

Exhibit No.:
Issue: Fuel Adjustment Clause True-Up
Witness: Lisa A. Starkebaum
Type of Exhibit: Direct Testimony
Sponsoring Party: Evergy Missouri West
Case No.: EO-2023-0010
Date Testimony Prepared: July 1, 2022

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: EO-2023-0010

DIRECT TESTIMONY

OF

LISA A. STARKEBAUM

ON BEHALF OF

EVERGY MISSOURI WEST, INC. d/b/a EVERGY MISSOURI WEST

**Kansas City, Missouri
July 2022**

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

In the Matter of the Application of Evergy)
Missouri West, Inc. d/b/a Evergy Missouri West) Case No. EO-2023-0010
Containing Its Semi-Annual Fuel Adjustment)
Clause True-Up)

AFFIDAVIT OF LISA A. STARKEBAUM

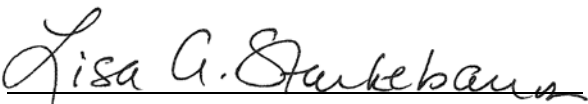
STATE OF MISSOURI)
) ss
COUNTY OF JACKSON)

Lisa A. Starkebaum, being first duly sworn on her oath, states:

1. My name is Lisa A. Starkebaum. I work in Kansas City, Missouri, and I am employed by Evergy as Manager, Regulatory Affairs.

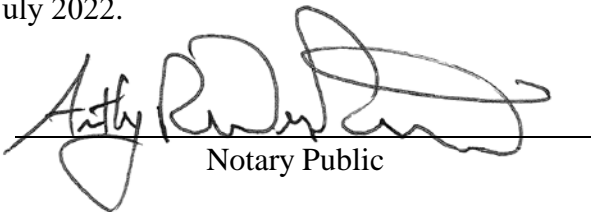
2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Evergy consisting of seven (7) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.



Lisa A. Starkebaum

Subscribed and sworn to before me this 1st day of July 2022.



Notary Public

My Commission expires:
4/26/2025



DIRECT TESTIMONY

OF

LISA A. STARKEBAUM

Case No. EO-2023-0010

1 **Q: Please state your name and business address.**

2 A: My name is Lisa A. Starkebaum. My business address is 1200 Main, Kansas City,
3 Missouri 64105.

4 **Q: By whom and in what capacity are you employed?**

5 A: I am employed by Evergy, Inc. as Manager, Regulatory Affairs.

6 **Q: What are your responsibilities?**

7 A: My responsibilities include the coordination, preparation and review of financial
8 information and schedules associated with Evergy, Inc.'s compliance and rider
9 mechanism filings including: Evergy Kansas Central, Evergy Kansas Metro,
10 Evergy Missouri Metro and Evergy Missouri West.

11 **Q: Please describe your education.**

12 A: In 1994, I received a Bachelor of Science Degree in Finance from Northwest
13 Missouri State University in Maryville, Missouri.

14 **Q: Please provide your work experience.**

15 A: In 1995, I joined Cerner Corporation as an Accountant in the Finance Department
16 assisting with month-end close and reporting responsibilities. In 1997, I joined
17 Aquila, Inc. ("Aquila") where I worked in the Financial and Regulatory Reporting
18 group as an Accountant, until joining Regulatory Accounting Services as a
19 Regulatory Analyst in 1999. I was employed by Aquila for a total of 11 years prior

1 to beginning my employment with KCP&L in July 2008 as a part of the acquisition
2 of Aquila, Inc., by Great Plains Energy Incorporated. Since that time, I have held
3 various positions with increasing responsibilities within Regulatory Accounting
4 Services and Regulatory Affairs. As a Lead Analyst in the Regulatory Affairs
5 department, my main areas of responsibility included the preparation of FERC and
6 jurisdictional reporting, and the preparation of rate cases and rate case support for
7 both KCP&L and GMO. In December 2015, I became a Supervisor, Regulatory
8 Affairs responsible for overseeing a team dedicated to compliance reporting and
9 was later promoted to Manager, Regulatory Affairs effective June 2018. In my
10 current position, I am responsible for overseeing various reporting requirements to
11 ensure Evergy is compliant with its jurisdictional rules and regulations, in addition
12 to the implementation of new reporting or commitments resulting from various rate
13 case orders and other regulatory filings. In addition, I oversee the coordination,
14 review and filing of the various rider mechanisms.

15 **Q: Have you previously testified in a proceeding before the Missouri Public**
16 **Service Commission (“MPSC” or “Commission”) or before any other utility**
17 **regulatory agency?**

18 A: Yes, I have testified before the MPSC, the Kansas Corporation Commission
19 (“KCC” or “Commission”) and have provided written testimony before the Public
20 Utilities Commission of Colorado. I have sponsored testimony in Missouri related
21 to various tariff filings involving rider mechanisms. In addition, I have worked
22 closely with both MPSC and KCC Staff on numerous filings and rate case matters.

23 **Q: What is the purpose of your testimony?**

1 A: The purpose of my testimony is to support the 27th true-up filing being made by
2 Evergy Missouri West (“Company”) under the provisions in 20 CSR 4240-
3 20.090(9) and the Company’s approved fuel and purchased power cost recovery
4 mechanism or FAC.

5 **Q: What is the purpose of the true-up filing?**

6 A: Evergy Missouri West’s FAC tariff requires a true-up filing by the filing date of its
7 Fuel Adjustment Rate (“FAR”) filing following the completion of each recovery
8 period. Per the tariff, the true-up amount shall be the difference between the
9 revenues billed and the revenues authorized for collection during the recovery
10 period as well as any corrections identified to be included in the current FAR filing.
11 The purpose of this true-up filing is to identify the amount over or under-recovered
12 from the 27th 12-month recovery period.

