000         Frainches and Consents - Missouri         50         50         50         50           4         303.01         Finandingbiss (iki 33) - Production - Demand Solution         564.447         R-4         50         56         50         52.554%         50         50           6         303.022         Miscellaneous Intangibies - 5 Year - Customer Related         5197.094.160         F.7         50         5197.094.180         53.102%         50         50           7         303.020         Miscellaneous Intangibies - 5 Year - Corporte Si 197.094.160         F.7         50         5197.094.180         53.102%         50         50         50           8         303.020         Miscellaneous Intangibies - 10 Year - Customer Related         50 miscellaneous Intangibies - 10 Year - Si 10         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50		301 000	-	\$0	R-2	\$0	\$0	53 7207%	\$0	\$0
4         303.010         Miscelaneous intangibles (like 33) - Production - Denand         S564,477         F.4         50         S64,467         52.150%         50           5         303.021         Miscelaneous intangibles - 5 Year - Customer         30         R-5         50         30         54.460%         50         54.400%         50           7         302.02         Miscelaneous intangibles - 5 Year - Corporate Software - General Plant         5197,094,180         51         5197,094,180         51.102%         50         54.400%         50           9         302.02         Miscelaneous intangibles - 5 Year - Comparte Software - General Plant         50         F-8         50         50         52.150%         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         <										
5         30.0.21         Production - Demand Related         No.         Production - Demand Related         Sol         F-5         50         50         50         50           5         300.221         Miscellaneous intangibles - 5 Year - Corporate Related         \$197,094,180         51         51         50         50         50         50           7         300.200         Miscellaneous intangibles - 5 Year - Corporate Software - General Plant         \$197,094,180         F.7         50         \$197,094,180         51         50         50         50         50           9         300.220         Miscellaneous intangibles - 5 Year - Demand Related         50         F.9         50         50         50         50         50           10         300.202         Miscellaneous intangibles - 10 Year - Demand Related         50         R-11         50         50         50         50         50           13         300.301         Miscellaneous intangibles - 10 Year - Demand Related         50         80         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271         51/67,79,271										• -
5         303.021         Miscelaneous intangibles - 5 Year - Customer Miscelaneous intangibles - 5 Year - Corporate Software - General Plant Software - General Plant Netcellaneous Intangibles - 10 Year - Software - Denamd Related         5197,094,180         5197,094,180         53,1022% Software - General Plant Software - General Plant Netcellaneous Intangibles - 10 Year - Software - Denamd         50         74         50         54         50         50         50           13         303.025         Miscellaneous Intangibles - 10 Year - Related         5176,790,207         R-14         50         5176,790,207         S0         50         50         50           13         303.025         Miscellaneous Intangibles - 10 Year - Related         5176,790,207         R-14         50         5176,790,207         S0         50         50         50         50           13         303.025         Miscellaneous Intangibles - 10 Year - Benard         517,670,207         R-14         50         5176,770,277         51         50         513,273,52         50         513,273,52	-	000.010		<b>\$00</b> -1,-101		ΨŬ	<i>\\</i> 001,101	02.100070	ţ,	<i>\\</i> 0+0,020
6         30.022         Miscelinaeous intangibles - 5 Year - Corporate Si 97,094,160         F-6         50         50         517,004,100         510         50           7         300.020         Miscelinaeous intangibles - 5 Year - Corporate Si 97,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,004,100         5197,517,51         51,500,100         519,524,524         52,564,524         52,550,704         50         519,727,728         519,7204,727         52,15007,100         50         519,727,728         519,729,727         52,15007,100         50         519,729,728	5	303.021		\$0	R-5	\$0	\$0	52.5654%	\$0	\$0
Related Biologian Software - General Plant Software - General Plant Biologian Society and Society Software - General Plant Biologian Society Biologian Society Biologian Society Biologian Society Biologian Biologian Society Biologian Biologian Society Biologian Biologian Society Biologian Biologian Biologian Society Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biologian Biolog			Related							
7         303.02         Miscelinaeous intangibles - 5 Year - Corporate Software - General Plant 303.020         5177,094,180         5.1023%, 50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50 </td <td>6</td> <td>303.022</td> <td>•</td> <td>\$0</td> <td>R-6</td> <td>\$0</td> <td>\$0</td> <td>56.4600%</td> <td>\$0</td> <td>\$0</td>	6	303.022	•	\$0	R-6	\$0	\$0	56.4600%	\$0	\$0
8         Software - General Plant MEEA Lipited - 100% MO         Software - General Plant MEEA Lipited - 100% Model         Software - General Plant Macellaneous Intangibles - 5 Year - Software - General Plant Related         Software - General Plant Macellaneous Intangibles - 5 Year - Related         Software - General Plant Macellaneous Intangibles - 5 Year - Customer Related         Software - General Plant Macellaneous Intangibles - 10 Year - Customer Related         Software - General Plant Macellaneous Intangibles - 10 Year - Customer Related         Software - General Plant Macellaneous Intangibles - 10 Year - Customer Related         Software - General Plant Macellaneous Intangibles - 10 Year - Customer Related         Software - General Plant Stroke - Demand         Software - General Plant Stroke - D	7	202 020		\$107 004 190	<b>P</b> _7	¢0	\$107 004 190	52 1029%	\$0	\$104 662 529
8         303.02         MEEL Julight - 100% NO         SS         F-8         SO         SO         100.000%         SO         SO         SO           9         303.02         Miscellaneous intragibles - 10 Year - Transmission Related         SN         F-8         SO	'	303.020		φ137,03 <del>4</del> ,100	N-7	φŪ	\$137,034,100	55.102078	ψυ	\$104,002,520
9         303.25         Miscellaneous Intangibles - 5 Year - Demand Related         So         P-9         So           10         300.25         Miscellaneous Intangibles - 10 Year - Leargy Related         So         R-11         So         So         Sc.2564%         So         So         So         Sc.400%         So         So         So         So         Sc.400%         So	8	303.020		\$0	R-8	\$0	\$0	100.0000%	\$0	\$0
10         30.02         Transision Related Miscellaneous Intangibles - 10 Year - Customer Related Related         So         R-10         So         So         S2.1500%         So         S0           11         30.03         Miscellaneous Intangibles - 10 Year - Customer Related         So         R-11         So         So         S2.5664%         So         So         S2.664%         So         So           12         30.03         Miscellaneous Intangibles - 10 Year - Customer Related         So         R-12         So         So         S2.650%         So         So         S0.02         S										
Restand         Restand         Restand         Restand         Restand           11         30.013         Miscellaneous Intangibles - 10 Year - Carson         \$0         \$1         \$0         \$2.6544         \$60         \$0           12         30.023         Miscellaneous Intangibles - 10 Year - Demand         \$0         \$1         \$0         \$50         \$2.6544         \$60         \$50           14         30.033         Miscellaneous Intangibles - 10 Year - Corports Solare Of Year - Corport Solare Of Year - Ye			-							
11         303.031         Miscellaneous Intangibles - 10 Year - Energy Related         S0         R-11         S0         S0         52.554%         S0         S0           12         303.02         Miscellaneous Intangibles - 10 Year - Energy Related         S0         R-13         S0         S0         52.654%         S0         S0         S2.654%         S0	10	303.025	Miscellaneous Intangibles - 5 Year - Demand	\$0	R-10	\$0	\$0	52.1500%	\$0	\$0
Customer Related         Customer Related         S0         R-12         S0			Related							
12     303.02     Miscellaneous Intangibles - 10 Year - Energy Related     \$0     R-12     \$0     \$0     \$6,4600%     \$0     \$0       13     303.03     Miscellaneous Intangibles - 10 Year - Demand Related     \$0     R-13     \$0     \$0     \$0     \$5,1500%     \$0     \$0       14     303.03     Miscellaneous Intangibles - 10 Year - Corports Software - Gemand 312 - Gemeral Plant     \$176,769,297     R-14     \$0     \$176,769,297     \$3.1022%     \$0     \$93,869,446       15     303.00     Miscellaneous Intangibles Plant - Woll Creek - 3748,67474 - Demand     \$176,769,297     R-14     \$0     \$176,769,297     \$3.1025%     \$0     \$13,279,228       15     303.000     Miscellaneous Intangibles Plant - Woll Creek - 374,677     \$16,357     R-16     \$0     \$178,757,152,1500%     \$0     \$31,279,228       16     303.000     Miscellaneous Intangibles Tansmission Line 310,000     \$1,865,676     R-17     \$0     \$1,865,676     \$2,1500%     \$0     \$32,69,400       19     303.100     Miscellaneous Intangibles LaCygne Road Overpass - Demand     \$31,270     R-18     \$0     \$21,500%     \$0     \$21,500%     \$0     \$21,500%     \$0     \$0       20     303.100     Miscellaneous Intangibles Montrose Highway - Demand     \$0     \$21,500%     \$0 <td>11</td> <td>303.031</td> <td>Miscellaneous Intangibles - 10 Year -</td> <td>\$0</td> <td>R-11</td> <td>\$0</td> <td>\$0</td> <td>52.5654%</td> <td>\$0</td> <td>\$0</td>	11	303.031	Miscellaneous Intangibles - 10 Year -	\$0	R-11	\$0	\$0	52.5654%	\$0	\$0
Instruction         Related Related         So         R-13 Related         So         R-13 Related         So         S										
13         303.033         Miscellaneous Intangibles - 10 Year - Demand Related         S0         R-13         S0         S0         S2         S0         S0           14         303.030         Miscellaneous Intangibles 10 Year - Corporate Software - Demand S Year Software - Demand         S176,769,297         R-14         S0         S176,769,297         S3.1028%         S0         S93,869,446           15         303.050         Miscellaneous Intangibles Plant - Wolf Creek - S Year Software - Demand         S157,373         S2.1500%         S0         S31,279,288         S0         S31,279,285         S3	12	303.032		\$0	R-12	\$0	\$0	56.4600%	\$0	\$0
Int         Board Related         Related         S176,769,297         S.1028%         S0         S3.028%         S	10			••			••	50 450004	••	
14         303.030         Miscolatineous Intangibles - 10 Year - Corporate Software - General Plant         S176,769,297         R-14         S0         S176,769,297         S.1028%         S0         \$33,869,446           15         303.060         Miscolaneous Intangibles Plant - VOI Creek - S Year Software - Demand         \$25,463,524         R-15         \$0         \$25,463,524         \$2,1500%         \$50         \$13,279,228           16         303.070         Miscolaneous Intangibles Plant - Pr Scrt (like \$13,270,encare) Plant         \$11,20 - General Plant         \$11,865,676         \$2,1500%         \$50         \$51,279,230           18         303.090         Miscolaneous Intangibles Transmission Mint Line - Demand         \$11,865,676         R-17         \$0         \$31,866,776         \$2,1500%         \$0         \$16,307           19         303.100         Miscolaneous Intangibles LaCygne Road         \$89,177         R-20         \$0         \$89,179         \$2,1500%         \$0         \$365,076           20         303.101         Miscolaneous Intangibles Nontrose Highway - Demand         \$\$1,192,415         \$2,1500%         \$0         \$60         \$21,500%         \$0         \$60           21         303.100         Miscolaneous Intangible Radio Frequencies - General Plant         \$\$1,92,3,596         \$2,1500%         \$0	13	303.033		\$0	R-13	\$0	\$0	52.1500%	\$0	\$0
15         303.050         Corporate Software - General Plant Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant         525,463,524         R-15         50         \$25,463,524         52.1500%         \$50         \$38,204           16         303.070         Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant         \$1,865,676         R-17         \$0         \$15,731         \$2.1500%         \$0         \$8,204           17         303.080         Miscellaneous Intangibles Transmission Line (like 355) - Demand         \$1,865,676         R-17         \$0         \$1,865,676         \$2.1500%         \$0         \$8,204           18         303.080         Miscellaneous Intangibles Itan Hwy & Bridge - Demand         \$739,667         R-19         \$0         \$739,667         \$2.1500%         \$0         \$385,736           20         303.110         Miscellaneous Intangibles LaCygne Road         \$89,173         R-20         \$0         \$0         \$2.1500%         \$0         \$46,507           21         303.120         Overprass Demand - Demand         \$1,92,415         R-21         \$0         \$0         \$2.1500%         \$0         \$60           22         303.110         Miscellaneous Intangible Radio Frequencies - formant Unpible Radio Frequencies - coneral Plant         \$11,92,415         \$2.1500% <td>14</td> <td>303 030</td> <td></td> <td>\$176 769 297</td> <td>R-14</td> <td>\$0</td> <td>\$176 769 297</td> <td>53 1028%</td> <td>\$0</td> <td>\$93 869 446</td>	14	303 030		\$176 769 297	R-14	\$0	\$176 769 297	53 1028%	\$0	\$93 869 446
15       303.050       Miscellaneous Intangibles Plant - Wolf Creek - S Year Software - Demand       \$25,463,524       R-15       \$0       \$25,463,524       \$21,000%       \$0       \$13,279,228         16       303.070       Miscellaneous Intangibles Plant - Pr Scrt (like 312,0 - General Plant       \$1,865,676       R-17       \$0       \$1,855,676       \$2,1500%       \$0       \$38,204         17       303.080       Miscellaneous Intangibles Transmission Line (like 355): Demand       \$1,865,676       \$2,1500%       \$0       \$16,307         18       303.090       Miscellaneous Intangibles Transmission Mint Line - Demand       \$1,865,676       \$2,1500%       \$0       \$16,307         19       303.100       Miscellaneous Intangibles LaCygne Road Overpass       \$739,667       \$2,1500%       \$0       \$346,077         20       303.110       Miscellaneous Intangible Radio Frequencies - General Plant       \$1,192,415       \$2,1500%       \$0       \$60       \$2,21,500%       \$0       \$60         21       303.10       Miscellaneous Intangible Radio Frequencies - General Plant       \$1,192,415       \$2,2500%       \$0       \$2,21,500%       \$0       \$2,21,414         204       303.150       Miscellaneous Intangible Radio Frequencies - Information System (One Ci3) - 15 yr software - General Plant       \$46,019,072	14	303.030		φ170,703,237	11-14	φŪ	\$170,703,237	55.102078	ψυ	\$33,003,440
16         300.70         Year Software - Demand Miscellaneous Intangibles Plant - Pr Scrt (like Miscellaneous Intangibles Plant - Pr Scrt (like 31,865,676         815,731         52.1500%         \$0         \$8,204           17         300.80         Miscellaneous Intangibles Fransmission Line (like 355) - Demand Miscellaneous Intangibles Transmission Mint Line - Demand Miscellaneous Intangibles Latan Hwy & Bridge - Demand         \$1,865,676         R-17         \$0         \$1386,576         \$2.1500%         \$0         \$16,307           19         300.00         Miscellaneous Intangibles Latan Hwy & Bridge - Demand         \$739,667         R-19         \$0         \$739,667         \$2.1500%         \$0         \$385,736           20         300.10         Miscellaneous Intangibles LaCygne Road Overpass - Demand Miscellaneous Intangible Radio Frequencies - General Plant         \$1,192,415         R-21         \$0         \$19,2415         \$2.1500%         \$0         \$46,507           21         300.10         Miscellaneous Intangible Radio Frequencies - General Plant         \$1,192,415         R-21         \$0         \$19,2415         \$2.1500%         \$0         \$262,344           23         300.10         Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant         \$48,019,072         R-24         \$0         \$45,019,072         \$2.5654%         \$0         \$25,241,417 </td <td>15</td> <td>303.050</td> <td></td> <td>\$25,463,524</td> <td>R-15</td> <td>\$0</td> <td>\$25.463.524</td> <td>52,1500%</td> <td>\$0</td> <td>\$13.279.228</td>	15	303.050		\$25,463,524	R-15	\$0	\$25.463.524	52,1500%	\$0	\$13.279.228
16       302.070       Miscellaneous Intangibles Plant - Pr Scrt (like 312) - General Plant (like 357) - Demand       \$15,731       R-16       \$0       \$1,865,676       \$2,1500%       \$0       \$972,950         18       300.000       Miscellaneous Intangibles Transmission Mint Line - Demand       \$31,865,676       R-17       \$0       \$1,865,676       \$2,1500%       \$0       \$16,307         19       303.00       Miscellaneous Intangibles Transmission Mint Line - Demand       \$31,270       R-18       \$0       \$373,667       \$2,1500%       \$0       \$16,307         20       303.100       Miscellaneous Intangibles LaCygne Road Overranss - Demand       \$89,179       R-20       \$0       \$89,179       \$2,1500%       \$0       \$46,507         21       303.100       Miscellaneous Intangibles Montrose Highway - Demand       \$0       \$72,3677       \$2,1500%       \$0       \$46,507         22       303.130       Miscellaneous Intangible Radio Frequencies - General Plant       \$1,192,415       \$2,1500%       \$0       \$0       \$0       \$0       \$0         24       303.140       Miscellaneous Intangible Plant - Customer Information System (One CIS) : 15 yr software -General Plant       \$46,019,072       \$2       \$0       \$44,019,072       \$2,554%       \$0       \$23,450,687         2			5	<b>,</b> ,,			+,,			<b>*</b> ···,-··,
17       303.080       Miscellaneous Intangibles Transmission Line (like 35) - Demand miscellaneous Intangibles Transmission Mint Line - Demand       \$1,865,676       R-17       \$0       \$1,865,676       \$2.1500%       \$0       \$16,007         19       303.000       Miscellaneous Intangibles Iatan Hwy & Bridge - Demand       \$739,667       R-19       \$0       \$739,667       \$2.1500%       \$0       \$385,736         20       303.100       Miscellaneous Intangibles LaCygne Road Overgass - Demand       \$89,179       R-20       \$0       \$89,179       \$2.1500%       \$0       \$46,507         21       303.120       Miscellaneous Intangibles LaCygne Road Overgass - Demand       \$89,179       R-20       \$0       \$1,192,415       \$2.1500%       \$0       \$46,507         22       303.120       Miscellaneous Intangible Radio Frequencies - General Plant       \$1,192,415       R-21       \$0       \$0       \$2.1500%       \$0       \$0         23       303.100       Miscellaneous Intangible Plant - Customer information System (One CIS) - 15 yr software - General Plant       \$48,019,072       \$2.5654%       \$0       \$239,450,687         26       PRODUCTION PLANT       \$451,944,478       \$0       \$451,944,478       \$0       \$451,944,476       \$0       \$25,556       \$0       \$239,450,687	16	303.070		\$15,731	R-16	\$0	\$15,731	52.1500%	\$0	\$8,204
Ilike 355 - Demand         Name         S31,270         R-18         S0         S31,270         S2,1500%         S0         S16,307           19         303.100         Miscellaneous Intangibles Transmission Mint Line - Demand         \$739,667         R-19         \$0         \$739,667         \$2,1500%         \$0         \$385,736           20         303.110         Miscellaneous Intangibles LaCygne Road         \$89,179         R-20         \$0         \$89,179         \$2,1500%         \$0         \$46,507           21         303.120         Miscellaneous Intangibles Montrose Highway - Demand         \$0         R-21         \$0         \$0         \$2,1500%         \$0         \$46,507           22         303.120         Miscellaneous Intangibles Montrose Highway - Demand         \$0         R-21         \$0         \$0         \$2,1500%         \$0         \$60           23         30.140         Miscellaneous Intangible Radio Frequencies - Contral Plant         \$1,192,415         \$2,1500%         \$0         \$25,241,417           7         General Plant         -Cotomer Information System (on CIS) - 15 yr software -General Plant         \$451,944,478         \$0         \$451,944,478         \$0         \$239,450,687           26         PRODUCTION PLANT         \$1,023,596         \$1,023,596			312) - General Plant							
18         303.090         Miscellaneous Intangibles Transmission Mint Line - Demand         \$31,270         R-18         \$0         \$31,270         \$2,1500%         \$0         \$16,307           19         303.100         Miscellaneous Intangibles Iatan Hwy & Bridge - Demand         \$739,667         \$2,1500%         \$0         \$385,736           20         303.110         Miscellaneous Intangibles Montrose Highway - Demand         \$89,179         R-20         \$0         \$89,179         \$2,1500%         \$0         \$46,507           21         303.100         Miscellaneous Intangibles Montrose Highway - Demand         \$0         R-21         \$0         \$0         \$2,1500%         \$0         \$0         \$0           22         303.140         Miscellaneous Intangible Radio Frequencies - General Plant         \$1,192,415         R-22         \$0         \$1,192,415         \$2,1500%         \$0         \$0         \$0         \$0           24         303.140         Miscellaneous Intangible Radio Frequencies - 2041         \$48,019,072         \$48,019,072         \$2,5564%         \$0         \$22,52,41,417           25         PRODUCTION PLANT         \$451,944,478         \$0         \$451,944,478         \$0         \$23,9450,687           26         PRODUCTION PLANT         \$1,023,596	17	303.080		\$1,865,676	R-17	\$0	\$1,865,676	52.1500%	\$0	\$972,950
Ine - Demand Miscellaneous Intangibles latan Hwy & Bridge -Demand (verpass - Demand Wiscellaneous Intangibles LaCygne Road (verpass - Demand Miscellaneous Intangibles LaCygne Road (verpass - Demand Miscellaneous Intangibles LaCygne Road (verpass - Demand Miscellaneous Intangibles Montrose Highway - Demand Miscellaneous Intangible Radio Frequencies - General Plant TOTAL INTANGBLE PLANT         R-20 S0         \$0         \$739,667 S2.1500%         \$0         \$389,179 S0         \$2.1500% S0         \$0         \$46,507           21         303.120         Miscellaneous Intangibles Montrose Highway - Demand         \$0         R-21         \$0         \$0         \$2.1500%         \$0         \$46,507           23         303.130         Miscellaneous Intangible Radio Frequencies - Contract Plant         \$1,192,415         R-22         \$0         \$1,192,415         \$2.1500%         \$0         \$621,844           23         303.140         Miscellaneous Intangible Plant - Customer Information System (One ClS) - 15 yr software - General Plant         \$48,019,072         R-24         \$0         \$48,019,072         \$2.5654%         \$0         \$252,94,4171           26         PRODUCTION PLANT         \$451,944,478         \$0         \$451,944,478         \$0         \$239,450,687           28         311.000         Structures - Electric - Hawthorn Common         \$1,023,596         R-29         \$0         \$1,023,596         \$2,1500%         \$0										
19         303.00         Miscellaneous Intangibles latan Hwy & Bridge -Demand Overpass - Demand Overpass - Demand Miscellaneous Intangibles LaCygne Road Miscellaneous Intangibles LaCygne Road Miscellaneous Intangibles Montrose Highway- Demand Miscellaneous Intangibles Montrose Highway- Demand Miscellaneous Intangible Radio Frequencies - General Plant Miscellaneous Intangible Radio Frequencies 2041 Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT          \$48,019,072 \$451,944,478          \$0         \$451,944,478         \$0         \$22,2564%         \$0         \$233,450,687           26         PRODUCTION PLANT         \$451,944,478	18	303.090		\$31,270	R-18	\$0	\$31,270	52.1500%	\$0	\$16,307
20         303.110         Demand         Compase - Demand         Sector	40	000 400		<b>*7</b> 00.00 <b>7</b>	<b>D</b> 40	<b>*</b> 0	A700.007	50 45000/	¢0	#005 700
20         303.110         Miscellaneous Intangibles LaCygne Road Overpass - Demand Overpass - Demand Demand         Miscellaneous Intangibles Montrose Highway - Demand         R-20         \$0         \$89,179         52.1500%         \$0         \$46,507           22         303.120         Miscellaneous Intangibles Montrose Highway - Demand         \$0         R-21         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         <	19	303.100		\$739,667	R-19	\$0	\$139,667	52.1500%	20	\$385,736
Overpass - Demand         Overpass - Demand         Overpass - Demand         S0         R-21         S0         S0         52.1500%         S0         S0           22         303.130         Miscellaneous Intangible Radio Frequencies - General Plant         S1,192,415         R-22         S0         \$1,192,415         52.1500%         S0         \$60         \$60           24         303.140         Miscellaneous Intangible Radio Frequencies - General Plant         S0         R-23         S0         S0         52.1500%         S0         \$60         \$60           24         303.150         Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant         \$46,019,072         \$2.5654%         \$0         \$223,450,687           25         PRODUCTION PLANT         \$451,944,478         \$0         \$451,944,478         \$0         \$239,450,687           26         PRODUCTION PLANT         \$451,944,478         \$0         \$1,023,596         \$2,1500%         \$0         \$239,450,687           27         STEAM PRODUCTION         \$1,023,596         R-29         \$0         \$1,023,596         \$2,1500%         \$0         \$533,805           30         312,000         Boiler Plant Equipment - Electric - Hawthorn Common         \$1,023,596         \$2,1500% </td <td>20</td> <td>303 110</td> <td></td> <td>\$89 179</td> <td>R-20</td> <td>\$0</td> <td>\$89 179</td> <td>52 1500%</td> <td>\$0</td> <td>\$46 507</td>	20	303 110		\$89 179	R-20	\$0	\$89 179	52 1500%	\$0	\$46 507
21       303.120 Demand Miscellaneous Intangibles Montrose Highway- Demand General Plant 303.140       Miscellaneous Intangible Radio Frequencies - General Plant 303.140       \$1,192,415 Miscellaneous Intangible Radio Frequencies 2041       \$48,019,072 Miscellaneous Intangible Plant - Customer Not INT INTANGIBLE PLANT       \$451,944,478       \$0       \$451,944,478       \$0       \$223,450,687         26       PRODUCTION PLANT       \$451,944,478       \$0       \$451,944,478       \$0       \$1,023,596       \$2,1500%       \$0       \$239,450,687         28       311.000       Structures - Electric - Hawthorn Common       \$1,023,596       \$2,1500%       \$0       \$102,017         31       314.000       Turbogenerator - Electric - Hawt	20	303.110		φ03,113	11-20	ΨΟ	ψ03,173	52.150070	ψŪ	φ+0,007
Demand         Demand         Status         Status<	21	303.120		\$0	R-21	\$0	\$0	52.1500%	\$0	\$0
23         303.140         General Plant Miscellaneous Intangible Radio Frequencies 2041         \$0         R-23         \$0         \$0         \$0         \$2.1500%         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0										
23         303.140 2041         Miscellaneous Intangible Radio Frequencies 2041         \$0 2041         R-23 2041         \$0 2041         \$0 2044         \$0 2041         \$0 204	22	303.130	Miscellaneous Intangible Radio Frequencies -	\$1,192,415	R-22	\$0	\$1,192,415	52.1500%	\$0	\$621,844
24         303.150         2041 Miscellaneous Intangible Plant - Customer - General Plant TOTAL INTANGIBLE PLANT         \$48,019,072 *451,944,478         R-24         \$0         \$48,019,072 *451,944,478         \$2.5654%         \$0         \$25,241,417           25         TOTAL INTANGIBLE PLANT         \$451,944,478         \$0         \$451,944,478         \$0         \$451,944,478         \$0         \$239,450,687           26         PRODUCTION PLANT         \$451,944,478         \$0         \$451,944,478         \$0         \$22,1500%         \$0         \$239,450,687           26         PRODUCTION PLANT         \$1,023,596         \$1,023,596         \$2,1500%         \$0         \$533,805           30         312.000         Boiler Plant Equipment - Electric - Hawthorn Common         \$1,023,596         \$1,023,596         \$2,1500%         \$0         \$102,017           31         314.000         Turbogenerator - Electric - Hawthorn Common         \$25,326         \$31         \$0         \$25,326         \$2,1500%         \$0         \$13,208           33         316.000         Miscellaneous Power Plant Equipment - Electric - Hawthorn Common         \$193,731         \$3         \$0         \$193,731         \$2,1500%         \$0         \$101,031           34         HAWTHORN 5 PRODUCTION UNIT         \$193,731         <										
24       303.150       Miscellaneous Intangible Plant - Customer Information System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT       \$48,019,072       \$48,019,072       \$2.5654%       \$0       \$25,241,417         25       General Plant TOTAL INTANGIBLE PLANT       \$451,944,478       \$0       \$451,944,478       \$0       \$451,944,478       \$0       \$239,450,687         26       PRODUCTION PLANT       \$1       \$1,023,596       \$1,023,596       \$2,1500%       \$0       \$533,805         28       HAWTHORN COMMON Structures - Electric - Hawthorn Common       \$1,023,596       R-29       \$0       \$1,023,596       \$2,1500%       \$0       \$533,805         30       312.000       Boiler Plant Equipment - Electric - Hawthorn Common       \$1,023,596       R-30       \$0       \$195,623       \$2,1500%       \$0       \$102,017         31       314.000       Turbogenerator - Electric - Hawthorn Common       \$195,623       R-31       \$0       \$25,326       \$2,1500%       \$0       \$13,208         32       315.000       Accessory Equipment - Electric - Hawthorn Common       \$193,731       R-32       \$0       \$193,731       \$2,1500%       \$0       \$11,023,196         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731	23	303.140	•	\$0	R-23	\$0	\$0	52.1500%	\$0	\$0
Linformation System (One CIS) - 15 yr software - General Plant TOTAL INTANGIBLE PLANT         \$451,944,478         \$0         \$451,944,478         \$0         \$239,450,687           26         PRODUCTION PLANT         \$451,944,478         \$0         \$451,944,478         \$0         \$239,450,687           27         STEAM PRODUCTION         HAWTHORN COMMON Structures - Electric - Hawthorn Common         \$1,023,596         R-29         \$0         \$1,023,596         \$2,1500%         \$0         \$533,805           30         312.000         Beiler Plant Equipment - Electric - Hawthorn Common         \$195,623         R-30         \$0         \$195,623         \$2,1500%         \$0         \$102,017           31         314.000         Turbogenerator - Electric - Hawthorn Common         \$25,326         \$2,1500%         \$0         \$13,208           32         315.000         Accessory Equipment - Electric - Hawthorn Common         \$860,707         R-32         \$0         \$860,707         \$2,1500%         \$0         \$13,208           33         316.000         Miscellaneous Power Plant Equipment - Electric - Hawthorn Common         \$193,731         R-33         \$0         \$193,731         \$2,298,983         \$0         \$101,031           34         TOTAL HAWTHORN COMMON         \$2,298,983         \$0         \$2,298,983				A 40 0 40 0 70			<b>*</b> / • • • • • • • • •	50 505 404	••	A05 0 4 4 4 5
- General Plant TOTAL INTANGIBLE PLANT         \$451,944,478         \$0         \$451,944,478         \$0         \$451,944,478         \$0         \$239,450,687           26         PRODUCTION PLANT         50         \$451,944,478         50         \$451,944,478         \$0         \$239,450,687           27         STEAM PRODUCTION         HAWTHORN COMMON Structures - Electric - Hawthorn Common         \$1,023,596         R-29         \$0         \$1,023,596         \$2.1500%         \$0         \$533,805           30         312.000         Boiler Plant Equipment - Electric - Hawthorn Common         \$1,023,596         R-29         \$0         \$195,623         \$2.1500%         \$0         \$102,017           31         314.000         Turbogenerator - Electric - Hawthorn Common         \$25,326         R-31         \$0         \$25,326         \$2.1500%         \$0         \$13,208           32         315.000         Accessory Equipment - Electric - Hawthorn Common         \$193,731         R-33         \$0         \$193,731         \$2.1500%         \$0         \$11,031           34         TOTAL HAWTHORN COMMON         \$2,298,983         \$0         \$193,731         \$2.1500%         \$0         \$11,031           35         HAWTHORN 5 PRODUCTION UNIT         Electric - Hawthorn Common         \$193,731	24	303.150		\$48,019,072	R-24	\$0	\$48,019,072	52.5654%	\$0	\$25,241,417
25         TOTAL INTANGIBLE PLANT         \$451,944,478         \$0         \$451,944,478         \$0         \$451,944,478         \$0         \$239,450,687           26         PRODUCTION PLANT         STEAM PRODUCTION         STEAM PRODUCTION         Image: Constraint of the state										
26         PRODUCTION PLANT         No.	25			\$451 944 478		\$0	\$451 944 478		\$0	\$239 450 687
27       STEAM PRODUCTION       HAWTHORN COMMON       \$1,023,596       R-29       \$0       \$1,023,596       \$2,1500%       \$0       \$533,805         30       312.000       Structures - Electric - Hawthorn Common       \$1,023,596       R-29       \$0       \$195,623       \$2,1500%       \$0       \$533,805         30       312.000       Boiler Plant Equipment - Electric - Hawthorn Common       \$195,623       R-30       \$0       \$195,623       \$2,1500%       \$0       \$102,017         31       314.000       Turbogenerator - Electric - Hawthorn Common       \$25,326       R-31       \$0       \$25,326       \$2,1500%       \$0       \$113,208         32       315.000       Accessory Equipment - Electric - Hawthorn Common       \$860,707       R-32       \$0       \$860,707       \$2,1500%       \$0       \$448,859         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-33       \$0       \$193,731       \$2,1500%       \$0       \$101,031         34       HAWTHORN 5 PRODUCTION UNIT       Electric - Hawthorn Common       \$2,298,983       \$0       \$2,298,983       \$0       \$1,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Electric NUMIN       Electric NUMIN       Electric NUMIN	20			<i><b>\$</b>101,011,110</i>		ΨŬ	<i><b>\$</b>101,011,110</i>		ţ,	<i>\\</i> 200,400,001
28       311.000       HAWTHORN COMMON       \$1,023,596       R-29       \$0       \$1,023,596       \$2.1500%       \$0       \$533,805         30       312.000       Boiler Plant Equipment - Electric - Hawthorn Common       \$195,623       R-30       \$0       \$195,623       \$2.1500%       \$0       \$102,017         31       314.000       Turbogenerator - Electric - Hawthorn Common       \$25,326       R-31       \$0       \$25,326       \$2.1500%       \$0       \$13,208         32       315.000       Accessory Equipment - Electric - Hawthorn Common       \$25,326       R-31       \$0       \$25,1500%       \$0       \$13,208         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-32       \$0       \$860,707       52.1500%       \$0       \$1448,859         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-33       \$0       \$193,731       52.1500%       \$0       \$101,031         34       TOTAL HAWTHORN COMMON       \$2,298,983       \$0       \$2,298,983       \$0       \$1,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Image: State Stat	26		PRODUCTION PLANT							
28       311.000       HAWTHORN COMMON       \$1,023,596       R-29       \$0       \$1,023,596       \$2.1500%       \$0       \$533,805         30       312.000       Boiler Plant Equipment - Electric - Hawthorn Common       \$195,623       R-30       \$0       \$195,623       \$2.1500%       \$0       \$102,017         31       314.000       Turbogenerator - Electric - Hawthorn Common       \$25,326       R-31       \$0       \$25,326       \$2.1500%       \$0       \$13,208         32       315.000       Accessory Equipment - Electric - Hawthorn Common       \$25,326       R-31       \$0       \$25,1500%       \$0       \$13,208         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-32       \$0       \$860,707       52.1500%       \$0       \$1448,859         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-33       \$0       \$193,731       52.1500%       \$0       \$101,031         34       TOTAL HAWTHORN COMMON       \$2,298,983       \$0       \$2,298,983       \$0       \$1,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Image: State Stat										
29       311.000       Structures - Electric - Hawthorn       \$1,023,596       R-29       \$0       \$1,023,596       52.1500%       \$0       \$533,805         30       312.000       Boiler Plant Equipment - Electric - Hawthorn Common       \$195,623       R-30       \$0       \$195,623       52.1500%       \$0       \$102,017         31       314.000       Turbogenerator - Electric - Hawthorn       \$25,326       R-31       \$0       \$25,326       52.1500%       \$0       \$13,208         32       315.000       Accessory Equipment - Electric - Hawthorn Common       \$860,707       R-32       \$0       \$860,707       52.1500%       \$0       \$13,208         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-33       \$0       \$193,731       52.1500%       \$0       \$101,031         34       TOTAL HAWTHORN COMMON       \$2,298,983       \$0       \$12,298,983       \$0       \$1,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Hawthorn S PRODUC	27		STEAM PRODUCTION							
29       311.000       Structures - Electric - Hawthorn       \$1,023,596       R-29       \$0       \$1,023,596       52.1500%       \$0       \$533,805         30       312.000       Boiler Plant Equipment - Electric - Hawthorn Common       \$195,623       R-30       \$0       \$195,623       52.1500%       \$0       \$102,017         31       314.000       Turbogenerator - Electric - Hawthorn       \$25,326       R-31       \$0       \$25,326       52.1500%       \$0       \$13,208         32       315.000       Accessory Equipment - Electric - Hawthorn Common       \$860,707       R-32       \$0       \$860,707       52.1500%       \$0       \$13,208         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-33       \$0       \$193,731       52.1500%       \$0       \$101,031         34       TOTAL HAWTHORN COMMON       \$2,298,983       \$0       \$12,298,983       \$0       \$1,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Hawthorn S PRODUC										
30       312.000       Common Boiler Plant Equipment - Electric - Hawthorn Common       \$195,623       R-30       \$0       \$195,623       \$2.1500%       \$0       \$102,017         31       314.000       Turbogenerator - Electric - Hawthorn Common       \$25,326       R-31       \$0       \$25,326       52.1500%       \$0       \$13,208         32       315.000       Accessory Equipment - Electric - Hawthorn Common       \$860,707       R-32       \$0       \$860,707       52.1500%       \$0       \$13,208         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-33       \$0       \$193,731       52.1500%       \$0       \$101,031         34       TOTAL HAWTHORN COMMON       \$2,298,983       \$0       \$2,298,983       \$0       \$1,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Image: State Sta							• • • • • • • • •			
30312.000Boiler Plant Equipment - Electric - Hawthorn Common\$195,623R-30\$0\$195,62352.1500%\$0\$102,01731314.000Turbogenerator - Electric - Hawthorn Common\$25,326R-31\$0\$25,32652.1500%\$0\$13,20832315.000Accessory Equipment - Electric - Hawthorn Common\$860,707R-32\$0\$860,70752.1500%\$0\$448,85933316.000Miscellaneous Power Plant Equipment - Electric - Hawthorn Common\$193,731R-33\$0\$193,73152.1500%\$0\$101,03134TOTAL HAWTHORN COMMON\$2,298,983\$0\$2,298,983\$0\$1,198,92035HAWTHORN 5 PRODUCTION UNITImage: Common of the state of	29	311.000		\$1,023,596	R-29	\$0	\$1,023,596	52.1500%	\$0	\$533,805
31314.000Hawthorn Common Turbogenerator - Electric - Hawthorn Common\$25,326R-31\$0\$25,32652.1500%\$0\$13,20832315.000Accessory Equipment - Electric - Hawthorn Common\$860,707R-32\$0\$860,70752.1500%\$0\$448,85933316.000Miscellaneous Power Plant Equipment - Electric - Hawthorn Common\$193,731R-33\$0\$193,73152.1500%\$0\$101,03134TOTAL HAWTHORN COMMON\$2,298,983\$0\$2,298,983\$0\$1,198,92035HAWTHORN 5 PRODUCTION UNITImage: Common of the state of t	20	212 000		¢105 600	B 20	¢0.	\$105 coo	E2 1E00%	¢0.	\$102.017
31       314.000       Turbogenerator - Electric - Hawthorn       \$25,326       R-31       \$0       \$25,326       52.1500%       \$0       \$13,208         32       315.000       Accessory Equipment - Electric - Hawthorn Common       \$860,707       R-32       \$0       \$860,707       52.1500%       \$0       \$448,859         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-33       \$0       \$193,731       52.1500%       \$0       \$101,031         34       TOTAL HAWTHORN COMMON       \$2,298,983       \$0       \$2,298,983       \$0       \$11,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Image: Common of the second	30	312.000		\$195,625	R-30	φU	\$195,625	52.1500%	<b>4</b> 0	\$102,017
32       315.000       Common Accessory Equipment - Electric - Hawthorn Common       \$860,707       R-32       \$0       \$860,707       \$2.1500%       \$0       \$448,859         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common TOTAL HAWTHORN COMMON       \$193,731       R-33       \$0       \$193,731       \$2.1500%       \$0       \$101,031         34       TOTAL HAWTHORN COMMON       \$2,298,983       \$0       \$2,298,983       \$0       \$1,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Image: Common test of the second sec	31	314 000		\$25 326	R-31	\$0	\$25,326	52 1500%	\$0	\$13 208
32       315.000       Accessory Equipment - Electric - Hawthorn Common       \$860,707       R-32       \$0       \$860,707       52.1500%       \$0       \$448,859         33       316.000       Miscellaneous Power Plant Equipment - Electric - Hawthorn Common       \$193,731       R-33       \$0       \$193,731       \$2.1500%       \$0       \$101,031         34       TOTAL HAWTHORN COMMON       \$2,298,983       \$0       \$2,298,983       \$0       \$2,298,983       \$0       \$1,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Image: Common and the second a	•	••••••	-	<i><b>1</b></i>		**	+=0,0=0	021100070	<b>*</b> *	<i> </i>
33       316.000       Hawthorn Common Miscellaneous Power Plant Equipment - Electric - Hawthorn Common TOTAL HAWTHORN COMMON       \$193,731 \$2,298,983       R-33       \$0       \$193,731 \$0       \$2.1500%       \$0       \$101,031         34       TOTAL HAWTHORN COMMON       \$2,298,983       \$0       \$2,298,983       \$0       \$1,198,920         35       HAWTHORN 5 PRODUCTION UNIT       Image: Common the second secon	32	315.000		\$860,707	R-32	\$0	\$860,707	52.1500%	\$0	\$448,859
Bill     Electric - Hawthorn Common TOTAL HAWTHORN COMMON     \$2,298,983     \$0     \$2,298,983       35     HAWTHORN 5 PRODUCTION UNIT     Image: Sector S			Hawthorn Common							
34         TOTAL HAWTHORN COMMON         \$2,298,983         \$0         \$2,298,983         \$0         \$1,198,920           35         HAWTHORN 5 PRODUCTION UNIT         Image: Comparison of the second sec	33	316.000		\$193,731	R-33	\$0	\$193,731	52.1500%	\$0	\$101,031
35 HAWTHORN 5 PRODUCTION UNIT							<b>Aa</b>			<b>A A A A A A A A A A</b>
	34		TOTAL HAWTHORN COMMON	\$2,298,983		\$0	\$2,298,983		\$0	\$1,198,920
	25									
		310 000		¢n	R-36	¢∩	¢∩	52 1500%	¢0	¢۵
	50	5.0.000		φŪ		ψŪ	φυ	02.100070	ψŪ	ψŪ

