The Empire District Gas Company
Estimated Storage Cost per MCF Sold
Large Volume Transportation-Telemetry

SCHEDULE WSK-4

Description	Billing Unit	Months		Rate		Cost	Ratio		Weighted Cost
Southern Star Central Pipeline									
No Notice Fee	1.0000	1	$	0.0213	$	0.0213			
FSS Deliverability	1.0000	1	$	0.8517		0.8517			
Storage Injection Loss@3.59%	0.0372		$	5.0000		0.1862			
						1.0592			
Firm Transportation Cost on Storage Volume:									
Demand/Commodity Cost @100% LF	1.1068		$	0.3516	$	0.3892			
Total Storage Related Costs					$	1.4483			
Estimated Sales-MCF						1			
Average Cost Per MCF					$	1.4483	63.50%	$	0.9197
Panhandle Eastern Pipeline									
Deliverability Charge									
FS	1.0000	1	$	0.4028	$	0.4028			
Winter	1.0000	0.0833	$	3.3500		0.2792			
Summer	1.0000	-	$	3.3500		-			
Storage Injection Cost@3.27%	0.0338		$	5.0000		0.1690			
						0.8510			
Firm Transportation Cost on Storage Volume@losses of 1.13%	1.0456		$	0.3519	$	0.3680			
Total Storage Related Costs					$	1.2189			
Estimated Sales-MCF						1			
Average Cost Per MCF					$	1.2189	22.75%	$	0.2773
ANR Pipeline									
Transport (South Only)-losses@1.36%	1.0136		$	0.9147	$	0.9271			
Storage Losses@1.07%	0.0108		$	5.0000		0.0541			
Total					$	0.9812			
Estimated Sales-MCF						1			
Average Cost Per MCF					$	0.9812	13.75%	$	0.1349
Total Weighted Cost								$	1.3319