13 **Q: Please explain the FAC process, including the accumulation, filing, recovery
14 and true-up periods.**

15 A: Each FAC begins with an accumulation period which covers a six-month period in
16 which the costs of the fuel and purchased power components net of off system sales
17 revenues contained in the FAC are accumulated and compared to the base energy
18 costs that are in rates over that same time frame. The net of the costs compared to
19 the base energy costs in current rates is the amount to be recovered or returned to
20 customers over the recovery period. After the accumulation period, Evergy
21 Missouri West files with the Commission the FAR. The FAR is the rate that will
22 be charged to customers over the recovery period. The time between the
23 accumulation period and the beginning of the recovery period is three months. The

1 recovery period is 12 months. After the recovery period, a true-up is filed, which
2 reflects all the activities and summarizes the balances of the FAC. The balances
3 will then be included in the next FAR filing.

4 **Q: What was the timing of the accumulation and recovery relating to this true-**
5 **up?**

6 A: The 27th accumulation period consists of six months, June 2020 through November
7 2020, of fuel and purchased power expenses net of off-system sales revenues. The
8 recovery period for this accumulation period was March 2021 through February
9 2022.

10 **Q: Why would there be a difference between the accumulated over or under-**
11 **recovery and the amount billed during the recovery period?**

12 A: The FAR is calculated based upon projected kWh sales for the recovery period.
13 Since the FAR is based on a projected number, once actual sales are recorded, a
14 difference exists between the estimate and the actual kWh billed. This difference
15 will be “trued-up” in the next FAC filing.

16 **Q: What was the difference between what was accumulated, along with interest,**
17 **and the amount billed through the recovery mechanism?**

18 A: For this 27th accumulation period, the Evergy Missouri West FAC was under-
19 recovered by \$522,660.

20 **Q: Are there any adjustments or corrections included in the proposed true-up**
21 **amount in this filing?**

22 A: Yes, the Company is refunding the amount of \$160,892 plus interest of \$10,613 as
23 ordered in its ninth FAC prudence review, Case No. EO-2020-0262, where the

1 Commission found that Evergy acted imprudently by not calling more
2 programmable thermostat and DRI curtailment events. The Commissions' Report
3 and Order was issued on May 4, 2022 with an effective date of June 3, 2022. The
4 Order states "the Commission finds that due to Evergy's imprudent decision not to
5 utilize its demand response programs to save energy costs for its customers, those
6 customers paid more for energy than they should have during the FAC prudence
7 review period of June 2018 through November 2019." The additional interest
8 calculation of \$10,613 is provided in the workpaper support. The proposed true-up
9 amount consisting of the under-recovery of \$522,660 offset by the ordered
10 adjustment of \$160,892 and interest of \$10,613 is a total under-recovery of
11 \$351,155.

12 **Q: What impact will this have on future FAC adjustment rate schedules filed?**

13 A: The proposed true-up amount in this filing will be included in the next semi-annual
14 FAC rate schedule filing that is being made concurrent with this true-up filing. The
15 Company's 27th FAC recovery period ended February 2022; therefore, the under-
16 recovered amount of \$351,155 will be included in the 30th accumulation period
17 semi-annual filing to be made on July 1, 2022 covering the accumulation period of
18 December 2021 through May 2022.

19 **Q: How did you develop the proposed true-up amount that is being requested in
20 this filing?**

21 A: As indicated above, the true-up amount is the net of the accumulated expenditures
22 over or under the base FAC costs as set in rates during the accumulation period plus
23 interest and any adjustments, and the amount billed during the recovery period. The

1 details associated with this calculation are filed along with this testimony in
2 Schedule LAS-1. This schedule contains a summary and all supporting work
3 papers for the calculation.

4 **Q: Is there anything additional impacting this true-up filing that should be**
5 **mentioned?**

6 A: Yes, the presentation of materials and supporting documentation provided in this
7 true-up filing reflects the recovery of LP and Non-LP revenue separately by
8 voltage: Primary, Secondary, Substation and Transmission as there were separate
9 FAC billing rates by Substation and Transmission voltages, effective September
10 2019. There is no recovery revenue shown for Non-Large Power Substation or
11 Non-Large Power Transmission voltages because there are no existing billing rates
12 on those voltages. Substation and Transmission voltages are Large Power only.

13 **Q: What action is the Company requesting from the Commission with respect to**
14 **this true-up filing?**

15 A: As provided by 20 CSR 4240-20.090(9), a true-up filing is required at least
16 annually. Pursuant to the Company's FAC tariff, the amount of the true-up will be
17 included in the next accumulation period. The Company requests that the
18 Commission approve the true-up amount to be included in the 30th accumulation
19 period which will cover the six months ended May 2022.

20 **Q: Does this conclude your testimony?**

21 A: Yes, it does.

**Information Required By
20 CSR 4240-20.090 (9)
True-Ups of RAMs**

Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

9 (A) 2.A - Any revision to the calculation of the net base energy cost

None

Energy Missouri West (formerly KCP&L Greater Missouri Operations Company)

9 (A) 2.B - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost

Prudence Adjustment Amount (P)

In the Company's ninth prudence review, Case No. EO-2020-0262, the Commission issued its Report and Order finding Energy was imprudent by not utilizing demand response programs to reduce energy costs for its customers during the review period of June 2018 through November 2019. Therefore, the Company is refunding the amount of \$160,892 plus interest.

West maximize (OPC calculation)