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	E	<u>G</u>	H	L
Line	Account		Total	Adjust.		•	Jurisdictional		MO Adjusted
Number 37	Number 311.000	Depreciation Reserve Description Structures & Improvements - Hawthorn 5	Reserve \$3,191,365	Number R-37	Adjustments \$0	Reserve \$3,191,365	Allocations 52.1500%	Adjustments \$0	Jurisdictional \$1,664,297
57	311.000	Siluciales & improvements - nawmorn 5	ψ3,131,303	1.57	ψŪ	φ <b>3</b> ,131,303	52.150078	ψυ	\$1,004,237
38	311.020	Structures - Rebuild - Hawthorn 5	\$8,245,518	R-38	\$0	\$8,245,518	52.1500%	\$0	\$4,300,038
39	312.000	Boiler Plant Equipment - Hawthorn 5	-\$7,452,189	R-39	\$0	-\$7,452,189	52.1500%	\$0	-\$3,886,317
40	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-40	\$0	\$0	100.0000%	\$0	\$0
41	312.010	Catalyst Hawthorn 5 Steam Plant Boiler - Unit Train - Electric -	\$6,496,977	R-41	\$0	\$6,496,977	52.1500%	\$0	\$3,388,174
41	512.010	Hawthorn 5	40,430,377	11-41	ψŪ	\$0,430,377	52.150078	ψυ	\$5,500,174
42	312.030	Boiler Plant - Rebuild - Hawthorn 5	\$197,890,962	R-42	\$0	\$197,890,962	52.1500%	\$0	\$103,200,137
43	314.000	Turbogenerator Units - Hawthorn 5	\$41,090,006	R-43	\$0	\$41,090,006	52.1500%	\$0	\$21,428,438
44	315.000	Accessory Electric Equipment -	\$4,500,644	R-44	\$0	\$4,500,644	52.1500%	\$0	\$2,347,086
45	315.010	Hawthorn 5 Accessory Equipment - Rebuild -	\$30,816,438	R-45	\$0	\$30,816,438	52.1500%	\$0	\$16,070,772
43	313.010	Hawthorn 5	\$30,010,430	K-43	φU	\$30,610,436	52.1500 /6	φU	\$10,070,772
46	316.000	Miscellaneous Power Plant Equipment -	\$4,748,857	R-46	\$0	\$4,748,857	52.1500%	\$0	\$2,476,529
		Hawthorn 5							
47	316.010	Miscellaneous Equipment - Rebuild -	\$2,114,938	R-47	\$0	\$2,114,938	52.1500%	\$0	\$1,102,940
40		Hawthorn 5	\$204 C42 E4C		\$0	\$204 C42 E4C		\$0	¢452,002,004
48		TOTAL HAWTHORN 5 PRODUCTION UNIT	\$291,643,516		\$U	\$291,643,516		20	\$152,092,094
49		IATAN COMMON PRODUCTION UNIT							
50	310.000	Land - Electric - latan Common	\$0	R-50	\$0	\$0	52.1500%	\$0	\$0
51	311.000	Structures - Electric - latan Common	\$6,357,712	R-51	\$0 \$0	\$6,357,712	52.1500%	\$0	\$3,315,547
52	312.000	Boiler Plant Equipment - Electric - latan Common	\$61,311,109	R-52	\$0	\$61,311,109	52.1500%	\$0	\$31,973,743
53	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-53	\$0	\$0	100.0000%	\$0	\$0
		Catalyst latan Common							
54	312.010	Unit Trains - Electric - latan Common	\$546,593	R-54	\$0	\$546,593	52.1500%	\$0	\$285,048
55	314.000	Turbogenerators - Electric - latan	\$1,647,813	R-55	\$0	\$1,647,813	52.1500%	\$0	\$859,334
56	315.000	Common	¢0 700 040	R-56	\$0	¢0 700 040	52.1500%	\$0	¢E 070 000
50	315.000	Accessory Equipment - Electric - latan Common	\$9,739,340	R-30	φU	\$9,739,340	52.1500%	<b>\$</b> 0	\$5,079,066
57	316.000	Miscellaneous Power Plant Equipment -	\$115,911	R-57	\$0	\$115,911	52.1500%	\$0	\$60,448
		Electric - latan Common							
58		TOTAL IATAN COMMON PRODUCTION	\$79,718,478		\$0	\$79,718,478		\$0	\$41,573,186
		UNIT							
59		IATAN UNIT 1 PRODUCTION UNIT							
60	310.000	Land - Electric - latan #1	\$0	R-60	\$0	\$0	52.1500%	\$0	\$0
61	311.000	Structures - Electric - latan #1	\$452,163	R-61	\$0	\$452,163	52.1500%	\$0	\$235,803
62	312.000	Boiler Plant Equipment - Electric - latan	\$140,873,292	R-62	\$0	\$140,873,292	52.1500%	\$0	\$73,465,422
~~	040.000	#1 Reiles Black Fusions of Flootsing MO	¢4.050	<b>D</b> 00	<b>*</b> 0	\$4.0F0	400.00000/	¢0	\$4.0F0
63	312.000	Boiler Plant Equipment - Electric - MO Juris Disallow - latan #1 - Missouri only	-\$4,859	R-63	\$0	-\$4,859	100.0000%	\$0	-\$4,859
64	312.050	Steam Prod-Boiler Plant Equip-Bags	\$0	R-64	\$0	\$0	52.1500%	\$0	\$0
		&Catalyst-latan 1				**			
65	314.000	Turbogenerator - Electric - latan #1	\$27,945,960	R-65	\$0	\$27,945,960	52.1500%	\$0	\$14,573,818
66	315.000	Accessory Equipment - Electric - latan	\$27,248,266	R-66	\$0	\$27,248,266	52.1500%	\$0	\$14,209,971
67	315.000	#1 Accessory Equipment - Electric - MO	-\$231,706	R-67	\$0	-\$231,706	100.0000%	\$0	-\$231,706
07	313.000	Juris Disallow - latan #1 - Missouri only	-\$231,700	R-07	φU	-9231,700	100.0000 /8	φU	-9231,700
68	316.000	Miscellaneous Power Pit Equipment -	\$167,484	R-68	\$0	\$167,484	52.1500%	\$0	\$87,343
		Electric - latan #1	. ,			. ,			. ,
69	316.000	Miscellaneous Power Pit Equipment -	-\$3	R-69	\$0	-\$3	100.0000%	\$0	-\$3
		Electric - MO Juris Disallow - latan #1 -							
70		Missouri only TOTAL IATAN UNIT 1 PRODUCTION	\$196,450,597		\$0	\$196,450,597		\$0	\$102,335,789
10		UNIT	φ130,430,337		ψŪ	ψ130,430,337		ψŪ	ψ102,000,700
71		IATAN #2 PRODUCTION UNIT	<b></b>			<b></b>			<b></b>
72	311.040	Structures - latan #2	\$15,290,715	R-72	\$0 \$0	\$15,290,715	52.1500%	\$0 \$0	\$7,974,108
73 74	311.040 311.040	Structures - MO Juris Disallow - latan #2 Regulatory Plan - EO-2005-0329 -	-\$100,552 \$19,240,688	R-73 R-74	\$0 \$0	-\$100,552 \$19,240,688	100.0000% 100.0000%	\$0 \$0	-\$100,552 \$19,240,688
/4	311.040	Cumulative Additional Amortization -	φ13, <b>240,000</b>	1/4	φU	φ13,240,000	100.0000 /0	φU	φ13,240,000
		Structures - latan #2							
75	312.040	Boiler Plant Equipment - latan #2	\$104,010,088	R-75	\$0	\$104,010,088	52.1500%	\$0	\$54,241,261
76	312.040	Boiler Plant Equipment - MO Juris	-\$830,439	R-76	\$0	-\$830,439	100.0000%	\$0	-\$830,439
	1	Disallow - latan #2		1					1

	A	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>E</u>	<u>G</u>	<u>H</u> Iuriadiatianal	<u> </u>
Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
77	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-77	S0	\$0	52.1500%	Aujustinents \$0	\$0
		Catalyst-latan 2							
78	312.040	Regulatory Plan - EO-2005-0329 -	\$137,897,545	R-78	\$0	\$137,897,545	100.0000%	\$0	\$137,897,545
		Cumulative Additional Amortization -							
		Steam Production Boiler Plant							
70	244.040	Equipment - latan #2	¢20 702 004	D 70	¢0.	¢20 722 204	E2 4 E0 0%	¢0	¢00 745 000
79 80	314.040 314.040	Turbogenerator - latan #2 Turbogenerator - MO Juris Disallow -	\$39,723,284 -\$133,866	R-79 R-80	\$0 \$0	\$39,723,284 -\$133,866	52.1500% 100.0000%	\$0 \$0	\$20,715,693 -\$133,866
00	514.040	latan #2	-\$100,000	1.00	ψŪ	-\$100,000	100.000076	ψυ	-\$100,000
81	314.040	Regulatory Plan - EO-2005-0329 -	\$19,135,918	R-81	\$0	\$19,135,918	100.0000%	\$0	\$19,135,918
		Cumulative Additional Amortization -							
		Turbogenerator - latan #2 - Missouri only							
82	315.040	Accessory Equipment - latan #2	\$10,157,375	R-82	\$0	\$10,157,375	52.1500%	\$0	\$5,297,071
83	315.040	Accessory Equipment - MO Juris	-\$46,003	R-83	\$0	-\$46,003	100.0000%	\$0	-\$46,003
	045 040	Disallow - latan #2	******	<b>D</b> 04	<b>*</b> 0	¢0.000.070	400.00000/	<b>*</b> 0	¢0.000.070
84	315.040	Regulatory Plan - EO-2005-0329 -	\$6,399,672	R-84	\$0	\$6,399,672	100.0000%	\$0	\$6,399,672
		Cumulative Additional Amortization - Steam Production Accessory Equipment							
		- latan #2							
85	316.040	- Jatan #2 Miscellaneous Power Plant Equipment -	\$747,422	R-85	\$0	\$747,422	52.1500%	\$0	\$389,781
		latan #2	<b>*</b> ···,·==			••••••			<b></b> ,
86	316.040	Miscellaneous Power Plant Equipment -	-\$3,909	R-86	\$0	-\$3,909	100.0000%	\$0	-\$3,909
		MO Juris Disallow - latan #2 - Missouri							
		only							
87	316.040	Regulatory Plan - EO-2005-0329 -	\$704,779	R-87	\$0	\$704,779	100.0000%	\$0	\$704,779
		Cumulative Additional Amortization -							
		Miscellaneous Power Plant Equipment -							
88		latan #2 TOTAL IATAN #2 PRODUCTION UNIT	\$252 402 747		\$0	¢252 402 747		\$0	¢070 001 747
00		TOTAL IATAN #2 PRODUCTION UNIT	\$352,192,717		<b>\$</b> 0	\$352,192,717		φU	\$270,881,747
89		LACYGNE COMMON PLANT							
		PRODUCTION UNIT							
90	310.000	Land - LaCygne Common	\$0	R-90	\$0	\$0	52.1500%	\$0	\$0
91	311.000	Structures - LaCygne Common	\$5,312,892	R-91	\$0	\$5,312,892	52.1500%	\$0	\$2,770,673
92	312.000	Boiler Pit Equipment - LaCygne	\$24,087,218	R-92	\$0	\$24,087,218	52.1500%	\$0	\$12,561,484
93	312.010	Boiler Unit Train - LaCygne Common	\$160,603	R-93	\$0	\$160,603	52.1500%	\$0	\$83,754
94	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-94	\$0	\$0	52.1500%	\$0	\$0
05	044.000	Catalyst-LaCygne Common	\$400.400	D 05	<b>*</b> 0	¢400.400	50 4 50 001	**	\$00 F70
95 96	314.000 315.000	Turbogenerator - LaCygne Common Accessory Equipment - LaCygne	\$133,403 \$1,431,584	R-95 R-96	\$0 \$0	\$133,403 \$1,431,584	52.1500% 52.1500%	\$0 \$0	\$69,570 \$746,571
90	313.000	Common	φ1,431,304	N-90	φυ	φ1,431,304	52.1500%	<b>4</b> 0	\$740,571
97	315.020	Accessory Equipment - Comp LaCygne	\$0	R-97	\$0	\$0	52.1500%	\$0	\$0
0.	0101020	Common	ψŪ		ΨŪ	ΨŪ	02.100070	ΨŬ	ΨŬ
98	316.000	Miscellaneous Power Pit - LaCygne	\$98,611	R-98	\$0	\$98,611	52.1500%	\$0	\$51,426
		Common	. ,			. ,			. ,
99		TOTAL LACYGNE COMMON PLANT	\$31,224,311		\$0	\$31,224,311		\$0	\$16,283,478
		PRODUCTION UNIT							
100	240.000	LACYGNE #1 PRODUCTION UNIT	¢o	D 404	¢0.	¢0.	E2 4 E0 0%	¢0	¢0
101 102	310.000 311.000	Land - LaCygne #1 Structures - LaCygne #1	\$0 \$1,271,428	R-101 R-102	\$0 \$0	\$0 \$1,271,428	52.1500% 52.1500%	\$0 \$0	\$0 \$663,050
102	312.000	Boiler Pit Equipment - LaCygne #1	\$93,353,255	R-102 R-103	\$0 \$0	\$93,353,255	52.1500%	\$0 \$0	\$48,683,722
103	312.020	Boiler AQC Equipment - LaCygne #1	\$13,899,963	R-103	\$0 \$0	\$13,899,963	52.1500%	\$0 \$0	\$7,248,831
105	312.050	Steam Prod-Boiler Plant Equip-Bags &	\$0	R-105	\$0	\$0	52.1500%	\$0	\$0
		Catalyst-LaCygne 1	**						
106	314.000	Turbogenerator - LaCygne #1	\$16,457,028	R-106	\$0	\$16,457,028	52.1500%	\$0	\$8,582,340
107	315.000	Accessory Equipment - LaCygne #1	\$11,539,852	R-107	\$0	\$11,539,852	52.1500%	\$0	\$6,018,033
108	316.000	Miscellaneous Power Pit Equipment -	\$53,352	R-108	\$0	\$53,352	52.1500%	\$0	\$27,823
		LaCygne #1							
109		TOTAL LACYGNE #1 PRODUCTION UNIT	\$136,574,878		\$0	\$136,574,878		\$0	\$71,223,799
110									
110 111	311.000	LACYGNE #2 PRODUCTION UNIT Structures - LaCygne #2	\$264,711	R-111	\$0	\$264,711	52.1500%	\$0	\$138,047
112	312.000	Boiler Pit Equipment - LaCygne #2	\$204,711	R-111	\$0 \$0	\$90,124,822	52.1500%	\$0 \$0	\$47,000,095
112	312.000	Steam Prod-Boiler Plant Equip-Bags &	\$90,124,822	R-112	\$0 \$0	\$90,124,822	52.1500%	\$0 \$0	\$47,000,095
		Catalyst-LaCygne 2	¢0		ţu	<b>\$</b> 0		20	ΨŬ
114	314.000	Turbogenerator - LaCygne #2	\$14,389,757	R-114	\$0	\$14,389,757	52.1500%	\$0	\$7,504,258

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	<u>l</u>
Line	Account	Dennesis (inc. Dennesis Dennesis (inc.	Total	Adjust.	A	•	Jurisdictional		MO Adjusted
Number 116	Number 316.000	Depreciation Reserve Description Miscellaneous Power Pit Equipment -	Reserve \$29,374	Number R-116	Adjustments \$0	Reserve \$29,374	Allocations 52.1500%	Adjustments \$0	Jurisdictional \$15,319
110	510.000	LaCygne #2	φ <b>2</b> 3,374	K-110	ψŪ	φ <b>2</b> 3,374	52.150078	ψŪ	<i><b>φ</b>13,313</i>
117		TOTAL LACYGNE #2 PRODUCTION UNIT	\$115,253,300		\$0	\$115,253,300		\$0	\$60,104,597
440		MONTROSE COMMON PRODUCTION							
118		UNIT							
119	310.000	Steam Production - Land - Electric -	\$0	R-119	\$0	\$0	52.1500%	\$0	\$0
		Montrose Common	• • • • • • • • • •						•
120	311.000	Steam Production - Structures - Electric - Montrose Common	\$1,275,766	R-120	\$0	\$1,275,766	52.1500%	\$0	\$665,312
121	312.000	Steam Production - Boiler Plant	\$0	R-121	\$12,260,303	\$12,260,303	100.0000%	\$0	\$12,260,303
		Equipment - Electric - Montrose			. , ,				. , ,
122	312.010	Common Steam Braduction - Blant Bailer Unit	\$0	D 400	¢0	¢0.	52.1500%	¢0	¢0
122	312.010	Steam Production - Plant Boiler Unit Train - Electric - Montrose Common	\$0	R-122	\$0	\$0	52.1500%	\$0	\$0
123	314.000	Steam Production - Turbogenerators -	\$0	R-123	\$0	\$0	52.1500%	\$0	\$0
		Electric - Montrose Common							•-
124	315.000	Steam Production - Accessory Equipment - Electric - Montrose	\$0	R-124	\$0	\$0	52.1500%	\$0	\$0
		Common							
125	316.000	Steam Production - Miscellaneous Plant	\$765	R-125	\$0	\$765	52.1500%	\$0	\$399
		Equipment - Electric - Montrose							
126		Common TOTAL MONTROSE COMMON	\$1,276,531		\$12,260,303	\$13,536,834		\$0	\$12,926,014
		PRODUCTION UNIT	¢:,=:;;;;;		¢,_000,000	¢10,000,001		<b>*</b> *	<i><i><i>v</i></i>,<i>v</i>_<i>v</i>,<i>v</i></i>
407									
127 128	311.000	MONTROSE 1 PRODUCTION UNIT Steam Production - Structures - Electric -	\$0	R-128	\$0	\$0	52.1500%	\$0	\$0
120	511.000	Montrose 1	ψŪ	1120	ψŪ	ψŪ	52.150076	ψŪ	ψŪ
129	312.000	Steam Production - Boiler Plant	\$0	R-129	\$0	\$0	52.1500%	\$0	\$0
400		Equipment - Electric - Montrose 1	¢0.	D 400	<b>*</b> 0	<b>*</b> 0	50 4500%	<b>*</b> 0	<b>^</b>
130	314.000	Steam Production - Turbogenerators - Electric - Montrose 1	\$0	R-130	\$0	\$0	52.1500%	\$0	\$0
131	315.000	Steam Production - Accessory	\$0	R-131	\$0	\$0	52.1500%	\$0	\$0
		Equipment - Electric - Montrose 1							
132	316.000	Steam Production - Miscellaneous Power Plant Equipment - Electric -	\$0	R-132	\$0	\$0	52.1500%	\$0	\$0
133		TOTAL MONTROSE 1 PRODUCTION	\$0		\$0	\$0		\$0	\$0
		UNIT							
134		MONTROSE 2 PRODUCTION UNIT							
134	311.000	Steam Production - Structures - Electric -	\$0	R-135	\$0	\$0	52.1500%	\$0	\$0
		Montrose 2							
136	312.000	Steam Production - Boiler Plant	\$0	R-136	\$0	\$0	52.1500%	\$0	\$0
137	314.000	Equipment - Electric - Montrose 2 Steam Production - Turbogenerators -	\$0	R-137	\$0	\$0	52.1500%	\$0	\$0
		Electric - Montrose 2							
138	315.000	Steam Production - Accessory	\$0	R-138	\$0	\$0	52.1500%	\$0	\$0
139	316.000	Equipment - Electric - Montrose 2 Steam Production - Miscellaneous	\$0	R-139	\$0	\$0	52.1500%	\$0	\$0
		Power Plant Equipment - Electric -	<b>**</b>		<b>\$</b>	<b>**</b>	000070	<b>**</b>	÷
140		TOTAL MONTROSE 2 PRODUCTION	\$0		\$0	\$0		\$0	\$0
		UNIT							
141		MONTROSE 3 PRODUCTION UNIT							
142	311.000	Steam Production - Structures - Electric -	\$0	R-142	\$0	\$0	52.1500%	\$0	\$0
143	312.000	Montrose 3 Steam Production - Boiler Plant	\$0	R-143	\$0	\$0	52.1500%	\$0	¢o
143	312.000	Equipment - Electric - Montrose 3	<b>\$</b> 0	R-143	φU	<b>\$</b> 0	52.1500%	<b>\$</b> 0	\$0
144	314.000	Steam Production - Turbogenerators -	\$0	R-144	\$0	\$0	52.1500%	\$0	\$0
		Electric - Montrose 3					50 (500)	••	
145	315.000	Steam Production - Accessory Equipment - Electric - Montrose 3	\$0	R-145	\$0	\$0	52.1500%	\$0	\$0
146	316.000	Steam Production - Miscellaneous	\$0	R-146	\$0	\$0	52.1500%	\$0	\$0
		Power Plant Equipment - Montrose 3						<u> </u>	
147		TOTAL MONTROSE 3 PRODUCTION UNIT	\$0		\$0	\$0		\$0	\$0
148		TOTAL STEAM PRODUCTION	\$1,206,633,311		\$12,260,303	\$1,218,893,614		\$0	\$728,619,624

	A	<u>B</u>	<u>C</u>	D	E	E	G	H	Ī
Line	Account		Total	Adjust.		As Adjusted	Jurisdictional	Jurisdictional	MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
149		NUCLEAR PRODUCTION							
150		WOLF CREEK NUCLEAR PRODUCTION							
151	320.000	Land & Land Rights - Wolf Creek	\$0	R-151	\$0	\$0	52.1500%	\$0	\$0
152	321.000	Structures & Improvements - Wolf Creek	\$297,618,251	R-152	\$0 60	\$297,618,251	52.1500%	\$0 \$0	\$155,207,918
153	321.010	Structures MO Gross Up AFDC Electric - Wolf Creek	\$13,829,214	R-153	\$0	\$13,829,214	100.0000%	\$0	\$13,829,214
154	322.000	Reactor Plant Equipment - Wolf Creek	\$468,433,122	R-154	\$0	\$468,433,122	52.1500%	\$0	\$244,287,873
155	322.010	Reactor - MO Gross Up AFDC - Wolf	\$35,602,105	R-155	\$0	\$35,602,105	100.0000%	\$0	\$35,602,105
156	322.020	Creek MO Juris Depreciation 40 to 60 Yr EO-05- 0359 - Wolf Creek	\$14,591,667	R-156	\$0	\$14,591,667	52.1500%	\$0	\$7,609,554
157	323.000	Turbogenerator Units - Wolf Creek	\$110,800,973	R-157	\$0	\$110,800,973	52.1500%	\$0	\$57,782,707
158	323.010	Turbogenerator MO Gross Up AFDC - Wolf Creek	\$4,460,544	R-158	\$0	\$4,460,544	100.0000%	\$0	\$4,460,544
159	324.000	Accessory Electric Equipment - Wolf Creek	\$88,104,820	R-159	\$0	\$88,104,820	52.1500%	\$0	\$45,946,664
160	324.010	Accessory Equipment - MO Gross Up AFDC - Wolf Creek	\$4,183,756	R-160	\$0	\$4,183,756	100.0000%	\$0	\$4,183,756
161	325.000	Miscellaneous Power Plant Equipment - Wolf Creek	\$51,852,690	R-161	\$0	\$51,852,690	52.1500%	\$0	\$27,041,178
162	325.010	Miscellaneous Plant Equipment - MO Gross Up AFDC - Wolf Creek	\$819,152	R-162	\$0	\$819,152	52.1500%	\$0	\$427,188
163	328.000	Disallow - MO Gross Up AFDC 100% MO - Wolf Creek	-\$5,906,311	R-163	\$0	-\$5,906,311	100.0000%	\$0	-\$5,906,311
164	328.010	MPSC Disallow - MO Basis - Wolf Creek	-\$85,193,469	R-164	\$0	-\$85,193,469	52.1500%	\$0	-\$44,428,394
165	328.050	Nuclear PR - Disallow - Pre 1988 Res -	-\$10,086,006	R-165	\$0	-\$10,086,006	52.1500%	\$0	-\$5,259,852
166		Wolf Creek TOTAL WOLF CREEK NUCLEAR PRODUCTION UNIT	\$989,110,508		\$0	\$989,110,508		\$0	\$540,784,144
167		TOTAL NUCLEAR PRODUCTION	\$989,110,508		\$0	\$989,110,508		\$0	\$540,784,144
168		HYDRAULIC PRODUCTION							
169		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
170		OTHER PRODUCTION							
171		HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT							
172	341.000	Other Production - Structures &	\$87,085	R-172	\$0	\$87,085	52.1500%	\$0	\$45,415
173	342.000	Improvements - Hawthorn 6 Other Production - Fuel Holders -	\$522,772	R-173	\$0	\$522,772	52.1500%	\$0	\$272,626
174	344.000	Hawthorn 6 Other Production - Generators -	\$27,970,546	R-174	\$0	\$27,970,546	52.1500%	\$0	\$14,586,640
175	345.000	Hawthorn 6 Other Production - Accessory Equipment - Hawthorn 6	\$1,405,876	R-175	\$0	\$1,405,876	52.1500%	\$0	\$733,164
176	346.000	Other Production - Miscellaneous Power Plant Equipment - Electric - Hawthorn 6	\$0	R-176	\$0	\$0	52.1500%	\$0	\$0
177		TOTAL HAWTHORN 6 COMBUSTION TURBINE PRODUCTION UNIT	\$29,986,279		\$0	\$29,986,279		\$0	\$15,637,845
178		HAWTHORN 9 COMBINED CYCLE PRODUCTION UNIT							
179	311.000	Other Production - Structures & Improvements - Hawthorn 9	\$131,666	R-179	\$0	\$131,666	52.1500%	\$0	\$68,664
180	312.000	Other Production - Boiler Plant	\$16,724,067	R-180	\$0	\$16,724,067	52.1500%	\$0	\$8,721,601
181	312.050	Equipment - Hawthorn 9 Steam Prod-Boiler Plant Equip-Bags &	\$0	R-181	\$0	\$0	52.1500%	\$0	\$0
182	314.000	Catalyst - Hawthorn 9 Other Production - Turbogenerators - Hawthorn 9	\$6,706,216	R-182	\$0	\$6,706,216	52.1500%	\$0	\$3,497,292
183	315.000	Other Production - Accessory	\$7,100,742	R-183	\$0	\$7,100,742	52.1500%	\$0	\$3,703,037
		Equipment - Hawthorn 9		I	ļ				l

	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>E</u>	<u>G</u>	<u>H</u>	L
	Account		Total	Adjust.			Jurisdictional		MO Adjusted
	Number 316.000	Depreciation Reserve Description Other Production - Miscellaneous Power	Reserve	Number R-184	Adjustments \$0	Reserve	Allocations 52.1500%	Adjustments \$0	Jurisdictional
104 3	310.000	Plant Equipment - Hawthorn 9	\$7,605	K-104	φU	\$7,605	52.1500%	<b>\$</b> 0	\$3,966
185		TOTAL HAWTHORN 9 COMBINED	\$30,670,296		\$0	\$30,670,296		\$0	\$15,994,560
		CYCLE PRODUCTION UNIT							
186		HAWTHORN 7 COMBUSTION TURBINE							
		PRODUCTION UNIT							
187 3	341.000	Other Production - Structures &	\$356,920	R-187	\$0	\$356,920	52.1500%	\$0	\$186,134
188 3	342.000	Improvements - Hawthorn 7 Other Production - Fuel Holders -	\$662,862	R-188	\$0	\$662,862	52.1500%	\$0	\$345,683
	0.2.000	Hawthorn 7	<b>***</b>		<b>*</b> *	<b>***</b>	0	ţ.	<b>**</b> 10,000
189 3	344.000	Other Production - Generators -	\$13,948,885	R-189	\$0	\$13,948,885	52.1500%	\$0	\$7,274,344
190 3	345.000	Hawthorn 7 Other Production - Accessory	\$1,220,002	R-190	\$0	\$1,220,002	52.1500%	\$0	\$636,231
		Equipment - Hawthorn 7	¢.,0,00_		<b>*</b> *	¢.,0,00_	0	ţ.	<b>****</b> , <b>_</b> **
191 3	346.000	Other Production - Miscellaneous Power	\$617	R-191	\$0	\$617	52.1500%	\$0	\$322
192		Plant Equipment - Hawthorn 7 TOTAL HAWTHORN 7 COMBUSTION	\$16,189,286		\$0	\$16,189,286		\$0	\$8,442,714
132		TURBINE PRODUCTION UNIT	¥10,103,200		ψŪ	¥10,103,200		ψŪ	ψ0, <del>11</del> 2,714
193		HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT							
194 3	341.000	Other Production - Structures &	\$43,705	R-194	\$0	\$43,705	52.1500%	\$0	\$22,792
		Improvements - Hawthorn 8	• • • = • • •			• • • • • • • • •			
195 3	342.000	Other Production - Fuel Holders - Hawthorn 8	\$447,299	R-195	\$0	\$447,299	52.1500%	\$0	\$233,266
196 3	344.000	Other Production - Generators -	\$14,818,067	R-196	\$0	\$14,818,067	52.1500%	\$0	\$7,727,622
		Hawthorn 8							•
197 3	345.000	Other Production - Accessory Equipment - Hawthorn 8	\$805,979	R-197	\$0	\$805,979	52.1500%	\$0	\$420,318
198 3	346.000	Other Production - Miscellaneous Power	\$0	R-198	\$0	\$0	52.1500%	\$0	\$0
		Plant Equipment - Hawthorn 8							
199		TOTAL HAWTHORN 8 COMBUSTION TURBINE PRODUCTION UNIT	\$16,115,050		\$0	\$16,115,050		\$0	\$8,403,998
200		WEST GARDNER 1 THROUGH 4							
		COMBUSTION TURBINES PRODUCTION STATION							
201 3	340.000	Other Production - Land - West Gardner	\$0	R-201	\$0	\$0	52.1500%	\$0	\$0
202 3	340.010	Other Production - Land Rights &	\$20,649	R-202	\$0	\$20,649	52.1500%	\$0	\$10,768
203 3	341.000	Easements - West Gardner Other Production - Structures &	\$1,591,679	R-203	\$0	\$1,591,679	52.1500%	\$0	\$830,061
200	041.000	Improvements - West Gardner	ψ1,001,010	11-200	ΨŪ	ψ1,001,010	52.150070	ψŪ	4000,001
204 3	342.000	Other Production - Fuel Holders - West	\$1,467,762	R-204	\$0	\$1,467,762	52.1500%	\$0	\$765,438
205 3	344.000	Gardner Other Production - Generators - West	\$60,748,061	R-205	\$0	\$60,748,061	52.1500%	\$0	\$31,680,114
200	011.000	Gardner	<i>400,140,001</i>		ψu	<i>Q</i> 00,740,001	02.100070	ţ.	<b>401,000,11</b> 4
206 3	345.000	Other Production - Accessory	\$3,685,764	R-206	\$0	\$3,685,764	52.1500%	\$0	\$1,922,126
207 3	346.000	Equipment - West Gardner Other Production - Miscellaneous Power	\$55,600	R-207	\$0	\$55,600	52.1500%	\$0	\$28,995
	0-10.000	Plant Equipment - West Gardner	\$00,000		ψŪ	\$00,000	02.100070	ţ,	\$20,000
208		TOTAL WEST GARDNER 1 THROUGH 4	\$67,569,515		\$0	\$67,569,515		\$0	\$35,237,502
		COMBUSTION TURBINES PRODUCTION STATION							
		STATION							
209		MIAMI & OSAWATOMIE 1 COMBUSTION							
210 3	340.000	TURBINE PRODUCTION UNIT Other Production - Land - Osawatomie 1	\$0	R-210	\$0	\$0	52.1500%	\$0	\$0
	341.000	Other Production - Structures &	\$771,255	R-211	\$0	\$771,255	52.1500%	\$0	\$402,209
040	0.40.000	Improvements - Osawatomie 1	\$047 F04	<b>D</b> 040	<b>*</b> 0	\$047 F04	50 45000/	**	¢ 470 404
212 3	342.000	Other Production - Fuel Holders - Osawatomie 1	\$917,534	R-212	\$0	\$917,534	52.1500%	\$0	\$478,494
213 3	344.000	Other Production - Generators -	\$14,659,277	R-213	\$0	\$14,659,277	52.1500%	\$0	\$7,644,813
214	245 000	Osawatomie 1	¢4 000 500	D 044	<b>*</b> 2	\$4 000 ECO	E2 45000/	¢0.	¢500 400
214 3	345.000	Other Production - Accessory Equipment - Osawatomie 1	\$1,009,560	R-214	\$0	\$1,009,560	52.1500%	\$0	\$526,486
215 3	346.000	Other Production - Miscellaneous Power	\$18,467	R-215	\$0	\$18,467	52.1500%	\$0	\$9,631
		Plant Equipment - Osawatomie 1		I					

