

Exhibit No.: _____
Issue: Accounting Schedules
Witness: MO PSC Auditors
Sponsoring Party: MO PSC Staff
Case No: ER-2016-0156
Date Prepared: July 15, 2016



MISSOURI PUBLIC SERVICE COMMISSION

COMMISSION STAFF

AUDITING DEPARTMENT

STAFF ACCOUNTING SCHEDULES

**GREATER MO OPERATIONS- COMBINED
CONSOLIDATED Electric MPS & SJLP**

Great Plains Energy, Inc.

Test Year 12 Months Ending June 30, 2015

Updated through December 31, 2015

True-Up Through July 31, 2016

STAFF DIRECT FILING

CASE NO. ER-2016-0156

Jefferson City, MO

July 2016

Case No. ER-2016-0156
 Test Year Ending June 30, 2015 Update December 31, 2015
 True-Up through July 31, 2016
 Revenue Requirement

Line Number	A Description	B 6.99% Return	C 7.16% Return	D 7.34% Return
1	Net Orig Cost Rate Base	\$1,854,479,902	\$1,854,479,902	\$1,854,479,902
2	Rate of Return	6.99%	7.16%	7.34%
3	Net Operating Income Requirement	\$129,665,235	\$132,836,395	\$136,026,101
4	Net Income Available	\$152,149,504	\$152,149,504	\$152,149,504
5	Additional Net Income Required	-\$22,484,269	-\$19,313,109	-\$16,123,403
6	Income Tax Requirement			
7	Required Current Income Tax	\$21,352,433	\$23,328,309	\$25,315,742
8	Current Income Tax Available	\$35,361,862	\$35,361,862	\$35,361,862
9	Additional Current Tax Required	-\$14,009,429	-\$12,033,553	-\$10,046,120
10	Revenue Requirement	-\$36,493,698	-\$31,346,662	-\$26,169,523
11	Allowance for Known and Measureable Changes/True-Up Estimate	\$35,000,000	\$35,000,000	\$35,000,000
12	Miscellaneous (e.g. MEEIA)	\$0	\$0	\$0
13	Gross Revenue Requirement	-\$1,493,698	\$3,653,338	\$8,830,477

Case No. ER-2016-0156
 TY End June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
1	Plant In Service		\$3,382,144,155
2	Less Accumulated Depreciation Reserve		\$1,220,006,606
3	Net Plant In Service		\$2,162,137,549
4	ADD TO NET PLANT IN SERVICE		
5	Cash Working Capital		-\$17,084,772
6	Contributions in Aid of Construction Amortization		\$0
7	Materials and Supplies		\$41,997,551
8	Prepayments		\$3,392,503
9	Emission Allowances		\$29,869
10	Fuel Inventory-Oil		\$12,848,009
11	Fuel Inventory-Coal		\$18,354,951
12	Fuel Inventory - Other		\$385,830
13	Fuel Inventory-Gas		\$0
14	Fuel Inventory-Nuclear		\$0
15	Energy Efficiency Regulatory Asset		\$0
16	Res Regulatory Asset		\$0
17	Prepaid Pension Asset - MPS		\$0
18	ERISA Minimum Tracker - MPS		\$3,507,975
19	FAS 87 Pension Tracker - MPS		\$26,505,167
20	OPEB Tracker - MPS		-\$2,659,714
21	Iatan Unit 1 and Common Regulatory Asset Vintage 1 - MPS		\$1,919,189
22	Iatan Unit 1 and Common Regulatory Asset Vintage 2 - MPS		\$786,842
23	Iatan Unit 2 Regulatory Asset Vintage 1 - MPS		\$3,794,721
24	Iatan Unit 2 Regulatory Asset Vintage 2 - MPS		\$5,559,626
25	Prepaid Pension Asset - SJLP		\$0
26	ERISA Minimum Tracker - SJLP		\$142,157
27	FAS 87 Pension Tracker - SJLP		-\$2,672,973
28	OPEB Tracker - SJLP		-\$1,134,547
29	Iatan Unit 1 and Common Regulatory Asset Vintage 1 - SJLP		\$1,676,635
30	Iatan Unit 1 and Common Regulatory Asset Vintage 2 - SJLP		\$838,336
31	Iatan Unit 2 Regulatory Asset Vintage 1 - SJLP		\$2,011,203
32	Iatan Unit 2 Regulatory Asset Vintage 2 - SJLP		\$2,955,323
33	Demand-side Management Vintage 1		\$437,738
34	Demand-side Management Vintage 2		\$7,965,167
35	Demand-side Management Vintage 3		\$4,875,781
36	Demand-side Management Vintage 4		\$1,673,916
37	TOTAL ADD TO NET PLANT IN SERVICE		\$118,106,483
38	SUBTRACT FROM NET PLANT		
39	Federal Tax Offset	5.8767%	\$1,183,619

Case No. ER-2016-0156
 TY End June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 RATE BASE SCHEDULE

Line Number	A Rate Base Description	B Percentage Rate	C Dollar Amount
40	State Tax Offset	5.8767%	\$187,316
41	City Tax Offset	5.8767%	\$0
42	Interest Expense Offset	17.0877%	\$8,651,041
43	Contributions in Aid of Construction		\$0
44	Customer Deposits		\$7,314,035
45	Customer Advances for Construction		\$4,511,599
46	Deferred Taxes - GMO Combined		\$397,465,699
47	Deferred Taxes - MPS		\$0
48	Deferred Taxes - SJLP		\$0
49	Deferred Taxes - MPS - Crossroads Commission Plant Valuation		\$6,450,821
50	TOTAL SUBTRACT FROM NET PLANT		\$425,764,130
51	Total Rate Base		<u>\$1,854,479,902</u>

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization- Electric	\$96,664	P-2	\$0	\$96,664	99.6780%	\$0	\$96,353
3	303.010	Misc Intangible- Substation (like 353)	\$606,337	P-3	\$0	\$606,337	99.6400%	\$0	\$604,154
4	303.010	Misc Intangible- Substation (like 353)- Crossroads	\$0	P-4	\$0	\$0	99.6400%	\$0	\$0
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$14,390,630	P-5	\$0	\$14,390,630	99.6780%	\$0	\$14,344,292
6	303.020	Misc Intangible- Capitalized Software- 5 year latan	\$0	P-6	\$0	\$0	99.6400%	\$0	\$0
7	303.020	Misc Intangible- Capitalized Software- 5 year Lake Road	\$350,000	P-7	\$0	\$350,000	74.9610%	\$0	\$262,364
8	303.090	Misc- Transmission Ln MINT Line	\$72,118	P-8	\$0	\$72,118	99.6400%	\$0	\$71,858
9	303.100	Misc Intangible- latan Highway & Bridge	\$931,039	P-9	\$0	\$931,039	99.6400%	\$0	\$927,687
10		TOTAL INTANGIBLE PLANT	\$16,446,788		\$0	\$16,446,788		\$0	\$16,306,708
11		PRODUCTION PLANT							
12		STEAM PRODUCTION							
13		SIBLEY UNIT 1- STEAM							
14	310.000	Land-Electric Sibley 1 MPS	\$265,963	P-14	\$0	\$265,963	99.6400%	\$0	\$265,006
15	311.000	Structures-Electric Sibley 1	\$3,799,205	P-15	\$0	\$3,799,205	99.6400%	\$0	\$3,785,528
16	312.000	Boiler Plant Equipment-Electric Sibley 1	\$28,595,592	P-16	\$0	\$28,595,592	99.6400%	\$0	\$28,492,648
17	312.020	Boiler AQC Equipment-Electric Sibley 1	\$2,489,123	P-17	\$0	\$2,489,123	99.6400%	\$0	\$2,480,162
18	314.000	Turbogenerator-Electric Sibley 1	\$14,548,289	P-18	\$0	\$14,548,289	99.6400%	\$0	\$14,495,915
19	315.000	Accessory Equipment-Electric Sibley 1	\$2,058,365	P-19	\$0	\$2,058,365	99.6400%	\$0	\$2,050,955
20	316.000	Misc Power Plant Equipment- Electric S 1	\$150,041	P-20	\$0	\$150,041	99.6400%	\$0	\$149,501
21		TOTAL SIBLEY UNIT 1- STEAM	\$51,906,578		\$0	\$51,906,578		\$0	\$51,719,715
22		SIBLEY UNIT 2- STEAM							
23	310.000	Land- Electric Sibley 2 MPS	\$0	P-23	\$0	\$0	99.6400%	\$0	\$0
24	311.000	Structures- Electric Sibley 2	\$1,470,467	P-24	\$0	\$1,470,467	99.6400%	\$0	\$1,465,173
25	312.000	Boiler Plant Equipment-Electric Sibley 2	\$19,330,383	P-25	\$0	\$19,330,383	99.6400%	\$0	\$19,260,794
26	312.020	Boiler AQC Equipment- Electric Sibley 2	\$2,462,660	P-26	\$0	\$2,462,660	99.6400%	\$0	\$2,453,794
27	314.000	Turbogenerator- Electric Sibley 2	\$12,265,548	P-27	\$0	\$12,265,548	99.6400%	\$0	\$12,221,392
28	315.000	Accessory Equipment- Electric Sibley 2	\$1,914,618	P-28	\$0	\$1,914,618	99.6400%	\$0	\$1,907,725
29	316.000	Misc Power Plant Equipment- Electric S 2	\$104,265	P-29	\$0	\$104,265	99.6400%	\$0	\$103,890
30		TOTAL SIBLEY UNIT 2- STEAM	\$37,547,941		\$0	\$37,547,941		\$0	\$37,412,768
31		SIBLEY UNIT 3- STEAM							
32	310.000	Land - Electric Sibley 3 MPS	\$108,657	P-32	\$0	\$108,657	99.6400%	\$0	\$108,266
33	311.000	Structures- Electric Sibley 3	\$15,055,064	P-33	\$0	\$15,055,064	99.6400%	\$0	\$15,000,866
34	312.000	Boiler Plant Equipment- Electric Sibley 3	\$109,455,897	P-34	\$0	\$109,455,897	99.6400%	\$0	\$109,061,856
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$101,064,527	P-35	\$0	\$101,064,527	99.6400%	\$0	\$100,700,695
36	314.000	Turbogenerator- Electric Sibley 3	\$39,769,997	P-36	\$0	\$39,769,997	99.6400%	\$0	\$39,626,825
37	315.000	Accessory Equipment- Electric Sibley 3	\$9,994,502	P-37	\$0	\$9,994,502	99.6400%	\$0	\$9,958,522
38	316.000	Misc Power Plant Equipment- Electric Sibley 3	\$656,012	P-38	\$0	\$656,012	99.6400%	\$0	\$653,650
39		TOTAL SIBLEY UNIT 3- STEAM	\$276,104,656		\$0	\$276,104,656		\$0	\$275,110,680
40		SIBLEY FACILITY COMMON- STEAM							
41	310.000	Land- Electric- Sibley Common MPS	\$22,086	P-41	\$0	\$22,086	99.6400%	\$0	\$22,006
42	311.000	Structures- Electric- Sibley Common	\$40,279,899	P-42	\$0	\$40,279,899	99.6400%	\$0	\$40,134,891
43	312.000	Boiler Plant Equipment-Electric- Sibley Common	\$38,639,641	P-43	\$0	\$38,639,641	99.6400%	\$0	\$38,500,538
44	312.020	Boiler AQC Equipment- Electric- Sibley Common	\$2,713,539	P-44	\$0	\$2,713,539	99.6400%	\$0	\$2,703,770
45	314.000	Turbogenerator- Electric- Sibley Common	\$814,003	P-45	\$0	\$814,003	99.6400%	\$0	\$811,073
46	315.000	Accessory Equipment- Electric- Sibley Common	\$4,968,033	P-46	\$0	\$4,968,033	99.6400%	\$0	\$4,950,148
47	316.000	Misc Power Plant Equipment- Electric- Sibley Common	\$2,237,460	P-47	\$0	\$2,237,460	99.6400%	\$0	\$2,229,405
48		TOTAL SIBLEY FACILITY COMMON- STEAM	\$89,674,661		\$0	\$89,674,661		\$0	\$89,351,831