Year	Month	Day	HE	DA LMP (\$/MWh)	West maximize (OPC calculation)	Monthly Total	Adjustment	less 5%	FAC Adjustment	Balance	Interest Rate	Interest
2018	Jun	12	17	\$68.67	\$ 3,942.45		Jun-18 \$ (17,989.36)	\$ 899.47	\$ (17,089.89)	\$ (17,089.89)	0.28%	\$ (47.28)
2018	Jun	12	16	\$67.32	\$ 3,864.93		Jul-18 (18,319.15)	915.96	(17,403.20)	(34,493.09)	0.28%	(95.72)
2018	Jun	12	15	\$60.04	\$ 3,446.96		Aug-18 (15,464.90)	773.24	(14,691.65)	(49,184.74)	0.28%	(136.08)
2018	Jun	18	16	\$59.10	\$ 3,392.59		Sep-18 (19,140.50)	957.02	(18,183.47)	(67,368.21)	0.29%	(192.56)
2018	Jun	28	16	\$58.22	\$ 3,342.42	\$ 17,989.36	Oct-18	-	-	(67,368.21)	0.30%	(198.74)
2018	Jul	12	16	\$67.96	\$ 3,901.78		Nov-18	-	-	(67,368.21)	0.30%	(200.42)
2018	Jul	12	15	\$64.30	\$ 3,691.27		Dec-18	-	-	(67,368.21)	0.31%	(207.72)
2018	Jul	16	16	\$63.42	\$ 3,640.74		Jan-19	-	-	(67,368.21)	0.31%	(211.09)
2018	Jul	16	17	\$62.17	\$ 3,569.36		Feb-19	-	-	(67,368.21)	0.31%	(209.96)
2018	Jul	16	17	\$62.17	\$ 3,569.36		Mar-19	-	-	(67,368.21)	0.31%	(209.96)
2018	Jul	19	16	\$61.24	\$ 3,516.01	\$ 18,319.15	Apr-19	-	-	(67,368.21)	0.31%	(209.40)
2018	Aug	7	16	\$56.20	\$ 3,226.55		May-19	-	-	(67,368.21)	0.31%	(207.16)
2018	Aug	7	17	\$55.07	\$ 3,161.39		Jun-19 (23,049.28)	1,152.46	(21,896.81)	(89,265.03)	0.30%	(271.51)
2018	Aug	9	17	\$54.00	\$ 3,100.01		Jul-19 (19,164.69)	958.23	(18,206.46)	(107,471.49)	0.30%	(317.94)
2018	Aug	6	16	\$52.55	\$ 3,016.73		Aug-19 (25,137.99)	1,256.90	(23,881.09)	(131,352.57)	0.29%	(374.35)
2018	Aug	9	16	\$51.56	\$ 2,960.21	\$ 15,464.90	Sep-19 (31,093.63)	1,554.68	(29,538.95)	(160,891.53)	0.27%	(441.11)
2018	Sep	18	16	\$69.74	\$ 4,003.46		Oct-19	-	-	(160,891.53)	0.26%	(419.66)
2018	Sep	17	17	\$67.22	\$ 3,858.87		Nov-19	-	-	(160,891.53)	0.25%	(400.89)
2018	Sep	17	16	\$66.87	\$ 3,839.20		Dec-19	-	-	(160,891.53)	0.25%	(402.23)
2018	Sep	17	15	\$65.30	\$ 3,748.87		Jan-20	-	-	(160,891.53)	0.24%	(392.84)
2018	Sep	18	17	\$64.28	\$ 3,690.10	\$ 19,140.50	Feb-20	-	-	(160,891.53)	0.24%	(387.48)
2019	Jun	4	15	\$71.94	\$ 5,164.12		Mar-20	-	-	(160,891.53)	0.18%	(292.29)
2019	Jun	4	16	\$71.29	\$ 5,117.63		Apr-20	-	-	(160,891.53)	0.16%	(261.45)
2019	Jun	4	14	\$66.65	\$ 4,784.20		May-20	-	-	(160,891.53)	0.12%	(194.41)
2019	Jun	5	16	\$57.27	\$ 4,110.98		Jun-20	-	-	(160,891.53)	0.12%	(191.73)
2019	Jun	5	15	\$53.94	\$ 3,872.34	\$ 23,049.28	Jul-20	-	-	(160,891.53)	0.12%	(190.70)
2019	Jul	18	17	\$69.13	\$ 4,962.31		Aug-20	-	-	(160,891.53)	0.12%	(189.23)
2019	Jul	18	16	\$68.29	\$ 4,902.26		Sep-20	-	-	(160,891.53)	0.12%	(187.96)
2019	Jul	29	16	\$65.05	\$ 4,669.92		Oct-20	-	-	(160,891.53)	0.12%	(187.23)
2019	Jul	15	16	\$64.50	\$ 4,630.20		Nov-20	-	-	(160,891.53)	0.12%	(186.65)
2019	Jul	18	18	\$64.35	\$ -	\$ 19,164.69	Dec-20	-	-	(160,891.53)	0.12%	(187.59)
2019	Aug	6	16	\$72.99	\$ 5,239.81		Jan-21	-	-	(160,891.53)	0.11%	(184.89)
2019	Aug	20	17	\$70.50	\$ 5,060.70		Feb-21	-	-	(160,891.53)	0.11%	(182.93)
2019	Aug	20	16	\$70.19	\$ 5,038.62		Mar-21	-	-	(160,891.53)	0.11%	(182.00)
2019	Aug	19	16	\$68.31	\$ 4,903.97		Apr-21	-	-	(160,891.53)	0.11%	(182.55)
2019	Aug	20	15	\$68.19	\$ 4,894.89	\$ 25,137.99	May-21	-	-	(160,891.53)	0.11%	(180.53)
2019	Sep	6	16	\$106.41	\$ 7,639.11		Jun-21	-	-	(160,891.53)	0.11%	(179.19)
2019	Sep	6	17	\$89.02	\$ 6,390.23		Jul-21	-	-	(160,891.53)	0.11%	(180.12)
2019	Sep	5	17	\$81.00	\$ 5,814.99		Aug-21	-	-	(160,891.53)	0.11%	(179.64)
2019	Sep	5	16	\$79.12	\$ 5,679.64		Sep-21	-	-	(160,891.53)	0.11%	(178.83)
2019	Sep	6	15	\$77.59	\$ 5,569.66	\$ 31,093.63	Oct-21	-	-	(160,891.53)	0.11%	(178.95)
							Nov-21	-	-	(160,891.53)	0.11%	(179.68)
							Dec-21	-	-	(160,891.53)	0.11%	(181.52)
							Jan-22	-	-	(160,891.53)	0.11%	(181.77)
							Feb-22	-	-	(160,891.53)	0.12%	(188.95)
							Mar-22	-	-	(160,891.53)	0.14%	(220.82)
							Apr-22	-	-	(160,891.53)	0.15%	(247.69)
Total							\$ (169,359.50)	\$ 8,467.98	\$ (160,891.53)			\$ (10,613.40)

