From: csinotices@southernstar.com
Sent: Tuesday, February 9, 2021 7:12 AM

Subject: Critical, Operational Flow Order,20210211, Southern Star, 007906233

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TSP Name: Southern Star Central Gas Pipeline, Inc.

TSP: 007906233 Notice ID: 9677 Critical: Y

Notice Type: Operational Flow Order

Notice Stat Desc: Initiate

Notice Eff Date / Time: 2/11/2021 9:00 AM Notice End Date / Time: 2/17/2021 9:00 AM Reqrd Rsp Desc: No response required. Post Date / Time: 2/9/2021 9:01 AM

Subject: Delivery Location Operational Flow Order (OFO) - Specific Line Segments

Notice Text

Southern Star Central Gas Pipeline ("SSCGP") is issuing a Standard OFO applicable to Receiving Parties tak deliveries on Line Segments 235 (Sedalia), 425 (Carrollton), 260 (Southern Trunk), 455 (Springfield), 120 (Hessi Wichita), 130 (Kansas Hugoton), and 490 (Rawlins Hesston), pursuant to Section 10 of its FERC Gas Tariff's Gen Terms and Conditions ("GT&C"), due to point operators taking more gas off the system than is scheduled, considering any no-notice Maximum Daily Quantity ("MDQ") at the location, during the current below nor temperatures and high demands. Please reference the <u>Customer Map</u> as needed. This order will be effective at § A.M. CST on February 11, 2021. Requirements of this OFO are listed below.

Requirements of this Standard OFO

On a daily basis:

1. Takes at any delivery point on Line Segments 235, 425, 260, 455, 120, 130, and 490 shall not exceed the sum of the quantity scheduled by Southern Star and confirmed by the Receiving Party for the account of all Shippers delivering gas at that point, plus the remaining MDQ(s) for that Delivery Point under Rate Schedules TSS and STS. Receiving Parties who take gas in excess of that amount at any delivery point on those line segments will be subject to penalties pursuant to GT&C Section 10 for failure to comply with this OFO.

This OFO will remain in effect at least through the February 16, 2021 gas day; however, SSCGP will monitor operations and may, by additional notice, either adjust this Standard OFO to an Emergency OFO, extend it beyond such date or terminate it earlier as operational conditions warrant. Thank you in advance for your cooperation in this matter. If you have any questions regarding this notice, please contact one of the Customer Service Representatives listed below.

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Scott Warren	Office: (270) 852-4559	Cell: (270) 302-6433
Chris Williams	Office: (270) 852-4544	Cell: (270) 302-1143
Buster Ashley	Office: (270) 852-4546	Cell: (270) 314-1436
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