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
49		JEFFREY UNIT 1- STEAM							
50	310.000	Land - Electric Jeffrey 1 MPS	\$71,564	P-50	\$0	\$71,564	99.6400%	\$0	\$71,306
51	311.000	Structures - Electric Jeffrey 1	\$6,387,129	P-51	\$0	\$6,387,129	99.6400%	\$0	\$6,364,135
52	312.000	Boiler Plant Equipment- Electric- Jeffrey 1	\$14,735,816	P-52	\$0	\$14,735,816	99.6400%	\$0	\$14,682,767
53	312.020	Boiler AQC Equipment- Electric- Jeffrey 1	\$30,249,919	P-53	\$0	\$30,249,919	99.6400%	\$0	\$30,141,019
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$6,127,555	P-54	\$0	\$6,127,555	99.6400%	\$0	\$6,105,496
55	315.000	Accessory Equipment - Electric- Jeffrey 1	\$2,297,362	P-55	\$0	\$2,297,362	99.6400%	\$0	\$2,289,091
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$414,930	P-56	\$0	\$414,930	99.6400%	\$0	\$413,436
57		TOTAL JEFFREY UNIT 1- STEAM	\$60,284,275		\$0	\$60,284,275		\$0	\$60,067,250
58		JEFFREY UNIT 2- STEAM							
59	310.000	Land - Electric - Jeffrey 2 MPS	\$71,283	P-59	\$0	\$71,283	99.6400%	\$0	\$71,026
60	311.000	Structures - Electric - Jeffrey 2	\$5,129,395	P-60	\$0	\$5,129,395	99.6400%	\$0	\$5,110,929
61	312.000	Boiler Plant Equipment- Electric- Jeffrey 2	\$18,904,188	P-61	\$0	\$18,904,188	99.6400%	\$0	\$18,836,133
62	312.020	Boiler AQC Equipment- Electric- Jeffrey 2	\$15,129,979	P-62	\$0	\$15,129,979	99.6400%	\$0	\$15,075,511
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$5,409,323	P-63	\$0	\$5,409,323	99.6400%	\$0	\$5,389,849
64	315.000	Accessory Equipment - Electric- Jeffrey 2	\$1,849,731	P-64	\$0	\$1,849,731	99.6400%	\$0	\$1,843,072
65	316.000	Misc Power Plant Equipment - Electric- Jeffrey 2	\$733,244	P-65	\$0	\$733,244	99.6400%	\$0	\$730,604
66		TOTAL JEFFREY UNIT 2- STEAM	\$47,227,143		\$0	\$47,227,143		\$0	\$47,057,124
67		JEFFREY UNIT 3- STEAM							
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,096	P-68	\$0	\$3,096	99.6400%	\$0	\$3,085
69	311.000	Structures - Electric - Jeffrey 3	\$5,692,057	P-69	\$0	\$5,692,057	99.6400%	\$0	\$5,671,566
70	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$23,096,599	P-70	\$0	\$23,096,599	99.6400%	\$0	\$23,013,451
71	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$15,164,126	P-71	\$0	\$15,164,126	99.6400%	\$0	\$15,109,535
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,474,214	P-72	\$0	\$7,474,214	99.6400%	\$0	\$7,447,307
73	315.000	Accessory Equipment- Electric - Jeffrey 3	\$2,423,239	P-73	\$0	\$2,423,239	99.6400%	\$0	\$2,414,515
74	316.000	Misc Power Plant Equipment- Electric- Jeffrey 3	\$276,366	P-74	\$0	\$276,366	99.6400%	\$0	\$275,371
75		TOTAL JEFFREY UNIT 3- STEAM	\$54,129,697		\$0	\$54,129,697		\$0	\$53,934,830
76		JEFFREY FACILITY COMMON- STEAM							
77	310.000	Land - Electric - Jeffrey Common MPS	\$211,141	P-77	\$111,704	\$322,845	99.6400%	\$0	\$321,683
78	311.000	Structures - Electric - Jeffrey Common	\$3,953,206	P-78	\$410,538	\$4,363,744	99.6400%	\$0	\$4,348,035
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$3,981,865	P-79	\$1,438,628	\$5,420,493	99.6400%	\$0	\$5,400,979
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$17,141,847	P-80	\$0	\$17,141,847	99.6400%	\$0	\$17,080,136
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$1,550,389	P-81	\$0	\$1,550,389	99.6400%	\$0	\$1,544,808
82	315.000	Accessory Equipment- Electric- Jeffrey Common	\$1,067,791	P-82	\$1,750,630	\$2,818,421	99.6400%	\$0	\$2,808,275
83	316.000	Misc Power Plant Equipment- Electric- Jeffrey Common	\$1,491,799	P-83	\$32,089	\$1,523,888	99.6400%	\$0	\$1,518,402
84		TOTAL JEFFREY FACILITY COMMON- STEAM	\$29,398,038		\$3,743,589	\$33,141,627		\$0	\$33,022,318
85		IATAN UNIT 1- STEAM							
86	310.000	Land- Electric- Iatan 1 SJLP	\$249,279	P-86	\$0	\$249,279	99.6400%	\$0	\$248,382
87	311.000	Structures- Electric- Iatan 1	\$4,728,165	P-87	\$0	\$4,728,165	99.6400%	\$0	\$4,711,144
88	311.000	Structures- Electric Disallowance- Iatan 1	-\$15,150	P-88	\$0	-\$15,150	100.0000%	\$0	-\$15,150
89	312.000	Boiler Plant Equipment- Electric- Iatan 1	\$100,041,376	P-89	\$0	\$100,041,376	99.6400%	\$0	\$99,681,227
90	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 1	-\$262,720	P-90	\$0	-\$262,720	100.0000%	\$0	-\$262,720
91	312.020	Boiler AQC Equipment- Electric- Iatan 1	\$455,225	P-91	\$0	\$455,225	99.6400%	\$0	\$453,586
92	314.000	Turbogenerator- Electric- Iatan 1	\$15,462,610	P-92	\$0	\$15,462,610	99.6400%	\$0	\$15,406,945

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjst. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
93	315.000	Accessory Equipment- Electric- Iatan 1	\$12,611,091	P-93	\$0	\$12,611,091	99.6400%	\$0	\$12,565,691
94	315.000	Accessory Equipment- Electric Disallowance- Iatan 1	-\$21,473	P-94	\$0	-\$21,473	100.0000%	\$0	-\$21,473
95	316.000	Misc Power Plant Equip- Electric- Iatan 1	\$1,846,425	P-95	\$0	\$1,846,425	99.6400%	\$0	\$1,839,778
96	316.000	Misc Power Plant Equipment- Electric Disallowance	-\$2,383	P-96	\$0	-\$2,383	100.0000%	\$0	-\$2,383
97		TOTAL IATAN UNIT 1- STEAM	\$135,092,445		\$0	\$135,092,445		\$0	\$134,605,027
98		IATAN UNIT 2- STEAM							
99	311.000	Structures- Electric- Iatan 2	\$29,202,945	P-99	\$0	\$29,202,945	99.6400%	\$0	\$29,097,814
100	311.000	Structures- Electric Disallowance- Iatan 2	-\$435,092	P-100	\$0	-\$435,092	100.0000%	\$0	-\$435,092
101	312.000	Boiler Plant Equipment- Electric Iatan 2	\$196,664,963	P-101	\$0	\$196,664,963	99.6400%	\$0	\$195,956,969
102	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 2	-\$3,127,158	P-102	\$0	-\$3,127,158	100.0000%	\$0	-\$3,127,158
103	312.020	Boiler AQC Equipment- Electric- Iatan 2	\$0	P-103	\$0	\$0	99.6400%	\$0	\$0
104	314.000	Turbogenerator- Electric- Iatan 2	\$71,084,912	P-104	\$0	\$71,084,912	99.6400%	\$0	\$70,829,006
105	314.000	Turbogenerator- Electric Disallowance- Iatan 2	-\$432,292	P-105	\$0	-\$432,292	99.6400%	\$0	-\$430,736
106	315.000	Accessory Equipment- Electric- Iatan 2	\$17,744,909	P-106	\$0	\$17,744,909	99.6400%	\$0	\$17,681,027
107	315.000	Accessory Equipment- Electric Disallowance- Iatan 2	-\$144,466	P-107	\$0	-\$144,466	100.0000%	\$0	-\$144,466
108	316.000	Misc Power Plant- Electric- Iatan 2	\$1,151,409	P-108	\$0	\$1,151,409	99.6400%	\$0	\$1,147,264
109	316.000	Misc Power Plant Equipment- Electric Disallowance- Iatan 2	-\$16,154	P-109	\$0	-\$16,154	100.0000%	\$0	-\$16,154
110		TOTAL IATAN UNIT 2- STEAM	\$311,693,976		\$0	\$311,693,976		\$0	\$310,558,474
111		IATAN FACILITY COMMON- STEAM							
112	310.000	Land- Electric- Iatan Common SJLP	\$4,851	P-112	\$0	\$4,851	99.6400%	\$0	\$4,834
113	311.000	Structures- Electric- Iatan Common	\$8,210,480	P-113	\$0	\$8,210,480	99.6400%	\$0	\$8,180,922
114	312.000	Boiler Plant Equip- Iatan Common	\$23,027,147	P-114	\$0	\$23,027,147	99.6400%	\$0	\$22,944,249
115	312.020	Boiler AQC Equipment- Iatan Common	\$0	P-115	\$0	\$0	99.6400%	\$0	\$0
116	314.000	Turbogenerator- Electric- Iatan Common	\$763,544	P-116	\$0	\$763,544	99.6400%	\$0	\$760,795
117	315.000	Accessory Equipment- Iatan Common	\$3,328,608	P-117	\$0	\$3,328,608	99.6400%	\$0	\$3,316,625
118	316.000	Misc Power Plant Equipment- Electric- Iatan Common	\$254,019	P-118	\$0	\$254,019	99.6400%	\$0	\$253,105
119		TOTAL IATAN FACILITY COMMON- STEAM	\$35,588,649		\$0	\$35,588,649		\$0	\$35,460,530
120		IATAN FACILITY COMMON- ECORP- STEAM							
121	310.000	Land- Electric- Iatan Common- ECORP	\$6,530	P-121	\$0	\$6,530	99.6400%	\$0	\$6,506
122	311.000	Structures- Electric- Iatan Common- ECORP	\$10,461,582	P-122	\$0	\$10,461,582	99.6400%	\$0	\$10,423,920
123	312.000	Boiler Plant Equipment- Electric- Iatan Common- ECORP	\$29,310,727	P-123	\$0	\$29,310,727	99.6400%	\$0	\$29,205,208
124	312.020	Boiler AQC Equipment- Electric- Iatan Common- ECORP	\$0	P-124	\$0	\$0	99.6400%	\$0	\$0
125	314.000	Turbogenerator- Electric- Iatan Common- ECORP	\$969,128	P-125	\$0	\$969,128	99.6400%	\$0	\$965,639
126	315.000	Accessory Equipment- Electric- Iatan Common- ECORP	\$4,227,893	P-126	\$0	\$4,227,893	99.6400%	\$0	\$4,212,673
127	316.000	Misc Power Plant Equipment- Electric Iatan Common- ECORP	\$337,180	P-127	\$0	\$337,180	99.6400%	\$0	\$335,966
128		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$45,313,040		\$0	\$45,313,040		\$0	\$45,149,912
129		LAKE ROAD UNIT 1- STEAM							
130	310.000	Land- Electric- Lake Road 1 SJLP	\$0	P-130	\$0	\$0	74.9610%	\$0	\$0
131	311.000	Structures- Electric- Lake Road 1	\$856,149	P-131	\$0	\$856,149	74.9610%	\$0	\$641,778
132	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$222,661	P-132	\$0	\$222,661	63.1700%	\$0	\$140,655
133	312.020	Boiler AQC Equipment- Electric- Lake Road 1	\$0	P-133	\$0	\$0	63.1700%	\$0	\$0
134	314.000	Turbogenerator- Electric- Lake Road 1	\$3,571,266	P-134	\$0	\$3,571,266	99.9400%	\$0	\$3,569,123
135	315.000	Accessory Equipment- Electric- Lake Road 1	\$345,060	P-135	\$0	\$345,060	74.9610%	\$0	\$258,660

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
136	316.000	Misc Power Plant Equipment- Electric- Lake Road 1	\$0	P-136	\$0	\$0	47.6000%	\$0	\$0
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$4,995,136		\$0	\$4,995,136		\$0	\$4,610,216
138		LAKE ROAD UNIT 2- STEAM							
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0	P-139	\$0	\$0	74.9610%	\$0	\$0
140	311.000	Structures- Electric- Lake Road 2	\$1,121,098	P-140	\$0	\$1,121,098	74.9610%	\$0	\$840,386
141	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$55,771	P-141	\$0	\$55,771	63.1700%	\$0	\$35,231
142	312.020	Boiler AQC Equipment- Electric- Lake Road 2	\$0	P-142	\$0	\$0	63.1700%	\$0	\$0
143	314.000	Turbogenerator- Electric- Lake Road 2	\$3,918,433	P-143	\$0	\$3,918,433	99.9400%	\$0	\$3,916,082
144	315.000	Accessory Equipment- Electric- Lake Road 2	\$410,644	P-144	\$0	\$410,644	74.9610%	\$0	\$307,823
145	316.000	Misc Power Plant Equipment- Electric- Lake Road 2	\$0	P-145	\$0	\$0	47.6000%	\$0	\$0
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$5,505,946		\$0	\$5,505,946		\$0	\$5,099,522
147		LAKE ROAD UNIT 3- STEAM							
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	P-148	\$0	\$0	74.9610%	\$0	\$0
149	311.000	Structures- Electric- Lake Road 3	\$361,336	P-149	\$0	\$361,336	74.9610%	\$0	\$270,861
150	312.000	Boiler Plant Equipment- Electric- Lake Road 3	\$0	P-150	\$0	\$0	63.1700%	\$0	\$0
151	312.020	Boiler AQC Equipment- Electric- Lake Road 3	\$0	P-151	\$0	\$0	63.1700%	\$0	\$0
152	314.000	Turbogenerator- Electric- Lake Road 3	\$1,371,022	P-152	\$0	\$1,371,022	99.9400%	\$0	\$1,370,199
153	315.000	Accessory Equipment- Electric- Lake Road 3	\$83,389	P-153	\$0	\$83,389	74.9610%	\$0	\$62,509
154	316.000	Misc Power Plant Equipment- Lake Road 3	\$0	P-154	\$0	\$0	47.6000%	\$0	\$0
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,815,747		\$0	\$1,815,747		\$0	\$1,703,569
156		LAKE ROAD UNIT 4- STEAM							
157	310.000	Land- Electric- Lake Road 4 SJLP	\$0	P-157	\$0	\$0	74.9610%	\$0	\$0
158	311.000	Structures- Electric- Lake Road 4	\$2,945,664	P-158	\$0	\$2,945,664	74.9610%	\$0	\$2,208,099
159	312.000	Boiler Plant Equipment- Electric- Lake Road 4	\$23,117,600	P-159	\$0	\$23,117,600	63.1700%	\$0	\$14,603,388
160	312.020	Boiler AQC Equipment- Electric- Lake Road 4	\$7,158,281	P-160	\$0	\$7,158,281	63.1700%	\$0	\$4,521,886
161	314.000	Turbogenerator- Electric- Lake Road 4	\$11,350,599	P-161	\$0	\$11,350,599	99.9400%	\$0	\$11,343,789
162	315.000	Accessory Equipment- Electric- Lake Road 4	\$3,942,620	P-162	\$0	\$3,942,620	74.9610%	\$0	\$2,955,427
163	316.000	Misc Power Plant Equipment- Electric- Lake Road 4	\$21,443	P-163	\$0	\$21,443	47.6000%	\$0	\$10,207
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$48,536,207		\$0	\$48,536,207		\$0	\$35,642,796
165		LAKE ROAD BOILERS- STEAM							
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$38,919	P-166	\$0	\$38,919	74.9610%	\$0	\$29,174
167	311.000	Structures- Electric- Lake Road Boilers	\$17,201,984	P-167	\$0	\$17,201,984	74.9610%	\$0	\$12,894,779
168	312.000	Boiler Plant Equipment- Electric- Lake Road Boilers	\$60,662,449	P-168	\$0	\$60,662,449	63.1700%	\$0	\$38,320,469
169	312.020	Boiler AQC Equipment- Electric- Lake Road Boilers	\$4,113,357	P-169	\$0	\$4,113,357	63.1700%	\$0	\$2,598,408
170	314.000	Turbogenerators- Electric- Lake Road Boilers	\$1,178,620	P-170	\$0	\$1,178,620	99.9400%	\$0	\$1,177,913
171	315.000	Accessory Equipment- Electric- Lake Road Boilers	\$5,339,288	P-171	\$0	\$5,339,288	74.9610%	\$0	\$4,002,384
172	316.000	Misc Power Plant- Electric- Lake Road Boilers	\$1,282,525	P-172	\$0	\$1,282,525	47.6000%	\$0	\$610,482
173		TOTAL LAKE ROAD BOILERS- STEAM	\$89,817,142		\$0	\$89,817,142		\$0	\$59,633,609
174		TOTAL STEAM PRODUCTION	\$1,324,631,277		\$3,743,589	\$1,328,374,866		\$0	\$1,280,140,171
175		NUCLEAR PRODUCTION							
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
177		HYDRAULIC PRODUCTION							