Line	<u>A</u> Account	B	<u>C</u> Total	<u>D</u> Adjust.	<u>E</u>	<u>F</u> As Adjusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adjusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
216		TOTAL MIAMI & OSAWATOMIE 1 COMBUSTION TURBINE PRODUCTION UNIT	\$17,376,093		\$0	\$17,376,093		\$0	\$9,061,633
217		NORTHEAST STATION PRODUCTION							
218	340.000	Other Production - Land - Northeast Station	\$0	R-218	\$0	\$0	52.1500%	\$0	\$0
219	341.000	Other Production - Structures & Improvements - Northeast Station	\$363,400	R-219	\$0	\$363,400	52.1500%	\$0	\$189,513
220	342.000	Other Production - Fuel Holders - Northeast Station	\$1,254,433	R-220	\$0	\$1,254,433	52.1500%	\$0	\$654,187
221	344.000	Other Production - Generators - Northeast Station	\$39,994,929	R-221	\$0	\$39,994,929	52.1500%	\$0	\$20,857,355
222	345.000	Other Production - Accessory Equipment - Northeast Station	\$6,684,341	R-222	\$0	\$6,684,341	52.1500%	\$0	\$3,485,884
223	346.000	Other Production - Miscellaneous Power Plant Equipment - Northeast Station	\$76,775	R-223	\$0	\$76,775	52.1500%	\$0	\$40,038
224		TOTAL NORTHEAST STATION PRODUCTION UNIT	\$48,373,878		\$0	\$48,373,878		\$0	\$25,226,977
225 226	310.000	NORTHEAST FACILITY BULK OIL Other Production - Land - Bulk Oil	\$0	R-226	\$0	\$0	52.1500%	\$0	\$0
227	311.000	Facility Northeast Other Production - Structures & Improvements - Bulk Oil Facility	\$63,237	R-227	\$0	\$63,237	52.1500%	\$0	\$32,978
228	312.000	Northeast Other Production - Boiler Plant	\$366,513	R-228	\$0	\$366,513	52.1500%	\$0	\$191,137
229	315.000	Equipment - Bulk Oil Facility Northeast Other Production - Accessory	\$19,034	R-229	\$0	\$19,034	52.1500%	\$0	\$9,926
230	316.000	Equipment - Bulk Oil Facility Northeast Other Production - Miscellaneous Power Plant Equipment - Bulk Oil Facility	\$4,398	R-230	\$0	\$4,398	52.1500%	\$0	\$2,294
231		Northeast TOTAL NORTHEAST FACILITY BULK	\$453,182		\$0	\$453,182		\$0	\$236,335
232		PRODUCTION PLANT - WIND GEN - SPEARVILLE 1							
233	341.020	Other Production - Structures - Electric Wind - Spearville #1	\$48,905	R-233	\$0	\$48,905	52.1500%	\$0	\$25,504
234	344.020	Other Production - Generators - Electric Wind - Spearville #1	\$103,823,286	R-234	\$0	\$103,823,286	52.1500%	\$0	\$54,143,844
235	345.020	Other Production - Accessory Equipment - Wind - Spearville #1	\$376,319	R-235	\$0	\$376,319	52.1500%	\$0	\$196,250
236	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #1	\$124,656	R-236	\$0	\$124,656	52.1500%	\$0	\$65,008
237		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 1	\$104,373,166		\$0	\$104,373,166		\$0	\$54,430,606
238		PRODUCTION PLANT - WIND GEN - SPEARVILLE 2							
239	341.020	Other Production - Structures - Electric - Wind - Spearville #2	\$23,357	R-239	\$0	\$23,357	52.1500%	\$0	\$12,181
240	344.020	Other Production - Generators - Electric - Wind - Spearville #2	\$56,579,175	R-240	\$0	\$56,579,175	52.1500%	\$0	\$29,506,040
241	346.020	Other Production - Miscellaneous Power Plant Equipment - Wind - Spearville #2	\$0	R-241	\$0	\$0	52.1500%	\$0	\$0
242		TOTAL PRODUCTION PLANT - WIND GEN - SPEARVILLE 2	\$56,602,532		\$0	\$56,602,532		\$0	\$29,518,221
243 244	341.020	SPEARVILLE COMMON Other Production - Structures - Electric - Wind	\$3,111,485	R-244	\$0	\$3,111,485	52.1500%	\$0	\$1,622,639
245	344.020	Wind Other Production - Generators - Electric - Wind	\$13,954,084	R-245	\$0	\$13,954,084	52.1500%	\$0	\$7,277,055
246		TOTAL SPEARVILLE COMMON	\$17,065,569		\$0	\$17,065,569		\$0	\$8,899,694
247		PRODUCTION PLANT - SOLAR							

Number         Number         Description         Reserve         Number         Adjustment         Reserve         Adjustment         Reserve         Adjustment         Source         Adjustment         Source         Adjustment         Source         Sou		<u>A</u>	B	<u>C</u>	<u>D</u>	<u>E</u>	E	<u>G</u>	H	<u>l</u>
248         344.000         Other Production - Generatoria - Electric - Solar         543.0318         R-244         50         540.018         521.50%         50         522           249         341.010         Solar PACULTON PLANT - SCLAR         543.0518         50         540.018         521.50%         50         522           250         341.010         GENERAL PLANT - BLENNOOD         50.147.23.09         51.422.399         51.422.399         52.150%         50         527           251         311.010         GENERAL PLANT - BLENNOOD         51.159,160         R-254         50         51.196,160         52.150%         50         52.150%         50         52.150%         50         52.150%         50         52.150%         50         52.150%         50         52.150%         50         52.150%         50         52.150%         50         52.150%         50         52.150%         50         52.150%         50         51.196,180         52.150%         50         52.150%         50         52.150%         50         52.150%         50         51.196,180         52.150%         50         51.196,180         52.150%         50         55.156%         50         51.196,180         52.150%         50         51.106,180         <			Depression Reserve Description			Adiustmente				MO Adjusted
249         Solar TOTAL CHERAL PLAT: ORDERING SOLAR FACULTY         5430,518         5430,518         5430,518         5430,518         5430,518           251         314.010         SOLAR FACULTY GREENWOOD SOLAR FACULTY         50         R-251         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,422,399         \$1,420,399         \$1,500         \$50         \$52           255         316.000         Stamp roduction - Flant & Mat Boower Plant Equipment - Electric         \$1,196,180         \$1,196,180         \$52,1500%         \$50         \$52           256         316.000         Stamp roduction - Accessory         \$50         \$30         \$31,450         \$52,1500%         \$50         \$51           261         TOTAL CHERAL PLATT - ORDUCTION         \$540,536,100         \$51         \$53,4556         \$53         \$55,498,083         \$100,0000%         \$51         \$55,498,083         \$100,0000%         \$53         \$55,498,083         \$100,0000%         \$51         <										Surisdictional \$224,515
249         TOTAL PRODUCTION PLANT - SOLAR         5430,518         50         5430,518         50         5430,518           250         PRODUCTION PLANT - GREENWOOD Greenwood Solar Facility Greenwood SOLAR F	240	344.000		φ430,310	11-240	ψŪ	φ <del>4</del> 50,510	52.150078	ψŪ	φ <b>22</b> 4,515
251         341.01         SOLAR FACILITY Greeword Solar Facility TOTAL PRODUCTION PLANT- GREEWOOD SOLAR FACILITY         80         R.251         51.422.390         51.422.390         52.1500%         50         574           253         311.01         GREMAR PLANT- BULDINGS Steam Production. Structures - Lasshold Improvements - Plant & Mat Seem Production. Miscellaneous Power Plant Equipment - Electric Correct General Structures A transmission Plant Retirements Not Classified - Nuclear TOTAL EPRODUCTION FLANT         5406.436,100         541.422,399         5407.558,498         100.0000%         50         551.260%         50         551.260%         50         551.260%         50         551.260%         50         551.260%         50         551.260%         50 <td>249</td> <td></td> <td></td> <td>\$430,518</td> <td></td> <td>\$0</td> <td>\$430,518</td> <td></td> <td>\$0</td> <td>\$224,515</td>	249			\$430,518		\$0	\$430,518		\$0	\$224,515
251         341.01         SOLAR FACILITY Greeword Solar Facility TOTAL PRODUCTION PLANT- GREEWOOD SOLAR FACILITY         80         R.251         51.422.390         51.422.390         52.1500%         50         574           253         311.01         GREMAR PLANT- BULDINGS Steam Production. Structures - Lasshold Improvements - Plant & Mat Seem Production. Miscellaneous Power Plant Equipment - Electric Correct General Structures A transmission Plant Retirements Not Classified - Nuclear TOTAL EPRODUCTION FLANT         5406.436,100         541.422,399         5407.558,498         100.0000%         50         551.260%         50         551.260%         50         551.260%         50         551.260%         50         551.260%         50         551.260%         50 <td></td>										
251         341.010         Greenwood Solar Facility TOTAL RPANT BUILDINGS         50         R-251         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.422.399         51.196.180         52           256         316.000         Steam Production - Miscellaneous Prower Plant Equipment - Electric - General Equipment - Torol.3         54.45.45.409         51.422.399         54.47.423.499         50.000000%         50         55.498.409         51.425.409         50.000000%         50         55.498.409         50         55.498.409         50.000000%         50         55.498.409         50.000000%         50         55.458.409.409         50.0000	250									
252         TOTAL PRODUCTION PLANT - GREENVOOD SOLAR FACILITY         50         \$1,422,399         \$1,422,399         \$1,422,399         \$5,150%         \$0           253         311,000         Staus Production - Stuctures - Lassehold Improvements - Plant & Mus         \$1,196,180         \$2,150%         \$0         \$5,2150%         \$0         \$6,22           255         316,000         Steam Production - Micelaneous Power Plant Equipment - Electric TOTAL GENERAL PLANT - GENERAL EQUIPMENT A TOOLS         \$1,196,180         \$2,150%         \$0         \$5,2150%         \$0         \$5,2150%         \$0           258         315,000         Steam Production - Accessory Equipment - Electric TOTAL GENERAL PLANT - GENERAL EQUIPMENT A TOOLS         \$3,4558         R,258         \$0         \$0         \$2,150%         \$0         \$1           259         316,000         Steam Production - Micelaneous TOTAL GENERAL PLANT - GENERAL EQUIPMENT A TOOLS         \$3,4558         R,258         \$0         \$4,556         \$2,150%         \$0         \$1,122,399         \$407,858,499         \$0         \$1,122,399           261         TOTAL OTHER PRODUCTION         \$406,436,100         \$1,422,399         \$407,858,499         \$0         \$51,456,499,008         100,0000%         \$0         \$55,498,008         100,0000%         \$0         \$55,456,499,008         100,0000%	251	3/1 010		\$0	P-251	\$1 /22 300	\$1 422 300	52 1500%	\$0	\$741,781
253         311.010         GEERALPLANT - BULDINGS         51.196.180         R.254         50         51.196.180         52.150%         50         56.2           255         316.000         Steam Production - Structures at Mathematic Structures a		341.010	-		11-231			52.150078		\$741,781
254         311.010         Steam Production - Structures - Lassability Improvements - Findt & Mat Steam Production - Miscellaneous Power Plant Equipment - Electric TOTAL CENERAL PLANT - OULDING Steam Production - Miscellaneous Power Plant Equipment - Electric TOTAL CENERAL PLANT - OULDING Steam Production - Miscellaneous Power Plant Equipment - Electric Steam Production - Miscellaneous Power Plant Equipment - Electric Steam Production - Miscellaneous Power Plant Equipment - Electric Steam Production - Miscellaneous Power Plant Equipment - Electric TOTAL CENERAL PLANT - GENERAL EQUIPMENT & TOOLS         87.255         50         51,196,180         52,1500%         50         562           260         GENERAL PLANT - GENERAL EQUIPMENT & TOOLS         Stad,556         R-258         50         50         52,1500%         50         531           261         TOTAL OTHER PRODUCTION Retirements NOC Classified - Noclear PRODUCTION Land T- Transmission Plant Stad,556         Stad,556         S0         S51,422,398         S407,658,499         50         556,499,808         100.0000%         50         556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         50         -556,499,808         50         551,425,600         50         -556,499,808 <td></td> <td></td> <td></td> <td></td> <td></td> <td>¢.,,</td> <td>¢:,:<u>=</u>,</td> <td></td> <td>ţ.</td> <td><b>.</b>,</td>						¢.,,	¢:,: <u>=</u> ,		ţ.	<b>.</b> ,
254         311.010         Steam Production - Structures - Lassability Improvements - Findt & Mat Steam Production - Miscellaneous Power Plant Equipment - Electric TOTAL CENERAL PLANT - OULDING Steam Production - Miscellaneous Power Plant Equipment - Electric TOTAL CENERAL PLANT - OULDING Steam Production - Miscellaneous Power Plant Equipment - Electric Steam Production - Miscellaneous Power Plant Equipment - Electric Steam Production - Miscellaneous Power Plant Equipment - Electric Steam Production - Miscellaneous Power Plant Equipment - Electric TOTAL CENERAL PLANT - GENERAL EQUIPMENT & TOOLS         87.255         50         51,196,180         52,1500%         50         562           260         GENERAL PLANT - GENERAL EQUIPMENT & TOOLS         Stad,556         R-258         50         50         52,1500%         50         531           261         TOTAL OTHER PRODUCTION Retirements NOC Classified - Noclear PRODUCTION Land T- Transmission Plant Stad,556         Stad,556         S0         S51,422,398         S407,658,499         50         556,499,808         100.0000%         50         556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         100.0000%         50         -556,499,808         50         -556,499,808         50         551,425,600         50         -556,499,808 <td></td>										
16.00         Leasabol Improvements - Plant & Mart Steam Production - Miscellaneous Power Plant Equipment - Electric TOTAL EDERAL PLANT - GENERAL EGUIPMENT & TOOLS         50         50         51,196,180         52           255         315.000         GENERAL PLANT - GENERAL EGUIPMENT & TOOLS         51,196,180         50         52,1500%         50         52,1500%         50           258         315.000         GENERAL PLANT - GENERAL EGUIPMENT & TOOLS         53,4556         72,95         50         53,4556         52,1500%         50         51,452,556           260         TOTAL GENERAL PLANT - GENERAL EGUIPMENT & TOOLS         534,556         72,55         50         54,556         52,1500%         50         51,452,559           261         TOTAL CHERAL PLANT - GENERAL EGUIPMENT & TOOLS         5406,436,100         5406,435,100         51,422,399         5407,558,499         50         5212,650           261         TOTAL ENERAL PLANT - GENERAL EGUIPMENT & TOOLS         556,499,808         100,0000%         50         556,499,808         100,0000%         50         556,499,808         100,0000%         50         556,499,808         100,0000%         50         556,499,808         100,0000%         50         556,499,808         100,0000%         50         556,499,808         50         556,499,808         50		244 040		¢4 400 490	D 054	¢o	£4.400.490	E2 4 E00%	¢o	¢coo 000
255         316.000         Sham Production Miscellaneous Power Plant Equipment - Electric TOTAL GENERAL PLANT - BUILDINGS         50         R-255         50         50         51,196,180         50           257         315.000         SIMPRAL PLANT - GENERAL Explorment - Electric Company - Electric General Equipment - Company TOTAL OFMER AL EQUIPMENT & TOOLS         S34,556         R-258         50         534,556         52,1500%         50         \$1,196,180           260         316.000         Steam Production - Miscellaneous Power Plant Equipment - Electric Comment Steam Production         \$34,556         R-259         50         \$34,556         \$2,1500%         50         \$1           261         TOTAL OTHER PRODUCTION         \$406,435,100         \$31,422,399         \$407,858,499         \$0         \$55,499,508         \$25         \$0         \$55,499,508         \$0         \$55,499,508         \$56,499,508         \$0         \$55,499,508         \$0         \$55,499,508         \$0         \$55,499,508         \$0         \$55,499,508         \$55,499,508         \$55,499,508         \$55,649,508         \$55,649,508         \$55,649,508         \$55,649,508         \$55,649,508         \$55,649,508         \$55,649,508         \$55,649,508         \$55,649,508         \$55,649,508         \$	254	311.010		\$1,190,100	R-204	<b>\$</b> 0	\$1,190,100	52.1500%	φU	\$623,808
256         J         TOTAL CENERAL PLANT - BUILDINGS         \$1,196,180         \$0         \$1,196,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$0         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,180         \$1,296,280         \$1,210,210         \$1,210,210,210 <td>255</td> <td>316.000</td> <td></td> <td>\$0</td> <td>R-255</td> <td>\$0</td> <td>\$0</td> <td>52.1500%</td> <td>\$0</td> <td>\$0</td>	255	316.000		\$0	R-255	\$0	\$0	52.1500%	\$0	\$0
257         315.00         GENERAL PLANT - GENERAL EQUIPMENT & TOOLS         So         R-258         50         S0         52.1500%         50           259         316.00         Steam Production - Accessory Equipment - Electric TOTAL OFMERAL PLANT - GENERAL CONFERAL PLANT - GENERAL CONFERAL PLANT - GENERAL EQUIPMENT & TOOLS         \$34,556         \$21.500%         \$0         \$1           260         TOTAL OFMERAL PLANT - GENERAL EQUIPMENT & TOOLS         \$34,556         \$0         \$34,556         \$0         \$34,556           261         TOTAL OTHER RODUCTION         \$406,436,100         \$1,422,399         \$407,658,499         \$0         \$51           262         RETIREMENTS WORK IN PROGRESS - PRODUCTION         \$456,499,806         \$2,556,499,806         \$0         \$55,499,806         \$0         \$50         \$56,499,806         \$0         \$50         \$56,499,806         \$0         \$50         \$56,499,806         \$0         \$56,499,806         \$0         \$56,499,806         \$0         \$56,499,806         \$0         \$56,499,806         \$0         \$56,499,806         \$0         \$56,499,806         \$0         \$10,802,702         \$2,556,490,806         \$0         \$10,802,702         \$2,550,907         \$0         \$14,425,60           266         TOTAL ORDUCTION PLANT         \$2,565,079         \$2,550,079			Power Plant Equipment - Electric							
258         315.000         Steam Production - Accessory Equipment - Electric General Eduipment Bicelianeous TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS         50         R-258         50         50         52.1500%         50         51           260         316.000         Steam Production - Miscelianeous Concernal Eduipment Bi Cols TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS         534.556         50         53.4,556         50         53.4,556         50         51           261         TOTAL OTHER PRODUCTION         5406,436,100         51,422,399         5407,858,499         50         521.500%         50         521.500%         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         52,550,90         <	256		TOTAL GENERAL PLANT - BUILDINGS	\$1,196,180		\$0	\$1,196,180		\$0	\$623,808
258         315.000         Steam Production - Accessory Equipment - Electric General Eduipment Bicelianeous TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS         50         R-258         50         50         52.1500%         50         51           260         316.000         Steam Production - Miscelianeous Concernal Eduipment Bi Cols TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS         534.556         50         53.4,556         50         53.4,556         50         51           261         TOTAL OTHER PRODUCTION         5406,436,100         51,422,399         5407,858,499         50         521.500%         50         521.500%         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         556,499,808         50         52,550,90         <	257		CENERAL DI ANT. CENERAL							
258         315.000         Steam Production - Accessory Equipment - Electric General Earlinement & Tools TOTAL GENRAL PLANT GENRAL EQUIPMENT & TOOLS         Subject of the second state of the second TOTAL GENRAL PLANT GENRAL EQUIPMENT & TOOLS         Subject of the second state of the second TOTAL OTHER PRODUCTION         Subject of the second state of the second TOTAL GENRAL PLANT GENRAL EQUIPMENT & TOOLS         Subject of the second state of the second state of the second state of the second state of the second text of the second text of the second state second state second state of the second state of the second stat	257									
259         315.000         Equipment - Electric General Equipment - Electric General Equipment - Tools         \$34,556         R-259         \$0         \$34,556         \$2.1500%         \$0         \$1           260         TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$34,556         \$0         \$0         \$0         \$56,499,808         \$0         \$0         \$0         \$56,499,808         \$0         \$0         \$56,499,808         \$0         \$0         \$56,499,808         \$0         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$0         \$56,499,808         \$0         \$0         \$56,499,808         \$0         \$0         \$56,499,808         \$0         \$0         \$56,499,808         \$0         \$0         \$56,499,808         \$0         \$0         \$56,499,808         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0	258	315.000		\$0	R-258	\$0	\$0	52.1500%	\$0	\$0
260         Power Plant Equipment - Electric - General Equipment 3 roots TOTAL GENERAL PLANT - GENERAL EQUIPMENT & TOOLS         S34,556         \$0         \$34,556         \$0         \$11,422,399         \$407,858,499         \$0         \$11,22,399         \$0         \$12,259         \$0         \$11,422,399         \$407,858,499         \$0         \$11,22,399         \$0         \$21,659         \$0         \$21,422,399         \$407,858,499         \$0         \$21,422,399         \$407,858,499         \$0         \$556,499,808         \$0         \$556,499,808         \$0         \$556,499,808         \$0         \$556,499,808         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$556,499,808         \$0         \$0         \$52,1500%         \$0         \$55,499,808         \$0         \$2,1500%         \$0         \$55,499,808         \$0<			-							
260         General Equipment & Tools TOTAL CENERAL LEART - GENERAL EQUIPMENT & TOOLS         534,556         50         534,556         50         51           261         TOTAL OTHER PRODUCTION         \$406,436,100         \$1,422,398         \$407,858,499         \$0         \$212,69           262         RETIREMENTS WORK IN PROGRESS - PRODUCTION         \$406,436,100         \$1,422,398         \$407,858,499         \$0         \$521,699           263         Refirements Not Classified - Nuclear TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION         -556,499,808         R-263         \$50         100.0000%         \$0         556,499           266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         \$0         \$55,499           266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,078         \$2,1500%         \$0           270         350.002         Land Rights - Transmission Plant         \$10,384,581         \$2,1500%         \$0         \$5,41           271         352.002         Structures & Improvements - Transmission         \$7,376         \$2,737         \$0         \$146         \$2,1500%         \$0         \$1,30           271         352.002         Structures & Improvements - Transmission         \$7,376	259	316.000		\$34,556	R-259	\$0	\$34,556	52.1500%	\$0	\$18,021
260         TOTAL GENERAL PLANT GENERAL EQUIPMENT & TOOLS         \$34,556         \$0         \$34,556         \$0         \$34,556           261         TOTAL OTHER PRODUCTION         \$406,436,100         \$1,422,399         \$407,858,499         \$0         \$21,699           262         RETIREMENTS WORK IN PROGRESS - PRODUCTION         \$406,436,100         \$1,422,399         \$407,858,499         \$0         \$556,499,808         \$0         \$556,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$56,499,808         \$0         \$50         \$56,499,808         \$0         \$50         \$56,499,808         \$0         \$50         \$56,499,808         \$0         \$50         \$56,499,808         \$0         \$50         \$56,499,808         \$0         \$50         \$56,499,808         \$0         \$51,425,60         \$10,300,56         \$0         \$51,425,60         \$10         \$10,304,561         \$51,425,60         \$10         \$10,200,56         \$10										
EQUIPMENT & TOOLS         EQUIPMENT & TOOLS           261         TOTAL OTHER PRODUCTION         \$406,436,100           262         RETIREMENTS WORK IN PROGRESS - PRODUCTION         \$56,499,808         100.0000%         \$50           263         Retirements Not Classified - Production Retirements Not Classified - Nuclean Progress - PRODUCTION         \$56,499,808         100.0000%         \$50           265         TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION         \$56,499,808         \$0         \$56,499,808         100.0000%         \$50           266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         \$0         \$56,499,808           267         TRANSMISSION PLANT         \$2,545,680,111         \$13,682,702         \$2,550,362,813         \$0         \$1,425,60           267         TANARMISSION PLANT         \$0         \$0         \$2,1500%         \$0         \$1,425,60           270         Jand Tightis - Transmission Plant         \$1,344,581         \$2,505,079         \$2,1500%         \$0         \$1,30           271         352.00         Stututures & Improvements - Transmission Plant         \$1,324,518         \$2,80         \$1,39,344         \$2,1500%         \$0         \$5,344           273         352.00         Stututures & Improve	260			\$34 556		\$0	\$34 556		\$0	\$18,021
261         TOTAL OTHER PRODUCTION         \$406,436,100         \$1,422,399         \$407,858,499         \$50         \$212,69           262         RETREMENTS WORK IN PROGRESS - PRODUCTION         Retirements Not Classified - Production Retirements Not Classified - Nuclear         -\$56,499,808         R-263         \$50         -\$56,499,808         100.0000%         \$50         -\$56,499,808           266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         \$14,25,60         \$0         \$14,25,60         \$0         \$14,25,60         \$0         \$14,25,60         \$0         \$14,25,60         \$0         \$14,25,60         \$0         \$14,25,60         \$0         \$14,25,60         \$1,30         \$2,505,079         \$2,1500%         \$0         \$5,411           276         \$200         Iand Fights - Transmission Plant         \$10,384,581         \$2,2500,79         \$2,1500%         \$0         \$5,413 <td>200</td> <td></td> <td></td> <td>ψ04,000</td> <td></td> <td>ψŪ</td> <td>ψ04,000</td> <td></td> <td>ψŪ</td> <td>ψ10,021</td>	200			ψ04,000		ψŪ	ψ04,000		ψŪ	ψ10,021
262         RETIREMENTS WORK IN PROGRESS - PRODUCTION         Retirements Not Classified - Production Retirements Not Classified - Nuclear         556,499,808         R-263         50         556,499,808         100.0000%         50         -556,499,808           265         TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION         -556,499,808         R-264         50         -556,499,808         100.0000%         50         -556,499,808           266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         \$0         \$51,425,600           267         S0.00         Land Rights - Transmission Plant         \$0         \$13,682,702         \$2,559,362,813         \$0         \$51,425,600           268         S50.01         Land Rights - Transmission Plant         \$10,384,581         R-269         \$0         \$10,384,581         \$2,550,507         \$2,51500%         \$0         \$51,300           271         350,200         Land Rights - Transmission Plant         \$10,384,581         R-270         \$0         \$14,465         \$2,550,507         \$2,51500%         \$0         \$51,300           272         352,010         Structures & Improvements - Transmission         \$7,376         R-273         \$0         \$7,376         100.0000%         \$0         \$2,58,69										
263         PRODUCTION Retirements Nor Classified - Production Retirements Nor Classified - Nuclear TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION         -556,499,808         R-264         50         -556,499,808         100.000%         50         -556,499,808           266         TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION         -556,499,808         R-264         50         -556,499,808         100.000%         50         -556,499,808           266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         50         \$51,425,600           267         TRANSMISSION PLANT         \$0         R-268         \$0         \$10,345,81         \$2,1500%         \$0         \$5,414           270         350,020         Land Rights - Transmission Plant         \$10,345,81         R-270         \$0         \$146         \$2,1500%         \$0         \$1,30           271         352,000         Structures & Improvements - Transmission         \$119,334         R-272         \$0         \$119,334         \$2,1500%         \$0         \$56,499           273         352.000         Structures & Improvements - Transmission         \$119,334         R-272         \$0         \$119,334         \$2,1500%         \$0         \$52,869               273             352.000             Station	261		TOTAL OTHER PRODUCTION	\$406,436,100		\$1,422,399	\$407,858,499		\$0	\$212,698,210
263         PRODUCTION Retirements Nor Classified - Production Retirements Nor Classified - Nuclear TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION         -556,499,808         R-264         50         -556,499,808         100.000%         50         -556,499,808           266         TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION         -556,499,808         R-264         50         -556,499,808         100.000%         50         -556,499,808           266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         50         \$51,425,600           267         TRANSMISSION PLANT         \$0         R-268         \$0         \$10,345,81         \$2,1500%         \$0         \$5,414           270         350,020         Land Rights - Transmission Plant         \$10,345,81         R-270         \$0         \$146         \$2,1500%         \$0         \$1,30           271         352,000         Structures & Improvements - Transmission         \$119,334         R-272         \$0         \$119,334         \$2,1500%         \$0         \$56,499           273         352.000         Structures & Improvements - Transmission         \$119,334         R-272         \$0         \$119,334         \$2,1500%         \$0         \$52,869               273             352.000             Station	262									
263         Retirements Not Classified - Production         -556,499,808         R-264         S0         50         50         50           265         TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION         -\$56,499,808         R-264         S0         -556,499,808         100.000%         S0         \$56,499           266         TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         \$0         \$56,499           266         TOTAL PRODUCTION PLANT         \$0         \$13,682,702         \$2,559,362,813         \$0         \$1,425,60           267         TRANSMISSION PLANT         \$0         \$13,682,702         \$2,559,362,813         \$0         \$1,425,60           268         350.010         Land Rights - Transmission Plant         \$10,344,561         R-269         \$0         \$10,384,561         \$2,1500%         \$0         \$51,41           271         352.000         Structures & Improvements - Transmission         \$2,505,079         R-271         \$0         \$2,505,079         \$2,1500%         \$0         \$13,30           273         352.010         Station Equipment - Transmission Plant         \$7,376         R-273         \$0         \$7,376         100.0000%         \$0         \$5	202									
265         TOTAL RETIREMENTS WORK IN PROGRESS - PRODUCTION         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         -\$56,499,808         \$0         \$13,682,702         \$2,559,362,813         \$0         \$14,25,600           266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         \$0         \$1,425,600           267         350.000         Land Rights - Transmission Plant         \$10,384,581         \$2,269         \$0         \$10,384,581         \$2,1500%         \$0         \$1,400           270         350.000         Land Rights - Transmission Plant - Wolf         \$146         R-270         \$0         \$14,46         \$2,1500%         \$0         \$1,30           271         352.000         Structures & Improvements - Transmission         \$119,934         R-272         \$0         \$119,934         \$2,1500%         \$0         \$6           273         352.000         Structures & Improvements - Transmission         \$7,376         R-273         \$0         \$7,376         100.0000%         \$0         \$2,8,69           274         353.000         Station Equipment - Transmission Plant - Wolf Creek         \$7,366,156         \$2,1500%         \$0         \$3,84           275 <td< td=""><td>263</td><td></td><td></td><td>-\$56,499,808</td><td>R-263</td><td>\$0</td><td>-\$56,499,808</td><td>100.0000%</td><td>\$0</td><td>-\$56,499,808</td></td<>	263			-\$56,499,808	R-263	\$0	-\$56,499,808	100.0000%	\$0	-\$56,499,808
PROGRESS - PRODUCTION         PROGRESS - PRODUCTION         \$2,545,680,111         \$13,682,702         \$2,559,362,813         \$50         \$1,425,60           266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         \$50         \$51,425,60           267         TRANSMISSION PLANT         \$0         R-266         \$0         \$0         \$2,1500%         \$0         \$5,41           269         350.000         Land Fights - Transmission Plant         \$10,344,581         R-269         \$0         \$10,344,581         \$2,1500%         \$0         \$5,41           270         350.000         Structures & Improvements - Transmission         \$2,505,079         R-271         \$0         \$2,505,079         \$2,1500%         \$0         \$1,30           271         352.000         Structures & Improvements - Transmission         \$119,934         R-272         \$0         \$119,934         \$2,1500%         \$0         \$6           273         352.020         Structures & Improvements - Transmission         \$7,376         R-273         \$0         \$7,376         100.0000%         \$0         \$5           274         353.000         Station Equipment - Transmission Plant - \$411,866         R-275         \$0         \$51,623,149         \$2,1500%<					R-264			100.0000%		\$0
266         TOTAL PRODUCTION PLANT         \$2,545,680,111         \$13,682,702         \$2,559,362,813         \$0         \$1,425,60           267         TRANSMISSION PLANT         \$0         R-268         \$0         \$10,384,581         S-2,1500%         \$0         \$5,1425,60           268         350.001         Land Transmission Plant         \$10,384,581         R-268         \$0         \$10,384,581         S-2,1500%         \$0         \$5,411           270         350.002         Land Rights - Transmission Plant         \$10,384,581         R-269         \$0         \$146         \$2,1500%         \$0         \$1,425,60           271         352.000         Structures & Improvements - Transmission         \$2,505,079         R-271         \$0         \$2,505,079         \$2,1500%         \$0         \$1,30           272         352.010         Structures & Improvements - Transmission         \$119,334         R-272         \$0         \$119,334         \$2,1500%         \$0         \$5           273         352.020         Structures & Improvements - Transmission         \$7,376         R-273         \$0         \$7,376         100.000%         \$0         \$\$           274         353.000         Station Equipment - Transmission Plant         \$7,366,156         R-276	265			-\$56,499,808		\$0	-\$56,499,808		\$0	-\$56,499,808
267         TRANSMISSION PLANT         50         R-268         50         50         52.1500%         50           269         350.010         Land Rights - Transmission Plant         \$10,384,581         R-269         \$0         \$10,384,581         \$2.1500%         \$0         \$5,541           270         350.002         Land Rights - Transmission Plant - Wolf         \$146         R-270         \$0         \$146         \$2.1500%         \$0         \$1,300           271         352.000         Structures & Improvements - Transmission         \$119,934         R-271         \$0         \$2,505,079         \$2.1500%         \$0         \$11,300           272         352.010         Structures & Improvements - Transmission         \$119,934         R-272         \$0         \$119,934         \$2.1500%         \$0         \$6           273         352.020         Structures & Improvements - Transmission         \$7,376         R-273         \$0         \$7,376         100.000%         \$0         \$           274         353.000         Station Equipment - Transmission Plant - Wolf Creek - WO Gross Up APDC         \$7,366,156         \$2.1500%         \$0         \$3,84           276         353.020         Station Equipment - Transmission Plant - Wolf Creek - WO Gross Up APDC         \$411,866			PROGRESS - PRODUCTION							
268         350.000         Land - Transmission Plant         \$0         \$10,384,581         \$2.626         \$0         \$10,384,581         \$2.1500%         \$0           270         350.000         Land Rights - Transmission Plant - Wolf Creek         \$10,384,581         \$2.270         \$0         \$1146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$10,300         \$10,300         \$10         \$00000%         \$0         \$10,300         \$0         \$119,934         \$2.1500%         \$0         \$510,300         \$119,934         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.15	266		TOTAL PRODUCTION PLANT	\$2,545,680,111		\$13,682,702	\$2,559,362,813		\$0	\$1,425,602,170
268         350.000         Land - Transmission Plant         \$0         \$10,384,581         \$2.626         \$0         \$10,384,581         \$2.1500%         \$0           270         350.000         Land Rights - Transmission Plant - Wolf Creek         \$10,384,581         \$2.270         \$0         \$1146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$146         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$119,934         \$2.1500%         \$0         \$10,300         \$10,300         \$10         \$00000%         \$0         \$10,300         \$0         \$119,934         \$2.1500%         \$0         \$510,300         \$119,934         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.1500%         \$0         \$2.15										
269         350.010         Land Rights - Transmission Plant         \$10,384,581         R-269         \$0         \$10,384,581         52.1500%         \$0         \$5,41:           270         350.020         Structures & Improvements - Transmission Plant - Wolf         \$14         \$146         R-270         \$0         \$14.6         \$2.1500%         \$0         \$1,30           271         352.000         Structures & Improvements - Transmission Plant         \$2,505,079         R-271         \$0         \$2,505,079         \$2.1500%         \$0         \$1,30           272         352.010         Structures & Improvements - Transmission Plant - Wolf Creek         \$119,934         R-272         \$0         \$119,934         \$2.1500%         \$0         \$5           273         352.020         Structures & Improvements - Transmission Plant - \$7,366,156         R-273         \$0         \$7,376         100.000%         \$0         \$28,69           274         353.000         Station Equipment - Transmission Plant - \$7,366,156         R-275         \$0         \$7,376         100.000%         \$0         \$24,69           276         353.020         Station Equipment - Transmission Plant - \$7,366,156         R-277         \$0         \$9,567,826         \$2.1500%         \$0         \$4,44         \$2,1500%		050.000		¢0	<b>D</b> 000	¢0	<b>*</b> 0	50 4 500%	¢0	**
270         350.020         Land Rights - Transmission Plant - Wolf Creek         \$146         R-270         \$0         \$146         52.1500% 52,505,079         \$0           271         352.000         Structures & Improvements - Transmission Plant         \$2,505,079         R-271         \$0         \$2,505,079         \$2.1500%         \$0         \$1,30           272         352.010         Structures & Improvements - Transmission Plant - Wolf Creek         \$119,934         R-272         \$0         \$119,934         \$2.1500%         \$0         \$6           273         352.020         Structures & Improvements - Transmission Plant - Wolf Creek         \$7,376         R-273         \$0         \$7,376         100.0000%         \$0         \$\$           274         353.000         Station Equipment - Transmission Plant Wolf Creek         \$55,029,149         \$2.500%         \$0         \$3.84           276         353.020         Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC         \$9,567,826         R-277         \$0         \$9,567,826         \$2.1500%         \$0         \$411,866           277         353.030         Station Equipment - Communications - Transmission Plant         \$4,664,74         \$2.1500%         \$0         \$4.98           278         354.050         Towers & Fixtures										\$0 \$5,415,559
Creek         Creek         Creek           271         352.000         Structures & Improvements - Transmission         \$2,505,079         R-271         \$0         \$2,505,079         52.1500%         \$0         \$1,30           272         352.010         Structures & Improvements - Transmission         \$119,934         R-272         \$0         \$119,934         52.1500%         \$0         \$6           273         352.020         Structures & Improvements - Transmission         \$7,376         R-273         \$0         \$7,376         100.0000%         \$0         \$           274         353.000         Station Equipment - Transmission Plant         \$55,029,149         R-274         \$0         \$55,029,149         52.1500%         \$0         \$3,84           276         353.010         Station Equipment - Transmission Plant -         \$411,866         R-275         \$0         \$7,366,156         \$2.1500%         \$0         \$411           277         353.030         Station Equipment - Transmission Plant -         \$411,866         R-277         \$0         \$9,567,826         \$2.1500%         \$0         \$441           277         353.030         Station Equipment - Transmission Plant -         \$4,646,474         R-277         \$0         \$9,567,826         \$2.1500% </td <td></td> <td></td> <td>_</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$76</td>			_							\$76
Plant         Plant <th< td=""><td></td><td></td><td></td><td><b>**</b></td><td></td><td>֥</td><td><b>\$</b>1.10</td><td>0</td><td><b>*</b>*</td><td><b></b></td></th<>				<b>**</b>		֥	<b>\$</b> 1.10	0	<b>*</b> *	<b></b>
272       352.010       Structures & Improvements - Transmission       \$119,934       R-272       \$0       \$119,934       52.1500%       \$0       \$66.         273       352.020       Structures & Improvements - Transmission       \$7,376       R-273       \$0       \$7,376       100.000%       \$0       \$         274       353.000       Station Equipment - Transmission Plant       \$55,029,149       R-274       \$0       \$55,029,149       52.1500%       \$0       \$28,69         276       353.010       Station Equipment - Transmission Plant - Wolf Creek       \$7,366,156       R-275       \$0       \$7,366,156       52.1500%       \$0       \$34         276       353.020       Station Equipment - Transmission Plant - Wolf Creek       \$411,866       R-276       \$0       \$411,866       100.0000%       \$0       \$41         277       353.030       Station Equipment - Communications - Transmission Plant       \$9,567,826       R-277       \$0       \$9,567,826       52.1500%       \$0       \$4,498         277       353.030       Station Equipment - Communications - Transmission Plant       \$4,646,474       R-278       \$0       \$4,646,474       52.1500%       \$0       \$2,422         279       354.000       Towers ad Fixtures - Transmission Plant	271	352.000		\$2,505,079	R-271	\$0	\$2,505,079	52.1500%	\$0	\$1,306,399
Plant - Wolf Creek         Plant - Wolf Creek         Structures & Improvements - Transmission         \$7,376         R-273         \$0         \$7,376         100.000%         \$0         \$1           273         352.020         Structures & Improvements - Transmission Plant         \$55,029,149         R-273         \$0         \$7,376         100.000%         \$0         \$1           274         353.000         Station Equipment - Transmission Plant         \$55,029,149         R-275         \$0         \$7,366,156         \$2.1500%         \$0         \$28,69           275         353.010         Station Equipment - Transmission Plant - Wolf Creek         \$7,366,156         R-275         \$0         \$7,366,156         \$2.1500%         \$0         \$411           276         353.020         Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC         \$9,567,826         \$2.1500%         \$0         \$411           277         353.030         Station Equipment - Communications - Transmission Plant - Wolf Creek - MO Gross Up AFDC         \$9,567,826         \$2.1500%         \$0         \$4,981           278         354.000         Towers & Fixtures - Transmission Plant - \$41,866         R-277         \$0         \$9,567,826         \$2.1500%         \$0         \$2,422           279         354.000 <td< td=""><td>070</td><td>252.040</td><td></td><td>¢440.024</td><td>D 070</td><td>¢o</td><td>¢440.024</td><td>E2 4 E00%</td><td>¢o</td><td>¢c0 E40</td></td<>	070	252.040		¢440.024	D 070	¢o	¢440.024	E2 4 E00%	¢o	¢c0 E40
273       352.020       Structures & Improvements - Transmission Plant - Wolf Creek - MO Gross Up AFDC       \$7,376       R-273       \$0       \$7,376       100.0000%       \$0       \$28,69         274       353.000       Station Equipment - Transmission Plant Wolf Creek       \$55,029,149       R-274       \$0       \$55,029,149       52.1500%       \$0       \$28,69         276       353.000       Station Equipment - Transmission Plant - Wolf Creek       \$7,366,156       R-275       \$0       \$7,366,156       52.1500%       \$0       \$3,84         276       353.020       Station Equipment - Transmission Plant - Wolf Creek       \$411,866       R-276       \$0       \$411,866       100.0000%       \$0       \$41         277       353.030       Station Equipment - Communications - Transmission Plant       \$9,567,826       R-277       \$0       \$9,567,826       \$2.1500%       \$0       \$4,498         278       354.050       Towers and Fixtures - Transmission Plant       \$4,646,474       R-278       \$0       \$4,646,474       \$2.1500%       \$0       \$2,42         279       355.000       Poles & Fixtures 34.5 kv       \$10,404       R-279       \$0       \$10,404       \$2.1500%       \$0       \$36,25         281       355.010       Poles & Fixtures - T	212	352.010		\$119,934	R-2/2	\$0	\$119,934	52.1500%	\$U	\$62,546
274       353.000       Station Equipment - Transmission Plant       \$55,029,149       R-274       \$0       \$55,029,149       52.1500%       \$0       \$28,69         275       353.010       Station Equipment - Transmission Plant - Wolf Creek       \$7,366,156       \$2.1500%       \$0       \$3,84         276       353.020       Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC       \$411,866       R-276       \$0       \$411,866       100.0000%       \$0       \$41         277       353.030       Station Equipment - Communications - Transmission Plant       \$9,567,826       R-277       \$0       \$9,567,826       52.1500%       \$0       \$4,646,474       52.1500%       \$0       \$4,98         278       354.000       Towers and Fixtures - Transmission Plant       \$4,646,474       R-278       \$0       \$4,646,474       52.1500%       \$0       \$2,422         279       354.050       Towers and Fixtures - Transmission Plant       \$69,516,223       R-280       \$0       \$4,646,474       52.1500%       \$0       \$2,422         280       355.000       Poles & Fixtures - Transmission Plant - Wolf Creek       \$69,516,223       R-280       \$0       \$69,516,223       52.1500%       \$0       \$36,25         281       355.000       Poles	273	352.020		\$7,376	R-273	\$0	\$7,376	100.0000%	\$0	\$7,376
275       353.010       Station Equipment - Transmission Plant - Wolf Creek       \$7,366,156       R-275       \$0       \$7,366,156       52.1500%       \$0       \$3,84         276       353.020       Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC       \$411,866       R-276       \$0       \$411,866       100.0000%       \$0       \$41         277       353.030       Station Equipment - Communications - Transmission Plant       \$9,567,826       R-277       \$0       \$9,567,826       52.1500%       \$0       \$4,98         278       354.000       Towers and Fixtures - Transmission Plant       \$4,646,474       R-278       \$0       \$10,404       \$2.1500%       \$0       \$2,422         279       354.050       Towers & Fixtures - Transmission Plant       \$4,669,516,223       R-278       \$0       \$10,404       \$2.1500%       \$0       \$2,422         279       354.050       Towers & Fixtures - Transmission Plant       \$69,516,223       R-280       \$0       \$10,404       \$2.1500%       \$0       \$2,422         280       355.010       Poles & Fixtures - Transmission Plant - Wolf Creek       \$62,253       R-281       \$0       \$62,253       \$2.1500%       \$0       \$33         282       355.050       Poles & Fixtures - Transmiss										
Wolf Creek         Wolf Creek           276         353.020         Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC         \$411,866         R-276         \$0         \$411,866         100.0000%         \$0         \$41           277         353.030         Station Equipment - Communications - Transmission Plant         \$9,567,826         R-277         \$0         \$9,567,826         \$2.1500%         \$0         \$4,981           278         354.050         Towers and Fixtures - Transmission Plant         \$4,646,474         R-278         \$0         \$4,646,474         \$2.1500%         \$0         \$2,422           279         354.050         Towers & Fixtures - Transmission Plant         \$4,646,474         R-279         \$0         \$10,404         \$2.1500%         \$0         \$2,422           280         355.000         Poles & Fixtures - Transmission Plant         \$69,516,223         R-280         \$0         \$69,516,223         \$2.1500%         \$0         \$36,255           281         355.010         Poles & Fixtures - Transmission Plant -         \$62,253         R-281         \$0         \$62,253         \$2.1500%         \$0         \$33           282         355.020         Poles & Fixtures - Transmission Plant -         \$62,253         R-282         \$0         \$				,			. , ,		• -	\$28,697,701
276       353.020       Station Equipment - Transmission Plant - Wolf Creek - MO Gross Up AFDC       \$411,866       R-276       \$0       \$411,866       100.0000%       \$0       \$41         277       353.030       Station Equipment - Communications - Transmission Plant       \$9,567,826       R-277       \$0       \$9,567,826       52.1500%       \$0       \$4,987         278       354.000       Towers and Fixtures - Transmission Plant       \$4,646,474       R-278       \$0       \$4,646,474       52.1500%       \$0       \$2,222         279       354.050       Towers and Fixtures - Transmission Plant       \$49,516,223       R-278       \$0       \$4,646,474       52.1500%       \$0       \$2,222         279       354.050       Towers and Fixtures - Transmission Plant       \$69,516,223       R-280       \$0       \$69,516,223       52.1500%       \$0       \$36,255         281       355.010       Poles and Fixtures - Transmission Plant - Wolf Creek       \$62,253       R-281       \$0       \$62,253       52.1500%       \$0       \$33         282       355.050       Poles & Fixtures - Transmission Plant - Wolf Creek       \$4,087       R-282       \$0       \$4,087       100.0000%       \$0       \$3         283       355.050       Poles & Fixtures - Trans	275	353.010		\$7,366,156	R-275	\$0	\$7,366,156	52.1500%	\$0	\$3,841,450
277         353.030         Wolf Creek - MO Gross Up AFDC Station Equipment - Communications - Transmission Plant         \$9,567,826         R-277         \$0         \$9,567,826         52.1500%         \$0         \$4,987           278         354.000         Towers and Fixtures - Transmission Plant         \$4,646,474         R-278         \$0         \$4,646,474         52.1500%         \$0         \$2,422           279         354.050         Towers and Fixtures - Transmission Plant         \$4,646,474         R-278         \$0         \$4,646,474         52.1500%         \$0         \$2,422           279         354.050         Poles & Fixtures - Transmission Plant         \$69,516,223         R-280         \$0         \$69,516,223         52.1500%         \$0         \$35.000         Poles and Fixtures - Transmission Plant -         \$62,253         R-281         \$0         \$69,516,223         52.1500%         \$0         \$33.00           282         355.010         Poles and Fixtures - Transmission Plant -         \$62,253         R-281         \$0         \$4,087         100.0000%         \$0         \$33.00           282         355.020         Poles & Fixtures - Transmission Plant -         \$62,253         R-282         \$0         \$4,087         100.0000%         \$0         \$33.00           283	276	353.020		\$411.866	R-276	\$0	\$411.866	100.0000%	\$0	\$411,866
Transmission Plant         Transmission Plant         \$4,646,474         R-278         \$0         \$4,646,474         52.1500%         \$0         \$2,42           279         354.050         Towers and Fixtures - Transmission Plant         \$4,646,474         R-278         \$0         \$10,404         52.1500%         \$0         \$2,42           279         354.050         Towers & Fixtures - 34.5 kv         \$10,404         R-279         \$0         \$10,404         52.1500%         \$0         \$2,42           279         355.000         Poles & Fixtures - 34.5 kv         \$10,404         R-279         \$0         \$10,404         52.1500%         \$0         \$3,52.1500%         \$0         \$3,52.1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$3,60         \$2,1500%         \$0         \$3,62.253         \$2.1500%         \$0         \$4,646,474         \$2.1500%         \$0         \$2,1				•••••			••••			<i>•••••••••••••••••••••••••••••••••••••</i>
278       354.000       Towers and Fixtures - Transmission Plant       \$4,646,474       R-278       \$0       \$4,646,474       52.1500%       \$0       \$2,422         279       354.050       Towers & Fixtures 34.5 kv       \$10,404       R-279       \$0       \$10,404       52.1500%       \$0       \$\$         280       355.000       Poles & Fixtures - Transmission Plant       \$69,516,223       R-280       \$0       \$69,516,223       52.1500%       \$0       \$36,253         281       355.010       Poles & Fixtures - Transmission Plant -       \$62,253       R-281       \$0       \$62,253       52.1500%       \$0       \$36,253         282       355.020       Poles & Fixtures - Transmission Plant -       \$62,253       R-281       \$0       \$4,087       100.0000%       \$0       \$33         283       355.050       Poles & Fixtures 34.5 kv       \$12,053,685       R-283       \$0       \$12,053,685       52.1500%       \$0       \$6,283         284       356.000       Overhead Conductors & Devices -       \$56,751,295       R-284       \$0       \$12,053,685       52.1500%       \$0       \$29,997         285       356.010       Overhead Conductors & Devices -       \$29,997       R-285       \$0       \$29,997 <t< td=""><td>277</td><td>353.030</td><td></td><td>\$9,567,826</td><td>R-277</td><td>\$0</td><td>\$9,567,826</td><td>52.1500%</td><td>\$0</td><td>\$4,989,621</td></t<>	277	353.030		\$9,567,826	R-277	\$0	\$9,567,826	52.1500%	\$0	\$4,989,621
279       354.050       Towers & Fixtures 34.5 kv       \$10,404       R-279       \$0       \$10,404       52.1500%       \$0       \$         280       355.000       Poles & Fixtures - Transmission Plant       \$69,516,223       R-280       \$0       \$69,516,223       52.1500%       \$0       \$36,253         281       355.010       Poles and Fixtures - Transmission Plant -       \$62,253       R-281       \$0       \$62,253       52.1500%       \$0       \$33         282       355.020       Poles & Fixtures - Transmission Plant -       \$62,253       R-281       \$0       \$62,253       52.1500%       \$0       \$33         282       355.050       Poles & Fixtures - Transmission Plant - Wolf       \$4,087       R-282       \$0       \$4,087       100.0000%       \$0       \$33         283       355.050       Poles & Fixtures 34.5 kv       \$12,053,685       R-283       \$0       \$12,053,685       52.1500%       \$0       \$6,28         284       356.050       Overhead Conductors & Devices -       \$56,751,295       R-284       \$0       \$56,751,295       \$2.1500%       \$0       \$29,597         285       356.010       Overhead Conductors & Devices -       \$29,997       R-285       \$0       \$29,997       52.1500%										
280       355.000       Poles & Fixtures - Transmission Plant       \$69,516,223       R-280       \$0       \$69,516,223       52.1500%       \$0       \$36,253         281       355.010       Poles and Fixtures - Transmission Plant - Wolf Creek       \$62,253       R-281       \$0       \$62,253       52.1500%       \$0       \$33.25         282       355.020       Poles & Fixtures - Transmission Plant - Wolf       \$4,087       R-282       \$0       \$4,087       100.0000%       \$0       \$         283       355.050       Poles & Fixtures 34.5 kv       \$12,053,685       F-283       \$0       \$12,053,685       52.1500%       \$0       \$66,28         284       356.050       Overhead Conductors & Devices -       \$56,751,295       R-284       \$0       \$56,751,295       52.1500%       \$0       \$62,253         285       356.010       Overhead Conductors & Devices -       \$29,997       R-285       \$0       \$29,997       52.1500%       \$0       \$12,953,685         285       356.010       Overhead Conductors & Devices -       \$29,997       R-285       \$0       \$29,997       \$2.1500%       \$0       \$12,953,685										\$2,423,136
281       355.010       Poles and Fixtures - Transmission Plant -       \$62,253       R-281       \$0       \$62,253       52.1500%       \$0       \$33         282       355.020       Poles & Fixtures - Transmission Plant - Wolf       \$4,087       R-282       \$0       \$4,087       100.0000%       \$0       \$         282       355.020       Poles & Fixtures - Transmission Plant - Wolf       \$4,087       R-282       \$0       \$4,087       100.0000%       \$0       \$         283       355.050       Poles & Fixtures 34.5 kv       \$12,053,685       R-283       \$0       \$12,053,685       52.1500%       \$0       \$66,28         284       356.000       Overhead Conductors & Devices -       \$56,751,295       R-284       \$0       \$56,751,295       52.1500%       \$0       \$29,597         285       356.010       Overhead Conductors & Devices -       \$29,997       R-285       \$0       \$29,997       52.1500%       \$0       \$12										\$5,426 \$36,252,710
282         355.020         Wolf Creek Poles & Fixtures - Transmission Plant - Wolf         \$4,087         R-282         \$0         \$4,087         100.0000%         \$0         \$           283         355.020         Creek - MO Gross Up AFDC Creek - MO Gross Up AFDC         \$12,053,685         R-283         \$0         \$12,053,685         52.1500%         \$0         \$6,283           283         355.050         Overhead Conductors & Devices - Transmission Plant         \$56,751,295         R-284         \$0         \$56,751,295         52.1500%         \$0         \$29,997           285         356.010         Overhead Conductors & Devices -         \$29,997         R-285         \$0         \$29,997         52.1500%         \$0         \$11										\$32,465
283         355.050         Creek - MO Gross Up AFDC         \$12,053,685         R-283         \$0         \$12,053,685         52.1500%         \$0         \$6,28           284         356.000         Overhead Conductors & Devices -         \$56,751,295         R-284         \$0         \$56,751,295         52.1500%         \$0         \$29,595           285         356.010         Overhead Conductors & Devices -         \$29,997         R-285         \$0         \$29,997         52.1500%         \$0         \$12,053,685         \$12,053,685         \$12,053,685         \$12,053,685         \$12,053,685         \$21,050%         \$0         \$29,595         \$21,050%         \$0         \$29,595         \$21,050%         \$0         \$29,595         \$12,053,685         \$12,053,685         \$21,500%         \$0         \$29,595         \$12,053,685         \$21,500%         \$0         \$29,595         \$12,053,685         \$22,097         \$21,500%         \$0         \$12,053,685         \$21,500%         \$0         \$12,053,685         \$12,053,685         \$21,500%         \$0         \$12,053,685         \$12,053,685         \$21,500%         \$0         \$12,053,685         \$12,053,685         \$22,0595         \$12,053,685         \$22,0595         \$12,053,685         \$12,053,685         \$12,053,685         \$12,053,685         \$			Wolf Creek	,	_		,			. ,
283       355.050       Poles & Fixtures 34.5 kv       \$12,053,685       R-283       \$0       \$12,053,685       52.1500%       \$0       \$6,28         284       356.000       Overhead Conductors & Devices -       \$56,751,295       R-284       \$0       \$56,751,295       52.1500%       \$0       \$29,595         285       356.010       Overhead Conductors & Devices -       \$29,997       R-285       \$0       \$29,997       52.1500%       \$0       \$11	282	355.020		\$4,087	R-282	\$0	\$4,087	100.0000%	\$0	\$4,087
284       356.000       Overhead Conductors & Devices -       \$56,751,295       R-284       \$0       \$56,751,295       \$2.1500%       \$0       \$29,595         285       356.010       Overhead Conductors & Devices -       \$29,997       R-285       \$0       \$29,997       52.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0       \$156,751,295       \$2.1500%       \$0	202	255 050		\$10 050 COF	B 000	¢0.	\$40 AF0 COF	E2 4 5000/	¢0.	¢6 005 007
Z85         356.010         Overhead Conductors & Devices -         \$29,997         R-285         \$0         \$29,997         52.1500%         \$0         \$11										\$6,285,997 \$29,595,800
285         356.010         Overhead Conductors & Devices -         \$29,997         R-285         \$0         \$29,997         52.1500%         \$0         \$11	204	330.000		ψ00,701, <b>2</b> 90	11-204	φŪ	ψ <b>30,731,23</b> 3	52.1500 /0	φ	Ψ23,333,000
	285	356.010		\$29,997	R-285	\$0	\$29,997	52.1500%	\$0	\$15,643
ransmission Plant - wort Greek			Transmission Plant - Wolf Creek							