**Evergy Missouri West (formerly KCP&L
Greater Missouri Operations Company)**

**9 (A) 2.C - Calculation of the monthly amount
that was over-billed or under-billed through
its RAM**

	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	← 27th Accumulation period →						← Filing and Approval →			← →		
27th Accumulation	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
(Over)/Under Adjustment from 24th Accum			765,677.97									
C/M (Over)/Under Accrued	(500,506.76)	1,720,296.25	(1,011,003.52)	4,402,588.67	3,098,181.46	1,398,840.25						
C/M (Over)/Under Recovery	-	-	-	-	-	-				776,994.38	632,218.67	613,774.56
CUMM (Over)/Under Balance	(500,507)	1,219,789	974,464	5,377,053	8,475,234	9,874,074	9,893,155	9,893,155	9,893,155	9,116,161	8,483,942	7,870,168
Monthly Short Term Debt Rate rate	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%						
C/M Accrued interest (P/M Bal)	3,288.00	1,639.01	2,079.29	(593.92)	4,537.10	8,130.70						
CUMM Accrued Interest Balance	3,288	4,927	7,006	6,412	10,949	19,080						

	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	← 28th Accumulation period →					
28th Accumulation	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
(Over)/Under Adjustment from 25th Accum			570,233			
C/M (Over)/Under Accrued	(76,584.68)	2,271,934.56	69,675.31	2,135,635.55	2,248,207.98	339,763.96
C/M (Over)/Under Recovery	-	-	-	-	-	-
CUMM (Over)/Under Balance	(76,585)	1,156,902	1,796,810	3,932,446	6,180,654	6,520,418
Prudence - Sibley adj with interest	(1,038,448)					
Monthly Short Term Debt Rate rate	0.12%	0.11%	0.11%	0.11%	0.11%	0.11%
C/M Accrued interest (P/M Bal)	9,815.40	8,429.11	10,938.85	10,977.10	12,823.38	14,713.73
CUMM Accrued Interest Balance	9,815	18,245	29,183	40,160	52,984	67,698

29th Accumulation
(Over)/Under Adjustment from 26th Accum
C/M (Over)/Under Accrued
C/M (Over)/Under Recovery
CUMM (Over)/Under Balance
Monthly Short Term Debt Rate rate
C/M Accrued interest (P/M Bal)
CUMM Accrued Interest Balance

30th Accumulation
(Over)/Under Adjustment from 27th Accum
C/M (Over)/Under Accrued
C/M (Over)/Under Recovery
CUMM (Over)/Under Balance
Prudence - demand response with interest
Monthly Short Term Debt Rate rate
C/M Accrued interest (P/M Bal)
CUMM Accrued Interest Balance

**Evergy Missouri West (formerly KCP&L
Greater Missouri Operations Company)**

**9 (A) 2.C - Calculation of the monthly amount
that was over-billed or under-billed through
its RAM**

	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
	Recovery Period											
27th Accumulation	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22			
(Over)/Under Adjustment from 24th Accum												
C/M (Over)/Under Accrued												
C/M (Over)/Under Recovery	756,981.72	878,499.55	944,641.36	932,998.60	753,988.02	669,201.24	716,463.18	872,605.75	822,128.40			
CUMM (Over)/Under Balance	7,113,186	6,234,687	5,290,045	4,357,047	3,603,059	2,933,857	2,217,394	1,344,788	522,660			

Monthly Short Term Debt Rate rate
C/M Accrued interest (P/M Bal)
CUMM Accrued Interest Balance

	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
	Filing and Approval Recovery Period											
28th Accumulation	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
(Over)/Under Adjustment from 25th Accum												
C/M (Over)/Under Accrued												
C/M (Over)/Under Recovery				614,486.81	496,621.54	440,829.37	471,898.90	574,745.22	541,394.13	518,930.16	452,874.1623	454,164.347
CUMM (Over)/Under Balance	6,588,115	6,588,115	6,588,115	5,973,628	5,477,007	5,036,177	4,564,279	3,989,533	3,448,139	2,929,209	2,476,335	2,022,171
Prudence - Sibley adj with interest												
Monthly Short Term Debt Rate rate												
C/M Accrued interest (P/M Bal)												
CUMM Accrued Interest Balance												

	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
	29th Accumulation period Filing and Approval Recovery Period											
29th Accumulation	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
(Over)/Under Adjustment from 26th Accum			(567,444)									
C/M (Over)/Under Accrued	4,306,982.47	7,718,186.25	12,258,300.24	8,083,073.41	4,430,903.57	11,061,505.86						
C/M (Over)/Under Recovery	-	-	-	-	-	-				3,860,821.72	3,369,256.54	3,378,763.94
CUMM (Over)/Under Balance	4,306,982	12,025,169	23,716,025	31,799,098	36,230,002	47,291,507	47,488,718	47,488,718	47,488,718	43,627,896	40,258,639	36,879,876
Monthly Short Term Debt Rate rate	0.11%	0.11%	0.11%	0.11%	0.11%	0.11%						
C/M Accrued interest (P/M Bal)	14,509.54	18,896.25	26,784.42	39,562.58	46,857.58	50,600.02						
CUMM Accrued Interest Balance	14,510	33,406	60,190	99,753	146,610	197,210						

	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
	30th Accumulation period					
30th Accumulation	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
(Over)/Under Adjustment from 27th Accum			522,660			
C/M (Over)/Under Accrued	3,914,663.20	10,882,482.80	7,933,457.75	4,005,398.38	6,754,665.76	10,199,599.51
C/M (Over)/Under Recovery	-	-	-	-	-	-
CUMM (Over)/Under Balance	3,914,663	14,797,146	23,253,264	27,258,662	34,013,328	44,212,927 (171,504.93)
Prudence - demand response with interest						
Monthly Short Term Debt Rate rate	0.11%	0.11%	0.12%	0.14%	0.15%	0.18%
C/M Accrued interest (P/M Bal)	62,345.52	65,736.31	79,413.82	101,824.46	113,640.11	139,636.63
CUMM Accrued Interest Balance	62,346	128,082	207,496	309,320	422,960	562,597

Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

9 (A) 2.D (I) - Explanation of how short-term borrowing rate was determined

Evergy, Inc.'s pricing grid under the credit facility as of September 18, 2018 is below.