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
179		OTHER PRODUCTION							
180		CROSSROADS UNITS 1-4 NATURAL GAS							
181	303.010	Miscellaneous Intangible- Substation (353)- Crossroads	\$13,476,338	P-181	-\$3,891,687	\$9,584,651	99.6400%	\$0	\$9,550,146
182	340.000	Land- Electric- Crossroads 1-4 MPS	\$427,390	P-182	-\$240,351	\$187,039	99.6400%	\$0	\$186,366
183	341.000	Structures- Electric- Crossroads 1-4	\$2,464,109	P-183	-\$1,279,957	\$1,184,152	99.6400%	\$0	\$1,179,889
184	342.000	Fuel Holders- Crossroads 1-4	\$4,721,720	P-184	-\$2,418,184	\$2,303,536	99.6400%	\$0	\$2,295,243
185	343.000	Prime Movers- Crossroads 1-4	\$80,393,005	P-185	-\$44,761,402	\$35,631,603	99.6400%	\$0	\$35,503,329
186	344.000	Generators- Crossroads 1-4	\$16,232,731	P-186	-\$8,937,477	\$7,295,254	99.6400%	\$0	\$7,268,991
187	345.000	Accessory- Crossroads 1-4	\$16,389,250	P-187	-\$8,752,236	\$7,637,014	99.6400%	\$0	\$7,609,521
188	346.000	Misc Power Plant Equipment- Crossroads 1-4	\$113,134	P-188	-\$73,591	\$39,543	99.6400%	\$0	\$39,401
189		TOTAL CROSSROADS UNITS 1-4 NATURAL GAS	\$134,217,677		-\$70,354,885	\$63,862,792		\$0	\$63,632,886
190		GREENWOOD UNITS 1-4 NATURAL GAS & OIL							
191	340.000	Land- Electric Greenwood 1-4 MPS	\$233,662	P-191	\$0	\$233,662	99.6400%	\$0	\$232,821
192	341.000	Structures- Electric Greenwood 1-4	\$3,500,096	P-192	\$0	\$3,500,096	99.6400%	\$0	\$3,487,496
193	342.000	Fuel Holders- Greenwood 1-4	\$3,687,615	P-193	\$0	\$3,687,615	99.6400%	\$0	\$3,674,340
194	343.000	Prime Movers- Greenwood 1-4	\$35,446,846	P-194	\$0	\$35,446,846	99.6400%	\$0	\$35,319,237
195	344.000	Generators- Greenwood 1-4	\$8,329,260	P-195	\$0	\$8,329,260	99.6400%	\$0	\$8,299,275
196	345.000	Accessory Equipment- Greenwood 1-4	\$6,862,505	P-196	\$0	\$6,862,505	99.6400%	\$0	\$6,837,800
197	346.000	Misc Power Plant Equipment- Greenwood 1-4	\$42,661	P-197	\$0	\$42,661	99.6400%	\$0	\$42,507
198		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$58,102,645		\$0	\$58,102,645		\$0	\$57,893,476
199		NEVADA- OIL							
200	340.000	Land- Electric Nevada MPS	\$59,905	P-200	\$0	\$59,905	99.6400%	\$0	\$59,689
201	341.000	Structures- Electric Nevada	\$441,814	P-201	\$0	\$441,814	99.6400%	\$0	\$440,223
202	342.000	Fuel Holders- Nevada	\$743,632	P-202	\$0	\$743,632	99.6400%	\$0	\$740,955
203	343.000	Prime Movers- Nevada	\$935,801	P-203	\$0	\$935,801	99.6400%	\$0	\$932,432
204	344.000	Generators- Nevada	\$611,711	P-204	\$0	\$611,711	99.6400%	\$0	\$609,509
205	345.000	Accessory Equipment- Nevada	\$549,179	P-205	\$0	\$549,179	99.6400%	\$0	\$547,202
206	346.000	Misc Power Plant Equipment- Nevada	\$10,842	P-206	\$0	\$10,842	99.6400%	\$0	\$10,803
207		TOTAL NEVADA- OIL	\$3,352,884		\$0	\$3,352,884		\$0	\$3,340,813
208		SOUTH HARPER UNITS 1-3 NATURAL GAS							
209	340.000	Land- Electric South Harper 1-3 MPS	\$1,034,874	P-209	\$0	\$1,034,874	99.6400%	\$0	\$1,031,148
210	341.000	Structures- Electric South Harper 1-3	\$12,224,650	P-210	\$0	\$12,224,650	99.6400%	\$0	\$12,180,641
211	342.000	Fuel Holders- South Harper 1-3	\$4,004,628	P-211	\$0	\$4,004,628	99.6400%	\$0	\$3,990,211
212	343.000	Prime Movers- South Harper 1-3	\$70,225,537	P-212	\$0	\$70,225,537	99.6400%	\$0	\$69,972,725
213	344.000	Generators- South Harper 1-3	\$17,267,425	P-213	\$0	\$17,267,425	99.6400%	\$0	\$17,205,262
214	345.000	Accessory Equipment- South Harper 1-3	\$17,217,042	P-214	\$0	\$17,217,042	99.6400%	\$0	\$17,155,061
215	346.000	Misc Power Plant Equipment- South Harper 1-3	\$275,426	P-215	\$0	\$275,426	99.6400%	\$0	\$274,434
216		TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$122,249,582		\$0	\$122,249,582		\$0	\$121,809,482
217		LAKE ROAD TURBINE 5- NATURAL GAS & OIL							
218	340.000	Land- Electric Lake Road 5 SJLP	\$0	P-218	\$0	\$0	99.6400%	\$0	\$0
219	341.000	Structures- Electric Lake Road 5	\$1,246,868	P-219	\$0	\$1,246,868	99.6400%	\$0	\$1,242,379
220	342.000	Fuel Holders- Lake Road 5	\$610,972	P-220	\$0	\$610,972	99.6400%	\$0	\$608,773
221	343.000	Prime Movers- Lake Road 5	\$6,937,166	P-221	\$0	\$6,937,166	99.6400%	\$0	\$6,912,192
222	344.000	Generators- Lake Road 5	\$3,671,721	P-222	\$0	\$3,671,721	99.6400%	\$0	\$3,658,503
223	345.000	Accessory Equipment- Lake Road 5	\$1,940,394	P-223	\$0	\$1,940,394	99.6400%	\$0	\$1,933,409
224	346.000	Misc Power Plant Equipment- Lake Road 5	\$0	P-224	\$0	\$0	99.6400%	\$0	\$0
225		TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL	\$14,407,121		\$0	\$14,407,121		\$0	\$14,355,256

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226		LAKE ROAD TURBINE 6- OIL							
227	340.000	Land- Electric Lake Road 6 SJLP	\$0	P-227	\$0	\$0	99.6400%	\$0	\$0
228	341.000	Structures- Electric Lake Road 6	\$218,663	P-228	\$0	\$218,663	99.6400%	\$0	\$217,876
229	342.000	Fuel Holders- Lake Road 6	\$0	P-229	\$0	\$0	99.6400%	\$0	\$0
230	343.000	Prime Movers- Lake Road 6	\$3,973,247	P-230	\$0	\$3,973,247	99.6400%	\$0	\$3,958,943
231	344.000	Generators- Lake Road 6	\$423,707	P-231	\$0	\$423,707	99.6400%	\$0	\$422,182
232	345.000	Accessory Equipment- Lake Road 6	\$418,623	P-232	\$0	\$418,623	99.6400%	\$0	\$417,116
233	346.000	Misc Power Plant Equipment- Lake Road 6	\$0	P-233	\$0	\$0	99.6400%	\$0	\$0
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,034,240		\$0	\$5,034,240		\$0	\$5,016,117
235		LAKE ROAD TURBINE 7- OIL							
236	340.000	Land- Electric Lake Road 7 SJLP	\$0	P-236	\$0	\$0	99.6400%	\$0	\$0
237	341.000	Structures- Electric Lake Road 7	\$28,418	P-237	\$0	\$28,418	99.6400%	\$0	\$28,316
238	342.000	Fuel Holders- Lake Road 7	\$9,587	P-238	\$0	\$9,587	99.6400%	\$0	\$9,552
239	343.000	Prime Movers- Lake Road 7	\$2,405,050	P-239	\$0	\$2,405,050	99.6400%	\$0	\$2,396,392
240	344.000	Generators- Lake Road 7	\$117,190	P-240	\$0	\$117,190	99.6400%	\$0	\$116,768
241	345.000	Accessory Equipment- Lake Road 7	\$250,497	P-241	\$0	\$250,497	99.6400%	\$0	\$249,595
242	346.000	Misc Power Plant Equipment- Lake Road 7	\$0	P-242	\$0	\$0	99.6400%	\$0	\$0
243		TOTAL LAKE ROAD TURBINE 7- OIL	\$2,810,742		\$0	\$2,810,742		\$0	\$2,800,623
244		LAKE ROAD BOILERS							
245	340.000	Land- Electric Boilers SJLP	\$0	P-245	\$0	\$0	99.6400%	\$0	\$0
246	341.000	Structures- Electric Lake Road Boilers	\$24,205	P-246	\$0	\$24,205	99.6400%	\$0	\$24,118
247	342.000	Fuel Holders- Lake Road Boilers	\$0	P-247	\$0	\$0	99.6400%	\$0	\$0
248	343.000	Prime Movers- Lake Road Boilers	\$0	P-248	\$0	\$0	99.6400%	\$0	\$0
249	344.000	Generators- Lake Road Boilers	\$0	P-249	\$0	\$0	99.6400%	\$0	\$0
250	345.000	Accessory Equipment- Lake Road Boilers	\$2,378	P-250	\$0	\$2,378	99.6400%	\$0	\$2,369
251	346.000	Misc Power Plant Equipment- Lake Road Boiler	\$7,829	P-251	\$0	\$7,829	99.6400%	\$0	\$7,801
252		TOTAL LAKE ROAD BOILERS	\$34,412		\$0	\$34,412		\$0	\$34,288
253		LANDFILL TURBINE-- METHANE GAS							
254	340.000	Land- Electric Landfill Turbine SJLP	\$0	P-254	\$0	\$0	99.6400%	\$0	\$0
255	341.000	Structures- Electric Landfill Turbine	\$129,632	P-255	\$0	\$129,632	99.6400%	\$0	\$129,165
256	342.000	Fuel Holders- Landfill Turbine	\$2,306,790	P-256	\$0	\$2,306,790	99.6400%	\$0	\$2,298,486
257	343.000	Prime Movers- Landfill Turbine	\$11,018	P-257	\$0	\$11,018	99.6400%	\$0	\$10,978
258	344.000	Generators- Landfill Turbine	\$2,574,775	P-258	\$0	\$2,574,775	99.6400%	\$0	\$2,565,506
259	345.000	Accessory Equipment- Landfill Turbine	\$41,622	P-259	\$0	\$41,622	99.6400%	\$0	\$41,472
260	346.000	Misc Power Plant Equipment- Landfill Turbine	\$0	P-260	\$0	\$0	99.6400%	\$0	\$0
261		TOTAL LANDFILL TURBINE-- METHANE GAS	\$5,063,837		\$0	\$5,063,837		\$0	\$5,045,607
262		RALPH GREEN UNIT 3- NATURAL GAS							
263	340.000	Land- Electric Ralph Green 3 SJLP	\$11,376	P-263	\$0	\$11,376	99.6400%	\$0	\$11,335
264	341.000	Structures- Electric Ralph Green 3	\$1,842,335	P-264	\$0	\$1,842,335	99.6400%	\$0	\$1,835,703
265	342.000	Fuel Holders- Ralph Green 3	\$453,765	P-265	\$0	\$453,765	99.6400%	\$0	\$452,131
266	343.000	Prime Movers- Ralph Green 3	\$5,468,910	P-266	\$0	\$5,468,910	99.6400%	\$0	\$5,449,222
267	344.000	Generators- Ralph Green 3	\$6,396,677	P-267	\$0	\$6,396,677	99.6400%	\$0	\$6,373,649
268	345.000	Accessory Equipment- Ralph Green 3	\$1,574,781	P-268	\$0	\$1,574,781	99.6400%	\$0	\$1,569,112
269	346.000	Misc Power Plant Equipment- Ralph Green 3	\$31,050	P-269	\$0	\$31,050	99.6400%	\$0	\$30,938
270		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$15,778,894		\$0	\$15,778,894		\$0	\$15,722,090
271		OTHER PRODUCTION - SOLAR							
272	344.010	Other Production Generators- Solar	\$0	P-272	\$0	\$0	99.6400%	\$0	\$0
273		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0	\$0		\$0	\$0
274		TOTAL OTHER PRODUCTION	\$361,052,034		-\$70,354,885	\$290,697,149		\$0	\$289,650,638
275		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							