	A	<u>B</u>	<u><u>C</u></u>	D	E	<u> </u>	G	<u>H</u>	<u>l</u>
Line	Account Number	Depresistion Reserve Description	Total	Adjust.	Adjustmente	As Adjusted	Jurisdictional		MO Adjusted
Number 286	356.020	Depreciation Reserve Description Overhead Conductors & Devices -	Reserve \$1,835	Number R-286	Adjustments \$0	Reserve \$1,835	Allocations 100.0000%	Adjustments \$0	Jurisdictional \$1,835
200	330.020	Transmission Plant - Wolf Creek - MO Gross	\$1,035	N-200	φU	φ1,035	100.0000 /6	φU	φ1,035
		Up AFDC							
287	356.050	Trsm-OH-Cond & Devices 34.5 kv	\$10,986,467	R-287	\$0	\$10,986,467	52.1500%	\$0	\$5,729,443
288	357.000	Underground Conduit - Transmission Plant	\$2,462,332	R-288	\$0	\$2,462,332	52.1500%	\$0	\$1,284,106
289	357.050	Underground Conduit 34.5 kv	\$162,934	R-289	\$0	\$162,934	52.1500%	\$0	\$84,970
290	358.000	Underground Conductors & Devices -	\$2,671,144	R-290	\$0	\$2,671,144	52.1500%	\$0	\$1,393,002
		Transmission Plant			• -	• /- /			• • • • • • • •
291	358.050	Underground Conductors & Devices 34.5 kv	\$68,114	R-291	\$0	\$68,114	52.1500%	\$0	\$35,521
292		TOTAL TRANSMISSION PLANT	\$244,819,357		\$0	\$244,819,357		\$0	\$127,876,735
293		RETIREMENTS WORK IN PROGRESS -							
		TRANSMISSION PLANT							
294		Transmission Plant - Salvage & Removal -	-\$7,939,578	R-294	\$0	-\$7,939,578	100.0000%	\$0	-\$7,939,578
		Retirements Not Classified					-		
295		TOTAL RETIREMENTS WORK IN PROGRESS -	-\$7,939,578		\$0	-\$7,939,578		\$0	-\$7,939,578
		TRANSMISSION PLANT							
296		DISTRIBUTION PLANT	**	D 007	**	¢0	44.00.45%	**	¢0
297	360.000	Land - Electric - Distribution Plant	\$0	R-297	\$0 \$0	\$0 \$10,442,548	44.2945%	\$0 \$0	\$0 \$0
298	360.010 361.000	Depreciable Land Rights - Distribution Plant Structures & Improvements - Distribution	\$10,413,548	R-298	\$0 \$0	\$10,413,548 \$7,726,347	59.6785% 56.9250%	\$0 \$0	\$6,214,649
299	361.000	Plant	\$7,726,347	R-299	\$U	\$7,720,347	56.9250%	\$0	\$4,398,223
300	362.000	Station Equipment - Distribution Plant	\$93,809,742	R-300	\$0	\$93,809,742	69.5487%	\$0	\$65,243,456
300	362.000	Station Equipment - Communications -	\$4,415,496	R-300	\$0 \$0	\$4,415,496	56.3786%	\$0 \$0	\$2,489,395
301	302.030	Distribution Plant	\$4,413,490	K-301	φU	\$4,415,450	30.3700 /6	φU	φ <b>2,409,39</b> 3
302	363.000	Energy Storage Equipment - Distribution	\$2,142,440	R-302	\$0	\$2,142,440	100.0000%	\$0	\$2,142,440
302	303.000	Plant	ψ2,142,440	11-502	ΨŪ	ψ2,142,440	100.000070	ψυ	ψ2,142,440
303	364.000	Poles, Towers, & Fixtures - Distribution Plant	\$219,382,871	R-303	\$0	\$219,382,871	54.6640%	\$0	\$119,923,453
			+=,,		••	¥2.0,002,011	0.000.00	••	¢,0_0,0_0,.00
304	365.000	Overhead Conductors & Devices -	\$104,873,237	R-304	\$0	\$104,873,237	57.6633%	\$0	\$60,473,369
		Distribution Plant	, , .		• -	• • • • • • • •		• -	• • • • • • • • • • • •
305	366.000	Underground Conduit - Distribution Plant	\$107,413,534	R-305	\$0	\$107,413,534	57.6353%	\$0	\$61,908,113
306	367.000	Underground Conductors & Devices -	\$147,793,734	R-306	\$0	\$147,793,734	51.5647%	\$0	\$76,209,396
		Distribution Plant							
307	368.000	Line Transformers - Distribution Plant	\$143,258,252	R-307	\$0	\$143,258,252	56.6635%	\$0	\$81,175,140
308	369.000	Services - Distribution Plant	\$107,926,993	R-308	\$0	\$107,926,993	53.9221%	\$0	\$58,196,501
309	370.000	Meters Electric - Distribution Plant	\$35,406,837	R-309	\$0	\$35,406,837	57.0034%	\$0	\$20,183,101
310	370.020	AMI Meters Electric - Distribution Plant	\$6,073,391	R-310	\$0	\$6,073,391	52.8700%	\$0	\$3,211,002
311	371.000	Customer Premises Installation - Distribution	\$6,085,960	R-311	\$0	\$6,085,960	70.6438%	\$0	\$4,299,353
		Plant							
312	371.010	Customer Premises Installation - Distribution	\$4,940,414	R-312	\$0	\$4,940,414	56.1906%	\$0	\$2,776,048
		Plant - Electric Vehicle Charging Stations							
				<b>B</b> 646			50.00500/	••	
313	373.000	Street Light and Traffic Signal - Distribution	\$14,309,011	R-313	\$0	\$14,309,011	50.8056%	\$0	\$7,269,779
		Plant	\$4 045 074 007		<u> </u>	\$4 045 074 007		**	AF70 440 440
314		TOTAL DISTRIBUTION PLANT	\$1,015,971,807		\$0	\$1,015,971,807		\$0	\$576,113,418
245		DETIDEMENTS WORK IN PROCRESS							
315		RETIREMENTS WORK IN PROGRESS -							
316		DISTRIBUTION PLANT Distribution Plant - Salvage & Removal -	-\$36,476,940	R-316	\$0	-\$36,476,940	100.0000%	\$0	-\$36,476,940
310		Retirements Not Classified	-\$30,470,940	K-310	φU	-\$30,470,940	100.0000 /8	φU	-\$30,470,940
317		TOTAL RETIREMENTS WORK IN PROGRESS -	-\$36,476,940		\$0	-\$36,476,940		\$0	-\$36,476,940
317		DISTRIBUTION PLANT	-\$30,470,940		φU	-\$30,470,940		φU	-\$30,470,940
		DISTRIBUTION FLANT							
318		INCENTIVE COMPENSATION							
010		CAPITALIZATION							
319		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
0.0		CAPITALIZATION			••			••	<b>*</b> •
320		GENERAL PLANT							
321	389.000	Land & Land Rights - General Plant	\$0	R-321	\$0	\$0	53.7207%	\$0	\$0
322	390.000	Structures & Improvements - General Plant	\$36,544,937	R-322	\$0	\$36,544,937	53.7207%	\$0	\$19,632,196
323	390.030	Structures & Improvements - Leasehold (801	\$5,031,425	R-323	\$0	\$5,031,425	53.7207%	\$0	\$2,702,917
		Charlotte) - General Plant							
324	390.050	Structures & Improvements - Leasehold (One	\$16,779,304	R-324	\$0	\$16,779,304	53.7207%	\$0	\$9,013,960
		KC Place) - General Plant							
		Office Furniture & Equipment - General Plant	\$5,441,494	R-325	\$0	\$5,441,494	53.7207%	\$0	\$2,923,209
325	391.000	Onice Furniture & Equipment - General Flant	\$3,441,434	11 020	ΨŪ	<i><b>v</b></i> <b>v</b> , <b>i i i</b> , <b>i v i</b>	001120170	ψŪ	<i><b>\</b>\\\\\\\\\\\\\</i>

## Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Accumulated Depreciation Reserve

		<b>P</b>	-	-	6		,		
Line	<u>A</u> Account	B	<u>C</u> Total	<u>D</u> Adjust.	E	<u>F</u> As Adiusted	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> MO Adiusted
Number	Number	Depreciation Reserve Description	Reserve	Number	Adjustments	Reserve	Allocations	Adjustments	Jurisdictional
326	391.010	Office Furniture & Equipment - Wolf Creek -	\$3,001,638	R-326	\$0	\$3,001,638	53.7207%	\$0	\$1,612,501
020	0011010	General Plant	\$0,001,000		ΨŬ	\$0,001,000	00.120170	ψu	\$1,012,001
327	391.020	Office Furniture and Equipment - Computer -	\$3,260,046	R-327	\$0	\$3,260,046	53.7207%	\$0	\$1,751,320
		Wolf Creek							
328	391.020	Office Furniture & Equipment - Computer -	\$26,014,402	R-328	\$0	\$26,014,402	53.7207%	\$0	\$13,975,119
		General Plant							
329	392.000	Transportation Equipment - Autos - General	\$848,705	R-329	\$0	\$848,705	53.7207%	\$0	\$455,930
	000 040	Plant	<b>*</b> 5 <b>7</b> 00 005	<b>D</b> 000	<b>*</b> 0	<b>*</b> 5 <b>7</b> 00 005	50 70070/	¢0	<b>*</b> 0 000 000
330	392.010	Transportation Equipment - Light Trucks - General Plant	\$5,739,665	R-330	\$0	\$5,739,665	53.7207%	\$0	\$3,083,388
331	392.020	Transportation Equipment - Heavy Trucks -	\$15,107,746	R-331	\$0	\$15,107,746	53.7207%	\$0	\$8,115,987
001	552.020	General Plant	<i><i><i>w</i>13,107,740</i></i>	11-001	ΨŬ	ψ10,107,740	55.120176	ψυ	ψ0,110,001
332	392.030	Transportation Equipment - Tractors -	\$309,981	R-332	\$0	\$309,981	53.7207%	\$0	\$166,524
		General Plant			• -	• • •			• • • • • •
333	392.040	Transportation Equipment - Trailers - General	\$704,280	R-333	\$0	\$704,280	53.7207%	\$0	\$378,344
		Plant							
334	393.000	Stores Equipment - General Plant	\$349,618	R-334	\$0	\$349,618	53.7207%	\$0	\$187,817
335	394.000	Tools, Shop, & Garage Equipment - General	\$2,917,356	R-335	\$0	\$2,917,356	53.7207%	\$0	\$1,567,224
		Plant		-			50 70070/	••	AA 450 000
336	395.000 396.000	Laboratory Equipment - General Plant	\$4,018,939	R-336 R-337	\$0 \$0	\$4,018,939	53.7207%	\$0 \$0	\$2,159,002
337		Power Operated Equipment - General Plant	\$18,135,418		\$0 \$0	\$18,135,418	53.7207%	• -	\$9,742,473
338 339	397.000 397.010	Communication Equipment - General Plant	\$53,378,159	R-338	\$0 \$0	\$53,378,159	53.7207%	\$0 \$0	\$28,675,121
339	397.010	Communication Equipment - Wolf Creek - Demand	\$43	R-339	<b>\$</b> 0	\$43	53.7207%	\$0	\$23
340	397.020	Communication Equipment - Wolf Creek MO	\$0	R-340	\$0	\$0	100.0000%	\$0	\$0
040	007.020	AFDC Gross Up - 100% Missouri	ΨŪ	1. 040	ΨŬ	<i>\$</i> 0	100.000076	ΨŪ	ΨŬ
341	398.000	Miscellaneous Equipment - General Plant	\$330,047	R-341	\$0	\$330,047	53.7207%	\$0	\$177,304
342	399.000	Regulatory Amortizations - General Plant	\$0	R-342	\$0	\$0	53.7207%	\$0	\$0
343		TOTAL GENERAL PLANT	\$197,913,203		\$0	\$197,913,203		\$0	\$106,320,359
344		CAPITALIZED LONG-TERM INCENTIVE							
		STOCK AWARDS							
345		Capitalized Long Term Incentive Stock	\$0	R-345	\$0	\$0	100.0000%	\$0	\$0
240		Awards - General	\$0		\$0	\$0		\$0	\$0
346		TOTAL CAPITALIZED LONG-TERM	\$0		\$U	\$0		20	\$0
		INCENTIVE STOCK AWARDS							
347		GENERAL PLANT - SALVAGE & REMOVAL -							
		RETIREMENTS NOT CLASSIFIED							
348		General Plant - Salvage and Removal -	-\$1,208,138	R-348	\$0	-\$1,208,138	100.0000%	\$0	-\$1,208,138
		Retirements Not Classified							
349		TOTAL GENERAL PLANT - SALVAGE &	-\$1,208,138		\$0	-\$1,208,138		\$0	-\$1,208,138
		REMOVAL - RETIREMENTS NOT CLASSIFIED							
350	I	TOTAL DEPRECIATION RESERVE	\$4,410,704,300		\$13,682,702	\$4,424,387,002		<u>¢0</u>	\$2,429,738,713
300		TOTAL DEPRECIATION RESERVE	<del>φ4,410,704,300</del>		\$13,002,7UZ	<del>Ψ4,424,307,002</del>		\$U	φ <b>2,429,730,713</b>

# Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Adjustments for Depreciation Reserve

<u>A</u> Reserve	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u> Total	<u>F</u>	<u>G</u> Total
Adjustment	Accumulated Depreciation Reserve	Account	Adjustment	Adjustment	Jurisdictional	Jurisdictional
Number	Adjustments Description	Number	Amount	Amount	Adjustments	Adjustments
R-121	Steam Production - Boiler Plant Equipment - E	312.000		\$12,260,303		\$0
	1. To increase depreciation reserve for Montrose depreciation (Majors)		\$12,260,303		\$0	
R-251	Greenwood Solar Facility	341.010		\$1,422,399		\$0
	1. To allocate the Greenwood facility reserve to Evergy Metro as of December 31, 2021 (Lyons)		\$1,422,399		\$0	
	Total Reserve Adjustments	11 1	-	\$13,682,702		\$0

# Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Cash Working Capital

Line	A	<u>B</u> Test Year	<u>C</u> Revenue	<u>D</u> Expense	<u>E</u> Net Lag	<u>F</u> Factor	<u>G</u> CWC Req
Number	Description	Adj. Expenses			Net Lag C - D	(Col E / 365)	B x F
Number	Description	Auj. Expenses	Lag	Lag	C-D	(COLE / 305)	БХГ
1	OPERATION AND MAINT. EXPENSE						
2	Gross Payroll	\$67,338,806	26.98	13.21	13.77	0.037726	\$2,540,424
3	Accrued Vacation	\$2,839,793	26.98	365.00	-338.02	-0.926082	-\$2,629,881
4	Employee Benefits	\$13,629,959	26.98	13.29	13.69	0.037507	\$511,219
5	Purchased Coal & Freight	\$78,645,862	26.98	12.42	14.56	0.039890	\$3,137,183
6	Purchased Gas	\$6,807,599	26.98	38.00	-11.02	-0.030192	-\$205,535
7	Purchased Oil	\$3,507,468	26.98	12.13	14.85	0.040685	\$142,701
8	Purchased Power	\$61,019,739	26.98	37.45	-10.47	-0.028685	-\$1,750,351
9	Pension Expense	\$18,849,770	26.98	42.45	-15.47	-0.042384	-\$798,929
10	Incentive Compensation	\$5,475,519	26.98	257.50	-230.52	-0.631562	-\$3,458,130
11	Bad Debt Expense	\$4,174,945	0.00	0.00	0.00	0.000000	\$0
12	PSC Assessment	\$1,599,956	26.98	-30.50	57.48	0.157479	\$251,959
13	Cash Vouchers	\$115,595,485	26.98	35.15	-8.17	-0.022384	-\$2,587,489
14	TOTAL OPERATION AND MAINT. EXPENSE	\$379,484,901					-\$4,846,829
15	TAXES						
-		¢5 420 664	26.98	13.21	13.77	0.037726	¢205 247
	FICA - Employer Portion Federal & State Unemployment Taxes	\$5,439,664 \$24,949	26.98	76.38	-49.40	-0.135342	\$205,217 -\$3,377
			26.98 9.57	76.38 48.89	-49.40 -39.32		
10	MO Gross Receipts Taxes - 6%, 4% and Other	\$66,878,473	9.57	40.09	-39.32	-0.107726	-\$7,204,550
40	Cities	<b>*</b> 00.044.050	00.00	007.40	000 4 4	0.540000	<b>*</b> 00 407 500
19	Property Tax	\$66,014,250	26.98	227.12	-200.14	-0.548329	-\$36,197,528
20	TOTAL TAXES	\$138,357,336					-\$43,200,238
21	OTHER EXPENSES						
22	Sales & Use Taxes	\$27,179,349	9.57	7.94	1.63	0.004466	\$121,383
23	TOTAL OTHER EXPENSES	\$27,179,349					\$121,383
							. ,
24	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$47,925,684
25	TAX OFFSET FROM RATE BASE						
26	Federal Tax Offset	\$36,312,994	26.98	38.00	-11.02	-0.030192	-\$1,096,362
27	State Tax Offset	\$6,822,284	26.98	38.00	-11.02	-0.030192	-\$205,978
28	City Tax Offset	\$0	0.00	0.00	0.00	0.000000	\$0
	Interest Expense Offset	\$58,738,741	26.98	91.50	-64.52	-0.176767	-\$10,383,071
30	TOTAL OFFSET FROM RATE BASE	\$101,874,019					-\$11,685,411
31	TOTAL CASH WORKING CAPITAL REQUIRED						-\$59,611,095