Pricing Level	Debt Rating	Applicable Commitment Fee Rate	Applicable Margin for LIBOR Rate Loans, LIBOR Market Index Rate Loans and Letter of Credit Fees	Applicable Margin for Base Rate Loans
I	≥ AA-/Aa3	0.050%	0.750%	0.0%
II	A+/A1	0.075%	0.875%	0.0%
III	A/A2	0.100%	1.000%	0.0%
IV	A-/A3	0.125%	1.125%	0.125%
V	BBB+/Baa1	0.175%	1.250%	0.250%
VI	BBB/Baa2	0.225%	1.500%	0.500%
VII	≤ BBB-/Baa3	0.275%	1.750%	0.750%

Evergy utilizes a commercial paper program as its primary source of short term funding as opposed to borrowing under its revolving credit facility. Evergy issues commercial paper on virtually a daily basis through four independent dealers and interest rates are determined by the financial markets based upon market rates, Evergy's Commercial Paper rating, the amount of funding requested and the term.

Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

Credit Ratings as of 5/31/2022	Moody's	Standard & Poors
Senior Unsecured Debt	Baa2	A-
Commercial Paper	P-2	-

Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Upfront Fees	Daily Rate		
Monday	June 1, 2020	0.1781%	1.2500%		1.4281%		
Tuesday	June 2, 2020	0.1788%	1.2500%		1.4288%		
Wednesday	June 3, 2020	0.1736%	1.2500%		1.4236%		
Thursday	June 4, 2020	0.1753%	1.2500%		1.4253%		
Friday	June 5, 2020	0.1801%	1.2500%		1.4301%		
Saturday	June 6, 2020	0.1801%	1.2500%		1.4301%		
Sunday	June 7, 2020	0.1801%	1.2500%		1.4301%		
Monday	June 8, 2020	0.1766%	1.2500%		1.4266%		
Tuesday	June 9, 2020	0.1879%	1.2500%		1.4379%		
Wednesday	June 10, 2020	0.1905%	1.2500%		1.4405%		
Thursday	June 11, 2020	0.1848%	1.2500%		1.4348%		
Friday	June 12, 2020	0.1951%	1.2500%		1.4451%		
Saturday	June 13, 2020	0.1951%	1.2500%		1.4451%		
Sunday	June 14, 2020	0.1951%	1.2500%		1.4451%		
Monday	June 15, 2020	0.1939%	1.2500%		1.4439%		
Tuesday	June 16, 2020	0.1938%	1.2500%		1.4438%		
Wednesday	June 17, 2020	0.1939%	1.2500%		1.4439%		
Thursday	June 18, 2020	0.1900%	1.2500%		1.4400%		
Friday	June 19, 2020	0.1901%	1.2500%		1.4401%		
Saturday	June 20, 2020	0.1901%	1.2500%		1.4401%		
Sunday	June 21, 2020	0.1901%	1.2500%		1.4401%		
Monday	June 22, 2020	0.1848%	1.2500%		1.4348%		
Tuesday	June 23, 2020	0.1845%	1.2500%		1.4345%		
Wednesday	June 24, 2020	0.1795%	1.2500%		1.4295%		
Thursday	June 25, 2020	0.1836%	1.2500%		1.4336%		
Friday	June 26, 2020	0.1783%	1.2500%		1.4283%		
Saturday	June 27, 2020	0.1783%	1.2500%		1.4283%		
Sunday	June 28, 2020	0.1783%	1.2500%		1.4283%		
Monday	June 29, 2020	0.1710%	1.2500%		1.4210%	Average	Monthly Rate
Tuesday	June 30, 2020	0.1623%	1.2500%		1.4123%	1.43%	0.12%
Wednesday	July 1, 2020	0.1663%	1.2500%		1.4163%		
Thursday	July 2, 2020	0.1638%	1.2500%		1.4138%		
Friday	July 3, 2020	0.1626%	1.2500%		1.4126%		
Saturday	July 4, 2020	0.1626%	1.2500%		1.4126%		
Sunday	July 5, 2020	0.1626%	1.2500%		1.4126%		
Monday	July 6, 2020	0.1659%	1.2500%		1.4159%		
Tuesday	July 7, 2020	0.1825%	1.2500%		1.4325%		
Wednesday	July 8, 2020	0.1883%	1.2500%		1.4383%		
Thursday	July 9, 2020	0.1783%	1.2500%		1.4283%		
Friday	July 10, 2020	0.1754%	1.2500%		1.4254%		
Saturday	July 11, 2020	0.1754%	1.2500%		1.4254%		
Sunday	July 12, 2020	0.1754%	1.2500%		1.4254%		
Monday	July 13, 2020	0.1748%	1.2500%		1.4248%		
Tuesday	July 14, 2020	0.1766%	1.2500%		1.4266%		
Wednesday	July 15, 2020	0.1809%	1.2500%		1.4309%		
Thursday	July 16, 2020	0.1868%	1.2500%		1.4368%		
Friday	July 17, 2020	0.1799%	1.2500%		1.4299%		
Saturday	July 18, 2020	0.1799%	1.2500%		1.4299%		
Sunday	July 19, 2020	0.1799%	1.2500%		1.4299%		
Monday	July 20, 2020	0.1756%	1.2500%		1.4256%		
Tuesday	July 21, 2020	0.1758%	1.2500%		1.4258%		
Wednesday	July 22, 2020	0.1790%	1.2500%		1.4290%		
Thursday	July 23, 2020	0.1716%	1.2500%		1.4216%		
Friday	July 24, 2020	0.1726%	1.2500%		1.4226%		
Saturday	July 25, 2020	0.1726%	1.2500%		1.4226%		
Sunday	July 26, 2020	0.1726%	1.2500%		1.4226%		
Monday	July 27, 2020	0.1663%	1.2500%		1.4163%		
Tuesday	July 28, 2020	0.1669%	1.2500%		1.4169%		
Wednesday	July 29, 2020	0.1611%	1.2500%		1.4111%		
Thursday	July 30, 2020	0.1556%	1.2500%		1.4056%	Average	Monthly Rate
Friday	July 31, 2020	0.1549%	1.2500%		1.4049%	1.42%	0.12%

Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Upfront Fees	Daily Rate		
Saturday	August 1, 2020	0.1549%	1.2500%		1.4049%		
Sunday	August 2, 2020	0.1549%	1.2500%		1.4049%		
Monday	August 3, 2020	0.1570%	1.2500%		1.4070%		
Tuesday	August 4, 2020	0.1493%	1.2500%		1.3993%		
Wednesday	August 5, 2020	0.1535%	1.2500%		1.4035%		
Thursday	August 6, 2020	0.1554%	1.2500%		1.4054%		
Friday	August 7, 2020	0.1634%	1.2500%		1.4134%		
Saturday	August 8, 2020	0.1634%	1.2500%		1.4134%		
Sunday	August 9, 2020	0.1634%	1.2500%		1.4134%		
Monday	August 10, 2020	0.1683%	1.2500%		1.4183%		
Tuesday	August 11, 2020	0.1641%	1.2500%		1.4141%		
Wednesday	August 12, 2020	0.1580%	1.2500%		1.4080%		
Thursday	August 13, 2020	0.1619%	1.2500%		1.4119%		
Friday	August 14, 2020	0.1515%	1.2500%		1.4015%		
Saturday	August 15, 2020	0.1515%	1.2500%		1.4015%		
Sunday	August 16, 2020	0.1515%	1.2500%		1.4015%		
Monday	August 17, 2020	0.1614%	1.2500%		1.4114%		
Tuesday	August 18, 2020	0.1580%	1.2500%		1.4080%		
Wednesday	August 19, 2020	0.1709%	1.2500%		1.4209%		
Thursday	August 20, 2020	0.1833%	1.2500%		1.4333%		
Friday	August 21, 2020	0.1751%	1.2500%		1.4251%		
Saturday	August 22, 2020	0.1751%	1.2500%		1.4251%		
Sunday	August 23, 2020	0.1751%	1.2500%		1.4251%		
Monday	August 24, 2020	0.1743%	1.2500%		1.4243%		
Tuesday	August 25, 2020	0.1703%	1.2500%		1.4203%		
Wednesday	August 26, 2020	0.1564%	1.2500%		1.4064%		
Thursday	August 27, 2020	0.1551%	1.2500%		1.4051%		
Friday	August 28, 2020	0.1568%	1.2500%		1.4068%		
Saturday	August 29, 2020	0.1568%	1.2500%		1.4068%		
Sunday	August 30, 2020	0.1568%	1.2500%		1.4068%	Average	Monthly Rate
Monday	August 31, 2020	0.1556%	1.2500%		1.4056%	1.41%	0.12%
Tuesday	September 1, 2020	0.1556%	1.2500%		1.4056%		
Wednesday	September 2, 2020	0.1548%	1.2500%		1.4048%		
Thursday	September 3, 2020	0.1586%	1.2500%		1.4086%		
Friday	September 4, 2020	0.1543%	1.2500%		1.4043%		
Saturday	September 5, 2020	0.1543%	1.2500%		1.4043%		
Sunday	September 6, 2020	0.1543%	1.2500%		1.4043%		
Monday	September 7, 2020	0.1556%	1.2500%		1.4056%		
Tuesday	September 8, 2020	0.1555%	1.2500%		1.4055%		
Wednesday	September 9, 2020	0.1513%	1.2500%		1.4013%		
Thursday	September 10, 2020	0.1511%	1.2500%		1.4011%		
Friday	September 11, 2020	0.1524%	1.2500%		1.4024%		
Saturday	September 12, 2020	0.1524%	1.2500%		1.4024%		
Sunday	September 13, 2020	0.1524%	1.2500%		1.4024%		
Monday	September 14, 2020	0.1521%	1.2500%		1.4021%		
Tuesday	September 15, 2020	0.1505%	1.2500%		1.4005%		
Wednesday	September 16, 2020	0.1500%	1.2500%		1.4000%		
Thursday	September 17, 2020	0.1563%	1.2500%		1.4063%		
Friday	September 18, 2020	0.1558%	1.2500%		1.4058%		
Saturday	September 19, 2020	0.1558%	1.2500%		1.4058%		
Sunday	September 20, 2020	0.1558%	1.2500%		1.4058%		
Monday	September 21, 2020	0.1519%	1.2500%		1.4019%		
Tuesday	September 22, 2020	0.1511%	1.2500%		1.4011%		
Wednesday	September 23, 2020	0.1481%	1.2500%		1.3981%		
Thursday	September 24, 2020	0.1448%	1.2500%		1.3948%		
Friday	September 25, 2020	0.1461%	1.2500%		1.3961%		
Saturday	September 26, 2020	0.1461%	1.2500%		1.3961%		
Sunday	September 27, 2020	0.1461%	1.2500%		1.3961%		
Monday	September 28, 2020	0.1466%	1.2500%		1.3966%		
Tuesday	September 29, 2020	0.1490%	1.2500%		1.3990%	Average	Monthly Rate
Wednesday	September 30, 2020	0.1483%	1.2500%		1.3983%	1.40%	0.12%

Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

Day	Date	One Month LIBOR	Applicable Margin	Upfront Fees	Daily Rate		
Thursday	October 1, 2020	0.1395%	1.2500%		1.3895%		
Friday	October 2, 2020	0.1400%	1.2500%		1.3900%		
Saturday	October 3, 2020	0.1400%	1.2500%		1.3900%		
Sunday	October 4, 2020	0.1400%	1.2500%		1.3900%		
Monday	October 5, 2020	0.1428%	1.2500%		1.3928%		
Tuesday	October 6, 2020	0.1396%	1.2500%		1.3896%		
Wednesday	October 7, 2020	0.1470%	1.2500%		1.3970%		
Thursday	October 8, 2020	0.1469%	1.2500%		1.3969%		
Friday	October 9, 2020	0.1453%	1.2500%		1.3953%		
Saturday	October 10, 2020	0.1453%	1.2500%		1.3953%		
Sunday	October 11, 2020	0.1453%	1.2500%		1.3953%		
Monday	October 12, 2020	0.1443%	1.2500%		1.3943%		
Tuesday	October 13, 2020	0.1484%	1.2500%		1.3984%		
Wednesday	October 14, 2020	0.1458%	1.2500%		1.3958%		
Thursday	October 15, 2020	0.1473%	1.2500%		1.3973%		
Friday	October 16, 2020	0.1514%	1.2500%		1.4014%		
Saturday	October 17, 2020	0.1514%	1.2500%		1.4014%		
Sunday	October 18, 2020	0.1514%	1.2500%		1.4014%		
Monday	October 19, 2020	0.1434%	1.2500%		1.3934%		
Tuesday	October 20, 2020	0.1458%	1.2500%		1.3958%		
Wednesday	October 21, 2020	0.1479%	1.2500%		1.3979%		
Thursday	October 22, 2020	0.1493%	1.2500%		1.3993%		
Friday	October 23, 2020	0.1563%	1.2500%		1.4063%		
Saturday	October 24, 2020	0.1563%	1.2500%		1.4063%		
Sunday	October 25, 2020	0.1563%	1.2500%		1.4063%		
Monday	October 26, 2020	0.1515%	1.2500%		1.4015%		
Tuesday	October 27, 2020	0.1446%	1.2500%		1.3946%		
Wednesday	October 28, 2020	0.1478%	1.2500%		1.3978%		
Thursday	October 29, 2020	0.1491%	1.2500%		1.3991%		
Friday	October 30, 2020	0.1403%	1.2500%		1.3903%	Average	Monthly Rate
Saturday	October 31, 2020	0.1403%	1.2500%		1.3903%	1.40%	0.12%
Sunday	November 1, 2020	0.1403%	1.2500%		1.3903%		
Monday	November 2, 2020	0.1405%	1.2500%		1.3905%		
Tuesday	November 3, 2020	0.1376%	1.2500%		1.3876%		
Wednesday	November 4, 2020	0.1361%	1.2500%		1.3861%		
Thursday	November 5, 2020	0.1266%	1.2500%		1.3766%		
Friday	November 6, 2020	0.1278%	1.2500%		1.3778%		
Saturday	November 7, 2020	0.1278%	1.2500%		1.3778%		
Sunday	November 8, 2020	0.1278%	1.2500%		1.3778%		
Monday	November 9, 2020	0.1299%	1.2500%		1.3799%		
Tuesday	November 10, 2020	0.1401%	1.2500%		1.3901%		
Wednesday	November 11, 2020	0.1414%	1.2500%		1.3914%		
Thursday	November 12, 2020	0.1409%	1.2500%		1.3909%		
Friday	November 13, 2020	0.1364%	1.2500%		1.3864%		
Saturday	November 14, 2020	0.1364%	1.2500%		1.3864%		
Sunday	November 15, 2020	0.1364%	1.2500%		1.3864%		
Monday	November 16, 2020	0.1435%	1.2500%		1.3935%		
Tuesday	November 17, 2020	0.1495%	1.2500%		1.3995%		
Wednesday	November 18, 2020	0.1465%	1.2500%		1.3965%		
Thursday	November 19, 2020	0.1455%	1.2500%		1.3955%		
Friday	November 20, 2020	0.1501%	1.2500%		1.4001%		
Saturday	November 21, 2020	0.1501%	1.2500%		1.4001%		
Sunday	November 22, 2020	0.1501%	1.2500%		1.4001%		
Monday	November 23, 2020	0.1501%	1.2500%		1.4001%		
Tuesday	November 24, 2020	0.1430%	1.2500%		1.3930%		
Wednesday	November 25, 2020	0.1455%	1.2500%		1.3955%		
Thursday	November 26, 2020	0.1468%	1.2500%		1.3968%		
Friday	November 27, 2020	0.1548%	1.2500%		1.4048%		
Saturday	November 28, 2020	0.1548%	1.2500%		1.4048%		
Sunday	November 29, 2020	0.1548%	1.2500%		1.4048%	Average	Monthly Rate
Monday	November 30, 2020	0.1534%	1.2500%		1.4034%	1.39%	0.12%

Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

9 (A) 2.D (III) - Identification of any changes in the basis used for determining the short-term borrowing rate

9 (A) 2.D (IV) - If change, copies of the changed basis or identification of where it may be reviewed

None

Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)

9 (A) 2.E - Any additional information that the commission has ordered

None

**9 (A) 3
Workpapers**

Evergy Missouri West (formerly KCP&L Greater Missouri Operations Company)
Section 9 True-Ups of RAMs

Summary

27th Accumulation

Accumulation Period: June 2020 through November 2020

Recovery Period: March 2021 through February 2022

	<u>MO West</u>		
27th Accumulation	\$ 9,108,397	ER-2021-0185	
PISA Deferral (Sec. 393.1400)	-	ER-2021-0185	
True-Up Amount (T)	\$ 765,678	ER-2021-0185	
Interest (I)	\$ 19,080	ER-2021-0185	
Prudence Adjustment Amount (P)	-		
Fuel and Purchased Power Adjustment (FPA)	\$ 9,893,155	Subject to Recover in True-Up	
27th Accumulation Recovery	<u>(9,370,495)</u>		
Proposed Adjustment for (Over)/Under Recovery	\$ 522,660		
Adjustment/Correction to Current Accumulation - 30th Accumulation	(160,892)	correction, see 9 (A) 2.B	Prudence adjustment
Adjustment/Correction to Current Accumulation - 30th Accumulation	(10,613)	correction interest, see 9 (A) 2.B	
Total Proposed True-Up Amount (T) for 30th Accumulation	<u><u>\$ 351,155</u></u>		

Evergy Missouri West (formerly GMO) FAC Accumulation

	Residential	Commercial	Industrial	Streetlights	Total Retail	Wholesale	Total
Jun-20	\$ (243,071)	\$ (160,604)	\$ (95,688)	\$ (1,143)	\$ (500,507)	\$ (1,206)	\$ (501,713)
Jul-20	846,850	547,843	322,060	3,544	1,720,296	6,742	1,727,038
Aug-20	(469,800)	(333,349)	(205,699)	(2,155)	(1,011,004)	(8,513)	(1,019,516)
Sep-20	1,835,653	1,485,247	1,069,105	12,584	4,402,589	17,433	4,420,021
Oct-20	1,251,237	1,093,589	744,199	9,157	3,098,181	7,499	3,105,680
Nov-20	578,785	483,048	332,954	4,053	1,398,840	5,451	1,404,291
Total	\$ 3,799,653	\$ 3,115,773	\$ 2,166,931	\$ 26,039	\$ 9,108,396	\$ 27,405	\$ 9,135,801