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276		Other Production- Salvage and Removal Retirements not yet classified	\$0	P-276	\$0	\$0	99.6400%	\$0	\$0
277		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
278		TOTAL PRODUCTION PLANT	\$1,685,683,311		-\$66,611,296	\$1,619,072,015		\$0	\$1,569,790,809
279		TRANSMISSION PLANT							
280	350.000	Land- Transmission	\$2,326,660	P-280	\$0	\$2,326,660	99.6400%	\$0	\$2,318,284
281	350.001	Land Rights - Transmission	\$1,972,660	P-281	\$0	\$1,972,660	99.6400%	\$0	\$1,965,558
282	350.040	Land Rights- Depreciable- Transmission	\$12,977,912	P-282	\$0	\$12,977,912	99.6400%	\$0	\$12,931,192
283	352.000	Structures & Improvements - Transmission	\$8,851,484	P-283	\$0	\$8,851,484	99.6400%	\$0	\$8,819,619
284	353.000	Station Equipment - Transmission	\$167,672,681	P-284	-\$1,750,630	\$165,922,051	99.6400%	\$0	\$165,324,732
285	353.030	Station Equipment Communication- Transmission	\$125,547	P-285	\$0	\$125,547	99.6400%	\$0	\$125,095
286	354.000	Towers and Fixtures - Transmission	\$323,639	P-286	\$0	\$323,639	99.6400%	\$0	\$322,474
287	355.000	Poles and Fixtures - Transmission	\$112,402,856	P-287	\$0	\$112,402,856	99.6400%	\$0	\$111,998,206
288	355.000	Poles & Fixtures- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-288	-\$1,402,180	-\$1,402,180	100.0000%	\$0	-\$1,402,180
289	356.000	Overhead Conductors & Devices - Transmission	\$74,202,282	P-289	\$0	\$74,202,282	99.6400%	\$0	\$73,935,154
290	356.000	Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-290	-\$3,221,405	-\$3,221,405	100.0000%	\$0	-\$3,221,405
291	357.000	Underground Conduit - Transmission	\$16,148	P-291	\$0	\$16,148	99.6400%	\$0	\$16,090
292	358.000	Underground Conductors & Devices- Transmission	\$86,562	P-292	\$0	\$86,562	99.6400%	\$0	\$86,250
293		TOTAL TRANSMISSION PLANT	\$380,958,431		-\$6,374,215	\$374,584,216		\$0	\$373,219,069
294		TRANSMISSION RETIREMENTS WORK IN PROGRESS							
295		Transmission- Salvage and Removal Retirements not yet classified	\$0	P-295	\$0	\$0	99.6400%	\$0	\$0
296		TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
297		DISTRIBUTION PLANT							
298	360.000	Land- Electric Distribution	\$5,519,364	P-298	\$0	\$5,519,364	99.7400%	\$0	\$5,505,014
299	360.010	Land Rights- Electric Distribution	\$382,240	P-299	\$0	\$382,240	99.7400%	\$0	\$381,246
300	360.020	Land Leased- Distribution	\$22,228	P-300	\$0	\$22,228	99.7400%	\$0	\$22,170
301	361.000	Structures & Improvements - Distribution	\$12,266,037	P-301	\$0	\$12,266,037	99.7400%	\$0	\$12,234,145
302	362.000	Station Equipment - Distribution	\$196,763,075	P-302	\$0	\$196,763,075	99.7400%	\$0	\$196,251,491
303	364.000	Poles, Towers & Fixtures - Distribution	\$238,521,936	P-303	\$0	\$238,521,936	99.7400%	\$0	\$237,901,779
304	365.000	Overhead Conductors & Devices- Distribution	\$159,938,504	P-304	\$0	\$159,938,504	99.7400%	\$0	\$159,522,664
305	365.000	Overhead Conductors & Devices- Disallowance Stipulation & Agreement ER- 2012-0175	\$0	P-305	-\$3,055,085	-\$3,055,085	99.7400%	\$0	-\$3,047,142
306	366.000	Underground Circuit - Distribution	\$73,599,236	P-306	\$0	\$73,599,236	99.7400%	\$0	\$73,407,878
307	366.000	Underground Circuit- Disallowance Stipulation & Agreement ER-2012-0175	\$0	P-307	-\$321,331	-\$321,331	99.7400%	\$0	-\$320,496
308	367.000	Underground Conductors & Devices- Distribu	\$160,135,633	P-308	\$0	\$160,135,633	99.7400%	\$0	\$159,719,280
309	368.000	Line Transformers - Distribution	\$229,139,451	P-309	\$0	\$229,139,451	99.7400%	\$0	\$228,543,688
310	369.010	Services - Overhead - Distribution	\$21,056,171	P-310	\$0	\$21,056,171	99.7400%	\$0	\$21,001,425
311	369.020	Services- Underground - Distribution	\$71,716,198	P-311	\$0	\$71,716,198	99.7400%	\$0	\$71,529,736
312	370.000	Meters - Distribution	\$41,442,373	P-312	\$0	\$41,442,373	99.7400%	\$0	\$41,334,623
313	370.010	Meters- PURPA Distribution	\$2,038,114	P-313	\$0	\$2,038,114	99.7400%	\$0	\$2,032,815
314	370.020	Meters- AMI Distribution	\$4,432,314	P-314	\$0	\$4,432,314	99.7400%	\$0	\$4,420,790
315	371.000	Customer Premise Meter Installations - Distri	\$23,573,321	P-315	-\$1,500,577	\$22,072,744	99.7400%	\$0	\$22,015,355
316	373.000	Street Lighting and Traffic Signal- Distributio	\$42,104,529	P-316	\$0	\$42,104,529	99.7400%	\$0	\$41,995,057
317		TOTAL DISTRIBUTION PLANT	\$1,282,650,724		-\$4,876,993	\$1,277,773,731		\$0	\$1,274,451,518
318		DISTRIBUTION RETIREMENTS WORK IN PROGRESS							
319		Distribution- Salvage and Removal Retirements not vet classified	\$0	P-319	\$0	\$0	99.7400%	\$0	\$0
320		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
321		INCENTIVE COMPENSATION							
322		CAPITALIZATION							
		TOTAL INCENTIVE COMPENSATION	\$0		\$0	\$0		\$0	\$0
		CAPITALIZATION							
323		GENERAL PLANT							
324	389.000	Land Rights - General	\$1,892,390	P-324	\$0	\$1,892,390	99.6780%	\$0	\$1,886,297
325	389.010	Land RT/ROW- Depreciation- Electric	\$2,303	P-325	\$0	\$2,303	99.6780%	\$0	\$2,296
326	390.000	Structures & Improvements - General	\$46,102,717	P-326	\$0	\$46,102,717	99.6780%	\$0	\$45,954,266
327	391.000	Office Furniture & Equipment - General	\$7,037,810	P-327	\$0	\$7,037,810	99.6780%	\$0	\$7,015,148
328	391.020	Office Furniture- Computers - General	\$5,671,787	P-328	\$0	\$5,671,787	99.6780%	\$0	\$5,653,524
329	391.040	Office Furniture- Software - General	\$2,641,788	P-329	\$0	\$2,641,788	99.6780%	\$0	\$2,633,281
330	392.000	Transportation Equipment- Autos- General	\$136,569	P-330	\$0	\$136,569	99.6780%	\$0	\$136,129
331	392.010	Transportation Equip- Light Trucks- General	\$4,353,625	P-331	\$0	\$4,353,625	99.6780%	\$0	\$4,339,606
332	392.020	Transportation Equip- Heavy Trucks- General	\$21,943,223	P-332	\$0	\$21,943,223	99.6780%	\$0	\$21,872,566
333	392.030	Transportation Equip- Tractors- General	\$203,787	P-333	\$0	\$203,787	99.6780%	\$0	\$203,131
334	392.040	Transportation Equip- Trailers- General	\$1,325,574	P-334	\$0	\$1,325,574	99.6780%	\$0	\$1,321,306
335	392.050	Transportation Equip- Medium Trucks- General	\$950,032	P-335	\$0	\$950,032	99.6780%	\$0	\$946,973
336	393.000	Stores Equipment- General	\$58,875	P-336	\$0	\$58,875	99.6780%	\$0	\$58,685
337	394.000	Tools- General	\$5,102,084	P-337	\$0	\$5,102,084	99.6780%	\$0	\$5,085,655
338	395.000	Laboratory Equipment- General	\$3,578,844	P-338	\$0	\$3,578,844	99.6780%	\$0	\$3,567,320
339	396.000	Power Operated Equipment- General	\$6,452,682	P-339	\$0	\$6,452,682	99.6780%	\$0	\$6,431,904
340	397.000	Communication Equipment- General	\$40,319,352	P-340	\$0	\$40,319,352	99.6780%	\$0	\$40,189,524
341	398.000	Miscellaneous Equipment- General	\$252,724	P-341	\$0	\$252,724	99.6780%	\$0	\$251,910
342		TOTAL GENERAL PLANT	\$148,026,166		\$0	\$148,026,166		\$0	\$147,549,521
343		GENERAL PLANT - LAKE ROAD							
344	391.000	Office Furniture and Equipment- General	\$393,895	P-344	\$0	\$393,895	74.9610%	\$0	\$295,268
345	391.020	Office Furniture- Computer- General	\$175,123	P-345	\$0	\$175,123	74.9610%	\$0	\$131,274
346	391.040	Office Furniture- Software- General	\$207,851	P-346	\$0	\$207,851	74.9610%	\$0	\$155,807
347	392.000	Transportation Equip- Autos- General	\$0	P-347	\$0	\$0	74.9610%	\$0	\$0
348	392.010	Transportation Equip -Light Trucks - General	\$145,013	P-348	\$0	\$145,013	74.9610%	\$0	\$108,703
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	P-349	\$0	\$0	74.9610%	\$0	\$0
350	392.030	Transportation Equip - Tractors - General	\$0	P-350	\$0	\$0	74.9610%	\$0	\$0
351	392.040	Transportation Equip - Trailers - General	\$95,073	P-351	\$0	\$95,073	74.9610%	\$0	\$71,268
352	392.050	Transportation Equip - Medium Trucks - General	\$0	P-352	\$0	\$0	74.9610%	\$0	\$0
353	393.000	Stores Equipment - General	\$13,425	P-353	\$0	\$13,425	74.9610%	\$0	\$10,064
354	394.000	Tools - General	\$325,254	P-354	\$0	\$325,254	74.9610%	\$0	\$243,814
355	395.000	Laboratory Equipment - General	\$444,368	P-355	\$0	\$444,368	74.9610%	\$0	\$333,103
356	396.000	Power Operated Equipment - General	\$918,419	P-356	\$0	\$918,419	74.9610%	\$0	\$688,456
357	397.000	Communication Equipment - General	\$620,809	P-357	\$0	\$620,809	74.9610%	\$0	\$465,365
358	398.000	Miscellaneous Equipment - General	\$8,447	P-358	\$0	\$8,447	74.9610%	\$0	\$6,332
359		TOTAL GENERAL PLANT - LAKE ROAD	\$3,347,677		\$0	\$3,347,677		\$0	\$2,509,454
360		GENERAL RETIREMENTS WORK IN PROGRESS							
361		General- Salvage and Removal Retirements not yet classified	\$0	P-361	\$0	\$0	99.6780%	\$0	\$0
362		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
363		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP							
364	310.090	Industrial Steam- Land SJLP	\$11,450	P-364	\$0	\$11,450	0.0000%	\$0	\$0
365	311.090	Industrial Steam- Structures & Improvements SJLP	\$21,200	P-365	\$0	\$21,200	0.0000%	\$0	\$0
366	312.090	Industrial Steam- Boiler SJLP	\$1,324,448	P-366	\$0	\$1,324,448	0.0000%	\$0	\$0
367	315.090	Industrial Steam- Accessory SJLP	\$48,849	P-367	\$0	\$48,849	0.0000%	\$0	\$0
368	375.090	Industrial Steam- Distribution Structure & Improvements SJLP	\$149,910	P-368	\$0	\$149,910	0.0000%	\$0	\$0
369	376.090	Industrial Steam- Mains SJLP	\$1,468,798	P-369	\$0	\$1,468,798	0.0000%	\$0	\$0

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
370	379.090	Industrial Steam- City Gate Measuring/ Regulator SJLP	\$580,743	P-370	\$0	\$580,743	0.0000%	\$0	\$0
371	380.090	Industrial Steam- Services SJLP	\$100,842	P-371	\$0	\$100,842	0.0000%	\$0	\$0
372	381.090	Industrial Steam- Services- SJLP	\$403,679	P-372	\$0	\$403,679	0.0000%	\$0	\$0
373		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$4,109,919		\$0	\$4,109,919		\$0	\$0
374		INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS							
375		Industrial Steam- Salvage and Removal Retirements not yet classified	\$0	P-375	\$0	\$0	0.0000%	\$0	\$0
376		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
377		ECORP INTANGIBLE PLANT							
378	303.020	ECORP- Intangible Plant Corporate Capitalized Software- 5 year	\$0	P-378	\$0	\$0	99.6780%	\$0	\$0
379	303.020	ECORP- Intangible Plant- Iatan- Misc Intangible- Capitalized Software- 5 year	\$0	P-379	\$0	\$0	99.6400%	\$0	\$0
380	303.100	ECORP- Intangible Plant- Iatan- Highway & Bridge	\$0	P-380	\$0	\$0	99.6400%	\$0	\$0
381		TOTAL ECORP INTANGIBLE PLANT	\$0		\$0	\$0		\$0	\$0
382		ECORP TRANSMISSION PLANT							
383	352.000	ECORP- Iatan Transmission- Structures & Improvements	\$0	P-383	\$0	\$0	99.6400%	\$0	\$0
384	353.000	ECORP- Iatan Transmission- Station Equipment	\$0	P-384	\$0	\$0	99.6400%	\$0	\$0
385		TOTAL ECORP TRANSMISSION PLANT	\$0		\$0	\$0		\$0	\$0
386		ECORP GENERAL PLANT- CORPORATE							
387	389.000	ECORP General Plant- Corporate Land	\$0	P-387	\$0	\$0	99.6780%	\$0	\$0
388	390.000	ECORP General Plant- Corporate Structures & Improvements	\$0	P-388	\$0	\$0	99.6780%	\$0	\$0
389	391.000	ECORP General Plant- Corporate Office Furniture & Equipment	\$0	P-389	\$0	\$0	99.6780%	\$0	\$0
390	391.020	ECORP General Plant- Corporate Office Furniture- Computer	\$0	P-390	\$0	\$0	99.6780%	\$0	\$0
391	391.040	ECORP General Plant- Corporate Office Furniture- Software	\$0	P-391	\$0	\$0	99.6780%	\$0	\$0
392	393.000	ECORP General Plant- Corporate Stores Equipment	\$0	P-392	\$0	\$0	99.6780%	\$0	\$0
393	394.000	ECORP General Plant- Corporate Tools	\$0	P-393	\$0	\$0	99.6780%	\$0	\$0
394	396.000	ECORP General Plant- Corporate Power Operated Equipment	\$0	P-394	\$0	\$0	99.6780%	\$0	\$0
395	397.000	ECORP General Plant- Corporate Communication Equipment	\$0	P-395	\$0	\$0	99.6780%	\$0	\$0
396	398.000	ECORP General Plant- Corporate Misc Equipment	\$0	P-396	\$0	\$0	99.6780%	\$0	\$0
397		TOTAL ECORP GENERAL PLANT- CORPORATE	\$0		\$0	\$0		\$0	\$0
398		ECORP GENERAL PLANT- IATAN							
399	391.020	ECORP General Plant- Iatan Office Furniture- Computer	\$0	P-399	\$0	\$0	99.6400%	\$0	\$0
400	392.050	ECORP General Plant- Iatan Transportation Equip Medium Trucks	\$0	P-400	\$0	\$0	99.6400%	\$0	\$0
401	397.000	ECORP General Plant- Iatan Communication Equipment	\$0	P-401	\$0	\$0	99.6400%	\$0	\$0
402		TOTAL ECORP GENERAL PLANT- IATAN	\$0		\$0	\$0		\$0	\$0
403		ECORP GENERAL PLANT- RAYTOWN							
404	389.000	ECORP General Plant- Raytown Land	\$0	P-404	\$0	\$0	99.6780%	\$0	\$0
405	390.000	ECORP General Plant- Raytown Structures & Improvements	\$0	P-405	\$0	\$0	99.6780%	\$0	\$0
406	391.000	ECORP General Plant- Raytown Office Furniture & Equipment	\$0	P-406	\$0	\$0	99.6780%	\$0	\$0

Line Number	A Account # (Optional)	B Plant Account Description	C Total Plant	D Adjust. Number	E Adjustments	F As Adjusted Plant	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
407	391.020	ECORP General Plant- Raytown Office Furniture- Computer	\$0	P-407	\$0	\$0	99.6780%	\$0	\$0
408	391.040	ECORP General Plant- Raytown Office Furniture- Software	\$0	P-408	\$0	\$0	99.6780%	\$0	\$0
409	393.000	ECORP General Plant- Raytown Stores Equipment	\$0	P-409	\$0	\$0	99.6780%	\$0	\$0
410	394.000	ECORP General Plant- Raytown Tools	\$0	P-410	\$0	\$0	99.6780%	\$0	\$0
411	396.000	ECORP General Plant- Raytown Power Operated Equipment	\$0	P-411	\$0	\$0	99.6780%	\$0	\$0
412	397.000	ECORP General Plant- Raytown Communication Equipment	\$0	P-412	\$0	\$0	99.6780%	\$0	\$0
413	398.000	ECORP General Plant- Misc Equipment	\$0	P-413	\$0	\$0	99.6780%	\$0	\$0
414		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$0		\$0	\$0		\$0	\$0
415		ECORP RETIREMENTS WORK IN PROGRESS							
416		ECORP- Salvage and Removal Retirements not yet classified	\$0	P-416	\$0	\$0	99.6780%	\$0	\$0
417		TOTAL ECORP RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
418		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
419		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	\$0	P-419	-\$1,682,924	-\$1,682,924	100.0000%	\$0	-\$1,682,924
420		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		-\$1,682,924	-\$1,682,924		\$0	-\$1,682,924
421		TOTAL PLANT IN SERVICE	<u>\$3,521,223,016</u>		<u>-\$79,545,428</u>	<u>\$3,441,677,588</u>		<u>\$0</u>	<u>\$3,382,144,155</u>