Line	<u>A</u>	<u>B</u> Total Test	<u>C</u> Test Year	<u>D</u> Test Year	Ē	<u>F</u> Total Company	<u>G</u> Jurisdictional	<u>H</u> MO Final Adj	<u>I</u> MO Juris.	<u>J</u> MO Juris.
Number	Category Description	Year	Labor	Non Labor	Adjustments	Adjusted	Adjustments	Jurisdictional	Labor	Non Labor
1	TOTAL OPERATING REVENUES	\$1,142,250,249	See Note (1)	See Note (1)	See Note (1)	\$1,142,250,249	-\$123,441,139	\$906,329,532	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$671,756,206	\$77,020,660	\$594,735,546	-\$190,583,716	\$481,172,490	\$0	\$264,350,947	\$37,970,236	\$226,380,711
3	TOTAL TRANSMISSION EXPENSES	\$67,272,725	\$2,543,951	\$64,728,774	-\$2,773,110	\$64,499,615	\$0	\$36,392,821	\$1,265,298	\$35,127,523
4	TOTAL DISTRIBUTION EXPENSES	\$43,155,992	\$16,226,767	\$26,929,225	\$3,282,904	\$46,438,896	\$0	\$26,370,335	\$8,624,586	\$17,745,749
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,179,311	\$10,569,293	\$9,610,018	\$3,937,803	\$24,117,114	\$0	\$14,590,264	\$5,207,452	\$9,382,812
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$33,533,243	\$2,496,133	\$31,037,110	-\$13,247,764	\$20,285,479	-\$14,359,650	\$3,677,181	\$1,734,033	\$1,943,148
7	TOTAL SALES EXPENSES	\$571,941	\$341,957	\$229,984	-\$21,903	\$550,038	\$0	\$289,128	\$168,481	\$120,647
8	TOTAL ADMIN. & GENERAL EXPENSES	\$114,542,560	\$27,875,780	\$86,666,780	-\$44,073,871	\$70,468,689	-\$3,092,408	\$32,922,682	\$13,873,583	\$19,049,099
9	TOTAL DEPRECIATION EXPENSE	\$276,549,076	See Note (1)	See Note (1)	See Note (1)	\$276,549,076	-\$92,520,123	\$174,211,256	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$62,520,864	\$0	\$62,520,864	\$50,585,232	\$113,106,096	\$2,700,634	\$61,451,224	\$0	\$61,451,224
11	TOTAL REGULATORY DEBITS & CREDITS	-\$84,898,895	\$0	-\$84,898,895	-\$2,203,565	-\$87,102,460	\$18,307,420	\$891,543	\$0	\$891,543
12	TOTAL OTHER OPERATING EXPENSES	\$124,849,400	\$0	\$124,849,400	\$6,547,067	\$131,396,467	-\$259,387	\$72,717,377	\$0	\$72,717,377
13	TOTAL OPERATING EXPENSE	\$1,330,032,423	\$137,074,541	\$916,408,806	-\$188,550,923	\$1,141,481,500	-\$89,223,514	\$687,864,758	\$68,843,669	\$444,809,833
14	NET INCOME BEFORE TAXES	-\$187,782,174	\$0	\$0	\$0	\$768,749	-\$34,217,625	\$218,464,774	\$0	\$0
15	TOTAL INCOME TAXES	\$64,614,763	See Note (1)	See Note (1)	See Note (1)	\$64,614,763	-\$21,951,860	\$42,662,903	See Note (1)	See Note (1)
16	TOTAL DEFERRED INCOME TAXES	\$793,935	See Note (1)	See Note (1)	See Note (1)	\$793,935	-\$26,371,414	-\$25,577,479	See Note (1)	See Note (1)
		,				****,***	, ., <b>.</b> .,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
17	NET OPERATING INCOME	-\$253,190,872	\$0	\$0	\$0	-\$64,639,949	\$14,105,649	\$201,379,350	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

		-	•		_		•						
Line	A	<u>B</u>	<u>C</u> Toot Voor	<u>D</u> Teat Veer	<u>E</u> Toot Voor	<u>F</u>	<u>G</u>	<u>H</u> Tatal Commonly	<u> </u>	<u>J</u> Iuriadiational	<u>K</u> MO Final Adi		MO Adia Iuria
Line Number	Account Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Adjustments	Total Company Adjusted	Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	income Description	(D+E)	Labor	NON Labor	Number	(From Adj. Sch.)	(C+G)	Anocations	(From Adj. Sch.)	(H x I) + J	L + M	
					1	1	(From Auj. Och.)	(0+0)	1	(From Auj. Ocn.)	(11 x 1) + 0		- N
Rev-1		RETAIL RATE REVENUE											
Rev-2	440.001	Residential Billed Revenue	\$337.145.954			Rev-2		\$337.145.954	100.0000%	-\$758,875	\$336,387,079		
Rev-3	440.001	Residential Unbilled Revenue	-\$2,022,489			Rev-3		-\$2,022,489	100.0000%	\$2,022,489	\$0		
Rev-4	440.001	Residential FAC Billed Revenue	\$723,681			Rev-4		\$723,681	100.0000%	-\$723,681	\$0		
Rev-5	440.001	Residential MEEIA Billed Revenue	\$16,321,164			Rev-5		\$16,321,164	100.0000%	-\$16,321,164	\$0		
Rev-6	440.001	Residential MEEIA Unbilled Revenue	-\$2,078,316			Rev-6		-\$2,078,316	100.0000%	\$2,078,316	\$0		
Rev-7	442.001	Commercial Billed Revenue	\$324,608,010			Rev-7		\$324,608,010	100.0000%	\$0	\$324,608,010		
Rev-8	442.001	Commercial Unbilled Revenue	\$689,351			Rev-8		\$689,351	100.0000%	-\$689,351	\$0		
Rev-9	442.001	Commercial FAC Billed Revenue	\$859,414			Rev-9		\$859,414	100.0000%	-\$859,414	\$0		
Rev-10	442.001	Commercial MEEIA Billed Revenue	\$11,029,393			Rev-10		\$11,029,393	100.0000%	-\$11,029,393	\$0		
Rev-11	442.001	Commercial Non-MEEIA Revenue	-\$245,697			Rev-11		-\$245,697	100.0000%	\$0	-\$245,697		
Rev-12	442.001	Commercial MEEIA Unbilled Revenue	-\$1,773,612			Rev-12		-\$1,773,612	100.0000%	\$1,773,612	\$0		
Rev-13	442.101	Commercial Primary Revenue	\$67,246,002			Rev-13		\$67,246,002	100.0000%	\$0	\$67,246,002		
Rev-14	442.101	Commercial Primary Unbilled	\$178,432			Rev-14		\$178,432	100.0000%	-\$178,432	\$0		
Rev-15	442.101	Commercial Primary FAC Billed	\$201,632			Rev-15		\$201,632	100.0000%	-\$201,632	\$0		
Rev-16	442.101	Commercial Primary MEEIA Billed	\$1,859,663			Rev-16		\$1,859,663	100.0000%	-\$1,859,663	\$0		
Rev-17	442.101	Commercial Primary Non-MEEIA	-\$145,304			Rev-17		-\$145,304	100.0000%	\$0	-\$145,304		
Rev-18	442.201	Industrial Primary Revenue	\$79,284,977			Rev-18		\$79,284,977	100.0000%	\$0	\$79,284,977		
Rev-19	442.201	Industrial Primary Unbilled	-\$575,003			Rev-19		-\$575,003	100.0000%	\$575,003	\$0		
Rev-20	442.201	Industrial Primary FAC Billed	\$311,280			Rev-20		\$311,280	100.0000%	-\$311,280	\$0		
Rev-21	442.201	Industrial Primary MEEIA Billed	\$606,392			Rev-21		\$606,392	100.0000%	-\$606,392	\$0		
Rev-22	442.201	Industrial Primary Non-MEEIA	-\$650,747			Rev-22		-\$650,747	100.0000%	\$0	-\$650,747		
Rev-23	442.202	Industrial Secondary Revenue	\$23,550,427			Rev-23		\$23,550,427	100.0000%	\$0	\$23,550,427		
Rev-24	442.202	Industrial Secondary Unbilled	\$25,049			Rev-24		\$25,049	100.0000%	-\$25,049	\$0		
Rev-25	442.202	Industrial Secondary FAC Billed	\$66,657			Rev-25		\$66,657	100.0000%	-\$66,657	\$0		
Rev-26	442.202	Industrial Secondary MEEIA Billed	\$757,341			Rev-26		\$757,341	100.0000%	-\$757,341	\$0		
Rev-27	442.202	Industrial Secondary Non-MEEIA	-\$27,712			Rev-27		-\$27,712	100.0000%	\$0	-\$27,712		
Rev-28	442.202	Industrial Ssecondary MEEIA Unbilled	-\$603,346			Rev-28		-\$603,346	100.0000%	\$603,346	\$0		
Rev-29	444.001	Public Street & Highway Lighting Billed	\$7,046,968			Rev-29		\$7,046,968	100.0000%	\$0	\$7,046,968		
Rev-30	444.001	Industrial Street & Highway Lighting FAC Billed	\$17,784			Rev-30		\$17,784	100.0000%	-\$17,784	\$0		
Rev-31	444.002	Traffic Signal Sales Billed	\$64,686			Rev-31		\$64,686	100.0000%	\$0	\$64,686		
Rev-32	444.002	Traffic Signal Sales FAC Billed	\$35			Rev-32		\$35	100.0000%	-\$35	\$0		
Rev-33	440.000	Adjustment to the General Ledger	\$0			Rev-33		\$0	100.0000%	-\$260,737	-\$260,737		
Rev-34		TOTAL RETAIL RATE REVENUE	\$864,472,066					\$864,472,066		-\$27,614,114	\$836,857,952		
Boy 25													
Rev-35 Rev-36	447.012	OTHER OPERATING REVENUES Sales For Resale Capacity	\$7,979,625			Rev-36		\$7,979,625	52.1500%	-\$141,939	\$4,019,435		
Rev-30	447.012	Sales For Resale SFR Retail	-\$5,609,269			Rev-30		-\$5,609,269	56.4600%	\$4,069,792	\$902,799		
Rev-37 Rev-38	447.020	Sales For Resale ARR-TCR	-\$5,609,269 \$92,493,671			Rev-37 Rev-38		\$92,493,671	56.4600%	\$4,069,792 \$0	\$902,799 \$52,221,927		
Rev-38 Rev-39	447.025	SFR ARR-TCR (contra)	-\$92,493,671			Rev-38 Rev-39		-\$92,493,671	56.4600%	\$0 \$0	-\$52,221,927		
Rev-40	447.020	Sales For Resale Bulk	\$329,822,482			Rev-40		\$329,822,482	56.4600%	-\$136,777,017	\$49,440,756		
Rev-41	447.101	Sales For Resale Private Util	\$86.915			Rev-41		\$86,915	0.0000%	\$0	\$0		
Rev-42	447.103	Sales For Resale Municipality	\$1,564,623			Rev-42		\$1,564,623	0.0000%	\$0 \$0	\$0		
Rev-42 Rev-43	449.110	Provision for Rate Refunds - Missouri	-\$33,695,148			Rev-42 Rev-43		-\$33,695,148	100.0000%	\$33,377,012	-\$318,136		
Rev-43	449.440	Provision for Rate Refunds - Kansas	-\$42,942,024			Rev-43		-\$42,942,024	0.0000%	\$33,377,012	-\$310,130		
Rev-45	450.001	Forfeited Discounts - Missouri	-\$5,515			Rev-45		-\$5,515	100.0000%	\$2,689,088	\$2,683,573		
Rev-46	450.001	Forfeited Discounts - Kansas	-\$11,328			Rev-46		-\$11,328	0.0000%	\$0	\$0		
Rev-47	451.001	Misc Serv Rev - Missouri	\$76,627			Rev-47		\$76,627	100.0000%	\$0 \$0	\$76,627		
Rev-48	451.101	Misc Serv Rev - Kansas	\$149,830			Rev-48		\$149,830	0.0000%	\$0	\$0		
Rev-49	454.001	Rent From Electric Property - Missouri	\$1,879,786			Rev-49		\$1,879,786	100.0000%	\$0 \$0	\$1,879,786		
Rev-50	454.010	Rent From Electric Property - Kansas	\$1,763,693			Rev-50		\$1,763,693	0.0000%	\$0	\$0		
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Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	l = K
Rev-51	454.070	Rent From Property - Production	\$28,936			Rev-51		\$28,936	52.1500%	\$0	\$15,090		
Rev-52	454.000	Rent From Property - Transmission	\$6,785			Rev-52		\$6,785	52.1500%	\$0	\$3,538		
Rev-53	454.000	Rent From Property - Distribution	\$1,869			Rev-53		\$1,869	56.4850%	\$0	\$1,056		
Rev-54	456.001	Other Elec Rev - Missouri	\$1,093,090			Rev-54		\$1,093,090	100.0000%	\$0	\$1,093,090		
Rev-55	456.101	Other Elec Rev - Kansas	\$146,315			Rev-55		\$146,315	0.0000% 56.4600%	\$0	\$0		
Rev-56 Rev-57	456.100	Other Elec Rev Trans For Others TOTAL OTHER OPERATING REVENUES	\$15,440,891 \$277,778,183			Rev-56		\$15,440,891 \$277,778,183	56.4600%	\$956,039 -\$95,827,025	\$9,673,966 \$69,471,580		
Rev-57		TOTAL OTTER OPERATING REVENCES	\$211,110,103					\$211,110,103		-\$95,627,025	<b>\$09,471,560</b>		
Rev-58		TOTAL OPERATING REVENUES	\$1,142,250,249					\$1,142,250,249		-\$123,441,139	\$906,329,532		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		<b>OPERATION &amp; MAINTENANCE EXPENSE</b>											
4	500.000	Steam Ops - Superv & Engineering - demand	\$4,351,699	\$4,131,710	\$219,989	E-4	-\$129,281	\$4,222,418	52.1500%	\$0	\$2,201,991	\$2,019,607	\$182,384
5	500.000	Prod Steam Oper - latan 1&2 - 100% MO	-\$37,600	\$0	-\$37,600	E-5	\$37,600	\$0	100.0000%	\$0	\$0	\$0	\$0
6	500.000	Prod Steam Oper - latan 1&2 - 100% KS	\$0	\$0	\$0	E-6	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
7	501.000	Fuel Expense - Coal & Freight w/all 501 labor and Unit Train Depr	\$172,271,638	\$6,442,258	\$165,829,380	E-7	-\$26,268,208	\$146,003,430	56.4600%	\$0	\$82,433,536	\$3,409,272	\$79,024,264
8	501.000	Fuel Expense - Oil - energy	\$5,484,526	\$0	\$5,484,526	E-8	\$576,687	\$6,061,213	56.4600%	\$0	\$3,422,161	\$0	\$3,422,161
9	501.000	Fuel Expense - Gas - energy	\$5,505,158	\$0	\$5,505,158	E-9	-\$4,577,149	\$928,009	56.4600%	\$0	\$523,954	\$0	\$523,954
10	501.000	100% MO STB (Surface Transportation Board)	-\$101,759	\$0	-\$101,759	E-10	\$101,759	\$0	100.0000%	\$0	\$0	\$0	\$0
11	501.000	100% KS STB (Surface Transportation Board)	\$0	\$0	\$0	E-11	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
12	501.000	Fuel Expense - Additives - (NH4, limestone,	\$5,746,565	\$0	\$5,746,565	E-12	\$711,358	\$6,457,923	56.4600%	\$0	\$3,646,143	\$0	\$3,646,143
		other											
13	501.000	Fuel Expense - Residuals - Labor	\$191,623		\$191,623	E-13	\$0	\$191,623	56.4600%	\$0	\$108,190	\$0	\$108,190
14	501.000	Fuel Expense - Residuals - Non-Labor	\$2,063,379	\$0	\$2,063,379	E-14	\$25,668	\$2,089,047	56.4600%	\$0	\$1,179,476	\$0	\$1,179,476
15 16	501.000	Fuel Expense - Residual Non FAC	\$199,028	\$0 \$0	\$199,028	E-15 E-16	\$0 \$0	\$199,028	56.4600% 56.4600%	\$0	\$112,371	\$0 \$0	\$112,371
16	501.000 501.000	Fuel Handling (non-labor) Fuel Expense Rider Underrecov-100% MO	\$4,294,194 \$134,090	\$U \$0	\$4,294,194 \$134,090	E-16 E-17	ەپ \$134.090-	\$4,294,194 \$0	56.4600% 100.0000%	\$0 \$0	\$2,424,502 \$0	\$0 \$0	\$2,424,502 \$0
18	501.000	Fuel Expense Rider Underrecov-100% MO	\$6,412,799	\$0 \$0	\$6,412,799	E-17 E-18	-\$134,090	\$6,412,799	0.0000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
19	502.000	Steam Operating Expense - demand	\$12,037,193	\$8,008,342	\$4,028,851	E-10	-\$502,053	\$11,535,140	52.1500%	\$0 \$0	\$6,015,576	\$3,914,530	\$2,101,046
20	502.000	Steam Operating Expense - 100% MO	\$0	\$0,000,542	\$0	E-20	-\$302,033	\$0	100.0000%	\$0 \$0	\$0,013,370	\$0	\$0
21	502.000	Steam Operating Expense - 100% KS	\$0	\$0	\$0	E-21	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
22	505.000	Steam Operating Electric Expense - demand	\$4,666,314	\$3,717,312	\$949,002	E-22	-\$233,043	\$4,433,271	52.1500%	\$0	\$2,311,951	\$1,817,046	\$494,905
23	505.000	Steam Operating Electric Expense - 100% MO	\$0	\$0	\$0	E-23	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
24	505.000	Steam Operating Electric Expense - 100% KS	\$0	\$0	\$0	E-24	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
25	506.000	Misc. Other Power Expenses - demand	\$5,820,276	\$3,031,783	\$2,788,493	E-25	-\$285,256	\$5,535,020	52.1500%	\$0	\$2,886,513	\$1,481,955	\$1,404,558
26	506.000	Misc. Other Power Expenses latan 2 - 100% MO	\$65,692	\$0	\$65,692	E-26	\$29,423	\$95,115	100.0000%	\$0	\$95,115	\$0	\$95,115
27	506.000	Misc. Other Power Expense latan 2 - 100% KS	\$92,493	\$0	\$92,493	E-27	\$0	\$92,493	0.0000%	\$0	\$0	\$0	\$0
28	507.000	Steam Operating Expense Rents - demand	\$102,499	\$612	\$101,887	E-28	-\$38	\$102,461	52.1500%	\$0	\$53,433	\$299	\$53,134
29	507.000	Steam Operating Expense Rents 100% MO	\$0	\$0	\$0	E-29	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
30	507.000	Steam Operating Expense Rents 100% KS	\$0	\$0	\$0	E-30	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
31	509.000	NOX / Other Allowances - Allocated - energy	\$78,936	\$0	\$78,936	E-31	\$0	\$78,936	56.4600%	\$0	\$44,567	\$0	\$44,567
32	509.000	Amort of SO2 Allowances - Allocated - energy	\$0	\$0	\$0	E-32	\$0	\$0	56.4600%	\$0	\$0	\$0	\$0
33	509.000	Amort of SO2 Allowances - MO	-\$2,302,166	\$0	-\$2,302,166	E-33	\$0	-\$2,302,166	100.0000%	\$0	-\$2,302,166	\$0	-\$2,302,166
34	509.000	Amort of SO2 Allowance - KS	-\$1,681,238	\$0	-\$1,681,238	E-34	\$0	-\$1,681,238	0.0000%	\$0	\$0	\$0	\$0
35	509.000	Emission Allowance - REC Exp - energy	\$0_	\$0_	\$0	E-35	\$0	\$0	56.4600%	\$0	\$0	\$0	\$0

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Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Year	<u>D</u> Test Year	<u>E</u> Test Year	<u>F</u> Adjust.	<u>G</u> Total Company	<u>H</u> Total Company	lurisdictional	<u>J</u> Jurisdictional	<u>K</u> MO Final Adj	<u>L</u> MO Adj.	<u>M</u> MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
Rumber	Number		(D+E)	Labor	Non Labor	Humber	(From Adj. Sch.)	(C+G)	Anooutions	(From Adj. Sch.)	(H x I) + J	L + N	
36		TOTAL OPERATION & MAINTENANCE	\$225,395,339	\$25,332,017	\$200,063,322		-\$30,646,623	\$194,748,716		\$0	\$105,157,313	\$12,642,709	\$92,514,604
		EXPENSE											
37		ELECTRIC MAINTENANCE EXPENSE											
38	510.000	Steam Maintenance Supry & Engineering -	\$4,469,712	\$2,822,557	\$1,647,155	E-38	-\$584,665	\$3,885,047	52.1500%	\$0	\$2,026,052	\$1,379,684	\$646,368
		demand	•••••••••	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	•••••			**,***,*			+_,,	••,•••,•••	•••••
39	510.000	Steam Maintenance 100% MO	\$0	\$0	\$0	E-39	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
40	510.000	Steam Maintenance 100% KS	\$0	\$0	\$0	E-40	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
41 42	511.000 511.000	Maintenance of Structures - demand Maintenance of Structures 100% MO	\$6,045,314 \$0	\$968,192 \$0	\$5,077,122 \$0	E-41 E-42	\$122,122 \$0	\$6,167,436 \$0	52.1500% 100.0000%	\$0 \$0	\$3,216,318 \$0	\$473,259 \$0	\$2,743,059 \$0
42	511.000	Maintenance of Structures 100% MO	\$0 \$0	\$0 \$0	\$0 \$0	E-42 E-43	\$0	\$0	0.0000%	\$0 \$0	\$0	\$0 \$0	\$0 \$0
44	512.000	Maintenance of Boiler Plant - demand	\$17,876,276	\$5,281,716	\$12,594,560	E-44	\$1,310,901	\$19,187,177	52.1500%	\$0 \$0	\$10,006,113	\$2,581,737	\$7,424,376
45	512.000	Maintenance latan 1&2 100% MO	\$0	\$0	\$0	E-45	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
46	512.000	Maintenance latan 1&2 100% KS	\$0	\$0	\$0	E-46	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
47	513.000	Maintenance of Electric Plant - demand	\$3,392,102	\$814,730	\$2,577,372	E-47	-\$121,333	\$3,270,769	52.1500%	\$0	\$1,705,706	\$398,246	\$1,307,460
48	513.000	Maintenance of Electric Plant 100% MO	\$0	\$0	\$0	E-48	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
49	513.000	Maintenance of Electric Plant 100% KS	\$0	\$0	\$0	E-49	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
50 51	514.000	Maintenance of Misc. Steam Plant - demand	\$340,565	\$49,430	\$291,135	E-50	\$17,123	\$357,688	52.1500%	\$0 \$0	\$186,535 \$0	\$24,162 \$0	\$162,373
51	514.000 514.000	Maintenance of Misc. Steam Plant 100% MO Maintenance of Misc. Steam Plant 100% KS	\$0 \$0	\$0 \$0	\$0 \$0	E-51 E-52	\$0 \$0	\$0 \$0	100.0000% 0.0000%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
52	514.000	TOTAL ELECTRIC MAINTENANCE EXPENSE	\$32,123,969	\$9,936,625	\$22,187,344	E-92	\$744.148	\$32,868,117	0.0000%	\$0	\$17,140,724	\$4,857,088	\$12,283,636
55			<i>432</i> ,123,303	<i>43,330,023</i>	¥22,107,544		<i>\$744,140</i>	<i>\$</i> 52,000,117		ψυ	\$17,140,724	φ <del>4</del> ,037,000	φ12,203,030
54		TOTAL STEAM POWER GENERATION	\$257,519,308	\$35,268,642	\$222,250,666		-\$29,902,475	\$227,616,833		\$0	\$122,298,037	\$17,499,797	\$104,798,240
55		NUCLEAR POWER GENERATION											
55		NOOLEAN I OWEN GENERATION											
56		OPERATION - NUCLEAR											
57	517.000	Prod Nuclear Oper - Superv & Engineering -	\$6,290,956	\$5,574,480	\$716,476	E-57	-\$411,964	\$5,878,992	52.1500%	\$0	\$3,065,894	\$2,724,842	\$341,052
50	E48 000	demand	£04 000 700	¢0.	¢04 000 700	F 50	¢E 500 404	\$20 427 424	EC 40000/	¢0	\$47.470.4E0	¢0	\$47 470 4E0
58	518.000	Prod Nuclear - Nuclear Fuel Expense (Net Amortization) - energy	\$24,888,700	\$0	\$24,888,700	E-58	\$5,538,431	\$30,427,131	56.4600%	\$0	\$17,179,158	\$0	\$17,179,158
59	518.100	Nuclear Fuel Expense - Oil - energy	\$217,054	\$0	\$217,054	E-59	-\$65.960	\$151,094	56.4600%	\$0	\$85,308	\$0	\$85,308
60	518.200	Prod Nuclear - Disposal Cost - energy	\$0	\$0	\$0	E-60	\$0	\$0	56.4600%	\$0	\$0	\$0	\$0
61	519.000	Coolants and Water - demand	\$3,662,548	\$1,829,559	\$1,832,989	E-61	-\$216,063	\$3,446,485	52.1500%	\$0	\$1,797,342	\$894,301	\$903,041
62	520.000	Steam Expense - demand	\$13,553,657	\$9,653,623	\$3,900,034	E-62	-\$605,198	\$12,948,459	52.1500%	\$0	\$6,752,622	\$4,718,754	\$2,033,868
63	520.000	Steam Expense - Mid-Cycle Outage - MO	\$0	\$0	\$0	E-63	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
64	523.000	Electric Expense - demand	\$1,129,041	\$1,128,978	\$63	E-64	-\$70,777	\$1,058,264	52.1500%	\$0	\$551,885	\$551,852	\$33
65	524.000	Misc. Nuclear Power Expenses - Allocated - demand	\$25,035,090	\$10,816,874	\$14,218,216	E-65	-\$1,351,391	\$23,683,699	52.1500%	\$0	\$12,351,049	\$5,332,461	\$7,018,588
66	524.000	Misc. Nuclear Power Expenses - 100% MO	\$0	\$0	\$0	E-66	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
67	524.000	Misc. Nuclear Power Expenses - 100% KS	\$0 \$0	\$0 \$0	\$0 \$0	E-67	\$0	\$0	0.0000%	\$0 \$0	\$0	\$0	\$0 \$0
68	524.100	Decommissioning - MO	\$1,281,264	\$0	\$1,281,264	E-68	\$0	\$1,281,264	100.0000%	\$0	\$1,281,264	\$0	\$1,281,264
69	524.100	Decommissioning - KS	\$2,036,230	\$0	\$2,036,230	E-69	\$0	\$2,036,230	0.0000%	\$0	\$0	\$0	\$0
70	524.100	Decommissioning - FERC	\$38,753	\$0	\$38,753	E-70	\$0	\$38,753	0.0000%	\$0	\$0	\$0	\$0
71	524.950	Refueling Outage Amort - demand	-\$1,675,040	\$0	-\$1,675,040	E-71	-\$19,347	-\$1,694,387	52.1500%	\$0	-\$883,623	\$0	-\$883,623
72	524.950	Refueling Outage Amort - MO	\$28,020	\$0	\$28,020	E-72	-\$28,019	\$1	100.0000%	\$0	\$1	\$0	\$1
73	525.000	Rents - demand	\$0	\$0	\$0	E-73	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
74		TOTAL OPERATION - NUCLEAR	\$76,486,273	\$29,003,514	\$47,482,759		\$2,769,712	\$79,255,985		\$0	\$42,180,900	\$14,222,210	\$27,958,690
75		MAINTENANCE - NP											
76	528.000	Prod Nuclear Maint - Suprv & Engineering -	\$3,754,939	\$2,419,429	\$1,335,510	E-76	\$858,630	\$4,613,569	52.1500%	\$0	\$2,405,977	\$1,182,633	\$1,223,344
		demand					1	ļ	1				

	^	<u>B</u>	<u>C</u>	D	E	E	<u> </u>	H			K		M
Line	<u>A</u> Account	P	Test Year	Test Year	⊑ Test Year	Adjust.	<u>G</u> Total Company	Total Company	Jurisdictional	Jurisdictional	<u>K</u> MO Final Adj	<u>L</u> MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
		•	(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L + N	I = K
77	528.000	Prod Nuclear Maint - Suprv & Eng - MO	\$0	\$0	\$0	E-77	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
78	529.000	Prod Nuclear Maint - Maint of Structures -	\$2,171,612	\$1,603,860	\$567,752	E-78	\$204,710	\$2,376,322	52.1500%	\$0	\$1,239,252	\$783,977	\$455,275
70	500 000	demand	**	¢0	<b>*</b> 0	F 70	**	¢0.	400.00000/	<b>*</b> 0	¢0.	**	<u>^</u>
79 80	529.000 530.000	Prod Nuclear Maint - Maint of Structures - MO Prod Nuclear Maint - Maint Reactor Plant	\$0 \$14,469,479	\$0 \$1,802,291	\$0 \$12,667,188	E-79 E-80	\$0 -\$4,949,769	\$0 \$9,519,710	100.0000% 52.1500%	\$0 \$0	\$0 \$4,964,529	\$0 \$894,232	\$0 \$4,070,297
80	530.000	demand	\$14,409,479	\$1,802,291	\$12,007,100	E-00	-\$4,949,769	\$9,519,710	52.1500%	<b>\$</b> 0	\$4,964,529	\$094,Z3Z	\$4,070,297
81	530.900	Nuclear Maintenance Outage Expense	\$0	\$0	\$0	E-81	\$3,824,700	\$3,824,700	100.0000%	\$0	\$3,824,700	\$0	\$3,824,700
•		Reversal demand	•••	••	•••	- • ·	¥0,0 <u> </u>	¢0,0 <u>2</u> 1,1 00		<b>*</b> *	¢0,02 .,. 00	**	\$0,0 <u>2</u> .,. 00
82	530.950	Refueling Outage Maint Amortization	-\$3,825,603	\$0	-\$3,825,603	E-82	-\$39,531	-\$3,865,134	52.1500%	\$0	-\$2,015,667	\$0	-\$2,015,667
83	530.950	Refueling Outage Maint Amortization ER-2009-	\$380,754	\$0	\$380,754	E-83	-\$380,754	\$0	100.0000%	\$0	\$0	\$0	\$0
		0089 MO Only											
84	530.950	Refueling Outage Maint Amortization ER-	\$0	\$0	\$0	E-84	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
		201200174 MO Only		A	<b>AA A A A A A</b>	= ==	4005 005	AA AA 4	50 (5000)		A		<b>*</b> ****
85 86	531.000 531.000	Prod Nuclear Maint - Electric Plant - demand Prod Nuclear Maint - Electric Plant - WC	\$4,216,992 \$0	\$1,876,252 \$0	\$2,340,740 \$0	E-85 E-86	-\$885,205 \$0	\$3,331,787 \$0	52.1500% 100.0000%	\$0 \$0	\$1,737,527 \$0	\$917,124 \$0	\$820,403 \$0
00	551.000	Outage - MO	φU	φU	φU	E-00	φU	φU	100.0000%	φU	φU	φU	φU
87	532.000	Prod Nuclear Maint- Misc. Plant - demand	\$1,883,192	\$897.593	\$985.599	E-87	\$213.763	\$2.096.955	52.1500%	\$0	\$1.093.562	\$438,749	\$654,813
88	532.000	Prod Nuclear Maint - Misc. Plant - WC Outage -	\$0	\$0	\$0	E-88	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
		МО	• •	• •				•••		• •			• •
89		TOTAL MAINTENANCE - NP	\$23,051,365	\$8,599,425	\$14,451,940		-\$1,153,456	\$21,897,909		\$0	\$13,249,880	\$4,216,715	\$9,033,165
90		TOTAL NUCLEAR POWER GENERATION	\$99,537,638	\$37,602,939	\$61,934,699		\$1,616,256	\$101,153,894		\$0	\$55,430,780	\$18,438,925	\$36,991,855
91													
91		HYDRAULIC POWER GENERATION											
92		OPERATION - HP											
93		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
			• •	• •				•••		• •			•
94		MAINTANENCE - HP											
95		TOTAL MAINTANENCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
					<u> </u>								**
96		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
97		OTHER POWER GENERATION											
51		oment over denenation											
98		OTHER POWER OPERATION											
99	546.100	Prod Turbine Oper - Suprv & Engineering -	\$136,364	\$132,907	\$3,457	E-99	-\$8,332	\$128,032	52.1500%	\$0	\$66,769	\$64,966	\$1,803
		demand											
100	547.000	Other Fuel Expense - Oil - energy	\$7,419,210	\$0	\$7,419,210	E-100	-\$7,424,511	-\$5,301	56.4600%	\$0	-\$2,993	-\$2,993	\$0
101	547.000	Other Fuel Expense - Gas - energy	\$39,885,250	\$84,553	\$39,800,697	E-101	-\$28,755,876	\$11,129,374	56.4600%	\$0	\$6,283,645	\$47,739	\$6,235,906
102	547.000	Other Fuel Expense - Hedging - MO	\$414	\$0 \$0	\$414	E-102 E-103	-\$414	\$0	100.0000% 56.4600%	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
103 104	547.000 547.100	Other Fuel Expense - Additives - energy Fuel Handling - energy	\$67,976 \$90,285	\$U \$0	\$67,976 \$90,285	E-103 E-104	-\$67,976 \$0	\$0 \$90,285	56.4600%	\$0 \$0	\$0 \$50,975	\$0 \$0	\$0 \$50,975
104	548.000	Other Power Generation Expense - demand	\$397,528	\$232.887	\$164,641	E-104	-\$14,600	\$382,928	52.1500%	\$0	\$199,697	\$113,837	\$85,860
105	549.000	Misc. Other Power Generation Expense -	\$1,118,471	\$511,957	\$606,514	E-105	-\$32,095	\$1,086,376	52.1500%	\$0 \$0	\$566,545	\$250,248	\$316.297
	3.0.000	demand	<i>•</i> ., <i>•</i> , <i>n</i> 1	<i>401.1,001</i>	÷••••,514		<i>+,000</i>	\$1,000,010	02.100070	ţ.	÷••••,5+0	+======	<b>\$010,201</b>
107	550.000	Other Generation Rents	\$450,118	\$0	\$450,118	E-107	\$0	\$450,118	52.1500%	\$0	\$234,737	\$0	\$234,737
108		TOTAL OTHER POWER OPERATION	\$49,565,616	\$962,304	\$48,603,312		-\$36,303,804	\$13,261,812		\$0	\$7,399,375	\$473,797	\$6,925,578
							1						
109	EE4 000	OTHER POWER MAINTENANCE	PO4 F40	£00.000	****	F 440	A 4 4 4 4	ATO 000	E0 450004	<b>*</b> *	A07.000	645 445	¢00 7/0
110	551.000	Other Maint - Suprv & Engineering - Structures, General & Misc, - demand	\$31,513	\$30,983	\$530	E-110	\$41,149	\$72,662	52.1500%	\$0	\$37,893	\$15,145	\$22,748
		Structures, General & Misc demand				I	1	I	I	1	I	1	