Evergy Missouri West (formerly GMO) FAC Recovery

Total	Recovery												Total Recovered
	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	
Residential	373,160	256,252	236,969	318,252	422,667	446,541	442,718	310,037	250,922	311,931	423,282	410,053	4,202,785
Commercial	298,624	267,429	271,828	330,440	339,637	370,480	371,926	314,651	305,300	295,374	341,911	303,152	3,810,752
Industrial	105,210	108,537	104,978	108,290	116,195	127,620	118,355	129,300	112,979	109,158	107,413	108,924	1,356,959
Total	776,994	632,219	613,775	756,982	878,500	944,641	932,999	753,988	669,201	716,463	872,606	822,128	9,370,495

Non-Large Power Primary Voltage

Commercial	4,826	4,477	4,756	5,743	6,898	7,231	8,730	6,341	4,837	4,765	5,421	5,325	69,350
Industrial	3,505	2,754	2,832	2,401	4,289	3,360	7,858	4,280	4,313	4,568	4,547	4,392	49,099
Total	8,331	7,231	7,589	8,145	11,187	10,591	16,588	10,620	9,149	9,333	9,968	9,717	118,449

Current Period CAF	0.00115	145.6%						Current Period CAF	0.00076	39.8%			
Previous Period CAF	(0.00036)	-45.6%						Previous Period CAF	0.00115	60.2%			
Annual CAF	0.00079	ER-2021-0185						Annual CAF	0.00191	ER-2022-0005			
Current Period CAF %	145.570%							Previous Period CAF %	60.209%				

Non-Large Power Secondary Voltage

Residential	373,160	256,252	236,969	318,252	422,667	446,541	442,718	310,037	250,922	311,931	423,282	410,053	4,202,785
Commercial	214,881	186,686	185,735	220,615	247,395	257,256	260,025	229,865	199,623	207,212	235,948	223,635	2,668,877
Industrial	11,011	10,080	10,154	10,756	11,775	12,020	12,070	11,565	10,887	11,005	10,748	10,996	133,067
Total	599,053	453,018	432,857	549,623	681,837	715,816	714,813	551,467	461,432	530,149	669,978	644,685	7,004,728

Current Period CAF	0.00117	144.4%						Current Period CAF	0.00077	39.7%			
Previous Period CAF	(0.00036)	-44.4%						Previous Period CAF	0.00117	60.3%			
Annual CAF	0.00081	ER-2021-0185						Annual CAF	0.00194	ER-2021-0185			
Current Period CAF %	144.444%							Previous Period CAF %	60.309%				

Large Power Primary Voltage

Commercial	15,032	11,630	14,388	21,331	12,496	22,633	21,738	8,099	25,915	16,192	17,236	16,281	202,972
Industrial	25,501	31,589	28,548	31,737	32,093	32,478	33,304	32,097	31,815	28,544	29,198	29,353	366,257
Total	40,533	43,219	42,936	53,068	44,588	55,111	55,042	40,196	57,730	44,736	46,434	45,635	569,229

Current Period CAF	0.00115	145.6%						Current Period CAF	0.00076	39.8%			
Previous Period CAF	(0.00036)	-45.6%						Previous Period CAF	0.00115	60.2%			
Annual CAF	0.00079	ER-2021-0185						Annual CAF	0.00191	ER-2022-0005			
Current Period CAF %	145.570%							Previous Period CAF %	60.209%				

Large Power Secondary Voltage

Commercial	41,278	39,122	36,234	52,168	43,105	55,367	51,050	41,177	49,081	41,791	43,378	41,339	535,090
Industrial	50,436	47,197	49,656	46,373	54,367	58,370	48,141	62,741	50,545	49,056	47,263	48,048	612,193
Total	91,714	86,319	85,890	98,541	97,472	113,737	99,191	103,919	99,626	90,848	90,641	89,387	1,147,283

Current Period CAF	0.00117	144.4%						Current Period CAF	0.00077	39.7%			
Previous Period CAF	(0.00036)	-44.4%						Previous Period CAF	0.00117	60.3%			
Annual CAF	0.00081	ER-2021-0185						Annual CAF	0.00194	ER-2022-0005			
Current Period CAF %	144.444%							Previous Period CAF %	60.309%				

Large Power Substation Voltage

Commercial	14,621	15,532	16,489	19,138	20,064	21,172	19,840	18,946	16,339	17,061	18,231	15,913	213,345
Industrial	12,038	14,728	11,251	14,255	10,723	18,729	13,792	15,626	12,870	13,321	13,040	13,643	164,017
Total	26,659	30,260	27,740	33,392	30,786	39,901	33,632	34,572	29,209	30,383	31,271	29,556	377,362

Current Period CAF	0.00113	144.9%						Current Period CAF	0.00075	39.9%			
Previous Period CAF	(0.00035)	-44.9%						Previous Period CAF	0.00113	60.1%			
Annual CAF	0.00078	ER-2021-0185						Annual CAF	0.00188	ER-2022-0005			
Current Period CAF %	144.872%							Previous Period CAF %	60.106%				

Large Power Transmission Voltage

Commercial	7,986	9,983	14,226	11,444	9,680	6,821	10,543	10,222	9,505	8,352	21,697	658	121,118
Industrial	2,718	2,189	2,536	2,768	2,949	2,664	3,190	2,991	2,549	2,663	2,617	2,491	32,327
Total	10,705	12,172	16,762	14,212	12,629	9,485	13,733	13,214	12,055	11,015	24,314	3,149	153,444

Current Period CAF	0.00113	144.9%						Current Period CAF	0.00075	39.9%			
Previous Period CAF	(0.00035)	-44.9%						Previous Period CAF	0.00113	60.1%			
Annual CAF	0.00078	ER-2021-0185						Annual CAF	0.00188	ER-2022-0005			
Current Period CAF %	144.872%							Previous Period CAF %	60.106%				