Case No. ER-2016-0156
 TY June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 Adjustments to Plant in Service

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
P-183	Structures- Electric- Crossroads 1-4	341.000		-\$1,279,957		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$1,279,957		\$0	
P-184	Fuel Holders- Crossroads 1-4	342.000		-\$2,418,184		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$2,418,184		\$0	
P-185	Prime Movers- Crossroads 1-4	343.000		-\$44,761,402		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$44,761,402		\$0	
P-186	Generators- Crossroads 1-4	344.000		-\$8,937,477		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$8,937,477		\$0	
P-187	Accessory- Crossroads 1-4	345.000		-\$8,752,236		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$8,752,236		\$0	
P-188	Misc Power Plant Equipment- Crossroads 1-4	346.000		-\$73,591		\$0
	1. To reduce Crossroads Plant based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$73,591		\$0	
P-284	Station Equipment - Transmission	353.000		-\$1,750,630		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		-\$1,750,630		\$0	
P-288	Poles & Fixtures- Disallowance Stipulation & A	355.000		-\$1,402,180		\$0

A Plant Adj. Number	B Plant In Service Adjustment Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
	To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for Iatan 2 issue-- see page 12 of Stipulation EFIS #356 (Featherstone)		-\$1,402,180		\$0	
P-290	Conductors & Devices- Disallowance Stipulation	356.000		-\$3,221,405		\$0
	To adjust plant based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for Iatan 2 issue-- see page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,221,405		\$0	
P-305	Overhead Conductors & Devices- Disallowance	365.000		-\$3,055,085		\$0
	To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent reduction benefiting GMO for Iatan 2 issue-- See page 12 of Stipulation EFIS #356 (Featherstone)		-\$3,055,085		\$0	
P-307	Underground Circuit- Disallowance Stipulation	366.000		-\$321,331		\$0
	To adjust plant based on Second Non- Unanimous Stipulation and Agreement in Case No. ER-2012-0175 relating to a permanent reduction benefiting GMO for Iatan 2 issue-- See page 12 of Stipulation EFIS #356 (Featherstone)		-\$321,331		\$0	
P-315	Customer Premise Meter Installations - Distri	371.000		-\$1,500,577		\$0
	1. To remove plant and reserve relating to electric vehicle charging stations (Majors)		-\$1,500,577		\$0	
P-419	Capitalized Long-Term Incentive Stock Awards			-\$1,682,924		\$0
	1. Adjustment to remove Long-Term Incentive Stock Awards capitalized through December 31, 2015 (Majors)		-\$1,682,924		\$0	
Total Plant Adjustments				-\$79,545,428		\$0

Case No. ER-2016-0156
 TY June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 Adjustments to Plant in Service

<u>A</u> Plant Adj. Number	<u>B</u> Plant In Service Adjustment Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
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Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
1		INTANGIBLE PLANT					
2	301.000	Intang Plant - Organization- Electric	\$96,353	0.00%	\$0	0	0.00%
3	303.010	Misc Intangible- Substation (like 353)	\$604,154	0.00%	\$0	0	0.00%
4	303.010	Misc Intangible- Substation (like 353)- Crossroads	\$0	0.00%	\$0	0	0.00%
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$14,344,292	0.00%	\$0	0	0.00%
6	303.020	Misc Intangible- Capitalized Software- 5 year latan	\$0	0.00%	\$0	0	0.00%
7	303.020	Misc Intangible- Capitalized Software- 5 year Lake Road	\$262,364	0.00%	\$0	0	0.00%
8	303.090	Misc- Transmission Ln MINT Line	\$71,858	0.00%	\$0	0	0.00%
9	303.100	Misc Intangible- latan Highway & Bridge	\$927,687	0.00%	\$0	0	0.00%
10		TOTAL INTANGIBLE PLANT	\$16,306,708		\$0		
11		PRODUCTION PLANT					
12		STEAM PRODUCTION					
13		SIBLEY UNIT 1- STEAM					
14	310.000	Land-Electric Sibley 1 MPS	\$265,006	0.00%	\$0	0	0.00%
15	311.000	Structures-Electric Sibley 1	\$3,785,528	1.87%	\$70,789	0	0.00%
16	312.000	Boiler Plant Equipment-Electric Sibley 1	\$28,492,648	2.19%	\$623,989	0	0.00%
17	312.020	Boiler AQC Equipment-Electric Sibley 1	\$2,480,162	2.19%	\$54,316	0	0.00%
18	314.000	Turbogenerator-Electric Sibley 1	\$14,495,915	2.33%	\$337,755	0	0.00%
19	315.000	Accessory Equipment-Electric Sibley 1	\$2,050,955	2.40%	\$49,223	0	0.00%
20	316.000	Misc Power Plant Equipment- Electric S 1	\$149,501	2.50%	\$3,738	0	0.00%
21		TOTAL SIBLEY UNIT 1- STEAM	\$51,719,715		\$1,139,810		
22		SIBLEY UNIT 2- STEAM					
23	310.000	Land- Electric Sibley 2 MPS	\$0	0.00%	\$0	0	0.00%
24	311.000	Structures- Electric Sibley 2	\$1,465,173	1.87%	\$27,399	0	0.00%
25	312.000	Boiler Plant Equipment-Electric Sibley 2	\$19,260,794	2.19%	\$421,811	0	0.00%
26	312.020	Boiler AQC Equipment- Electric Sibley 2	\$2,453,794	2.19%	\$53,738	0	0.00%
27	314.000	Turbogenerator- Electric Sibley 2	\$12,221,392	2.33%	\$284,758	0	0.00%
28	315.000	Accessory Equipment- Electric Sibley 2	\$1,907,725	2.40%	\$45,785	0	0.00%
29	316.000	Misc Power Plant Equipment- Electric S 2	\$103,890	2.50%	\$2,597	0	0.00%
30		TOTAL SIBLEY UNIT 2- STEAM	\$37,412,768		\$836,088		
31		SIBLEY UNIT 3- STEAM					
32	310.000	Land - Electric Sibley 3 MPS	\$108,266	0.00%	\$0	0	0.00%
33	311.000	Structures- Electric Sibley 3	\$15,000,866	1.87%	\$280,516	0	0.00%
34	312.000	Boiler Plant Equipment- Electric Sibley 3	\$109,061,856	2.19%	\$2,388,455	0	0.00%
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$100,700,695	2.19%	\$2,205,345	0	0.00%
36	314.000	Turbogenerator- Electric Sibley 3	\$39,626,825	2.33%	\$923,305	0	0.00%
37	315.000	Accessory Equipment- Electric Sibley 3	\$9,958,522	2.40%	\$239,005	0	0.00%
38	316.000	Misc Power Plant Equipment- Electric Sibley 3	\$653,650	2.50%	\$16,341	0	0.00%
39		TOTAL SIBLEY UNIT 3- STEAM	\$275,110,680		\$6,052,967		
40		SIBLEY FACILITY COMMON- STEAM					
41	310.000	Land- Electric- Sibley Common MPS	\$22,006	0.00%	\$0	0	0.00%
42	311.000	Structures- Electric- Sibley Common	\$40,134,891	1.87%	\$750,522	0	0.00%
43	312.000	Boiler Plant Equipment-Electric- Sibley Common	\$38,500,538	2.19%	\$843,162	0	0.00%
44	312.020	Boiler AQC Equipment- Electric- Sibley Common	\$2,703,770	2.19%	\$59,213	0	0.00%

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
45	314.000	Turbogenerator- Electric- Sibley Common	\$811,073	2.33%	\$18,898	0	0.00%
46	315.000	Accessory Equipment- Electric- Sibley Common	\$4,950,148	2.40%	\$118,804	0	0.00%
47	316.000	Misc Power Plant Equipment- Electric- Sibley Common	\$2,229,405	2.50%	\$55,735	0	0.00%
48		TOTAL SIBLEY FACILITY COMMON- STEAM	\$89,351,831		\$1,846,334		
49		JEFFREY UNIT 1- STEAM					
50	310.000	Land - Electric Jeffrey 1 MPS	\$71,306	0.00%	\$0	0	0.00%
51	311.000	Structures - Electric Jeffrey 1	\$6,364,135	1.87%	\$119,009	0	0.00%
52	312.000	Boiler Plant Equipment- Electric- Jeffrey 1	\$14,682,767	2.10%	\$308,338	0	0.00%
53	312.020	Boiler AQC Equipment- Electric- Jeffrey 1	\$30,141,019	2.10%	\$632,961	0	0.00%
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$6,105,496	2.31%	\$141,037	0	0.00%
55	315.000	Accessory Equipment - Electric- Jeffrey 1	\$2,289,091	2.37%	\$54,251	0	0.00%
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$413,436	2.59%	\$10,708	0	0.00%
57		TOTAL JEFFREY UNIT 1- STEAM	\$60,067,250		\$1,266,304		
58		JEFFREY UNIT 2- STEAM					
59	310.000	Land - Electric - Jeffrey 2 MPS	\$71,026	0.00%	\$0	0	0.00%
60	311.000	Structures - Electric - Jeffrey 2	\$5,110,929	1.87%	\$95,574	0	0.00%
61	312.000	Boiler Plant Equipment- Electric- Jeffrey 2	\$18,836,133	2.10%	\$395,559	0	0.00%
62	312.020	Boiler AQC Equipment- Electric- Jeffrey 2	\$15,075,511	2.10%	\$316,586	0	0.00%
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$5,389,849	2.31%	\$124,506	0	0.00%
64	315.000	Accessory Equipment - Electric- Jeffrey 2	\$1,843,072	2.37%	\$43,681	0	0.00%
65	316.000	Misc Power Plant Equipment - Electric- Jeffrey 2	\$730,604	2.59%	\$18,923	0	0.00%
66		TOTAL JEFFREY UNIT 2- STEAM	\$47,057,124		\$994,829		
67		JEFFREY UNIT 3- STEAM					
68	310.000	Land - Electric - Jeffrey 3 MPS	\$3,085	0.00%	\$0	0	0.00%
69	311.000	Structures - Electric - Jeffrey 3	\$5,671,566	1.87%	\$106,058	0	0.00%
70	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$23,013,451	2.10%	\$483,282	0	0.00%
71	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$15,109,535	2.10%	\$317,300	0	0.00%
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$7,447,307	2.31%	\$172,033	0	0.00%
73	315.000	Accessory Equipment- Electric - Jeffrey 3	\$2,414,515	2.37%	\$57,224	0	0.00%
74	316.000	Misc Power Plant Equipment- Electric- Jeffrey 3	\$275,371	2.59%	\$7,132	0	0.00%
75		TOTAL JEFFREY UNIT 3- STEAM	\$53,934,830		\$1,143,029		
76		JEFFREY FACILITY COMMON- STEAM					
77	310.000	Land - Electric - Jeffrey Common MPS	\$321,683	0.00%	\$0	0	0.00%
78	311.000	Structures - Electric - Jeffrey Common	\$4,348,035	1.87%	\$81,308	0	0.00%
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$5,400,979	2.10%	\$113,421	0	0.00%
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$17,080,136	2.10%	\$358,683	0	0.00%
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$1,544,808	2.31%	\$35,685	0	0.00%

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
82	315.000	Accessory Equipment- Electric- Jeffrey Common	\$2,808,275	2.37%	\$66,556	0	0.00%
83	316.000	Misc Power Plant Equipment- Electric- Jeffrey Common	\$1,518,402	2.59%	\$39,327	0	0.00%
84		TOTAL JEFFREY FACILITY COMMON- STEAM	\$33,022,318		\$694,980		
85		IATAN UNIT 1- STEAM					
86	310.000	Land- Electric- Iatan 1 SJLP	\$248,382	0.00%	\$0	0	0.00%
87	311.000	Structures- Electric- Iatan 1	\$4,711,144	1.84%	\$86,685	0	0.00%
88	311.000	Structures- Electric Disallowance- Iatan 1	-\$15,150	1.84%	-\$279	0	0.00%
89	312.000	Boiler Plant Equipment- Electric- Iatan 1	\$99,681,227	2.04%	\$2,033,497	0	0.00%
90	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 1	-\$262,720	2.04%	-\$5,359	0	0.00%
91	312.020	Boiler AQC Equipment- Electric- Iatan 1	\$453,586	2.04%	\$9,253	0	0.00%
92	314.000	Turbogenerator- Electric- Iatan 1	\$15,406,945	2.30%	\$354,360	0	0.00%
93	315.000	Accessory Equipment- Electric- Iatan 1	\$12,565,691	2.34%	\$294,037	0	0.00%
94	315.000	Accessory Equipment- Electric Disallowance- Iatan 1	-\$21,473	2.34%	-\$502	0	0.00%
95	316.000	Misc Power Plant Equip- Electric- Iatan 1	\$1,839,778	2.49%	\$45,810	0	0.00%
96	316.000	Misc Power Plant Equipment- Electric Disallowance	-\$2,383	2.49%	-\$59	0	0.00%
97		TOTAL IATAN UNIT 1- STEAM	\$134,605,027		\$2,817,443		
98		IATAN UNIT 2- STEAM					
99	311.000	Structures- Electric- Iatan 2	\$29,097,814	1.87%	\$544,129	0	0.00%
100	311.000	Structures- Electric Disallowance- Iatan 2	-\$435,092	1.87%	-\$8,136	0	0.00%
101	312.000	Boiler Plant Equipment- Electric Iatan 2	\$195,956,969	2.19%	\$4,291,458	0	0.00%
102	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 2	-\$3,127,158	2.19%	-\$68,485	0	0.00%
103	312.020	Boiler AQC Equipment- Electric- Iatan 2	\$0	2.19%	\$0	0	0.00%
104	314.000	Turbogenerator- Electric- Iatan 2	\$70,829,006	2.33%	\$1,650,316	0	0.00%
105	314.000	Turbogenerator- Electric Disallowance- Iatan 2	-\$430,736	2.33%	-\$10,036	0	0.00%
106	315.000	Accessory Equipment- Electric- Iatan 2	\$17,681,027	2.40%	\$424,345	0	0.00%
107	315.000	Accessory Equipment- Electric Disallowance- Iatan 2	-\$144,466	2.40%	-\$3,467	0	0.00%
108	316.000	Misc Power Plant- Electric- Iatan 2	\$1,147,264	2.50%	\$28,682	0	0.00%
109	316.000	Misc Power Plant Equipment- Electric Disallowance- Iatan 2	-\$16,154	2.50%	-\$404	0	0.00%
110		TOTAL IATAN UNIT 2- STEAM	\$310,558,474		\$6,848,402		
111		IATAN FACILITY COMMON- STEAM					
112	310.000	Land- Electric- Iatan Common SJLP	\$4,834	0.00%	\$0	0	0.00%
113	311.000	Structures- Electric- Iatan Common	\$8,180,922	1.84%	\$150,529	0	0.00%
114	312.000	Boiler Plant Equip- Iatan Common	\$22,944,249	2.04%	\$468,063	0	0.00%
115	312.020	Boiler AQC Equipment- Iatan Common	\$0	2.04%	\$0	0	0.00%
116	314.000	Turbogenerator- Electric- Iatan Common	\$760,795	2.30%	\$17,498	0	0.00%
117	315.000	Accessory Equipment- Iatan Common	\$3,316,625	2.34%	\$77,609	0	0.00%
118	316.000	Misc Power Plant Equipment- Electric- Iatan Common	\$253,105	2.49%	\$6,302	0	0.00%
119		TOTAL IATAN FACILITY COMMON- STEAM	\$35,460,530		\$720,001		
120		IATAN FACILITY COMMON- ECORP- STEAM					
121	310.000	Land- Electric- Iatan Common- ECORP	\$6,506	0.00%	\$0	0	0.00%