	A	B	<u>C</u>	<u>D</u>	<u>E</u>	E	G	<u>H</u>	<u>l</u>	<u>J</u>	<u>K</u>		M M
Line Number	Account Number	Income Description	Test Year Total	Test Year Labor	Test Year Non Labor	Adjust. Number	Total Company Adjustments	Total Company Adjusted	Jurisdictional Allocations	Jurisdictional Adjustments	MO Final Adj Jurisdictional	MO Adj. Juris. Labor	MO Adj. Juris. Non Labor
Number	Number	Income Description	(D+E)	Labor	NOII Labor	Number	(From Adj. Sch.)	(C+G)	Anocations	(From Adj. Sch.)	(H x I) + J	L + N	
111	552.000	Other General Maintenance - Structures - demand	\$134,778	\$35,483	\$99,295	E-111	\$11,825	\$146,603	52.1500%	\$0	\$76,454	\$17,345	\$59,109
112	553.000	Other General Maintenance - General Plant - demand	\$3,588,273	\$1,372,212	\$2,216,061	E-112	\$20,311	\$3,608,584	52.1500%	\$0	\$1,881,877	\$670,746	\$1,211,131
113	554.000	Other General Maintenance - Misc. Other General Plant - demand	\$139,917	\$10,142	\$129,775	E-113	-\$102,319	\$37,598	52.1500%	\$0	\$19,607	\$4,957	\$14,650
114		TOTAL OTHER POWER MAINTENANCE	\$3,894,481	\$1,448,820	\$2,445,661		-\$29,034	\$3,865,447		\$0	\$2,015,831	\$708,193	\$1,307,638
115		TOTAL OTHER POWER GENERATION	\$53,460,097	\$2,411,124	\$51,048,973		-\$36,332,838	\$17,127,259		\$0	\$9,415,206	\$1,181,990	\$8,233,216
116		OTHER POWER SUPPLY EXPENSES											
117	555.000	Purchased Power - Energy	\$257,056,261	\$0	\$257,056,261	E-117	-\$127,263,873	\$129,792,388	56.4600%	\$0	\$73,280,782	\$0	\$73,280,782
118	555.050	Purchased Power Capacity (Demand)	\$0	\$0	\$0	E-118	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
119	555.020	Solar Renew Energy Credits (100% MO)	-\$1,534,829	\$0	-\$1,534,829	E-119	\$1,534,829	\$0	100.0000%	\$0	\$0	\$0	\$0
120	556.000	System Control and Load Dispatch - demand	\$724,849	\$621,021	\$103,828	E-120	-\$75,593	\$649,256	52.1500%	\$0	\$338,587	\$303,559	\$35,028
121	557.000	Prod - Other - Other Expenses - demand	\$2,762,540	\$1,116,934	\$1,645,606	E-121	-\$160,022	\$2,602,518	52.1500%	\$0	\$1,357,214	\$545,965	\$811,249
122	557.100	373ECATRUE 11200 KS	\$1	\$0	\$1	E-122	\$0	\$1	0.0000%	\$0	\$0	\$0	\$0
123	557.100	373KCPFAC 10200 MO	\$2,230,341	\$0	\$2,230,341	E-123	\$0	\$2,230,341	100.0000%	\$0	\$2,230,341	\$0	\$2,230,341
124		TOTAL OTHER POWER SUPPLY EXPENSES	\$261,239,163	\$1,737,955	\$259,501,208		-\$125,964,659	\$135,274,504		\$0	\$77,206,924	\$849,524	\$76,357,400
125		TOTAL POWER PRODUCTION EXPENSES	\$671,756,206	\$77,020,660	\$594,735,546		-\$190,583,716	\$481,172,490		\$0	\$264,350,947	\$37,970,236	\$226,380,711
126		TRANSMISSION EXPENSES											
127		OPERATION - TRANSMISSION EXP.											
128	560.000	Transmission Oper - Suprv & Engineering - demand	\$637,842	\$534,140	\$103,702	E-128	-\$33,486	\$604,356	52.1500%	\$0	\$315,172	\$261,091	\$54,081
129	561.000	Transmission Oper - Load Dispatch - energy	\$5,287,260	\$539.605	\$4,747,655	E-129	\$457,109	\$5,744,369	56.4600%	\$0	\$3,243,271	\$285,561	\$2,957,710
130	562.000	Transmission Oper - Station Expenses - demand	\$506,617	\$126,505	\$380,112	E-130	-\$7,931	\$498,686	52.1500%	\$0	\$260,064	\$61,836	\$198,228
131	563.000	Transmission Oper - Overhead Line Expenses -	\$44,639	\$3,693	\$40,946	E-131	-\$232	\$44,407	52.1500%	\$0	\$23,158	\$1,805	\$21,353
132	564.000	demand Transmission Oper - Underground Line	\$67,248	\$0	\$67,248	E-132	\$0	\$67,248	52.1500%	\$0	\$35,070	\$0	\$35,070
400	565 000	Expenses - demand	<b>\$50.054.400</b>	**	***	E 400	\$4 005 TO 4	<b>*</b> 54,440,000	50 400004	<b>*</b> 0	<b>***</b>	<b>*</b> 0	¢00.040.000
133	565.000	Transmission of Electricity by Others - energy	\$50,354,198	\$0	\$50,354,198	E-133	\$1,095,724	\$51,449,922	56.4600%	\$0	\$29,048,626	\$0	\$29,048,626
134	565.000	Transmission of Electricity by Others (100% MO)	\$0	\$0	\$0	E-134	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
135	565.100	Trans Op Trans Rider all KS 11200	-\$558,384	\$0	-\$558,384	E-135	\$0	-\$558,384	0.0000%	\$0	\$0	\$0	\$0
136	566.000	Misc. Transmission Expense - demand	\$2,089,468	\$398,314	\$1,691,154	E-136	-\$24,971	\$2,064,497	52.1500%	\$0	\$1,076,635	\$194,698	\$881,937
137	567.000	Transmission Operation Rents - demand	\$2,379,325	\$0	\$2,379,325	E-137	-\$1,888,520	\$490,805	52.1500%	\$0	\$255,955	\$0	\$255,955
138	575.000	Regional Transmission Operation - energy	\$2,616,326	\$0	\$2,616,326	E-138	-\$2,616,326	\$0	56.4600%	\$0	\$0	\$0	\$0
139		TOTAL OPERATION - TRANSMISSION EXP.	\$63,424,539	\$1,602,257	\$61,822,282		-\$3,018,633	\$60,405,906		\$0	\$34,257,951	\$804,991	\$33,452,960
140		MAINTENANCE - TRANSMISSION EXP.											
141	568.000	Transmission Maint - Suprv & Engineering - demand	\$115,936	\$72,856	\$43,080	E-141	-\$22,190	\$93,746	52.1500%	\$0	\$48,889	\$35,613	\$13,276
142	569.000	Transmission Maint - Structures - demand	\$103,838	\$85,785	\$18,053	E-142	\$7,816	\$111,654	52.1500%	\$0	\$58,227	\$41.932	\$16,295
143	570.000	Transmission Maint - Station Equipment - demand	\$945,199	\$686,535	\$258,664	E-143	-\$312,600	\$632,599	52.1500%	\$0	\$329,901	\$335,583	-\$5,682
144	571.000	Transmission Maint - Overhead Lines -demand	\$2,674,520	\$96,518	\$2,578,002	E-144	\$558,991	\$3,233,511	52.1500%	\$0	\$1,686,276	\$47,179	\$1,639,097
145	572.000	Transmission Maint - Underground Line - demand	\$2,074,320	\$0	\$0	E-145	\$13,500	\$13,500	52.1500%	\$0 \$0	\$7,040	\$0	\$7,040

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	A	В	<u>C</u>	D	E	E	G	Н			K		М
Line	Account	₽	Test Year	Test Year	⊑ Test Year	Adjust.		Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
146	573.000	Transmission Maint - Misc Trans Plant - demand	(D+E) \$8,693	\$0	\$8,693	E-146	(From Adj. Sch.) \$6	(C+G) \$8,699	52.1500%	(From Adj. Sch.) \$0	(H x I) + J \$4,537	L + N \$0	= K \$4,537
147	576.000	Transmission Maint - Comp - demand	\$0	\$0	\$0	E-140	\$0	\$0	52.1500%	\$0	\$0	\$0 \$0	\$0
148		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$3,848,186	\$941,694	\$2,906,492		\$245,523	\$4,093,709		\$0	\$2,134,870	\$460,307	\$1,674,563
149		TOTAL TRANSMISSION EXPENSES	\$67,272,725	\$2,543,951	\$64,728,774		-\$2,773,110	\$64,499,615		\$0	\$36,392,821	\$1,265,298	\$35,127,523
150		DISTRIBUTION EXPENSES											
151		OPERATION - DIST. EXPENSES											
152	580.000	Distribution Oper - Suprv & Engineering (Dist Plt)	\$2,336,098	\$1,956,866	\$379,232	E-152	-\$122,678	\$2,213,420	56.4850%	\$0	\$1,250,250	\$1,036,041	\$214,209
153	581.000	Distribution Oper - Load Dispatch (Dist Plt)	\$648,799	\$652,377	-\$3,578	E-153	-\$40,898	\$607,901	56.4850%	\$0	\$343,373	\$345,394	-\$2,021
154	582.000	Distribution Oper - Station Expenses (Acct 362)	\$102,002	\$48,547	\$53,455	E-154	-\$3,043	\$98,959	69.5490%	\$0	\$68,825	\$31,648	\$37,177
155	583.000	Distribution Oper - Overhead Line Expenses (Acct 367)	\$1,695,515	\$1,093,199	\$602,316	E-155	-\$68,534	\$1,626,981	57.6630%	\$0	\$938,166	\$590,853	\$347,313
156	584.000	Distribution Oper - Underground Line Expenses	\$2,692,154	\$614,179	\$2,077,975	E-156	-\$38,504	\$2,653,650	51.5650%	\$0	\$1,368,355	\$296,847	\$1,071,508
157	585.000	Distribution Oper - Street Light & Signal Expenses (Acct 373)	\$918	\$0	\$918	E-157	\$0	\$918	50.8060%	\$0	\$466	\$0	\$466
158	586.000	Distribution Oper - Meters Expense (Acct 370)	\$183,932	\$2,074,996	-\$1,891,064	E-158	-\$130,084	\$53,848	57.0030%	\$0	\$30,695	\$1,108,658	-\$1,077,963
159	587.000	Distribution Oper - Customer Install Expense (Acct 371)	\$3,178	\$2,678	\$500	E-159	-\$168	\$3,010	70.6440%	\$0	\$2,126	\$1,773	\$353
160	588.000	Distribution Oper - Misc. Distribution Expense (Dist Plt)	\$10,313,480	\$2,668,424	\$7,645,056	E-160	-\$167,389	\$10,146,091	56.4850%	\$0	\$5,731,019	\$1,412,767	\$4,318,252
161	589.000	Distribution Oper - Rents (Dist Plt)	\$45,832	\$0	\$45,832	E-161	\$0	\$45,832	56.4850%	\$0	\$25,888	\$0	\$25,888
162		TOTAL OPERATION - DIST. EXPENSES	\$18,021,908	\$9,111,266	\$8,910,642		-\$571,298	\$17,450,610		\$0	\$9,759,163	\$4,823,981	\$4,935,182
163		MAINTENANCE - DISTRIB. EXPENSES											
164	590.000	Distribution Maint - Suprv & Engineering (Dist Plt)	\$127,958	\$106,482	\$21,476	E-164	-\$17,350	\$110,608	56.4850%	\$0	\$62,477	\$56,376	\$6,101
165	591.000	Distribution Maint - Structures (Acct 361)	\$1,719	\$1,599	\$120	E-165	\$479	\$2,198	56.9250%	\$0	\$1,251	\$853	\$398
166	592.000	Distribution Maint - Station Equipment (Acct 362)	\$318,804	\$232,073	\$86,731	E-166	\$65,739	\$384,543	69.5490%	\$0	\$267,446	\$151,286	\$116,160
167	593.000	Distribution Maint - Overhead Lines (Acct 365)	\$20,660,541	\$4,829,267	\$15,831,274	E-167	\$3,127,878	\$23,788,419	57.6630%	\$0	\$13,717,116	\$2,610,124	\$11,106,992
168	594.000	Distribution Maint - Underground Lines (Acct 367)	\$1,120,105	\$922,766	\$197,339	E-168	\$333,719	\$1,453,824	51.5650%	\$0	\$749,664	\$445,994	\$303,670
169	595.000	Distribution Maint - Line Transformers (Acct 368)	\$212,863	\$191,794	\$21,069	E-169	\$1,310	\$214,173	56.6640%	\$0	\$121,359	\$101,865	\$19,494
170	596.000	Distribution Maint - Street Light & Signals (Acct 373)	\$409,118	\$144,961	\$264,157	E-170	\$19,154	\$428,272	50.8060%	\$0	\$217,588	\$69,032	\$148,556
171	597.000	Distribution Maint - Meters (Acct 370)	\$397,549	\$326,362	\$71,187	E-171	\$14,092	\$411,641	57.0030%	\$0	\$234,647	\$174,373	\$60,274
172	598.000	Distribution Maint - Misc. Distribution Pin (Dist Pit)	\$1,885,427	\$360,197	\$1,525,230	E-172	\$309,181	\$2,194,608	56.4850%	\$0	\$1,239,624	\$190,702	\$1,048,922
173		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$25,134,084	\$7,115,501	\$18,018,583		\$3,854,202	\$28,988,286		\$0	\$16,611,172	\$3,800,605	\$12,810,567
174		TOTAL DISTRIBUTION EXPENSES	\$43,155,992	\$16,226,767	\$26,929,225		\$3,282,904	\$46,438,896		\$0	\$26,370,335	\$8,624,586	\$17,745,749
175		CUSTOMER ACCOUNTS EXPENSE											
176	901.000	Customer Accounts Expense - Suprv Meter	\$1,735,914	\$1,628,480	\$107,434	E-176	-\$102,092	\$1,633,822	52.5650%	\$0	\$858,819	\$802,346	\$56,473
		Reading, Records & Collection, & Misc Expences (C							1				
177	902.000	1) Customer Accounts Expense - Meter Reading (C 1)	\$5,184,581	\$1,464,003	\$3,720,578	E-177	-\$1,015,828	\$4,168,753	52.5650%	\$0	\$2,191,305	\$721,309	\$1,469,996
							I	I	I	I		I	

	<u>A</u>	<u>B</u>	<u><u>c</u></u>	<u>D</u>	<u> </u>	<u>E</u>	G	<u><u>H</u></u>		<u>J</u>	<u>K</u>	<u>L</u>	<u>M</u>
Line	Account	Income Description	Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj		MO Adj. Juris.
Number	Number	Income Description	Total (D+E)	Labor	Non Labor	Number	Adjustments (From Adj. Sch.)	Adjusted (C+G)	Allocations	Adjustments (From Adj. Sch.)	Jurisdictional (H x I) + J	Juris. Labor L + M	Non Labor
178	903.000	Customer Accounts Expense - Records &	\$12,899,207	\$7,467,443	\$5,431,764	E-178	-\$390,138	\$12,509,069	52.5650%	(FIOIII Adj. 3cil.) \$0	\$6,575,393	\$3,679,182	\$2,896,211
	500.000	Collection (C 1)	<i><i><i>q</i>12,000,201</i></i>	<i><b></b></i>	<i><b>4</b>0,401,704</i>	20	\$000,100	<i><i><i><i>ϕ</i>12,000,000</i></i></i>	02.000070	ψŰ	\$0,010,000	<i>\$0,010,102</i>	<i>\\\\\\\\\\\\\</i>
179	903.000	Customer Accounts Expense - Interest on Deposits	\$0	\$0	\$0	E-179	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
		100% MO											
180	903.000	Customer Accounts Expense - Interest on Deposits -	\$0	\$0	\$0	E-180	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
		100% KS											
181	904.000	Uncollectible Accounts - 100% MO	\$128,000	\$0	\$128,000	E-181	\$4,046,945	\$4,174,945	100.0000%	\$0	\$4,174,945	\$0	\$4,174,945
182	904.000	Uncollectible Accounts - 100% KS	\$128,000	\$0	\$128,000	E-182	\$0	\$128,000	0.0000%	\$0	\$0	\$0	\$0
183 184	905.000	Customer Accounts Expense - Misc. (C 1) TOTAL CUSTOMER ACCOUNTS EXPENSE	\$103,609	<u>\$9,367</u> \$10,569,293	\$94,242	E-183	\$1,398,916	\$1,502,525	52.5650%	<u>\$0</u> \$0	\$789,802	\$4,615	\$785,187
184		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$20,179,311	\$10,569,293	\$9,610,018		\$3,937,803	\$24,117,114		\$0	\$14,590,264	\$5,207,452	\$9,382,812
185		CUSTOMER SERVICE & INFO. EXP.											
186	907.000	Customer Service - Supervision (C 1)	\$123.341	\$89.585	\$33.756	E-186	-\$5.616	\$117,725	52.5650%	\$0	\$61.882	\$44,138	\$17.744
187	908.000	Customer Assistance Expenses - Allocated (C 1)	\$802.880	\$0	\$802.880	E-187	\$112.359	\$915.239	52.5650%	\$174.818	\$655.913	\$0	\$655.913
188	908.000	Customer Assistance Expenses - DSM - MO	\$5,275,771	\$1,134,017	\$4,141,754	E-188	-\$4,741,825	\$533,946	100.0000%	\$0	\$533,946	\$1,062,924	-\$528,978
189	908.000	Customer Assistance Expenses - KS	\$79,609	\$0	\$79,609	E-189	\$0	\$79,609	0.0000%	\$0	\$0	\$0	\$0
190	908.000	Amortization of Deferred DSM - MO	\$0	\$0	\$0	E-190	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
191	908.100	Cust Assist Exp - Exp Rider 343 MEIAA4	\$876,779	\$0	\$876,779	E-191	\$0	\$876,779	100.0000%	-\$876,779	\$0	\$0	\$0
192	908.500	Customer Assistance Exp-MEEIA 100% MO	\$14,382,605	\$0	\$14,382,605	E-192	-\$2,500	\$14,380,105	100.0000%	-\$13,815,303	\$564,802	\$0	\$564,802
193	908.500	Customer Assistance Exp-KEEIA 100% KS	\$0	\$0	\$0	E-193	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
194	909.000	Informational & Instructional Advertising (C 1)	\$1,635,355	\$0	\$1,635,355	E-194	-\$8,742	\$1,626,613	52.5650%	\$0	\$855,029	\$0	\$855,029
195	909.000	Informational & Instructional Advertising - DSM -	\$50,986	\$0	\$50,986	E-195	-\$50,986	\$0	100.0000%	\$0	\$0	\$0	\$0
		MO											
196	910.000	Misc Customer Accounts & Info - Allocated (C 1)	\$1,992,944	\$1,272,531	\$720,413	E-196	-\$79,867	\$1,913,077	52.5650%	\$0	\$1,005,609	\$626,971	\$378,638
197	910.000	Misc Cust Accts & Info Exp-100% MO	\$8,312,973	\$0	\$8,312,973	E-197	-\$8,470,587	-\$157,614	100.0000%	\$157,614	\$0	\$0	\$0
198	910.000	Misc Customer Accounts & Solar Rebates - MO TOTAL CUSTOMER SERVICE & INFO. EXP.	\$0	\$0	\$0	E-198	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
199		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$33,533,243	\$2,496,133	\$31,037,110		-\$13,247,764	\$20,285,479		-\$14,359,650	\$3,677,181	\$1,734,033	\$1,943,148
200		SALES EXPENSES											
201	911.000	Sales Supervision (C 1)	\$53.344	\$52,361	\$983	E-201	-\$3,283	\$50.061	52.5650%	\$0	\$26,315	\$25.798	\$517
202	912.000	Sales Demonstration & Selling (C 1)	\$477.184	\$248,963	\$228,221	E-202	-\$16,073	\$461.111	52.5650%	\$0	\$242.383	\$122,663	\$119.720
203	913.000	Sales Advertising Expense (C 1)	\$0	\$0	\$0	E-203	\$0	\$0	52.5650%	\$0	\$0	\$0	\$0
204	916.000	Miscellaneous Sales Expense (C 1)	\$41.413	\$40,633	\$780	E-204	-\$2.547	\$38,866	52.5650%	\$0	\$20,430	\$20.020	\$410
205		TOTAL SALES EXPENSES	\$571,941	\$341,957	\$229,984		-\$21,903	\$550,038		\$0	\$289,128	\$168,481	\$120,647
206		ADMIN. & GENERAL EXPENSES											
207		OPERATION- ADMIN. & GENERAL EXP.	A 45 A 45 50 4	\$07.075.000	\$4 <b>7</b> 000 000	F 000	<b>60 540 070</b>	<b>\$05 500 040</b>	50 400004	<b>*</b> 0	\$40.000 <b>707</b>	A40 775 440	¢5 000 047
208	920.000	Administrative & General Salaries - Allocated	\$45,045,594	\$27,675,968	\$17,369,626	E-208	-\$9,513,276	\$35,532,318	53.1030%	\$0	\$18,868,727	\$13,775,410	\$5,093,317
209	920.000	(Sal&Wg) Administrative & General Salaries - MO	\$0	\$0	\$0	E-209	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
203	920.000	Administrative & General Salaries - KS	\$0 \$0	\$0 \$0	\$0 \$0	E-209	\$0 \$0	\$0 \$0	0.0000%	\$0 \$0	\$0	\$0 \$0	\$0 \$0
210	921.000	Administrative & General Office Supplies -	\$580.054	\$6.205	\$573,849	E-210	-\$2,071	\$577.983	56.4600%	\$0	\$326.329	\$3,284	\$323.045
	521.000	Allocated (energy)	<i>4000,004</i>	<i><b>Q</b></i> <b>0</b> ,200	<i><b>4010</b>,040</i>		φ2,011	\$011,000	00.400076	ψŰ	<i><b>QUE0,010</b></i>	<b>40,20</b> 4	<b>\$010</b> ,040
212	921.000	Administrative & General Office Supplies - MO	\$0	\$0	\$0	E-212	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
213	921.000	Administrative & General Office Supplies - KS	\$0	\$0	\$0	E-213	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
214	922.000	Administrative Expense Transfer Credit (energy)	-\$45,624,975	\$0	-\$45,624,975	E-214	-\$14,311,325	-\$59,936,300	56.4600%	-\$25	-\$33,840,060	\$0	-\$33,840,060
215	922.050	Administrative Expense Transfer Credit - 100%	\$0	\$0	\$0	E-215	\$0	\$0	100.0000%	-\$2,771,108	-\$2,771,108	\$0	-\$2,771,108
		МО											
216	923.000	Outside Services Employed - Allocated (energy)	\$15,141,479	\$0	\$15,141,479	E-216	\$0	\$15,141,479	56.4600%	\$0	\$8,548,879	\$0	\$8,548,879
217	923.000	Outside Services Employed - MO	\$0	\$0	\$0	E-217	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0

Accounting Schedule: 09 Sponsor: Staff Page: 7 of 10

Line         Account         Test Year         Test				•			-	•				K		
Number         Income Security in Come Sec	Line	<u>A</u> Account	<u>B</u>	<u>C</u> Test Vear	<u>D</u> Test Vear	<u>E</u> Test Vear	<u>F</u> Adjust	<u>G</u> Total Company	<u>H</u> Total Company	lurisdictional	<u>J</u> Jurisdictional	<u>K</u> MO Final Adi	L MO Adi	MO Adi Juris
Unit         Unit <th< td=""><td></td><td></td><td>Income Description</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			Income Description											
219         924.000         Property Insurance (general Plant)         51.007.30         538         51.006.08         E-127         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76         51.107.76	Number	Number			Labor	Non Labor	Humber	-		Anooutions	-			
220         925.000         hunses and Damages (BakWu)         44.62.482         5.90         51.97.355         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.991.907         51.0975.55         53.941.907         53.941.907         53.921.907         50         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         53.921.907         50         55.746         50         57.746	218	923.000	Outside Services Employed - KS	-\$436,473	\$0	-\$436,473	E-218	\$0	-\$436,473	0.0000%		\$0		\$0
21         926,000         Employse Pennsons (SalWy)         946,684,954         500         52.21         451,046,64,99         53.54,156         53.1030%         50         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,395         60         513,22,296         50         50         50         50         50         50         50         50         50         50         50         50         50							-							\$638,030
222         925.000         Employee Bandies - OPE - Allocated (BalkWar) (Stat War)         51,95,004         50         51,465,002         52,466,009         51,325,914         50         51,465,002         51,325,914         50         51,465,002         51,325,914         50         51,465,002         51,325,914         50         51,465,002         51,325,914         50         51,465,002         51,325,915         50         51,465,002         51,305,905         60         51,325,915         50         51,465,002         51,305,905         60         51,465,002         51,305,905         60         51,465,002         51,305,905         60         51,465,002         51,305,905         60         51,465,002         51,305,905         60         51,465,002         51,305,905         60         51,305,905         51,465,002         51,303,905         60         51,305,905         51,303,905         60         51,303,905         60         51,303,905         60         51,303,905         60         51,303,905         60         51,303,905         60         51,303,905         60         51,303,905         60         51,303,905         60         51,303,905         60         51,303,905         60         50         51,303,905         60         50         50         51,313,914         <														
223         926.000         Employee Benefits - OPE - 100% MG         3;1,465.002         5;0         3;1,465.002         5;0         3;1,465.002         5;0         3;1,465.002         5;0         3;1,465.002         5;0         3;1,465.002         5;0         3;1,465.002         5;0         3;1,465.002         5;0         3;1,465.002         5;0         3;1,465.002         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0         5;0        5;0        5;0														
$\begin{array}{c c c c c c c c c c c c c c c c c c c $														
225       926.000       Other Miscalineous Employee Benefits       127,71,011       50       527,71,01       E25       42,04,030       525,67,03       53,030       50       51,023,930       50       51,023,930         226       927,000       Franchise Requirements (General)       57,75,80       551,81,81       E257       51,103       577,763       54,4600       53       535,731       535,730       537,212       533,73,72       537,212       535,731       537,212       537,233       50       51,22,233       50       51,22,248       54,846,80       100,0005       557,745       51,527,333       50       51,527,333       50       51,527,333       50       51,527,333       50       51,527,333       50       51,527,333       50       53,57,46       53       51,222,648       53       51,222,648       0,00005       557,46       50       51,222,648       0,00005       50       55       53       52,1205       51       53       53,57,46       50       53       52,120,55       50       55       51       53       53       53,57,46       50       53       52,120,55       50       55       53       53,57,46       50       55       53       53       52,150,55       50       55							-							
226         927.00         7584W0         50         55 14         50         55 14         50         54.400%         50         53.30,227           227         922.000         Mix. Requirement (General)         \$78,345         \$178,445         \$519,446         \$519,446         \$519,456         \$27,326         \$21,509%         \$60         \$333,279         \$86,227         \$333,322           228         928,002         Reg Commission Exponse - MPSC Assessment - \$1,221,23         \$0         \$1,221,23         \$2.29         \$472,656         \$1,466,666         \$10,0000%         \$4521,275         \$1,527,333         \$60         \$1,527,393           230         928,001         Reg Commission Exponse - MO Proceedings - \$132,11,23         \$0         \$1,222,448         \$0         \$0,0000%         \$40         \$50         \$50         \$50           231         928,001         Reg Commission Exponse - KD Proceedings - \$133,314         \$0         \$5138,314         \$2,1500%         \$60         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         <														\$0
227         928.000         Misc. Regulationy Commission Fillings (Demand) (demand)         578,345         \$17,404         \$58,149         E-27         431,059         \$77,286         \$2,100%, 50         \$38,709         \$58,227         \$333,807         \$22,00%, 50         \$38,709         \$58,227         \$333,807         \$2,100%, 50         \$57,121         \$50         \$57,9121         \$50         \$57,9121         \$50         \$57,9121         \$50         \$57,9121         \$50         \$57,9121         \$50         \$57,9121         \$50         \$57,9121         \$50         \$57,9121         \$50         \$51,921,233         \$50         \$1,522,648         \$51,921,233         \$50         \$51,222,648         \$51,921,233         \$50         \$51,222,648         \$50         \$51,821,4         \$60,0000%, \$50         \$55,746         \$50         \$51,821,4         \$52,20         \$60         \$51,821,4         \$53,83,14         \$50         \$51,83,14         \$52,20         \$60         \$50         \$50         \$50         \$51,821,400         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50         \$50				\$27,711,061	• •	\$27,711,061		.,,,	\$25,667,023	53.1030%		\$13,629,959	• •	\$13,629,959
228         928.003         Reg Commission Expense - FERC Assessment in S1,188,559         50         \$1,188,559         E-28         -478,468         \$1,110,491         52,150%         50         \$377,121         100         50         \$577,121         100         50         \$577,121         100         50         \$577,121         100         50         \$577,121         100         50         \$577,121         51,527,393         50         \$1,527,393         50         \$1,527,393         50         \$1,527,393         50         \$1,527,393         50         \$1,527,393         50         \$1,527,393         50         \$1,577,393         50         \$1,577,393         50         \$1,577,393         50         \$1,577,393         50         \$1,577,393         50         \$1,577,393         50         \$57,46         50         \$57,46         50         \$57,46         50         \$57,46         50         557,46         50         50         50         50         51,31,314         50         \$57,46         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50				• •	÷ •	• •	-						• •	\$0
Cammand)         Commission Expense - MPSC Assessment - 100% MO         51,921,23         50         51,921,23         522         57,255         51,848,668         100.000%         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         51,527,393         50         53,5746         50         55,746         50         55,746         50         55,746         50         55,746         50         55,746         50         55,746         50         55,746         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50				• • • • • •										\$303,482
239         92.01         100% MO         Reg Commission Expense - KCC Assessment - 100% KS         51,222,648         50         51,222,648         50         51,222,648         0.000%         50         50         50         50           221         92.011         Reg Commission Expense - MO Proceedings - 100% KS         53,746         50         53,746         50         53,746         50         55,746         50         55,746         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50         50	228	928.003	• ·	\$1,188,959	\$0	\$1,188,959	E-228	-\$78,468	\$1,110,491	52.1500%	\$0	\$579,121	\$0	\$579,121
100% KS         100% KS         100% KS         100% KS         100% KS         100% MO         100 MO	229	928.002		\$1,921,233	\$0	\$1,921,233	E-229	-\$72,565	\$1,848,668	100.0000%	-\$321,275	\$1,527,393	\$0	\$1,527,393
231         928.011         Reg Commission Expense - MO Proceedings - 100% WG         \$57,46         \$0         \$57,76         \$23         \$0         \$57,76         \$0.0000%         \$0         \$57,76         \$0         \$57,76           222         928.012         Reg Commission Expense - FER Proceedings - 100% KS         \$138,314         \$0         \$138,314         \$2.32         \$0         \$138,314         0.0000%         \$0         \$0         \$0         \$0           233         928.020         Reg Commission Expense - FERC Proceedings - 100% KS         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0	230	928.001	Reg Commission Expense - KCC Assessment -	\$1,222,648	\$0	\$1,222,648	E-230	\$0	\$1,222,648	0.0000%	\$0	\$0	\$0	\$0
222         928.012         Reg Commission Exponse - FRC Proceedings - 100% KS         \$138,314         \$0         \$138,314         \$2.23         \$0         \$138,314         0.000%         \$0         \$0         \$0         \$0           233         928.020         Reg Commission Exponse - FRC Proceedings - Allocated (deman)         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$	231	928.011	Reg Commission Expense - MO Proceedings -	\$5,746	\$0	\$5,746	E-231	\$0	\$5,746	100.0000%	\$0	\$5,746	\$0	\$5,746
233       928.020       Reg Commission Expense - FERC Proceedings - Normand (contrasted (demand))       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0	232	928.012	Reg Commission Expense - KS Proceedings -	\$138,314	\$0	\$138,314	E-232	\$0	\$138,314	0.0000%	\$0	\$0	\$0	\$0
234       926.023       Reg Commission Expense - FERC Proceedings - 100% MO       50       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0 <t< td=""><td>233</td><td>928.020</td><td>Reg Commission Expense - FERC Proceedings -</td><td>\$0</td><td>\$0</td><td>\$0</td><td>E-233</td><td>\$0</td><td>\$0</td><td>52.1500%</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td></t<>	233	928.020	Reg Commission Expense - FERC Proceedings -	\$0	\$0	\$0	E-233	\$0	\$0	52.1500%	\$0	\$0	\$0	\$0
225       228,030       Load Research Expense - 100% MO       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       51,138,089       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50 </td <td>234</td> <td>928.023</td> <td>Reg Commission Expense - FERC Proceedings -</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>E-234</td> <td>\$0</td> <td>\$0</td> <td>0.0000%</td> <td>\$0</td> <td>\$0</td> <td>\$0</td> <td>\$0</td>	234	928.023	Reg Commission Expense - FERC Proceedings -	\$0	\$0	\$0	E-234	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
258       929.000       Duplicate Charges - Credit (General)       -52,118,517       \$0       -52,118,517       \$5,2710%       \$0       \$51,138,069       \$0       \$51,138,069       \$0       \$51,138,069       \$0       \$51,138,069       \$0       \$51,138,069       \$0       \$51,138,069       \$0       \$51,138,069       \$0       \$51,138,069       \$0       \$56       \$56       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50       \$50	235	928 030		\$0	\$0	\$0	F-235	\$0	\$0	100 0000%	\$0	\$0	\$0	\$0
237       930.100       General Advertising Expense - Allocated (C 1)       5129       50       52.550%       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       50       53       50       50       53       50       <						• •								• •
238         930.100         General Advertising Expense - MO         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0         \$0 <td></td>														
239       930.200       Misc. General Exponse (energy)       \$4,743,739       -\$5       \$4,743,744       E-239       -\$1,292,421       \$3,451,318       \$6,4600%       \$0       \$1,946,614       -\$3       \$1,946,617         240       931.000       Admin & General Exponse - Rents - NIO       \$8,880,276       \$0       \$3,880,276       \$0       \$3,880,276       \$0       \$3,880,276       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0				• •										
240       931.000       Admin & General Expense - Rents - Allocated (nergy)       \$3,880,276       \$0       \$3,880,276       \$2.40       \$0       \$3,880,276       \$6.4600%       \$0       \$2,190,804       \$0       \$2,190,804       \$0       \$2,190,804       \$0       \$2,190,804       \$0       \$2,190,804       \$0       \$2,190,804       \$0       \$2,190,804       \$0       \$2,190,804       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$100,000%       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$100,000%       \$0       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629				• •		• •								• •
241       931.000       Admin & General Expense - Rents - MO       \$89,558       \$0       \$89,558       \$242       \$31.000       Admin & General Expense - Rents - KS       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0 <t< td=""><td></td><td></td><td>Admin &amp; General Expense - Rents - Allocated</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$2,190,804</td></t<>			Admin & General Expense - Rents - Allocated											\$2,190,804
242       931.000       Admin & General Expense - Rents - KS       50       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0	241	931.000		\$89.558	\$0	\$89.558	E-241	-\$89.558	\$0	100.0000%	\$0	\$0	\$0	\$0
243       931.000       Asset Finance Lease - Multifunctional Printing Devices       \$357,096       \$0       \$357,096       \$0       \$357,096       \$3100,000       \$357,096       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$189,629       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$0       \$53,460,826       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       \$118,84,247       <											• •			\$0
244       933.000       Transportation Expense (Dist Plt)       \$0       \$0       \$0       \$5,46,126,983       \$6,485,051       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,460,826       \$0       \$3,214,470       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,864,965       \$1,866,965       \$			Asset Finance Lease - Multifunctional Printing	• •										\$189,629
245       TOTAL OPERATION- ADMIN. & GENERAL EXP.       \$108,587,235       \$27,858,665       \$80,728,570       \$44,102,184       \$64,485,051       \$3,092,408       \$29,708,212       \$13,864,965       \$15,843,247         246       MAINT., ADMIN. & GENERAL EXP.       \$5,955,325       \$17,115       \$5,938,210       \$5,983,638       \$5,983,638       \$5,983,638       \$5,983,638       \$5,983,638       \$5,983,638       \$5,933,214,470       \$8,618       \$3,205,852         248       TOTAL AMIN. & GENERAL EXP.       \$5,955,325       \$17,115       \$5,938,210       \$5,983,638       \$5,983,638       \$5,983,638       \$0       \$3,214,470       \$8,618       \$3,205,852         249       TOTAL ADMIN. & GENERAL EXPENSES       \$114,542,560       \$27,875,780       \$86,666,780       -\$44,073,871       \$70,468,689       -\$3,092,408       \$32,922,682       \$13,873,583       \$19,049,099         250       DEPRECIATION EXPENSE       \$114,542,560       \$26,590,094       \$enote (1)       \$265,900,094       \$0,0000%       \$32,922,682       \$13,873,583       \$19,049,099         251       403.000       Depreciation Expense, Dep. Exp.       \$265,900,094       \$enote (1)	244	933.000		\$0	\$0	\$0	E-244	-\$6.126.983	-\$6,126,983	56.4850%	\$0	-\$3.460.826	\$0	-\$3.460.826
247       935.000       Maintenance of General Plant (General)       \$5,955,325       \$17,115       \$5,938,210       \$2,27,875,780       \$2,8313       \$5,983,638       \$3,7210%       \$0       \$3,214,470       \$8,618       \$3,205,852         249       TOTAL ADMIN. & GENERAL EXPENSES       \$114,542,560       \$27,875,780       \$86,666,780       -\$44,073,871       \$70,468,689       -\$3,092,408       \$32,922,682       \$13,873,583       \$19,049,099         250       DEPRECIATION EXPENSE       \$114,542,560       \$227,875,780       \$86,666,780       -\$44,073,871       \$70,468,689       -\$44,073,871       \$70,468,689       -\$32,922,682       \$13,873,583       \$19,049,099         250       DEPRECIATION EXPENSE       \$114,542,560       \$265,900,094       \$se note (1)       \$se note (1)       \$se note (1)       \$50,04,440       -\$44,073,871       \$70,468,689       -\$44,073,871       \$50,00,94       \$32,922,682       \$13,873,583       \$19,049,099         250       DEPRECIATION EXPENSE       \$265,900,094       \$50,004,440       \$50,004,440       \$50,004,440       \$50,004,440       \$50,004,440       \$50,004,440       \$50,004,440       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94														\$15,843,247
247       935.000       Maintenance of General Plant (General)       \$5,955,325       \$17,115       \$5,938,210       \$2,27,875,780       \$2,8313       \$5,983,638       \$3,7210%       \$0       \$3,214,470       \$8,618       \$3,205,852         249       TOTAL ADMIN. & GENERAL EXPENSES       \$114,542,560       \$27,875,780       \$86,666,780       -\$44,073,871       \$70,468,689       -\$3,092,408       \$32,922,682       \$13,873,583       \$19,049,099         250       DEPRECIATION EXPENSE       \$114,542,560       \$227,875,780       \$86,666,780       -\$44,073,871       \$70,468,689       -\$44,073,871       \$70,468,689       -\$32,922,682       \$13,873,583       \$19,049,099         250       DEPRECIATION EXPENSE       \$114,542,560       \$265,900,094       \$se note (1)       \$se note (1)       \$se note (1)       \$50,04,440       -\$44,073,871       \$70,468,689       -\$44,073,871       \$50,00,94       \$32,922,682       \$13,873,583       \$19,049,099         250       DEPRECIATION EXPENSE       \$265,900,094       \$50,004,440       \$50,004,440       \$50,004,440       \$50,004,440       \$50,004,440       \$50,004,440       \$50,004,440       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94       \$50,000,94	246		MAINT., ADMIN. & GENERAL EXP.											
248       TOTAL MAINT., ADMIN. & GENERAL EXP.       \$5,95,325       \$17,115       \$5,938,210         249       TOTAL ADMIN. & GENERAL EXPENSES       \$114,542,560       \$27,875,780       \$86,666,780       -\$44,073,871       \$70,468,689       -\$3,092,408       \$32,922,682       \$13,873,583       \$19,049,099         250       DEPRECIATION EXPENSE       \$114,542,560       \$27,875,780       \$86,666,780       -\$44,073,871       \$70,468,689       -\$91,688,838       \$174,211,256       \$enote (1)		935.000		\$5,955,325	\$17,115	\$5,938,210	E-247	\$28,313	\$5,983.638	53.7210%	\$0	\$3,214,470	\$8,618	\$3,205,852
250       DEPRECIATION EXPENSE       251       403.000       Depreciation Expense, Dep. Exp.       \$265,900,094       See note (1)       E-251       See note (1)       \$265,900,094       100.0000%       -\$91,688,838       \$174,211,256       See note (1)       See note (1)         252       403.300       Other Depreciation Expense, Dep. Exp.       \$5,004,440       See note (1)       \$265,900,094       \$0,0000%       \$50       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0														\$3,205,852
251       403.000       Depreciation Expense, Dep. Exp.       \$265,900,094       See note (1)       E-251       See note (1)       \$265,900,094       100.000%       -\$91,688,838       \$174,211,256       See note (1)       See note (1)         252       403.330       Other Depreciation-ARO       \$5,004,440       E-252       52,004,440       0.0000%       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0 </td <td>249</td> <td></td> <td>TOTAL ADMIN. &amp; GENERAL EXPENSES</td> <td>\$114,542,560</td> <td>\$27,875,780</td> <td>\$86,666,780</td> <td></td> <td>-\$44,073,871</td> <td>\$70,468,689</td> <td></td> <td>-\$3,092,408</td> <td>\$32,922,682</td> <td>\$13,873,583</td> <td>\$19,049,099</td>	249		TOTAL ADMIN. & GENERAL EXPENSES	\$114,542,560	\$27,875,780	\$86,666,780		-\$44,073,871	\$70,468,689		-\$3,092,408	\$32,922,682	\$13,873,583	\$19,049,099
251       403.000       Depreciation Expense, Dep. Exp.       \$265,900,094       See note (1)       E-251       See note (1)       \$265,900,094       100.000%       -\$91,688,838       \$174,211,256       See note (1)       See note (1)         252       403.330       Other Depreciation-ARO       \$5,004,440       E-252       52,004,440       0.0000%       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0       \$0 </td <td>250</td> <td></td> <td>DEPRECIATION EXPENSE</td> <td></td>	250		DEPRECIATION EXPENSE											
252       403.330       Other Depreciation-ARO       \$5,004,440       E-252       \$5,004,440       0.0000%       \$0       \$0         253       403.021       Depreciation Exp-KCC AFUDC-100% KS       -\$1,396       E-253       -\$1,396       0.0000%       \$0       \$0         254       403.232       Contra PISA Depr. Exp-100% MO       -\$2,299,005       E-254       -\$2,299,005       \$0         255       403.557       Deferred Depr. Exp - 100% KS       \$4,797,219       E-255       \$4,797,219       0.0000%       \$0       \$0		403.000		\$265,900,094	See note (1)	See note (1)	E-251	See note (1)	\$265,900.094	100.0000%	-\$91,688,838	\$174,211,256	See note (1)	See note (1)
253       403.021       Depreciation Exp-KCC AFUDC-100% KS       -\$1,396       -\$1,396       0.0000%       \$0       \$0         254       403.326       Contra PISA Depr. Exp-100% MO       -\$2,299,005       E-254       -\$2,299,005       100.000%       \$2,299,005       \$0         255       403.557       Deferred Depr Exp - 100% KS       \$4,797,219       E-255       \$4,797,219       0.0000%       \$0       \$0					. ,	. /		. ,					. ,	. ,
254       403.326       Contra PISA Depr. Exp-100% MO       -\$2,299,005       E-254       -\$2,299,005       100.000%       \$2,299,005       \$0         255       403.557       Deferred Depr Exp - 100% KS       \$4,797,219       E-255       \$4,797,219       0.0000%       \$0       \$0			-				E-253							
		403.326					E-254				\$2,299,005	\$0		
256 403.557 Deferred Depr Exp - 100% MO \$3,130,290 E-256 \$3,130,290 100.0000% -\$3,130,290 \$0	255	403.557	Deferred Depr Exp - 100% KS	\$4,797,219			E-255		\$4,797,219	0.0000%	\$0	\$0		
	256	403.557	Deferred Depr Exp - 100% MO	\$3,130,290			E-256	1	\$3,130,290	100.0000%	-\$3,130,290	\$0	l	