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
122	311.000	Structures- Electric- Iatan Common- ECORP	\$10,423,920	1.87%	\$194,927	0	0.00%
123	312.000	Boiler Plant Equipment- Electric- Iatan Common- ECORP	\$29,205,208	2.19%	\$639,594	0	0.00%
124	312.020	Boiler AQC Equipment- Electric- Iatan Common- ECORP	\$0	2.19%	\$0	0	0.00%
125	314.000	Turbogenerator- Electric- Iatan Common- ECORP	\$965,639	2.33%	\$22,499	0	0.00%
126	315.000	Accessory Equipment- Electric- Iatan Common- ECORP	\$4,212,673	2.40%	\$101,104	0	0.00%
127	316.000	Misc Power Plant Equipment- Electric Iatan Common- ECORP	\$335,966	2.50%	\$8,399	0	0.00%
128		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$45,149,912		\$966,523		
129		LAKE ROAD UNIT 1- STEAM					
130	310.000	Land- Electric- Lake Road 1 SJLP	\$0	0.00%	\$0	0	0.00%
131	311.000	Structures- Electric- Lake Road 1	\$641,778	1.90%	\$12,194	0	0.00%
132	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$140,655	2.16%	\$3,038	0	0.00%
133	312.020	Boiler AQC Equipment- Electric- Lake Road 1	\$0	2.16%	\$0	0	0.00%
134	314.000	Turbogenerator- Electric- Lake Road 1	\$3,569,123	2.33%	\$83,161	0	0.00%
135	315.000	Accessory Equipment- Electric- Lake Road 1	\$258,660	2.37%	\$6,130	0	0.00%
136	316.000	Misc Power Plant Equipment- Electric- Lake Road 1	\$0	2.90%	\$0	0	0.00%
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$4,610,216		\$104,523		
138		LAKE ROAD UNIT 2- STEAM					
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0	0.00%	\$0	0	0.00%
140	311.000	Structures- Electric- Lake Road 2	\$840,386	1.90%	\$15,967	0	0.00%
141	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$35,231	2.16%	\$761	0	0.00%
142	312.020	Boiler AQC Equipment- Electric- Lake Road 2	\$0	2.16%	\$0	0	0.00%
143	314.000	Turbogenerator- Electric- Lake Road 2	\$3,916,082	2.33%	\$91,245	0	0.00%
144	315.000	Accessory Equipment- Electric- Lake Road 2	\$307,823	2.37%	\$7,295	0	0.00%
145	316.000	Misc Power Plant Equipment- Electric- Lake Road 2	\$0	2.90%	\$0	0	0.00%
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$5,099,522		\$115,268		
147		LAKE ROAD UNIT 3- STEAM					
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	0.00%	\$0	0	0.00%
149	311.000	Structures- Electric- Lake Road 3	\$270,861	1.90%	\$5,146	0	0.00%
150	312.000	Boiler Plant Equipment- Electric- Lake Road 3	\$0	2.16%	\$0	0	0.00%
151	312.020	Boiler AQC Equipment- Electric- Lake Road 3	\$0	2.16%	\$0	0	0.00%
152	314.000	Turbogenerator- Electric- Lake Road 3	\$1,370,199	2.33%	\$31,926	0	0.00%
153	315.000	Accessory Equipment- Electric- Lake Road 3	\$62,509	2.37%	\$1,481	0	0.00%
154	316.000	Misc Power Plant Equipment- Lake Road 3	\$0	2.90%	\$0	0	0.00%
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,703,569		\$38,553		
156		LAKE ROAD UNIT 4- STEAM					
157	310.000	Land- Electric- Lake Road 4 SJLP	\$0	0.00%	\$0	0	0.00%
158	311.000	Structures- Electric- Lake Road 4	\$2,208,099	1.90%	\$41,954	0	0.00%

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
159	312.000	Boiler Plant Equipment- Electric- Lake Road 4	\$14,603,388	2.16%	\$315,433	0	0.00%
160	312.020	Boiler AQC Equipment- Electric- Lake Road 4	\$4,521,886	2.16%	\$97,673	0	0.00%
161	314.000	Turbogenerator- Electric- Lake Road 4	\$11,343,789	2.33%	\$264,310	0	0.00%
162	315.000	Accessory Equipment- Electric- Lake Road 4	\$2,955,427	2.37%	\$70,044	0	0.00%
163	316.000	Misc Power Plant Equipment- Electric- Lake Road 4	\$10,207	2.90%	\$296	0	0.00%
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$35,642,796		\$789,710		
165		LAKE ROAD BOILERS- STEAM					
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$29,174	0.00%	\$0	0	0.00%
167	311.000	Structures- Electric- Lake Road Boilers	\$12,894,779	1.90%	\$245,001	0	0.00%
168	312.000	Boiler Plant Equipment- Electric- Lake Road Boilers	\$38,320,469	2.16%	\$827,722	0	0.00%
169	312.020	Boiler AQC Equipment- Electric- Lake Road Boilers	\$2,598,408	2.16%	\$56,126	0	0.00%
170	314.000	Turbogenerators- Electric- Lake Road Boilers	\$1,177,913	2.33%	\$27,445	0	0.00%
171	315.000	Accessory Equipment- Electric- Lake Road Boilers	\$4,002,384	2.37%	\$94,857	0	0.00%
172	316.000	Misc Power Plant- Electric- Lake Road Boilers	\$610,482	2.90%	\$17,704	0	0.00%
173		TOTAL LAKE ROAD BOILERS- STEAM	\$59,633,609		\$1,268,855		
174		TOTAL STEAM PRODUCTION	\$1,280,140,171		\$27,643,619		
175		NUCLEAR PRODUCTION					
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0		
177		HYDRAULIC PRODUCTION					
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0		
179		OTHER PRODUCTION					
180		CROSSROADS UNITS 1-4 NATURAL GAS					
181	303.010	Miscellaneous Intangible- Substation (353)- Crossroads	\$9,550,146	0.00%	\$0	0	0.00%
182	340.000	Land- Electric- Crossroads 1-4 MPS	\$186,366	0.00%	\$0	0	0.00%
183	341.000	Structures- Electric- Crossroads 1-4	\$1,179,889	1.75%	\$20,648	0	0.00%
184	342.000	Fuel Holders- Crossroads 1-4	\$2,295,243	3.09%	\$70,923	0	0.00%
185	343.000	Prime Movers- Crossroads 1-4	\$35,503,329	4.81%	\$1,707,710	0	0.00%
186	344.000	Generators- Crossroads 1-4	\$7,268,991	3.80%	\$276,222	0	0.00%
187	345.000	Accessory- Crossroads 1-4	\$7,609,521	2.85%	\$216,871	0	0.00%
188	346.000	Misc Power Plant Equipment- Crossroads 1-4	\$39,401	3.57%	\$1,407	0	0.00%
189		TOTAL CROSSROADS UNITS 1-4 NATURAL GAS	\$63,632,886		\$2,293,781		
190		GREENWOOD UNITS 1-4 NATURAL GAS & OIL					
191	340.000	Land- Electric Greenwood 1-4 MPS	\$232,821	0.00%	\$0	0	0.00%
192	341.000	Structures- Electric Greenwood 1-4	\$3,487,496	1.75%	\$61,031	0	0.00%
193	342.000	Fuel Holders- Greenwood 1-4	\$3,674,340	3.09%	\$113,537	0	0.00%
194	343.000	Prime Movers- Greenwood 1-4	\$35,319,237	4.81%	\$1,698,855	0	0.00%
195	344.000	Generators- Greenwood 1-4	\$8,299,275	3.80%	\$315,372	0	0.00%

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196	345.000	Accessory Equipment- Greenwood 1-4	\$6,837,800	2.85%	\$194,877	0	0.00%
197	346.000	Misc Power Plant Equipment- Greenwood 1-4	\$42,507	3.57%	\$1,517	0	0.00%
198		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$57,893,476		\$2,385,189		
199		NEVADA- OIL					
200	340.000	Land- Electric Nevada MPS	\$59,689	0.00%	\$0	0	0.00%
201	341.000	Structures- Electric Nevada	\$440,223	1.75%	\$7,704	0	0.00%
202	342.000	Fuel Holders- Nevada	\$740,955	3.09%	\$22,896	0	0.00%
203	343.000	Prime Movers- Nevada	\$932,432	4.81%	\$44,850	0	0.00%
204	344.000	Generators- Nevada	\$609,509	3.80%	\$23,161	0	0.00%
205	345.000	Accessory Equipment- Nevada	\$547,202	2.85%	\$15,595	0	0.00%
206	346.000	Misc Power Plant Equipment- Nevada	\$10,803	3.57%	\$386	0	0.00%
207		TOTAL NEVADA- OIL	\$3,340,813		\$114,592		
208		SOUTH HARPER UNITS 1-3 NATURAL GAS					
209	340.000	Land- Electric South Harper 1-3 MPS	\$1,031,148	0.00%	\$0	0	0.00%
210	341.000	Structures- Electric South Harper 1-3	\$12,180,641	1.75%	\$213,161	0	0.00%
211	342.000	Fuel Holders- South Harper 1-3	\$3,990,211	3.09%	\$123,298	0	0.00%
212	343.000	Prime Movers- South Harper 1-3	\$69,972,725	4.81%	\$3,365,688	0	0.00%
213	344.000	Generators- South Harper 1-3	\$17,205,262	3.80%	\$653,800	0	0.00%
214	345.000	Accessory Equipment- South Harper 1-3	\$17,155,061	2.85%	\$488,919	0	0.00%
215	346.000	Misc Power Plant Equipment- South Harper 1-3	\$274,434	3.57%	\$9,797	0	0.00%
216		TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$121,809,482		\$4,854,663		
217		LAKE ROAD TURBINE 5- NATURAL GAS & OIL					
218	340.000	Land- Electric Lake Road 5 SJLP	\$0	0.00%	\$0	0	0.00%
219	341.000	Structures- Electric Lake Road 5	\$1,242,379	1.75%	\$21,742	0	0.00%
220	342.000	Fuel Holders- Lake Road 5	\$608,773	3.09%	\$18,811	0	0.00%
221	343.000	Prime Movers- Lake Road 5	\$6,912,192	4.78%	\$330,403	0	0.00%
222	344.000	Generators- Lake Road 5	\$3,658,503	4.11%	\$150,364	0	0.00%
223	345.000	Accessory Equipment- Lake Road 5	\$1,933,409	2.84%	\$54,909	0	0.00%
224	346.000	Misc Power Plant Equipment- Lake Road 5	\$0	3.57%	\$0	0	0.00%
225		TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL	\$14,355,256		\$576,229		
226		LAKE ROAD TURBINE 6- OIL					
227	340.000	Land- Electric Lake Road 6 SJLP	\$0	0.00%	\$0	0	0.00%
228	341.000	Structures- Electric Lake Road 6	\$217,876	1.75%	\$3,813	0	0.00%
229	342.000	Fuel Holders- Lake Road 6	\$0	3.09%	\$0	0	0.00%
230	343.000	Prime Movers- Lake Road 6	\$3,958,943	4.78%	\$189,237	0	0.00%
231	344.000	Generators- Lake Road 6	\$422,182	4.11%	\$17,352	0	0.00%
232	345.000	Accessory Equipment- Lake Road 6	\$417,116	2.84%	\$11,846	0	0.00%
233	346.000	Misc Power Plant Equipment- Lake Road 6	\$0	3.57%	\$0	0	0.00%
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,016,117		\$222,248		
235		LAKE ROAD TURBINE 7- OIL					
236	340.000	Land- Electric Lake Road 7 SJLP	\$0	0.00%	\$0	0	0.00%
237	341.000	Structures- Electric Lake Road 7	\$28,316	1.75%	\$496	0	0.00%
238	342.000	Fuel Holders- Lake Road 7	\$9,552	3.09%	\$295	0	0.00%
239	343.000	Prime Movers- Lake Road 7	\$2,396,392	4.78%	\$114,548	0	0.00%
240	344.000	Generators- Lake Road 7	\$116,768	4.11%	\$4,799	0	0.00%
241	345.000	Accessory Equipment- Lake Road 7	\$249,595	2.84%	\$7,088	0	0.00%