	A	<u>B</u>	<u><u>c</u></u>	<u>D</u>	<u> </u>	E	G	<u><u>H</u></u>		<u></u>	<u> </u>	<u>L</u>	<u>M</u>
Line	Account		Test Year	Test Year	Test Year	Adjust.		Total Company			MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)			I	(From Adj. Sch.)			(From Adj. Sch.)	(H x I) + J	L + M	= K
257	403.557	Deferred Depr Exp - FERC	\$17,434			E-257		\$17,434	0.0000%	\$0	\$0		
258		TOTAL DEPRECIATION EXPENSE	\$276,549,076	\$0	\$0		\$0	\$276,549,076		-\$92,520,123	\$174,211,256	\$0	\$0
259		AMORTIZATION EXPENSE											
260	404.000	Amortization - Limited Term Plant - Allocated	\$2,156,300	\$0	\$2,156,300	E-260	\$1,335,361	\$3,491,661	53.7210%	\$0	\$1,875,755	\$0	\$1,875,755
		(General)	· · ·							• • • • • •			
261	404.326	Contra PISA Limit TRM Amort Exp-100% MO	-\$1,673	\$0	-\$1,673	E-261	\$0	-\$1,673	100.0000%	\$1,673	\$0	\$0	\$0
262	405.001	Amortization - Transource Liability - MO	\$0	\$0	\$0	E-262	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
263	405.001	Amortization - latan 1 & Common - MO	\$0	\$0	\$0	E-263	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
264	405.001	Amortization - latan Reg Asset & Other Non-Plant -	\$337,375	\$0	\$337,375	E-264	-\$62,465	\$274,910	100.0000%	\$0	\$274,910	\$0	\$274,910
		MO											
265	405.001	Amortization - latan Reg Asset & Oth Non-Plant - KS	-\$223,073	\$0	-\$223,073	E-265	\$0	-\$223,073	0.0000%	\$0	\$0	\$0	\$0
266	405.001	MEEIA Uplight - MO	\$0	\$0	\$0	E-266	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
267	405.010	Amortization of Other Plant - Allocated (General)	\$61,073,842	\$0	\$61,073,842	E-267	\$49,312,336	\$110,386,178	53.7210%	\$0	\$59,300,559	\$0	\$59,300,559
268	405.010	Amortization of Unrecovered Reserve - KS	\$761,716	\$0	\$761,716	E-268	\$0	\$761,716	0.0000%	\$0	\$0	\$0	\$0
269	405.010	Amortization of Unrecovered Dist Meters - KS	\$1,115,338	\$0	\$1,115,338	E-269	\$0	\$1,115,338	0.0000%	\$0	\$0	\$0	\$0
270	405.326	Contra PISA Amortization Exp-100% MO	-\$2,698,961	\$0	-\$2,698,961	E-270	\$0	-\$2,698,961	100.0000%	\$2,698,961	\$0	\$0	\$0
271		TOTAL AMORTIZATION EXPENSE	\$62,520,864	\$0	\$62,520,864		\$50,585,232	\$113,106,096		\$2,700,634	\$61,451,224	\$0	\$61,451,224
272		REGULATORY DEBITS & CREDITS											
273	407.300	Regulatory Debits	\$0	\$0	\$0	E-273	\$0	\$0	0.0000%	\$0	\$0	\$0	\$0
274	407.300	Regulatory Debits - 100% MO	\$972,560	\$0	\$972,560	E-274	\$1,237,837	\$2,210,397	100.0000%	\$1,243,674	\$3,454,071	\$0	\$3,454,071
275	407.300	Regulatory Debits - 100% KS	\$804,241	\$0	\$804,241	E-275	\$0	\$804,241	0.0000%	\$0	\$0	\$0	\$0
276	407.301	Pension & OPEB Exp Tracker - NSC RD	\$2,037,628	\$0	\$2,037,628	E-276	\$0	\$2,037,628	53.1030%	\$0	\$1,082,042	\$0	\$1,082,042
277	407.310	Regulatory Debit - Pension & OPEB	\$121,185	\$0	\$121,185	E-277	\$0	\$121,185	53.1030%	\$0	\$64,353	\$0	\$64,353
278	407.400	Regulatory Credits -ARO	-\$24,398,600	\$0	-\$24,398,600	E-278	\$0	-\$24.398.600	0.0000%	\$0	\$0	\$0	\$0
279	407.401	Regulatory Credits - 100% MO	\$0	\$0	\$0	E-279	-\$3,441,402	-\$3,441,402	100.0000%	\$0	-\$3,441,402	\$0	-\$3,441,402
280	407.401	Regulatory Credits-Migration Amort/COVID AAO-	-\$66,262,545	\$0	-\$66,262,545	E-280	\$0	-\$66,262,545	0.0000%	\$0	\$0	\$0	\$0
		100% KS	, . ,		, . ,			, . ,			•		
281	407.401	Regulatory Credits -COVID AAO - 100% MO	-\$3.471.998	\$0	-\$3.471.998	E-281	\$0	-\$3.471.998	100.0000%	\$3.471.998	\$0	\$0	\$0
282	407.402	Regulatory Credit Pension & OPEB Exp Tracker	-\$192,027	\$0	-\$192,027	E-282	\$0	-\$192,027	53.1030%	\$0	-\$101,972	\$0	-\$101,972
		NSC	¢,	••	¢,.		•••	•,	001100070	<b>*</b> *	¢	<b>*</b> *	¢
283	407.410	Regulatory Credit Pension & OPEB Exp Rate Diff	-\$311,750	\$0	-\$311,750	E-283	\$0	-\$311,750	53.1030%	\$0	-\$165,549	\$0	-\$165,549
284	407.426	Contra PISA Depr and Amort Exp-100% MO	-\$13,591,748	\$0 \$0	-\$13,591,748	E-284	\$0	-\$13,591,748	100.0000%	\$13,591,748	\$0	\$0	\$0
285	411.109	Accretion Exp-Asset Retirement Obligation	\$19,394,159	\$0	\$19,394,159	E-285	\$0	\$19,394,159	0.0000%	\$0	\$0	\$0	\$0
286		TOTAL REGULATORY DEBITS & CREDITS	-\$84,898,895	\$0	-\$84,898,895		-\$2,203,565	-\$87,102,460	0.000070	\$18,307,420	\$891.543	\$0	\$891.543
			<i><b>40</b></i> ,000,000	ψŪ	¥0 .,000,000		+=,=00,000	¥01,102,400		÷.0,001,120	÷•••,5+0	ΨŪ	÷•••,•••
287		OTHER OPERATING EXPENSES							1				
288	408.100	KS Property Tax RIDER-100% KS	-\$3,372,086	\$0	-\$3,372,086	E-288	\$0	-\$3,372,086	0.0000%	\$0	\$0	\$0	\$0
289	408.100	Property Tax (General)	\$114,509,268	\$0 \$0	\$114,509,268	E-289	\$8,374,242	\$122,883,510	53.7210%	\$0	\$66,014,250	\$0	\$66,014,250
290	408.140	Payroll Tax, Incl Unemployment (Sal&Wg)	\$12,323,617	\$0 \$0	\$12,323,617	E-200	-\$1,827,175	\$10,496,442	53.1030%	\$0	\$5,573,926	\$0	\$5,573,926
291	408.140	ORVS - KS	\$0	\$0 \$0	\$0	E-291	\$0	\$10,430,442	0.0000%	\$0	\$0,575,520	\$0	\$0,575,520 \$0
292	408.103	Other Miscellaneous Taxes (General)	\$29	\$0 \$0	\$29	E-291	\$0	\$29	53.7210%	\$0 \$0	\$16	\$0 \$0	\$0 \$16
292	408.103	Gross Receipts Tax - 100% MO	\$29 \$9,361	\$0 \$0	\$9,361	E-292 E-293	\$0	\$9,361	100.0000%	\$0 \$0	\$9,361	\$0 \$0	\$9.361
293	408.130	KCMO City Earnings Tax - 100% MO	\$9,301 \$1.379.211	\$0 \$0	\$9,301	E-293 E-294	\$0	\$1,379,211	100.0000%	-\$259.387	\$9,301	\$0 \$0	\$9,301 \$1.119.824
294 295	400.110	TOTAL OTHER OPERATING EXPENSES	\$1,379,211	<u>\$0</u> \$0	\$124,849,400	∟-294	\$6,547,067	\$1,379,211	100.0000%	-\$259,387	\$72,717,377	\$0 \$0	\$72,717,377
295		TOTAL OTHER OF LIVETING LAFENGED	φ124,049,400	\$U	φ124,049,400		\$0,347,007	\$131,390,407		-\$259,387	\$12,111,311	şυ	φ12,111,311
296		TOTAL OPERATING EXPENSE	\$1,330,032,423	\$137,074,541	\$916,408,806		-\$188,550,923	\$1,141,481,500		-\$89,223,514	\$687,864,758	\$68,843,669	\$444,809,833
230			ψ1,000,002, <del>1</del> 20	\$101,01 <del>4</del> ,041	<i>ware</i> ,400,300		\$100,000,020	φ1,1 <del>1</del> 1, <del>101,300</del>		-403,223,314	<del>4007,004,730</del>	\$00,043,005	<del>\$177,000,033</del>
297		NET INCOME BEFORE TAXES	-\$187,782,174					\$768,749		-\$34,217,625	\$218,464,774		
231			-9101,102,114					<i>\$100,149</i>	1	-434,211,023	φ <u>2</u> 10,404,774		
			I I			I	1	I	1	I	I	I I	

	Α	B	<u>C</u>	D	E	E	G	H	<u>1</u>	J	K	L	Μ
Line	Account		Test Year	Test Year	Test Year	Adjust.	Total Company	Total Company	Jurisdictional	Jurisdictional	MO Final Adj	MO Adj.	MO Adj. Juris.
Number	Number	Income Description	Total	Labor	Non Labor	Number	Adjustments	Adjusted	Allocations	Adjustments	Jurisdictional	Juris. Labor	Non Labor
			(D+E)				(From Adj. Sch.)	(C+G)		(From Adj. Sch.)	(H x I) + J	L+1	M = K
298		INCOME TAXES											
299	409.100	Current Income Taxes	\$64,614,763	See note (1)	See note (1)	E-299	See note (1)	\$64,614,763	100.0000%	-\$21,951,860	\$42,662,903	See note (1)	See note (1)
300		TOTAL INCOME TAXES	\$64,614,763					\$64,614,763		-\$21,951,860	\$42,662,903		
301		DEFERRED INCOME TAXES											
302	410.100	Deferred Income Taxes - Def. Inc. Tax.	\$1,962,421	See note (1)	See note (1)	E-302	See note (1)	\$1,962,421	100.0000%	-\$6,992,566	-\$5,030,145	See note (1)	See note (1)
303	411.410	Amortization of Deferred ITC	-\$1,168,486			E-303		-\$1,168,486	100.0000%	-\$497,230	-\$1,665,716		
304	0.000	Amortization COR Stip ER-2007-0291	\$0			E-304		\$0	100.0000%	\$354,438	\$354,438		
305	0.000	Amort of ER-2018-0145 Protected EDIT (Rate Case)	\$0			E-305		\$0	100.0000%	-\$5,447,485	-\$5,447,485		
306	0.000	Amort of ER-2018-0145 Unprotected EDIT (Rate Case)	\$0			E-306		\$0	100.0000%	-\$7,658,640	-\$7,658,640		
307	0.000	Amort of ER-2018-0145 EDIT (Stub Period)	\$0			E-307		\$0	100.0000%	-\$415,300	-\$415,300		
308	0.000	Amort of EDIT (MO Tax Change)	\$0			E-308		\$0	100.0000%	-\$5,515,995	-\$5,515,995		
309	0.000	Amort of Excess ADIT-Montrose	\$0			E-309		\$0	100.0000%	-\$198,636	-\$198,636		
310		TOTAL DEFERRED INCOME TAXES	\$793,935					\$793,935		-\$26,371,414	-\$25,577,479		
311		NET OPERATING INCOME	-\$253,190,872		1	1	1	-\$64,639,949	. 1	\$14,105,649	\$201,379,350	1	I

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
Rev-2	Residential Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$758,875	-\$758,875
	1. To remove Economic Development Rider (Harris)		\$0	\$0		\$0	-\$1,010,531	
	2. Update period adjustment (Cox, Bocklage, Roling, Luebbert)		\$0	\$0		\$0	\$10,431,248	
	3. Billing adjustment (Bocklage)		\$0	\$0		\$0	-\$521,458	
	4. Large power annualization (Bocklage)		\$0	\$0		\$0	\$160,994	
	5. Non-Large power rate switcher (Cox)		\$0	\$0		\$0	\$483,274	
	6. MEEIA, Weather Norm, & 365 day adjustment (Cox, Bocklage)		\$0	\$0		\$0	-\$10,029,653	
	7. Growth adjustment (Cox)		\$0	\$0		\$0	-\$244,990	
	8. To add Economic Development Rider (Harris)		\$0	\$0		\$0	-\$27,759	
Rev-3	Residential Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$2,022,489	\$2,022,489
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	\$2,022,489	
Rev-4	Residential FAC Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$723,681	-\$723,681
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$723,681	
Rev-5	Residential MEEIA Billed Revenue	440.001	\$0	\$0	\$0	\$0	-\$16,321,164	-\$16,321,164
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$16,321,164	
Rev-6	Residential MEEIA Unbilled Revenue	440.001	\$0	\$0	\$0	\$0	\$2,078,316	\$2,078,316
	1. To remove MEEIA Unbilled revenue (Majors)		\$0	\$0		\$0	\$2,078,316	
Rev-8	Commercial Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	-\$689,351	-\$689,351
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$689,351	
Rev-9	Commercial FAC Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$859,414	-\$859,414
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$859,414	
Rev-10	Commercial MEEIA Billed Revenue	442.001	\$0	\$0	\$0	\$0	-\$11,029,393	-\$11,029,393
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$11,029,393	
Rev-12	Commercial MEEIA Unbilled Revenue	442.001	\$0	\$0	\$0	\$0	\$1,773,612	\$1,773,612
	1. To remove MEEIA unbilled revenue (Majors)		\$0	\$0		\$0	\$1,773,612	
Rev-14	Commercial Primary Unbilled	442.101	\$0	\$0	\$0	\$0	-\$178,432	-\$178,432
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$178,432	
Rev-15	Commercial Primary FAC Billed	442.101	\$0	\$0	\$0	\$0	-\$201,632	-\$201,632
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$201,632	

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	Commercial Primary MEEIA Billed	442.101	\$0	\$0	\$0	\$0	-\$1,859,663	-\$1,859,663
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$1,859,663	
Rev-19	Industrial Primary Unbilled	442.201	\$0	\$0	\$0	\$0	\$575,003	\$575,003
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	\$575,003	
Rev-20	Industrial Primary FAC Billed	442.201	\$0	\$0	\$0	\$0	-\$311,280	-\$311,280
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$311,280	
Rev-21	Industrial Primary MEEIA Billed	442.201	\$0	\$0	\$0	\$0	-\$606,392	-\$606,392
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$606,392	
Rev-24	Industrial Secondary Unbilled	442.202	\$0	\$0	\$0	\$0	-\$25,049	-\$25,049
	1. To remove unbilled revenue (Majors)		\$0	\$0		\$0	-\$25,049	
Rev-25	Industrial Secondary FAC Billed	442.202	\$0	\$0	\$0	\$0	-\$66,657	-\$66,657
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$66,657	
Rev-26	Industrial Secondary MEEIA Billed	442.202	\$0	\$0	\$0	\$0	-\$757,341	-\$757,341
	1. To remove MEEIA billed revenue (Majors)		\$0	\$0		\$0	-\$757,341	
Rev-28	Industrial Ssecondary MEEIA Unbilled	442.202	\$0	\$0	\$0	\$0	\$603,346	\$603,346
	1. To remove MEEIA unbilled revenue (Majors)		\$0	\$0		\$0	\$603,346	
Rev-30	Industrial Street & Highway Lighting FAC Billed	444.001	\$0	\$0	\$0	\$0	-\$17,784	-\$17,784
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$17,784	
Rev-32	Traffic Signal Sales FAC Billed	444.002	\$0	\$0	\$0	\$0	-\$35	-\$35
	1. To remove FAC billed revenue (Majors)		\$0	\$0		\$0	-\$35	
Rev-33	Adjustment to the General Ledger	440.000	\$0	\$0	\$0	\$0	-\$260,737	-\$260,737
	1. Adjustment to general ledger to match starting revenues (Majors)		\$0	\$0		\$0	-\$260,737	
Rev-36	Sales For Resale Capacity	447.012	\$0	\$0	\$0	\$0	-\$141,939	-\$141,939
	1. Adjustment to annualize Firm Sales (Capacity and Fixed)(Lyons)		\$0	\$0		\$0	-\$141,939	
Rev-37	Sales For Resale SFR Retail	447.020	\$0	\$0	\$0	\$0	\$4,069,792	\$4,069,792
	1. Adjustment to annualize Firm Energy Sales (Lyons)		\$0	\$0		\$0	\$4,069,792	
	1. No Adjustment		\$0	\$0		\$0	\$0	
Rev-40	Sales For Resale Bulk	447.030	\$0	\$0	\$0	\$0	-\$136,777,017	-\$136,777,017

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
Number	1. To include an annualized level of TCR's Ancillary	Number	\$0	\$0	TOLAI	\$0	\$8,134,786	TOLAI
	Services, RNU's and MINT Line Loss (Lyons)							
	2. To annualize Non-Firm Off System Sales (Lyons)		\$0	\$0		\$0	-\$144,911,803	
Rev-43	Provision for Rate Refunds - Missouri	449.110	\$0	\$0	\$0	\$0	\$33,377,012	\$33,377,012
	1. To remove TY amortization of the deferred OSS excess margin (Young)		\$0	\$0		\$0	-\$802,056	
	2. To remove FAC under recovery (Lyons)		\$0	\$0		\$0	\$34,179,068	
Rev-45	Forfeited Discounts - Missouri	450.001	\$0	\$0	\$0	\$0	\$2,689,088	\$2,689,088
	1. To include an annualized level of late payment revenue (Majors)		\$0	\$0		\$0	\$2,689,088	
Rev-56	Other Elec Rev Trans For Others	456.100	\$0	\$0	\$0	\$0	\$956,039	\$956,039
	1. To include an annualized level of transmission revenue (Lyons)		\$0	\$0		\$0	\$956,039	
E-4	Steam Ops - Superv & Engineering - demand	500.000	-\$259,022	\$129,741	-\$129,281	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$259,022	\$0		\$0	\$0	
	7. To adjust test year for incentive compensation (Giacone)		\$0	\$129,741		\$0	\$0	
E-5	Prod Steam Oper - latan 1&2 - 100% MO	500.000	\$0	\$37,600	\$37,600	\$0	\$0	\$0
	1. To remove TY amortization of the latan O&M tracker (Young)		\$0	\$37,600		\$0	\$0	
E-7	Fuel Expense - Coal & Freight w/all 501 labor and Unit Train Depr	501.000	-\$403,873	-\$25,864,335	-\$26,268,208	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$403,873	\$0		\$0	\$0	
	2. To annualize Fuel Expense - Coal (Young)		\$0	-\$25,055,066		\$0	\$0	
	3. To annualize dust & freeze adders (Young)		\$0	\$1,247,774		\$0	\$0	
	4. To remove unit train depreciation expense (Young)		\$0	-\$2,057,043		\$0	\$0	
E-8	Fuel Expense - Oil - energy	501.000	\$0	\$576,687	\$576,687	\$0	\$0	\$
	1. To annualize start-up oil expense (Young)		\$0	\$576,687		\$0	\$0	
E-9	Fuel Expense - Gas - energy	501.000	\$0	-\$4,577,149	-\$4,577,149	\$0	\$0	\$(
	1. To annualize start-up gas expense (Young)		\$0	-\$4,577,149		\$0	\$0	
E-10	100% MO STB (Surface Transportation Board)	501.000	\$0	\$101,759	\$101,759	\$0	\$0	\$1
	1. To remove TY amortization of the STB deferred costs (Young)		\$0	\$101,759	. ,	\$0	\$0	
E-12	Fuel Expense - Additives - (NH4, limestone, other	501.000	\$0	\$711,358	\$711,358	\$0	\$0	\$(

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	2. To annualize fuel additives-ammonia (Young)		\$0	\$596,178		\$0	\$0	
E-14	Fuel Expense - Residuals - Non-Labor	501.000	\$0	\$25,668	\$25,668	\$0	\$0	\$
	1. To annualize fuel residuals (Young)		\$0	\$25,668		\$0	\$0	
E-17	Fuel Expense Rider Underrecov-100% MO	501.000	\$0	-\$134,090	-\$134,090	\$0	\$0	\$
	1. To remove FAC under recovery (Lyons)		\$0	-\$134,090		\$0	\$0	
E-19	Steam Operating Expense - demand	502.000	-\$502,053	\$0	-\$502,053	\$0	\$0	\$
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$502,053	\$0		\$0	\$0	
E-22	Steam Operating Electric Expense - demand	505.000	-\$233,043	\$0	-\$233,043	\$0	\$0	\$
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$233,043	\$0		\$0	\$0	
E-25	Misc. Other Power Expenses - demand	506.000	-\$190,066	-\$95,190	-\$285,256	\$0	\$0	\$
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$190,066	\$0		\$0	\$0	
	2. To remove TY amortization of the LaCygne obsolete inventory deferred costs (Young)		\$0	-\$95,115		\$0	\$0	
	3. To remove dues and donations from the test year (Nieto)		\$0	-\$75		\$0	\$0	
E-26	Misc. Other Power Expenses latan 2 - 100% MO	506.000	\$0	\$29,423	\$29,423	\$0	\$0	9
	1. To remove TY amortization of the deferred 2011 flood costs (Young)		\$0	\$29,423		\$0	\$0	
E-28	Steam Operating Expense Rents - demand	507.000	-\$38	\$0	-\$38	\$0	\$0	\$
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$38	\$0		\$0	\$0	
E-38	Steam Maintenance Suprv & Engineering - demand	510.000	-\$176,950	-\$407,715	-\$584,665	\$0	\$0	Ş
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$176,950	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$246,891		\$0	\$0	
	3. To remove Montrose maintenance from test year (Nieto)		\$0	-\$75,232		\$0	\$0	
	4. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$85,592		\$0	\$0	
E-41	Maintenance of Structures - demand	511.000	-\$60,697	\$182,819	\$122,122	\$0	\$0	\$
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$60,697	\$0		\$0	\$0	
	2. To remove Montrose maintenance from test year (Nieto)		\$0	-\$16,107		\$0	\$0	
	3. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$198,926		\$0	\$0	
E-44	Maintenance of Boiler Plant - demand	512.000	-\$331,118	\$1,642,019	\$1,310,901	\$0	\$0	9

<u>A</u> Income Adj.	<u>B</u>	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdiction Adjustment
lumber	Income Adjustment Description 1. To adjust test year for 12-31-2021 payroll (Giacone)	Number	Labor -\$331,118	Non Labor \$0	Total	Labor \$0	Non Labor \$0	Total
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$1,642,019		\$0	\$0	
E-47	Maintenance of Electric Plant - demand	513.000	-\$51,076	-\$70,257	-\$121,333	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$51,076	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$70,257		\$0	\$0	
E-50	Maintenance of Misc. Steam Plant - demand	514.000	-\$3,099	\$20,222	\$17,123	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$3,099	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$20,222		\$0	\$0	
E-57	Prod Nuclear Oper - Superv & Engineering - demand	517.000	-\$349,471	-\$62,493	-\$411,964	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$349,471	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$23,500		\$0	\$0	
	3. To adjust test year for incentive compensation (Giacone)		\$0	-\$38,993		\$0	\$0	
E-58	Prod Nuclear - Nuclear Fuel Expense (Net Amortization) - energy	518.000	\$0	\$5,538,431	\$5,538,431	\$0	\$0	
	1. To annualize fuel expense - nuclear (Young)		\$0	\$5,538,431		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-59	Nuclear Fuel Expense - Oil - energy	518.100	\$0	-\$65,960	-\$65,960	\$0	\$0	
	1. To annualize start-up oil expense (Young)		\$0	-\$65,960		\$0	\$0	
E-61	Coolants and Water - demand	519.000	-\$114,697	-\$101,366	-\$216,063	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$114,697	\$0		\$0	\$0	
	2. To adjust test year for Wolf Creek water contract (Giacone)		\$0	-\$101,366		\$0	\$0	
E-62	Steam Expense - demand	520.000	-\$605,198	\$0	-\$605,198	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$605,198	\$0		\$0	\$0	
E-64	Electric Expense - demand	523.000	-\$70,777	\$0	-\$70,777	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$70,777	\$0		\$0	\$0	
E-65	Misc. Nuclear Power Expenses - Allocated - demand	524.000	-\$591,637	-\$759,754	-\$1,351,391	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$591,637	\$0		\$0	\$0	

<u>A</u> Income Adj.	B	<u>C</u> Account	<u>D</u> Company Adjustment	<u>E</u> Company Adjustment	<u>F</u> Company Adjustments	<u>G</u> Jurisdictional Adjustment	<u>H</u> Jurisdictional Adjustment	<u>I</u> Jurisdictiona Adjustments
lumber	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-71	Refueling Outage Amort - demand 1. To adjust for Wolf Creek Refueling Amortization through	524.950	\$0 \$0	-\$19,347 -\$19,347	-\$19,347	\$0 \$0	\$0 \$0	ť
	12-31-2021 (Nieto)							
E-72	Refueling Outage Amort - MO	524.950	\$0	-\$28,019	-\$28,019	\$0	\$0	
	1. To remove TY amortization of the Wolf Creek refuel 18 deferred costs (Young)		\$0	\$21,023		\$0	\$0	
	2. To remove TY amortization of the Wolf Creek mid-cycle outage deferred costs (Young)		\$0	-\$49,042		\$0	\$0	
E-76	Prod Nuclear Maint - Suprv & Engineering - demand	528.000	-\$151,677	\$1,010,307	\$858,630	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$151,677	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$1,249,128		\$0	\$0	
	3. To adjust test year for incentive compensation (Giacone)		\$0	-\$238,821		\$0	\$0	
E-78	Prod Nuclear Maint - Maint of Structures - demand	529.000	-\$100,548	\$305,258	\$204,710	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$100,548	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$305,258		\$0	\$0	
E-80	Prod Nuclear Maint - Maint Reactor Plant demand	530.000	-\$87,561	-\$4,862,208	-\$4,949,769	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$87,561	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$4,862,208		\$0	\$0	
E-81	Nuclear Maintenance Outage Expense Reversal demand	530.900	\$0	\$3,824,700	\$3,824,700	\$0	\$0	
	1. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$3,824,700		\$0	\$0	
E-82	Refueling Outage Maint Amortization	530.950	\$0	-\$39,531	-\$39,531	\$0	\$0	
	1. To adjust for Wolf Creek Refueling Amortization through 12-31-2021 (Nieto)		\$0	-\$39,531		\$0	\$0	
E-83	Refueling Outage Maint Amortization ER-2009-0089 MO Only	530.950	\$0	-\$380,754	-\$380,754	\$0	\$0	
	1. To remove TY amortization of the Wolf Creek refuel 18 deferred costs (Young)		\$0	\$63,068		\$0	\$0	
	2. To remove TY amortization of the Wolf Creek mid-cycle outage deferred costs (Young)		\$0	-\$443,822		\$0	\$0	
E-85	Prod Nuclear Maint - Electric Plant - demand	531.000	-\$117,625	-\$767,580	-\$885,205	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$117,625	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$767,580		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company Adjustment	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional Adjustments
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Total
	Prod Nuclear Maint- Misc. Plant - demand	532.000	-\$56,271	\$270,034	\$213,763	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$56,271	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$301,054		\$0	\$0	
	3. To remove the 100-ton crane lease expense from the test year (Giacone)		\$0	-\$31,020		\$0	\$0	
E-99	Prod Turbine Oper - Suprv & Engineering - demand	546.100	-\$8,332	\$0	-\$8,332	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$8,332	\$0		\$0	\$0	
E-100	Other Fuel Expense - Oil - energy	547.000	-\$5,301	-\$7,419,210	-\$7,424,511	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$5,301	\$0		\$0	\$0	
	2. To annualize fuel expense - oil (Young)		\$0	-\$7,419,210		\$0	\$0	
E-101	Other Fuel Expense - Gas - energy	547.000	\$0	-\$28,755,876	-\$28,755,876	\$0	\$0	\$0
	1. To annualize fuel expense - volumetric gas (Young)		\$0	-\$28,891,721		\$0	\$0	
	2. To annualize fuel expense - gas reservation (Young)		\$0	\$135,845		\$0	\$0	
E-102	Other Fuel Expense - Hedging - MO	547.000	\$0	-\$414	-\$414	\$0	\$0	\$0
	1. To remove hedging costs (Young)		\$0	-\$414		\$0	\$0	
E-103	Other Fuel Expense - Additives - energy	547.000	\$0	-\$67,976	-\$67,976	\$0	\$0	\$0
	1. To remove premium ammonia (Young)		\$0	-\$67,976		\$0	\$0	
E-105	Other Power Generation Expense - demand	548.000	-\$14,600	\$0	-\$14,600	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$14,600	\$0		\$0	\$0	
E-106	Misc. Other Power Generation Expense - demand	549.000	-\$32,095	\$0	-\$32,095	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$32,095	\$0		\$0	\$0	
	Other Maint - Suprv & Engineering - Structures, General & Misc demand	551.000	-\$1,942	\$43,091	\$41,149	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$1,942	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$43,091		\$0	\$0	
E-111	Other General Maintenance - Structures - demand	552.000	-\$2,224	\$14,049	\$11,825	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$2,224	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$14,049		\$0	\$0	
E-112	Other General Maintenance - General Plant - demand	553.000	-\$86,026	\$106,337	\$20,311	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$86,026	\$0		\$0	\$0	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictiona
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
	2. To normalize and annualize non-wage maintenance		\$0	\$106,337		\$0	\$0	
	expense (Nieto)							
	Other General Maintenance - Misc. Other General Plant -	554.000	-\$636	-\$101,683	-\$102,319	\$0	\$0	9
E-113	demand	334.000	-4030	-0101,005	-0102,313	ΨŬ	ψŪ	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$636	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance		\$0	-\$101,683		\$0	\$0	
	expense (Nieto)							
E-117	Purchased Power - Energy	555.000	\$0	-\$127.263.873	-\$127,263,873	\$0	\$0	
	1. To reflect an annualized level of SPP Administrative fees		\$0	· · ·	¢,,	•	\$0	
	(Lyons)		20	\$3,558,827		\$0	\$U	
	2. To include an annual level of border customers and		\$0	\$1,335,005		\$0	\$0	
	parallel gen (Lyons)							
	3. To annualize purchased power expense (Young)		\$0	-\$132,157,705		\$0	\$0	
E-119	Solar Renew Energy Credits (100% MO)	555.020	\$0	\$1,534,829	\$1,534,829	\$0	\$0	
	1. To reverse RER tariff (Young)		\$0	-\$4,298,177		\$0	\$0	
	2. To reverse RER tariff (Young)		\$0	\$5,833,006		\$0	\$0	
F 400		550.000	<b>*</b> ~~ ~~~	****	ATE 500	**	<b>^</b>	
E-120	System Control and Load Dispatch - demand	556.000	-\$38,933	-\$36,660	-\$75,593	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$38,933	\$0		\$0	\$0	
	2. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$36,660		\$0	\$0	
E-121	Prod - Other - Other Expenses - demand	557.000	-\$70,022	-\$90,000	-\$160,022	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$70,022	\$0		\$0	\$0	
	2. To remove the Evergy Central Machine Facility lease		\$0	-\$90,000		\$0	\$0	
	expense from the test year (Giacone)							
F 400	Transmission Ones, Owner & Engineering, downerd	500.000	¢22.400	¢0.	¢00.400	¢0.	¢0.	
E-128	Transmission Oper - Suprv & Engineering - demand	560.000	-\$33,486	\$0	-\$33,486	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$33,486	\$0		\$0	\$0	
E-129	Transmission Oper - Load Dispatch - energy	561.000	-\$33,829	\$490,938	\$457,109	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$33,829	\$0	• • • • • • • • •	\$0	\$0	
	2. To reflect an annualized level of SPP Administrative fees (Lyons)		\$0	\$490,938		\$0	\$0	
E-130	Transmission Oper - Station Expenses - demand	562.000	-\$7,931	\$0	-\$7,931	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$7,931	\$0		\$0	\$0	
			÷.,••1	ţu		ţu	ţu	
E-131	Transmission Oper - Overhead Line Expenses - demand	563.000	-\$232	\$0	-\$232	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$232	\$0		\$0	\$0	
E-133	Transmission of Electricity by Others - energy	565.000	\$0	\$1,095,724	\$1,095,724	\$0	\$0	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Number	1. To include an annualized level of transmission expense	Number	\$0	Non Labor \$1,169,850	TOTAL	\$0	NON Labor \$0	Total
	(Lyons)		<b>~</b> ~	¢1,100,000		ţ.	ţ.	
	0. To some the second is a sum of the FEDO in constitute		¢0.	¢74.400		¢0.	¢0.	
	2. To remove transmission expense for FERC incentives related to the Transource Missouri Projects (Majors)		\$0	-\$74,126		\$0	\$0	
E-136	Misc. Transmission Expense - demand	566.000	-\$24,971	\$0	-\$24,971	\$0	\$0	\$0
L-130		300.000	-\$24,571	<b>\$</b> 0	-924,971		φU	φυ
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$24,971	\$0		\$0	\$0	
E-137	Transmission Operation Rents - demand	567.000	\$0	-\$1,888,520	-\$1,888,520	\$0	\$0	\$0
	1. To remove the Wolf Creek to LaCygne 345 KV transmission line lease expense from the test year		\$0	-\$1,888,520		\$0	\$0	
	(Giacone)							
E-138	Regional Transmission Operation - energy	575.000	\$0	-\$2,616,326	-\$2,616,326	\$0	\$0	\$0
		010.000	ΨŬ	\$2,010,020	\$2,010,020	ţ.	ψu	ψŪ
	1. To reflect an annualized level of SPP Administrative fees		\$0	-\$2,616,326		\$0	\$0	
	(Lyons)							
E-141	Transmission Maint - Suprv & Engineering - demand	568.000	-\$4,567	-\$17,623	-\$22,190	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$4,567	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$17,623		\$0	\$0	
	expense (Melo)							
			45.000	<b></b>	A		45	
E-142	Transmission Maint - Structures - demand	569.000	-\$5,378	\$13,194	\$7,816	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$5,378	\$0		\$0	\$0	
			¢0.	¢40.404		¢0.	¢0.	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,194		\$0	\$0	
E-143	Transmission Maint - Station Equipment - demand	570.000	-\$43,040	-\$269,560	-\$312,600	\$0	\$0	\$0
L-143		370.000	-\$43,040	-9209,500	-\$312,000	φŪ	φŪ	φU
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$43,040	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance		\$0	-\$269,560		\$0	\$0	
	expense (Nieto)		ψŪ	-\$205,500		ψŪ	ψŪ	
E-144	Transmission Maint - Overhead Lines -demand	571.000	-\$6,051	\$565,042	\$558,991	\$0	\$0	\$0
				. ,				
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$6,051	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance		\$0	\$565,042		\$0	\$0	
	expense (Nieto)							
E-145	Transmission Maint - Underground Line - demand	572.000	\$0	\$13,500	\$13,500	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,500		\$0	\$0	
E-146	Transmission Maint Miss Trans Plant damand	573.000	**	**	<b>*</b> ~	¢0	<b>*</b> *	**
E-140	Transmission Maint - Misc Trans Plant - demand	573.000	\$0	\$6	\$6	\$0	\$0	\$0
	1. To normalize and annualize non-wage maintenance		\$0	\$6		\$0	\$0	
	expense (Nieto)							
E-152	Distribution Oper - Suprv & Engineering (Dist Plt)	580.000	-\$122,678	\$0	-\$122,678	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$122,678	\$0		\$0	\$0	
I	In to adjust test year for 12-01-2021 payroll (Glacolle)	ı I	-4122,010	φŪ		φU	φU	

<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdiction Adjustment Total
E-153	Distribution Oper - Load Dispatch (Dist Plt)	581.000	-\$40,898	\$0	-\$40,898	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$40,898	\$0		\$0	\$0	
E-154	Distribution Oper - Station Expenses (Acct 362)	582.000	-\$3,043	\$0	-\$3,043	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$3,043	\$0		\$0	\$0	
E-155	Distribution Oper - Overhead Line Expenses (Acct 367)	583.000	-\$68,534	\$0	-\$68,534	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$68,534	\$0		\$0	\$0	
E-156	Distribution Oper - Underground Line Expenses	584.000	-\$38,504	\$0	-\$38,504	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$38,504	\$0		\$0	\$0	
E-158	Distribution Oper - Meters Expense (Acct 370)	586.000	-\$130,084	\$0	-\$130,084	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$130,084	\$0		\$0	\$0	
E-159	Distribution Oper - Customer Install Expense (Acct 371)	587.000	-\$168	\$0	-\$168	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$168	\$0		\$0	\$0	
E-160	Distribution Oper - Misc. Distribution Expense (Dist PIt)	588.000	-\$167,287	-\$102	-\$167,389	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$167,287	\$0		\$0	\$0	
	2. To remove dues and donations from the test year (Nieto)		\$0	-\$102		\$0	\$0	
E-164	Distribution Maint - Suprv & Engineering (Dist Plt)	590.000	-\$6,675	-\$10,675	-\$17,350	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$6,675	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	-\$10,675		\$0	\$0	
E-165	Distribution Maint - Structures (Acct 361)	591.000	-\$100	\$579	\$479	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$100	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$579		\$0	\$0	
E-166	Distribution Maint - Station Equipment (Acct 362)	592.000	-\$14,549	\$80,288	\$65,739	\$0	\$0	
_	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$14,549	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$80,288		\$0	\$0	
E-167	Distribution Maint - Overhead Lines (Acct 365)	593.000	-\$302,753	\$3,430,631	\$3,127,878	\$0	\$0	
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$302,753	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$3,430,631		\$0	\$0	

<u>A</u>	<u>B</u>	<u>C</u>	D	E	<u>F</u>	G	<u>H</u>	<u> </u>
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number E-168	Income Adjustment Description Distribution Maint - Underground Lines (Acct 367)	Number 594.000	Labor -\$57,849	Non Labor \$391,568	Total \$333,719	Labor \$0	Non Labor \$0	Total \$0
2.00	1. To adjust test year for 12-31-2021 payroll (Giacone)	004.000	-\$57,849	\$0	<i>\$666,116</i>	\$0	\$0	ψu
	2. To normalize and annualize non-wage maintenance		-\$37,649 \$0	\$391,568		\$0 \$0	\$0 \$0	
	expense (Nieto)		φU	<b>4391,300</b>		φŪ	φU	
E-169	Distribution Maint - Line Transformers (Acct 368)	595.000	-\$12,024	\$13,334	\$1,310	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$12,024	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$13,334		\$0	\$0	
E-170	Distribution Maint - Street Light & Signals (Acct 373)	596.000	-\$9,088	\$28,242	\$19,154	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$9,088	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$28,242		\$0	\$0	
E-171	Distribution Maint - Meters (Acct 370)	597.000	-\$20,460	\$34,552	\$14,092	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$20,460	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance expense (Nieto)		\$0	\$34,552		\$0	\$0	
E-172	Distribution Maint - Misc. Distribution Pin (Dist Plt)	598.000	-\$22,581	\$331,762	\$309,181	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$22,581	\$0		\$0	\$0	
	2. To normalize and annualize non-wage maintenance		\$0	\$331,762		\$0	\$0	
	expense (Nieto)							
E-176	Customer Accounts Expense - Suprv Meter Reading, Records & Collection, & Misc Expences (C 1)	901.000	-\$102,092	\$0	-\$102,092	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$102,092	\$0		\$0	\$0	
E-177	Customer Accounts Expense - Meter Reading (C 1)	902.000	-\$91,780	-\$924,048	-\$1,015,828	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$91,780	\$0		\$0	\$0	
	2. To include annualized meter replacement O&M expense (Majors)		\$0	-\$924,048		\$0	\$0	
E-178	Customer Accounts Expense - Records & Collection (C 1)	903.000	-\$468,144	\$78,006	-\$390,138	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$468,144	\$0		\$0	\$0	
	2. To adjust test year interest on customer deposits (Nieto)		\$0	-\$73,190		\$0	\$0	
	3. To reclasify interest paid on customer deposits to above the line account (Nieto)		\$0	\$151,196		\$0	\$0	
E-181	Uncollectible Accounts - 100% MO	904.000	\$0	\$4,046,945	\$4,046,945	\$0	\$0	\$0
	1. To include an annualized level of bad debt (Majors)		\$0	\$990,523		\$0	\$0	
	2. To reclassify bad debt from Evergy receivables company		\$0	\$3,056,422		\$0	\$0	
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<u>A</u> Income Adj. Number	<u>B</u> Income Adjustment Description	<u>C</u> Account Number	<u>D</u> Company Adjustment Labor	<u>E</u> Company Adjustment Non Labor	<u>F</u> Company Adjustments Total	<u>G</u> Jurisdictional Adjustment Labor	<u>H</u> Jurisdictional Adjustment Non Labor	<u>I</u> Jurisdictional Adjustments Total
E-183	Customer Accounts Expense - Misc. (C 1)	905.000	-\$587	\$1,399,503	\$1,398,916	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$587	\$0		\$0	\$0	
	2. To reclassify accounts receivable bank fees to above the line account (Nieto)		\$0	\$1,326,417		\$0	\$0	
	3. To include an annualized level of accounts receivable bank fees through 12-31-2021 (Nieto)		\$0	\$73,086		\$0	\$0	
E-186	Customer Service - Supervision (C 1)	907.000	-\$5,616	\$0	-\$5,616	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$5,616	\$0		\$0	\$0	
E-187	Customer Assistance Expenses - Allocated (C 1)	908.000	\$0	\$112,359	\$112,359	\$0	\$174,818	\$174,818
	1. To remove portion of customer survey related to political questions (CS-11) (Giacone)		\$0	-\$688		\$0	\$0	
	2. To annualize Economic Relief Program expense (Nieto)		\$0	\$113,793		\$0	\$0	
	3. To adjust Income Weatherization test year (Nieto)		\$0	\$0		\$0	-\$51,124	
	4. To adjust Income Weatherization test year (Nieto)		\$0	\$0		\$0	\$225,942	
	5. To adjust test year for advertising expense (Nieto)		\$0	-\$746		\$0	\$0	
E-188	Customer Assistance Expenses - DSM - MO	908.000	-\$71,093	-\$4,670,732	-\$4,741,825	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$71,093	\$0		\$0	\$0	
	2. To remove TY amortization of the deferred DSM program costs (Young)		\$0	-\$4,910,379		\$0	\$0	
	3. To adjust the amortization of the DSM opt-out reg assets (Young)		\$0	\$239,647		\$0	\$0	
E-191	Cust Assist Exp - Exp Rider 343 MEIAA4	908.100	\$0	\$0	\$0	\$0	-\$876,779	-\$876,779
	1. To remove test year MEEIA expenses (Majors)		\$0	\$0		\$0	-\$876,779	
E-192	Customer Assistance Exp-MEEIA 100% MO	908.500	\$0	-\$2,500	-\$2,500	\$0	-\$13,815,303	-\$13,815,303
	1. To remove test year MEEIA expenses (Majors)		\$0	\$0		\$0	-\$13,815,303	
	2. To remove dues and donations from the test year (Nieto)		\$0	-\$2,500		\$0	\$0	
E-194	Informational & Instructional Advertising (C 1)	909.000	\$0	-\$8,742	-\$8,742	\$0	\$0	\$0
	1. To adjust test year for advertising expense (Nieto)		\$0	-\$8,742		\$0	\$0	
E-195	Informational & Instructional Advertising - DSM - MO	909.000	\$0	-\$50,986	-\$50,986	\$0	\$0	\$0
	1. To remove TY amortization of the deferred DSM advertising costs (Young)		\$0	-\$50,986		\$0	\$0	
E-196	Misc Customer Accounts & Info - Allocated (C 1)	910.000	-\$79,777	-\$90	-\$79,867	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$79,777	\$0		\$0	\$0	

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictiona
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
Number	2. To adjust test year for advertising expense (Nieto)	Number	\$0	-\$90	Totai	\$0	\$0	Total
E-197	Misc Cust Accts & Info Exp-100% MO	910.000	\$0	-\$8,470,587	-\$8,470,587	\$0	\$157,614	\$157,61
	1. To remove Renewable Energy Standard amortization		\$0	-\$8,470,587	<i>•••••••••••••••••••••••••••••••••••••</i>	\$0	\$0	••••••
	from test year (Nieto)							
	2. To remove amortization of EV charging station regulatory liability (Majors)		\$0	\$0		\$0	\$157,614	
E-201	Sales Supervision (C 1)	911.000	-\$3,283	\$0	-\$3,283	\$0	\$0	\$
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$3,283	\$0		\$0	\$0	
E-202	Sales Demonstration & Selling (C 1)	912.000	-\$15,608	-\$465	-\$16,073	\$0	\$0	\$
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$15,608	\$0		\$0	\$0	
	2. To remove dues and donations from the test year (Nieto)		\$0	-\$465		\$0	\$0	
E-204	Miscellaneous Sales Expense (C 1)	916.000	-\$2,547	\$0	-\$2,547	\$0	\$0	Ş
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$2,547	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
E-208	Administrative & General Salaries - Allocated (Sal&Wg)	920.000	-\$1,735,042	-\$7,778,234	-\$9,513,276	\$0	\$0	ş
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$1,735,042	\$0		\$0	\$0	
	2. To remove equity compensation expense (CS-11) (Giacone)		\$0	-\$3,455,038		\$0	\$0	
	3. To remove bonuses booked in the test year (CS-11) (Giacone)		\$0	-\$1,494,532		\$0	\$0	
	4. To adjust test year for incentive compensation (Giacone)		\$0	-\$2,828,664		\$0	\$0	
E-211	Administrative & General Office Supplies - Allocated (energy)	921.000	-\$389	-\$1,682	-\$2,071	\$0	\$0	:
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$389	\$0		\$0	\$0	
	2. To reclassify certain expense report items to below the line (CS-11) (Giacone)		\$0	-\$1,183		\$0	\$0	
	3. To remove dues and donations from the test year (Nieto)		\$0	-\$499		\$0	\$0	
E-214	Administrative Expense Transfer Credit (energy)	922.000	\$0	-\$14,311,325	-\$14,311,325	\$0	-\$25	-\$
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	-\$25	
	2. To include an annualized level of Common Use Billings (Lyons)		\$0	-\$14,311,325		\$0	\$0	
E-215	Administrative Expense Transfer Credit - 100% MO	922.050	\$0	\$0	\$0	\$0	-\$2,771,108	-\$2,771,1
	1. To include an annualized level of Common Use Billings (Lyons)		\$0	\$0		\$0	-\$2,771,108	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
E-219	Property Insurance (General Plant)	924.000	-\$6	-\$619,265	-\$619,271	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$6	\$0		\$0	\$0	
	2. To include an annualized level of insurance expense through 12-31-2021 (Nieto)		\$0	-\$619,265		\$0	\$0	
E-220	Injuries and Damages (Sal&Wg)	925.000	\$0	\$1,367,355	\$1,367,355	\$0	\$0	\$0
	1. To include an annualized level of insurance expense through 12-31-2021 (Nieto)		\$0	\$437,550		\$0	\$0	
	2. To include an annualized level of injuries and damages (Nieto)		\$0	\$929,805		\$0	\$0	
E-221	Employee Pensions (Sal&Wg)	926.000	\$0	-\$10,646,499	-\$10,646,499	\$0	\$0	\$0
	1. To adjust test year SERP expense to reflect normalized level of SERP payouts (Giacone)		\$0	-\$1,226,528		\$0	\$0	
	2. To adjust test year for May 2022 Pension expense (Giacone)		\$0	-\$9,419,971		\$0	\$0	
E-222	Employee Benefits - OPEB - Allocated (Sal&Wg)	926.000	\$0	-\$662,005	-\$662,005	\$0	\$0	\$0
	1. To adjust test year for May 2022 OPEB expense (Giacone)		\$0	-\$662,005		\$0	\$0	
E-225	Other Miscellaneous Employee Benefits (Sal&Wg)	926.000	\$0	-\$2,044,038	-\$2,044,038	\$0	\$0	\$0
	1. To adjust test year benefits for the update period 12 months ending 12/31/2021 (Giacone)		\$0	-\$2,044,038		\$0	\$0	
E-227	Misc. Regulatory Commission Filings (Demand)	928.000	-\$11,059	\$0	-\$11,059	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$11,059	\$0		\$0	\$0	
E-228	Reg Commission Expense - FERC Assessment (demand)	928.003	\$0	-\$78,468	-\$78,468	\$0	\$0	\$(
	1. To annualize FERC assessment (Majors)		\$0	-\$78,468		\$0	\$0	
E-229	Reg Commission Expense - MPSC Assessment - 100% MO	928.002	\$0	-\$72,565	-\$72,565	\$0	-\$321,275	-\$321,275
	1. To annualize MOPSC assessment (Majors)		\$0	\$0		\$0	-\$321,275	
	2. To adjust test year for a normalized level of rate case expense (Giacone)		\$0	-\$72,565		\$0	\$0	
E-239	Misc. General Expense (energy)	930.200	\$0	-\$1,292,421	-\$1,292,421	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		\$0	\$0		\$0	\$0	
	2. To remove equity compensation expense (CS-11) (Giacone)		\$0	-\$719,139		\$0	\$0	
	3. To remove MEDA dues from the test year (Nieto)		\$0	-\$60,967		\$0	\$0	
	4. To remove EEI dues from the test year (Nieto)		\$0	-\$507,281		\$0	\$0	

<u>A</u> Income	B	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>I</u> Jurisdictional
Adj. Number	Income Adjustment Description	Account Number	Adjustment Labor	Adjustment Non Labor	Adjustments Total	Adjustment Labor	Adjustment Non Labor	Adjustments Total
E-241	Admin & General Expense - Rents - MO	931.000	\$0	-\$89,558	-\$89,558	\$0	\$0	\$0
	1. To remove TY amortization of the lease abatement deferred costs (Young)		\$0	-\$89,558		\$0	\$0	
E-244	Transportation Expense (Dist Plt)	933.000	\$0	-\$6,126,983	-\$6,126,983	\$0	\$0	\$0
	1. To remove depreciation clearings from O&M (Young)		\$0	-\$6,126,983		\$0	\$0	
E-247	Maintenance of General Plant (General)	935.000	-\$1,073	\$29,386	\$28,313	\$0	\$0	\$0
	1. To adjust test year for 12-31-2021 payroll (Giacone)		-\$1,073	\$0		\$0	\$0	
	2. To remove 1KC 15th floor lease expense (CS-11) (Giacone)		\$0	-\$50,137		\$0	\$0	
	3. To include an annualized level of IT software maintenance expense through 12-31-2021 (Nieto)		\$0	\$79,523		\$0	\$0	
E-251	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	-\$91,688,838	-\$91,688,838
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	-\$91,688,838	
E-254	Contra PISA Depr. Exp-100% MO	403.326	\$0	\$0	\$0	\$0	\$2,299,005	\$2,299,005
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$2,299,005	
E-256	Deferred Depr Exp - 100% MO	403.557	\$0	\$0	\$0	\$0	-\$3,130,290	-\$3,130,290
	1. To remove deferred depreciation on Montrose booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	-\$3,130,290	
E-260	Amortization - Limited Term Plant - Allocated (General)	404.000	\$0	\$1,335,361	\$1,335,361	\$0	\$0	\$0
	1. To annualize intangible asset amortization expense (Young)		\$0	\$1,335,361		\$0	\$0	
E-261	Contra PISA Limit TRM Amort Exp-100% MO	404.326	\$0	\$0	\$0	\$0	\$1,673	\$1,673
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$1,673	
E-264	Amortization - latan Reg Asset & Other Non-Plant - MO	405.001	\$0	-\$62,465	-\$62,465	\$0	\$0	\$0
	1. To adjust the amortization of the latan regulatory assets (expense) (Young)		\$0	-\$62,465		\$0	\$0	
E-267	Amortization of Other Plant - Allocated (General)	405.010	\$0	\$49,312,336	\$49,312,336	\$0	\$0	\$0
	1. To annualize intangible asset amortization expense (Young)		\$0	\$49,312,336		\$0	\$0	
E-270	Contra PISA Amortization Exp-100% MO	405.326	\$0	\$0	\$0	\$0	\$2,698,961	\$2,698,961
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$2,698,961	
E-274	Regulatory Debits - 100% MO	407.300	\$0	\$1,237,837	\$1,237,837	\$0	\$1,243,674	\$1,243,674

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	E	<u>F</u>	<u>G</u>	<u>H</u>	l
Income Adj.		Account	Company Adjustment	Company Adjustment	Company Adjustments	Jurisdictional Adjustment	Jurisdictional Adjustment	Jurisdictional Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
	1. To include an annual amortization of customer education costs based on a 4 year amortizations (Lyons)		\$0	\$24,697		\$0	\$0	
	2. To include annual amortization for Time of Use Costs based on 4 years (Lyons)		\$0	\$346,734		\$0	\$0	
	3. To include an annual amortization for PAYS program, based on 12 years (Lyons)		\$0	\$0		\$0	\$299	
	4. To amortize COVID 19 AAO costs over a 4 year period (Bolin)		\$0	\$866,406		\$0	\$0	
	5. To include annual amortization of PISA deferral over a 20 year period (Nieto)		\$0	\$0		\$0	\$1,243,375	
E-279	Regulatory Credits - 100% MO	407.401	\$0	-\$3,441,402	-\$3,441,402	\$0	\$0	\$0
	1. To amortize the aggregate prospective tracking assets/liabilities (Young)		\$0	-\$3,441,402		\$0	\$0	
E-281	Regulatory Credits -COVID AAO - 100% MO	407.401	\$0	\$0	\$0	\$0	\$3,471,998	\$3,471,998
	1. To remove COVID deferral booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$3,471,998	
E-284	Contra PISA Depr and Amort Exp-100% MO	407.426	\$0	\$0	\$0	\$0	\$13,591,748	\$13,591,748
	1. To remove PISA amounts booked to test year (CS-11) (Giacone)		\$0	\$0		\$0	\$13,591,748	
E-289	Property Tax (General)	408.120	\$0	\$8,374,242	\$8,374,242	\$0	\$0	\$0
	1. To adjust test year property tax expense to reflect 2022 property taxes (Giacone)		\$0	\$8,374,242		\$0	\$0	
E-290	Payroll Tax, Incl Unemployment (Sal&Wg)	408.140	\$0	-\$1,827,175	-\$1,827,175	\$0	\$0	\$0
	1. To adjust test year for payroll taxes (Giacone)		\$0	-\$1,827,175		\$0	\$0	
E-294	KCMO City Earnings Tax - 100% MO	408.110	\$0	\$0	\$0	\$0	-\$259,387	-\$259,387
	1. To normalize KC Earnings Tax (Young)		\$0	\$0		\$0	-\$259,387	
E-299	Current Income Taxes	409.100	\$0	\$0	\$0	\$0	-\$21,951,860	-\$21,951,860
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	-\$21,951,860	
	No Adjustment		\$0	\$0		\$0	\$0	
E-302	Deferred Income Taxes - Def. Inc. Tax.	410.100	\$0	\$0	\$0	\$0	-\$6,992,566	-\$6,992,566
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	-\$6,992,566	
	No Adjustment		\$0	\$0		\$0	\$0	
E-303	Amortization of Deferred ITC	411.410	\$0	\$0	\$0	\$0	-\$497,230	-\$497,230
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$497,230	
E-304	Amortization COR Stip ER-2007-0291		\$0	\$0	\$0	\$0	\$354,438	\$354,438

<u>A</u> Income	<u>B</u>	<u>C</u>	<u>D</u> Company	<u>E</u> Company	<u>F</u> Company	<u>G</u> Jurisdictional	<u>H</u> Jurisdictional	<u>l</u> Jurisdictional
Adj.		Account	Adjustment	Adjustment	Adjustments	Adjustment	Adjustment	Adjustments
Number	Income Adjustment Description	Number	Labor	Non Labor	Total	Labor	Non Labor	Total
E-305	Amort of ER-2018-0145 Protected EDIT (Rate Case)		\$0	\$0	\$0	\$0	-\$5,447,485	-\$5,447,485
	1. To Annualize Amort of ER-2018-0145 Protected EDIT (Rate Case)		\$0	\$0		\$0	-\$5,447,485	
E-306	Amort of ER-2018-0145 Unprotected EDIT (Rate Case)		\$0	\$0	\$0	\$0	-\$7,658,640	-\$7,658,640
	1. To Annualize Amort of ER-2018-0145 Unprotected EDIT (Rate Case)		\$0	\$0		\$0	-\$7,658,640	
E-307	Amort of ER-2018-0145 EDIT (Stub Period)		\$0	\$0	\$0	\$0	-\$415,300	-\$415,300
	1. To Annualize Amort of ER-2018-0145 EDIT (Stub Period)		\$0	\$0		\$0	-\$415,300	
E-308	Amort of EDIT (MO Tax Change)		\$0	\$0	\$0	\$0	-\$5,515,995	-\$5,515,995
	1. To Annualize Amort of EDIT (MO Tax Change)		\$0	\$0		\$0	-\$5,515,995	
E-309	Amort of Excess ADIT-Montrose		\$0	\$0	\$0	\$0	-\$198,636	-\$198,636
	1. To Annualize Amort of Excess ADIT-Montrose		\$0	\$0		\$0	-\$198,636	
1	Total Operating Revenues	I]	\$0	\$0	\$0	\$0	-\$123,441,139	-\$123,441,139
	Total Operating & Maint. Expense		-\$8,481,464	-\$180,069,459	-\$188,550,923	\$0	-\$137,546,788	-\$137,546,788

Line	A	<u>B</u>	<u>C</u> Test	<u>D</u>	<u>E</u>	<u>F</u>
Line Number	Deparimtion	Percentage	Test Year	6.65%	6.77%	6.90%
Number	Description	Rate	rear	Return	Return	Return
1	TOTAL NET INCOME BEFORE TAXES		\$218,464,774	\$215,527,481	\$220,446,204	\$225,364,927
2	ADD TO NET INCOME BEFORE TAXES					
3 4	Book Depreciation Expense		\$174,211,256	\$174,211,256	\$174,211,256	\$174,211,25
4 5	Plant Amortization Expense Book Nuclear Fuel Amortization		\$61,176,314 \$17,179,159	\$61,176,314 \$17,179,159	\$61,176,314 \$17,179,159	\$61,176,31 \$17,179,15
6	50% Meals		\$184,982	\$184,982	\$184,982	\$184,98
7	TOTAL ADD TO NET INCOME BEFORE TAXES		\$252,751,711	\$252,751,711	\$252,751,711	\$252,751,71
8	SUBT. FROM NET INC. BEFORE TAXES					
9	Interest Expense calculated at the Rate of	1.9600%	\$58,738,741	\$58,738,741	\$58,738,741	\$58,738,74
10	Tax Straight-Line Depreciation		\$167,836,389	\$167,836,389	\$167,836,389	\$167,836,38
11	IRS Tax Return Amortization		\$46,606,919	\$46,606,919	\$46,606,919	\$46,606,91
12	IRS Tax Return Nuclear Amortization		\$10,520,882	\$10,520,882	\$10,520,882	\$10,520,88
13	Employee 401K ESOP		\$781,385	\$781,385	\$781,385	\$781,38
14	TOTAL SUBT. FROM NET INC. BEFORE TAXES	-	\$284,484,316	\$284,484,316	\$284,484,316	\$284,484,31
15	NET TAXABLE INCOME		\$186,732,169	\$183,794,876	\$188,713,599	\$193,632,32
16 17	PROVISION FOR FED. INCOME TAX Net Taxable Inc Fed. Inc. Tax		\$186,732,169	\$183,794,876	\$188,713,599	\$193,632,32
18	Deduct Missouri Income Tax at the Rate of	100.000%	\$6,751,050	\$6,645,451	\$6,822,284	\$6,999,11
19	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0,000,11
20	Federal Taxable Income - Fed. Inc. Tax		\$179,981,119	\$177,149,425	\$181,891,315	\$186,633,20
21	Federal Income Tax at the Rate of	21.00%	\$37,796,035	\$37,201,379	\$38,197,176	\$39,192,97
22	Subtract Federal Income Tax Credits					
23	Wind Production Credit		\$0	\$0	\$0	\$
24	Research and Development Tax Credit		\$1,879,283	\$1,879,283	\$1,879,283	\$1,879,28
25 26	Fuels Tax Credit Electric Vehicle Charging Stations Tax Credit		\$4,899 \$0	\$4,899 \$0	\$4,899 \$0	\$4,89 \$
27	Net Federal Income Tax		\$35,911,853	\$35,317,197	\$36,312,994	\$37,308,79
28 29	PROVISION FOR MO. INCOME TAX Net Taxable Income - MO. Inc. Tax		\$186,732,169	\$183,794,876	\$188,713,599	\$193,632,32
30	Deduct Federal Income Tax at the Rate of	50.000%	\$17,955,927	\$17,658,599	\$18,156,497	\$18,654,39
31	Deduct City Income Tax - MO. Inc. Tax	00.000 //	\$0	\$0	\$0	\$10,004,00
32	Missouri Taxable Income - MO. Inc. Tax		\$168,776,242	\$166,136,277	\$170,557,102	\$174,977,92
33	Subtract Missouri Income Tax Credits					
34	MO State Credit		\$0	\$0	\$0	\$
35	Missouri Income Tax at the Rate of	4.000%	\$6,751,050	\$6,645,451	\$6,822,284	\$6,999,11
36	PROVISION FOR CITY INCOME TAX					
37	Net Taxable Income - City Inc. Tax		\$186,732,169	\$183,794,876	\$188,713,599	\$193,632,32
38	Deduct Federal Income Tax - City Inc. Tax		\$35,911,853	\$35,317,197	\$36,312,994	\$37,308,79
39	Deduct Missouri Income Tax - City Inc. Tax		\$6,751,050	\$6,645,451	\$6,822,284	\$6,999,11
40	City Taxable Income		\$144,069,266	\$141,832,228	\$145,578,321	\$149,324,41
41 42	Subtract City Income Tax Credits Test City Credit		\$0	\$0	\$0	\$
42	City Income Tax at the Rate of	0.000%	\$0 \$0	\$0 \$0	\$0 \$0	÷
44	SUMMARY OF CURRENT INCOME TAX		ADE 044 050	<b>*</b> 05 047 407	¢00.040.004	*** *** **
45 46	Federal Income Tax State Income Tax		\$35,911,853 \$6,751,050	\$35,317,197	\$36,312,994 \$6,822,284	\$37,308,79
40 47	City Income Tax		\$0,751,050 \$0	\$6,645,451 \$0	\$0,022,204 \$0	\$6,999,11 \$
48	TOTAL SUMMARY OF CURRENT INCOME TAX	-	\$42,662,903	\$41,962,648	\$43,135,278	\$44,307,90
46						
49 50	DEFERRED INCOME TAXES Deferred Income Taxes - Def. Inc. Tax.		-\$5,030,145	-\$5,030,145	-\$5,030,145	-\$5,030,14
50 51	Amortization of Deferred ITC		-\$5,030,145 -\$1,665,716	-\$5,030,145 -\$1,665,716	-\$5,030,145 -\$1,665,716	-\$5,030,14 -\$1,665,71
52	Amortization COR Stip ER-2007-0291		\$354,438	\$354,438	\$354,438	\$354,43
53	Amort of ER-2018-0145 Protected EDIT (Rate Case	e)	-\$5,447,485	-\$5,447,485	-\$5,447,485	-\$5,447,48
54	Amort of ER-2018-0145 Unprotected EDIT (Rate C		-\$7,658,640	-\$7,658,640	-\$7,658,640	-\$7,658,64
55	Amort of ER-2018-0145 EDIT (Stub Period)		-\$415,300	-\$415,300	-\$415,300	-\$415,30
56	Amort of EDIT (MO Tax Change)		-\$5,515,995	-\$5,515,995	-\$5,515,995	-\$5,515,99
57	Amort of Excess ADIT-Montrose	F	-\$198,636	-\$198,636	-\$198,636	-\$198,63
58	TOTAL DEFERRED INCOME TAXES		-\$25,577,479	-\$25,577,479	-\$25,577,479	-\$25,577,47
59	TOTAL INCOME TAX		\$17,085,424	\$16,385,169	\$17,557,799	\$18,730,42

## Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Capital Structure Schedule

	A	<u>B</u>	<u>C</u> Percentage of Total	<u>D</u> Embedded	<u>E</u> Weighted Cost of	<u>F</u> Weighted Cost of	<u>G</u> Weighted Cost of
Line Number	Description	Dollar Amount	Capital Structure	Cost of Capital	Capital 9.37%	Cost of Capital 9.62%	Capital 9.87%
1	Common Stock	\$2,484,850	50.00%		4.685%	4.810%	4.935%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
4	Long Term Debt	\$2,484,850	50.00%	3.92%	1.960%	1.960%	1.960%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$4,969,700	100.00%		6.645%	6.770%	6.895%
8	PreTax Cost of Capital				8.031%	8.195%	8.359%

# Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u> </u>	<u>G</u>	<u>H</u>
				Adjust	ments		
						Large Power	
Line				Update Period	Billing	Customer Rate	Non-LP Rate
Number	Description	As Billed	Remove EDR	Adjustment	Adjustment	Annualization	Switcher
1	MISSOURI RATE REVENUES						
2	RATE REVENUE BY RATE SCHEDULE				••		
3	Residential	\$333,618,742		\$2,427,009	\$0		\$0
4	Small General Service	\$67,053,597	-\$16,811		\$0		\$0
5	Medium General Service	\$122,941,334	-\$103,159	\$1,782,750	\$0	\$0	\$0
6	Large General Service	\$181,103,040	-\$681,224	\$3,593,706	\$0	\$0	\$483,274
7	Large Power	\$122,802,321	-\$209,337	-\$1,263,799	-\$521,458	\$160,994	\$0
8	Lighting	\$9,951,318	\$0	-\$63,569	\$0		\$0
9	Clean Charge Network	\$76,457	\$0	\$26,825	\$0		\$0
10	TOTAL RATE REVENUE BY RATE SCHEDULE	\$837,546,809	-\$1,010,531	\$10,431,248	-\$521,458	\$160,994	\$483,274
11	OTHER RATE REVENUE						
12	Adjust to GL	\$0	\$0	\$0	\$0	\$0	\$0
13	TOTAL OTHER RATE REVENUE	\$0	\$0	\$0	\$0		\$0
14	TOTAL MISSOURI RATE REVENUES	\$837,546,809	-\$1,010,531	\$10,431,248	-\$521,458	\$160,994	\$483,274

# Evergy Missouri Metro Case No. ER-2022-0129 Test Year 12 Months Ending June 30, 2021 True-Up through May 31, 2022 Rate Revenue Summary

<u>A</u>	<u>B</u>	<u>!</u>	<u>J</u>	<u>K</u>	Ŀ	M
Line Number	Description	MEEIA Weather Norm and 365 Day Adjustment	Growth Adjustment	Add EDR	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES					
2 3 4 5 6 7 8 9 10	RATE REVENUE BY RATE SCHEDULE Residential Small General Service Medium General Service Large General Service Large Power Lighting Clean Charge Network TOTAL RATE REVENUE BY RATE SCHEDULE	-\$8,223,396 -\$457,009 -\$674,355 -\$612,773 -\$62,119 \$0 \$0 -\$10,029,652	\$872,744 \$442,759 -\$457,447 -\$1,103,046 \$0 \$0 \$0 -\$244,990	\$0 \$0 \$42,260 \$0 \$0 \$0 \$0 \$42,260	-\$4,923,643 \$3,897,265 \$590,049 \$1,679,937 -\$1,895,719 -\$63,569 \$26,825 -\$688,855	\$70,950,862 \$123,531,383 \$182,782,977 \$120,906,602 \$9,887,749 \$103,282
11 12	OTHER RATE REVENUE Adjust to GL	\$0	\$0	\$0	\$0	\$0
13	TOTAL OTHER RATE REVENUE	\$0	\$0 \$0	<u>\$0</u> \$0	\$0 \$0	
14	TOTAL MISSOURI RATE REVENUES	-\$10,029,652	-\$244,990	\$42,260	-\$688,855	\$836,857,954