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242	346.000	Misc Power Plant Equipment- Lake Road 7	\$0	3.57%	\$0	0	0.00%
243		TOTAL LAKE ROAD TURBINE 7- OIL	\$2,800,623		\$127,226		
244		LAKE ROAD BOILERS					
245	340.000	Land- Electric Boilers SJLP	\$0	0.00%	\$0	0	0.00%
246	341.000	Structures- Electric Lake Road Boilers	\$24,118	1.75%	\$422	0	0.00%
247	342.000	Fuel Holders- Lake Road Boilers	\$0	3.09%	\$0	0	0.00%
248	343.000	Prime Movers- Lake Road Boilers	\$0	4.78%	\$0	0	0.00%
249	344.000	Generators- Lake Road Boilers	\$0	4.11%	\$0	0	0.00%
250	345.000	Accessory Equipment- Lake Road Boilers	\$2,369	2.84%	\$67	0	0.00%
251	346.000	Misc Power Plant Equipment- Lake Road Boiler	\$7,801	3.57%	\$278	0	0.00%
252		TOTAL LAKE ROAD BOILERS	\$34,288		\$767		
253		LANDFILL TURBINE-- METHANE GAS					
254	340.000	Land- Electric Landfill Turbine SJLP	\$0	0.00%	\$0	0	0.00%
255	341.000	Structures- Electric Landfill Turbine	\$129,165	1.75%	\$2,260	0	0.00%
256	342.000	Fuel Holders- Landfill Turbine	\$2,298,486	3.09%	\$71,023	0	0.00%
257	343.000	Prime Movers- Landfill Turbine	\$10,978	4.78%	\$525	0	0.00%
258	344.000	Generators- Landfill Turbine	\$2,565,506	4.11%	\$105,442	0	0.00%
259	345.000	Accessory Equipment- Landfill Turbine	\$41,472	2.84%	\$1,178	0	0.00%
260	346.000	Misc Power Plant Equipment- Landfill Turbine	\$0	3.57%	\$0	0	0.00%
261		TOTAL LANDFILL TURBINE-- METHANE GAS	\$5,045,607		\$180,428		
262		RALPH GREEN UNIT 3- NATURAL GAS					
263	340.000	Land- Electric Ralph Green 3 SJLP	\$11,335	0.00%	\$0	0	0.00%
264	341.000	Structures- Electric Ralph Green 3	\$1,835,703	1.75%	\$32,125	0	0.00%
265	342.000	Fuel Holders- Ralph Green 3	\$452,131	3.09%	\$13,971	0	0.00%
266	343.000	Prime Movers- Ralph Green 3	\$5,449,222	4.78%	\$260,473	0	0.00%
267	344.000	Generators- Ralph Green 3	\$6,373,649	4.11%	\$261,957	0	0.00%
268	345.000	Accessory Equipment- Ralph Green 3	\$1,569,112	2.84%	\$44,563	0	0.00%
269	346.000	Misc Power Plant Equipment- Ralph Green 3	\$30,938	3.57%	\$1,104	0	0.00%
270		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$15,722,090		\$614,193		
271		OTHER PRODUCTION - SOLAR					
272	344.010	Other Production Generators- Solar	\$0	0.00%	\$0	0	0.00%
273		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0		
274		TOTAL OTHER PRODUCTION	\$289,650,638		\$11,369,316		
275		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS					
276		Other Production- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
277		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
278		TOTAL PRODUCTION PLANT	\$1,569,790,809		\$39,012,935		
279		TRANSMISSION PLANT					
280	350.000	Land- Transmission	\$2,318,284	0.00%	\$0	0	0.00%
281	350.001	Land Rights - Transmission	\$1,965,558	0.00%	\$0	0	0.00%
282	350.040	Land Rights- Depreciable- Transmission	\$12,931,192	0.00%	\$0	0	0.00%
283	352.000	Structures & Improvements - Transmission	\$8,819,619	1.83%	\$161,399	0	0.00%

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
284	353.000	Station Equipment - Transmission	\$165,324,732	1.70%	\$2,810,520	0	0.00%
285	353.030	Station Equipment Communication-Transmission	\$125,095	1.70%	\$2,127	0	0.00%
286	354.000	Towers and Fixtures - Transmission	\$322,474	1.85%	\$5,966	0	0.00%
287	355.000	Poles and Fixtures - Transmission	\$111,998,206	2.93%	\$3,281,547	0	0.00%
288	355.000	Poles & Fixtures- Disallowance Stipulation & Agreement ER-2012-0175	-\$1,402,180	2.93%	-\$41,084	0	0.00%
289	356.000	Overhead Conductors & Devices - Transmission	\$73,935,154	2.32%	\$1,715,296	0	0.00%
290	356.000	Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	-\$3,221,405	2.32%	-\$74,737	0	0.00%
291	357.000	Underground Conduit - Transmission	\$16,090	1.70%	\$274	0	0.00%
292	358.000	Underground Conductors & Devices-Transmission	\$86,250	2.49%	\$2,148	0	0.00%
293		TOTAL TRANSMISSION PLANT	\$373,219,069		\$7,863,456		
294		TRANSMISSION RETIREMENTS WORK IN PROGRESS					
295		Transmission- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
296		TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
297		DISTRIBUTION PLANT					
298	360.000	Land- Electric Distribution	\$5,505,014	0.00%	\$0	0	0.00%
299	360.010	Land Rights- Electric Distribution	\$381,246	0.00%	\$0	0	0.00%
300	360.020	Land Leased- Distribution	\$22,170	0.00%	\$0	0	0.00%
301	361.000	Structures & Improvements - Distribution	\$12,234,145	1.61%	\$196,970	0	0.00%
302	362.000	Station Equipment - Distribution	\$196,251,491	2.08%	\$4,082,031	0	0.00%
303	364.000	Poles, Towers & Fixtures - Distribution	\$237,901,779	3.89%	\$9,254,379	0	0.00%
304	365.000	Overhead Conductors & Devices- Distribution	\$159,522,664	2.18%	\$3,477,594	0	0.00%
305	365.000	Overhead Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	-\$3,047,142	2.18%	-\$66,428	0	0.00%
306	366.000	Underground Circuit - Distribution	\$73,407,878	1.70%	\$1,247,934	0	0.00%
307	366.000	Underground Circuit- Disallowance Stipulation & Agreement ER-2012-0175	-\$320,496	1.70%	-\$5,448	0	0.00%
308	367.000	Underground Conductors & Devices- Distribu	\$159,719,280	2.49%	\$3,977,010	0	0.00%
309	368.000	Line Transformers - Distribution	\$228,543,688	3.45%	\$7,884,757	0	0.00%
310	369.010	Services - Overhead - Distribution	\$21,001,425	3.64%	\$764,452	0	0.00%
311	369.020	Services- Underground - Distribution	\$71,529,736	3.05%	\$2,181,657	0	0.00%
312	370.000	Meters - Distribution	\$41,334,623	2.00%	\$826,692	0	0.00%
313	370.010	Meters- PURPA Distribution	\$2,032,815	7.14%	\$145,143	0	0.00%
314	370.020	Meters- AMI Distribution	\$4,420,790	4.91%	\$217,061	0	0.00%
315	371.000	Customer Premise Meter Installations - Distri	\$22,015,355	5.12%	\$1,127,186	0	0.00%
316	373.000	Street Lighting and Traffic Signal- Distributio	\$41,995,057	3.18%	\$1,335,443	0	0.00%
317		TOTAL DISTRIBUTION PLANT	\$1,274,451,518		\$36,646,433		
318		DISTRIBUTION RETIREMENTS WORK IN PROGRESS					
319		Distribution- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
320		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	\$0		\$0		
321		INCENTIVE COMPENSATION CAPITALIZATION					

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
322		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0		
323		GENERAL PLANT					
324	389.000	Land Rights - General	\$1,886,297	0.00%	\$0	0	0.00%
325	389.010	Land RT/ROW- Depreciation- Electric	\$2,296	0.00%	\$0	0	0.00%
326	390.000	Structures & Improvements - General	\$45,954,266	2.73%	\$1,254,551	0	0.00%
327	391.000	Office Furniture & Equipment - General	\$7,015,148	5.00%	\$350,757	0	0.00%
328	391.020	Office Furniture- Computers - General	\$5,653,524	12.50%	\$706,691	0	0.00%
329	391.040	Office Furniture- Software - General	\$2,633,281	11.11%	\$292,558	0	0.00%
330	392.000	Transportation Equipment- Autos- General	\$136,129	11.25%	\$15,315	0	0.00%
331	392.010	Transportation Equip- Light Trucks- General	\$4,339,606	11.25%	\$488,206	0	0.00%
332	392.020	Transportation Equip- Heavy Trucks- General	\$21,872,566	11.25%	\$2,460,664	0	0.00%
333	392.030	Transportation Equip- Tractors- General	\$203,131	11.25%	\$22,852	0	0.00%
334	392.040	Transportation Equip- Trailers- General	\$1,321,306	11.25%	\$148,647	0	0.00%
335	392.050	Transportation Equip- Medium Trucks- General	\$946,973	11.25%	\$106,534	0	0.00%
336	393.000	Stores Equipment- General	\$58,685	4.00%	\$2,347	0	0.00%
337	394.000	Tools- General	\$5,085,655	4.00%	\$203,426	0	0.00%
338	395.000	Laboratory Equipment- General	\$3,567,320	3.30%	\$117,722	0	0.00%
339	396.000	Power Operated Equipment- General	\$6,431,904	4.45%	\$286,220	0	0.00%
340	397.000	Communication Equipment- General	\$40,189,524	3.70%	\$1,487,012	0	0.00%
341	398.000	Miscellaneous Equipment- General	\$251,910	4.00%	\$10,076	0	0.00%
342		TOTAL GENERAL PLANT	\$147,549,521		\$7,953,578		
343		GENERAL PLANT - LAKE ROAD					
344	391.000	Office Furniture and Equipment- General	\$295,268	5.00%	\$14,763	0	0.00%
345	391.020	Office Furniture- Computer- General	\$131,274	12.50%	\$16,409	0	0.00%
346	391.040	Office Furniture- Software- General	\$155,807	11.11%	\$17,310	0	0.00%
347	392.000	Transportation Equip- Autos- General	\$0	11.25%	\$0	0	0.00%
348	392.010	Transportation Equip -Light Trucks - General	\$108,703	11.25%	\$12,229	0	0.00%
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	11.25%	\$0	0	0.00%
350	392.030	Transportation Equip - Tractors - General	\$0	11.25%	\$0	0	0.00%
351	392.040	Transportation Equip - Trailers - General	\$71,268	11.25%	\$8,018	0	0.00%
352	392.050	Transportation Equip - Medium Trucks - General	\$0	11.25%	\$0	0	0.00%
353	393.000	Stores Equipment - General	\$10,064	4.00%	\$403	0	0.00%
354	394.000	Tools - General	\$243,814	4.00%	\$9,753	0	0.00%
355	395.000	Laboratory Equipment - General	\$333,103	3.30%	\$10,992	0	0.00%
356	396.000	Power Operated Equipment - General	\$688,456	4.45%	\$30,636	0	0.00%
357	397.000	Communication Equipment - General	\$465,365	3.70%	\$17,219	0	0.00%
358	398.000	Miscellaneous Equipment - General	\$6,332	4.00%	\$253	0	0.00%
359		TOTAL GENERAL PLANT - LAKE ROAD	\$2,509,454		\$137,985		
360		GENERAL RETIREMENTS WORK IN PROGRESS					
361		General- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
362		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$0		\$0		
363		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP					
364	310.090	Industrial Steam- Land SJLP	\$0	0.00%	\$0	0	0.00%
365	311.090	Industrial Steam- Structures & Improvements SJLP	\$0	0.00%	\$0	0	0.00%
366	312.090	Industrial Steam- Boiler SJLP	\$0	0.00%	\$0	0	0.00%

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
367	315.090	Industrial Steam- Accessory SJLP	\$0	0.00%	\$0	0	0.00%
368	375.090	Industrial Steam- Distribution Structure & Improvements SJLP	\$0	0.00%	\$0	0	0.00%
369	376.090	Industrial Steam- Mains SJLP	\$0	0.00%	\$0	0	0.00%
370	379.090	Industrial Steam- City Gate Measuring/ Regulator SJLP	\$0	0.00%	\$0	0	0.00%
371	380.090	Industrial Steam- Services SJLP	\$0	0.00%	\$0	0	0.00%
372	381.090	Industrial Steam- Services- SJLP	\$0	0.00%	\$0	0	0.00%
373		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$0		\$0		
374		INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS					
375		Industrial Steam- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
376		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	\$0		\$0		
377		ECORP INTANGIBLE PLANT					
378	303.020	ECORP- Intangible Plant Corporate Capitalized Software- 5 year	\$0	0.00%	\$0	0	0.00%
379	303.020	ECORP- Intangible Plant- Iatan- Misc Intangible- Capitalized Software- 5 year	\$0	0.00%	\$0	0	0.00%
380	303.100	ECORP- Intangible Plant- Iatan- Highway & Bridge	\$0	0.00%	\$0	0	0.00%
381		TOTAL ECORP INTANGIBLE PLANT	\$0		\$0		
382		ECORP TRANSMISSION PLANT					
383	352.000	ECORP- Iatan Transmission- Structures & Improvements	\$0	1.83%	\$0	0	0.00%
384	353.000	ECORP- Iatan Transmission- Station Equipment	\$0	1.70%	\$0	0	0.00%
385		TOTAL ECORP TRANSMISSION PLANT	\$0		\$0		
386		ECORP GENERAL PLANT- CORPORATE					
387	389.000	ECORP General Plant- Corporate Land	\$0	0.00%	\$0	0	0.00%
388	390.000	ECORP General Plant- Corporate Structures & Improvements	\$0	2.22%	\$0	0	0.00%
389	391.000	ECORP General Plant- Corporate Office Furniture & Equipment	\$0	5.00%	\$0	0	0.00%
390	391.020	ECORP General Plant- Corporate Office Furniture- Computer	\$0	12.50%	\$0	0	0.00%
391	391.040	ECORP General Plant- Corporate Office Furniture- Software	\$0	11.11%	\$0	0	0.00%
392	393.000	ECORP General Plant- Corporate Stores Equipment	\$0	4.00%	\$0	0	0.00%
393	394.000	ECORP General Plant- Corporate Tools	\$0	4.00%	\$0	0	0.00%
394	396.000	ECORP General Plant- Corporate Power Operated Equipment	\$0	4.45%	\$0	0	0.00%
395	397.000	ECORP General Plant- Corporate Communication Equipment	\$0	3.70%	\$0	0	0.00%
396	398.000	ECORP General Plant- Corporate Misc Equipment	\$0	4.00%	\$0	0	0.00%
397		TOTAL ECORP GENERAL PLANT- CORPORATE	\$0		\$0		
398		ECORP GENERAL PLANT- IATAN					
399	391.020	ECORP General Plant- Iatan Office Furniture- Computer	\$0	12.50%	\$0	0	0.00%

Line Number	A Account Number	B Plant Account Description	C MO Adjusted Jurisdictional	D Depreciation Rate	E Depreciation Expense	F Average Life	G Net Salvage
400	392.050	ECORP General Plant- Iatan Transportation Equip Medium Trucks	\$0	12.50%	\$0	0	0.00%
401	397.000	ECORP General Plant- Iatan Communication Equipment	\$0	3.70%	\$0	0	0.00%
402		TOTAL ECORP GENERAL PLANT- IATAN	\$0		\$0		
403		ECORP GENERAL PLANT- RAYTOWN					
404	389.000	ECORP General Plant- Raytown Land	\$0	0.00%	\$0	0	0.00%
405	390.000	ECORP General Plant- Raytown Structures & Improvements	\$0	2.22%	\$0	0	0.00%
406	391.000	ECORP General Plant- Raytown Office Furniture & Equipment	\$0	5.00%	\$0	0	0.00%
407	391.020	ECORP General Plant- Raytown Office Furniture- Computer	\$0	12.50%	\$0	0	0.00%
408	391.040	ECORP General Plant- Raytown Office Furniture- Software	\$0	11.11%	\$0	0	0.00%
409	393.000	ECORP General Plant- Raytown Stores Equipment	\$0	4.00%	\$0	0	0.00%
410	394.000	ECORP General Plant- Raytown Tools	\$0	4.00%	\$0	0	0.00%
411	396.000	ECORP General Plant- Raytown Power Operated Equipment	\$0	4.45%	\$0	0	0.00%
412	397.000	ECORP General Plant- Raytown Communication Equipment	\$0	3.70%	\$0	0	0.00%
413	398.000	ECORP General Plant- Misc Equipment	\$0	4.00%	\$0	0	0.00%
414		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$0		\$0		
415		ECORP RETIREMENTS WORK IN PROGRESS					
416		ECORP- Salvage and Removal Retirements not yet classified	\$0	0.00%	\$0	0	0.00%
417		TOTAL ECORP RETIREMENTS WORK IN PROGRESS	\$0		\$0		
418		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS					
419		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	-\$1,682,924	0.00%	\$0	0	0.00%
420		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	-\$1,682,924		\$0		
421		Total Depreciation	\$3,382,144,155		\$91,614,387		

Note: Average Life and Net Salvage columns are informational and have no impact on the entered Depreciation Rate.

Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
1		INTANGIBLE PLANT							
2	301.000	Intang Plant - Organization- Electric	\$13,804	R-2	\$0	\$13,804	99.6780%	\$0	\$13,760
3	303.010	Misc Intangible- Substation (like 353)	\$73,503	R-3	\$0	\$73,503	99.6400%	\$0	\$73,238
4	303.010	Misc Intangible- Substation (like 353)- Crossroads	\$0	R-4	\$0	\$0	99.6400%	\$0	\$0
5	303.020	Misc Intangible- Capitalized Software- 5 year	\$11,017,890	R-5	\$0	\$11,017,890	99.6780%	\$0	\$10,982,412
6	303.020	Misc Intangible- Capitalized Software- 5 year Iatan	\$0	R-6	\$0	\$0	99.6400%	\$0	\$0
7	303.020	Misc Intangible- Capitalized Software- 5 year Lake Road	\$350,000	R-7	\$0	\$350,000	74.9610%	\$0	\$262,364
8	303.090	Misc- Transmission Ln MINT Line	\$14,726	R-8	\$0	\$14,726	99.6400%	\$0	\$14,673
9	303.100	Misc Intangible- Iatan Highway & Bridge	\$96,385	R-9	\$0	\$96,385	99.6400%	\$0	\$96,038
10		TOTAL INTANGIBLE PLANT	\$11,566,308		\$0	\$11,566,308		\$0	\$11,442,485
11		PRODUCTION PLANT							
12		STEAM PRODUCTION							
13		SIBLEY UNIT 1- STEAM							
14	310.000	Land-Electric Sibley 1 MPS	\$0	R-14	\$0	\$0	99.6400%	\$0	\$0
15	311.000	Structures-Electric Sibley 1	\$3,144,732	R-15	\$0	\$3,144,732	99.6400%	\$0	\$3,133,411
16	312.000	Boiler Plant Equipment-Electric Sibley 1	\$18,206,611	R-16	\$0	\$18,206,611	99.6400%	\$0	\$18,141,067
17	312.020	Boiler AQC Equipment-Electric Sibley 1	\$256,344	R-17	\$0	\$256,344	99.6400%	\$0	\$255,421
18	314.000	Turbogenerator-Electric Sibley 1	\$10,333,808	R-18	\$0	\$10,333,808	99.6400%	\$0	\$10,296,606
19	315.000	Accessory Equipment-Electric Sibley 1	\$1,644,349	R-19	\$0	\$1,644,349	99.6400%	\$0	\$1,638,429
20	316.000	Misc Power Plant Equipment- Electric S 1	\$18,038	R-20	\$0	\$18,038	99.6400%	\$0	\$17,973
21		TOTAL SIBLEY UNIT 1- STEAM	\$33,603,882		\$0	\$33,603,882		\$0	\$33,482,907
22		SIBLEY UNIT 2- STEAM							
23	310.000	Land- Electric Sibley 2 MPS	\$0	R-23	\$0	\$0	99.6400%	\$0	\$0
24	311.000	Structures- Electric Sibley 2	\$1,015,788	R-24	\$0	\$1,015,788	99.6400%	\$0	\$1,012,131
25	312.000	Boiler Plant Equipment-Electric Sibley 2	\$12,180,441	R-25	\$0	\$12,180,441	99.6400%	\$0	\$12,136,591
26	312.020	Boiler AQC Equipment- Electric Sibley 2	\$252,350	R-26	\$0	\$252,350	99.6400%	\$0	\$251,442
27	314.000	Turbogenerator- Electric Sibley 2	\$7,593,475	R-27	\$0	\$7,593,475	99.6400%	\$0	\$7,566,138
28	315.000	Accessory Equipment- Electric Sibley 2	\$1,468,623	R-28	\$0	\$1,468,623	99.6400%	\$0	\$1,463,336
29	316.000	Misc Power Plant Equipment- Electric S 2	\$36,900	R-29	\$0	\$36,900	99.6400%	\$0	\$36,767
30		TOTAL SIBLEY UNIT 2- STEAM	\$22,547,577		\$0	\$22,547,577		\$0	\$22,466,405
31		SIBLEY UNIT 3- STEAM							
32	310.000	Land - Electric Sibley 3 MPS	\$0	R-32	\$0	\$0	99.6400%	\$0	\$0
33	311.000	Structures- Electric Sibley 3	\$10,364,615	R-33	\$0	\$10,364,615	99.6400%	\$0	\$10,327,302
34	312.000	Boiler Plant Equipment- Electric Sibley 3	\$58,561,896	R-34	\$0	\$58,561,896	99.6400%	\$0	\$58,351,073
35	312.020	Boiler AQC Equipment- Electric Sibley 3	\$7,297,723	R-35	\$0	\$7,297,723	99.6400%	\$0	\$7,271,451
36	314.000	Turbogenerator- Electric Sibley 3	\$22,731,688	R-36	\$0	\$22,731,688	99.6400%	\$0	\$22,649,854
37	315.000	Accessory Equipment- Electric Sibley 3	\$6,911,484	R-37	\$0	\$6,911,484	99.6400%	\$0	\$6,886,603
38	316.000	Misc Power Plant Equipment- Electric Sibley 3	\$239,409	R-38	\$0	\$239,409	99.6400%	\$0	\$238,547
39		TOTAL SIBLEY UNIT 3- STEAM	\$106,106,815		\$0	\$106,106,815		\$0	\$105,724,830
40		SIBLEY FACILITY COMMON- STEAM							
41	310.000	Land- Electric- Sibley Common MPS	\$0	R-41	\$0	\$0	99.6400%	\$0	\$0
42	311.000	Structures- Electric- Sibley Common	\$12,693,794	R-42	\$0	\$12,693,794	99.6400%	\$0	\$12,648,096
43	312.000	Boiler Plant Equipment-Electric- Sibley Common	\$16,765,763	R-43	\$0	\$16,765,763	99.6400%	\$0	\$16,705,406
44	312.020	Boiler AQC Equipment- Electric- Sibley Common	\$226,235	R-44	\$0	\$226,235	99.6400%	\$0	\$225,421
45	314.000	Turbogenerator- Electric- Sibley Common	\$243,259	R-45	\$0	\$243,259	99.6400%	\$0	\$242,383
46	315.000	Accessory Equipment- Electric- Sibley Common	\$3,095,274	R-46	\$0	\$3,095,274	99.6400%	\$0	\$3,084,131
47	316.000	Misc Power Plant Equipment- Electric- Sibley Common	\$228,022	R-47	\$0	\$228,022	99.6400%	\$0	\$227,201
48		TOTAL SIBLEY FACILITY COMMON- STEAM	\$33,252,347		\$0	\$33,252,347		\$0	\$33,132,638

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
49		JEFFREY UNIT 1- STEAM							
50	310.000	Land - Electric Jeffrey 1 MPS	\$0	R-50	\$0	\$0	99.6400%	\$0	\$0
51	311.000	Structures - Electric Jeffrey 1	\$5,564,522	R-51	\$0	\$5,564,522	99.6400%	\$0	\$5,544,490
52	312.000	Boiler Plant Equipment- Electric- Jeffrey 1	\$9,883,074	R-52	\$0	\$9,883,074	99.6400%	\$0	\$9,847,495
53	312.020	Boiler AQC Equipment- Electric- Jeffrey 1	\$1,462,048	R-53	\$0	\$1,462,048	99.6400%	\$0	\$1,456,785
54	314.000	Turbogenerator - Electric- Jeffrey 1	\$1,800,363	R-54	\$0	\$1,800,363	99.6400%	\$0	\$1,793,882
55	315.000	Accessory Equipment - Electric- Jeffrey 1	\$1,748,014	R-55	\$0	\$1,748,014	99.6400%	\$0	\$1,741,721
56	316.000	Misc Power Plant- Electric- Jeffrey 1	\$143,774	R-56	\$0	\$143,774	99.6400%	\$0	\$143,256
57		TOTAL JEFFREY UNIT 1- STEAM	\$20,601,795		\$0	\$20,601,795		\$0	\$20,527,629
58		JEFFREY UNIT 2- STEAM							
59	310.000	Land - Electric - Jeffrey 2 MPS	\$0	R-59	\$0	\$0	99.6400%	\$0	\$0
60	311.000	Structures - Electric - Jeffrey 2	\$4,162,239	R-60	\$0	\$4,162,239	99.6400%	\$0	\$4,147,255
61	312.000	Boiler Plant Equipment- Electric- Jeffrey 2	\$14,121,189	R-61	\$0	\$14,121,189	99.6400%	\$0	\$14,070,353
62	312.020	Boiler AQC Equipment- Electric- Jeffrey 2	\$1,268,381	R-62	\$0	\$1,268,381	99.6400%	\$0	\$1,263,815
63	314.000	Turbogenerator - Electric - Jeffrey 2	\$2,655,035	R-63	\$0	\$2,655,035	99.6400%	\$0	\$2,645,477
64	315.000	Accessory Equipment - Electric- Jeffrey 2	\$1,416,697	R-64	\$0	\$1,416,697	99.6400%	\$0	\$1,411,597
65	316.000	Misc Power Plant Equipment - Electric- Jeffrey 2	\$239,331	R-65	\$0	\$239,331	99.6400%	\$0	\$238,469
66		TOTAL JEFFREY UNIT 2- STEAM	\$23,862,872		\$0	\$23,862,872		\$0	\$23,776,966
67		JEFFREY UNIT 3- STEAM							
68	310.000	Land - Electric - Jeffrey 3 MPS	\$0	R-68	\$0	\$0	99.6400%	\$0	\$0
69	311.000	Structures - Electric - Jeffrey 3	\$4,429,621	R-69	\$0	\$4,429,621	99.6400%	\$0	\$4,413,674
70	312.000	Boiler Plant Equipment- Electric- Jeffrey 3	\$16,659,536	R-70	\$0	\$16,659,536	99.6400%	\$0	\$16,599,562
71	312.020	Boiler AQC Equipment- Electric- Jeffrey 3	\$1,586,248	R-71	\$0	\$1,586,248	99.6400%	\$0	\$1,580,538
72	314.000	Turbogenerator - Electric - Jeffrey 3	\$3,780,690	R-72	\$0	\$3,780,690	99.6400%	\$0	\$3,767,080
73	315.000	Accessory Equipment- Electric - Jeffrey 3	\$2,211,537	R-73	\$0	\$2,211,537	99.6400%	\$0	\$2,203,575
74	316.000	Misc Power Plant Equipment- Electric- Jeffrey 3	\$59,676	R-74	\$0	\$59,676	99.6400%	\$0	\$59,461
75		TOTAL JEFFREY UNIT 3- STEAM	\$28,727,308		\$0	\$28,727,308		\$0	\$28,623,890
76		JEFFREY FACILITY COMMON- STEAM							
77	310.000	Land - Electric - Jeffrey Common MPS	\$0	R-77	\$0	\$0	99.6400%	\$0	\$0
78	311.000	Structures - Electric - Jeffrey Common	\$1,459,488	R-78	\$414,143	\$1,873,631	99.6400%	\$0	\$1,866,886
79	312.000	Boiler Plant Equipment- Electric- Jeffrey Common	\$756,291	R-79	\$1,492,499	\$2,248,790	99.6400%	\$0	\$2,240,694
80	312.020	Boiler AQC Equipment- Electric- Jeffrey Common	\$1,736,804	R-80	\$0	\$1,736,804	99.6400%	\$0	\$1,730,552
81	314.000	Turbogenerator- Electric- Jeffrey Common	\$242,669	R-81	\$0	\$242,669	99.6400%	\$0	\$241,795
82	315.000	Accessory Equipment- Electric- Jeffrey Common	\$246,030	R-82	\$889,255	\$1,135,285	99.6400%	\$0	\$1,131,198
83	316.000	Misc Power Plant Equipment- Electric- Jeffrey Common	\$452,630	R-83	\$34,859	\$487,489	99.6400%	\$0	\$485,734
84		TOTAL JEFFREY FACILITY COMMON- STEAM	\$4,893,912		\$2,830,756	\$7,724,668		\$0	\$7,696,859
85		IATAN UNIT 1- STEAM							
86	310.000	Land- Electric- Iatan 1 SJLP	\$0	R-86	\$0	\$0	99.6400%	\$0	\$0
87	311.000	Structures- Electric- Iatan 1	\$2,615,029	R-87	\$0	\$2,615,029	99.6400%	\$0	\$2,605,615
88	311.000	Structures- Electric Disallowance- Iatan 1	-\$1,254	R-88	\$0	-\$1,254	100.0000%	\$0	-\$1,254
89	312.000	Boiler Plant Equipment- Electric- Iatan 1	\$34,144,631	R-89	\$0	\$34,144,631	99.6400%	\$0	\$34,021,710
90	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 1	-\$24,118	R-90	\$0	-\$24,118	100.0000%	\$0	-\$24,118
91	312.020	Boiler AQC Equipment- Electric- Iatan 1	\$83,579	R-91	\$0	\$83,579	99.6400%	\$0	\$83,278
92	314.000	Turbogenerator- Electric- Iatan 1	\$7,497,579	R-92	\$0	\$7,497,579	99.6400%	\$0	\$7,470,588
93	315.000	Accessory Equipment- Electric- Iatan 1	\$4,880,258	R-93	\$0	\$4,880,258	99.6400%	\$0	\$4,862,689

Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
94	315.000	Accessory Equipment- Electric Disallowance- Iatan 1	-\$2,319	R-94	\$0	-\$2,319	100.0000%	\$0	-\$2,319
95	316.000	Misc Power Plant Equip- Electric- Iatan 1	\$649,967	R-95	\$0	\$649,967	99.6400%	\$0	\$647,627
96	316.000	Misc Power Plant Equipment- Electric Disallowance	-\$267	R-96	\$0	-\$267	100.0000%	\$0	-\$267
97		TOTAL IATAN UNIT 1- STEAM	\$49,843,085		\$0	\$49,843,085		\$0	\$49,663,549
98		IATAN UNIT 2- STEAM							
99	311.000	Structures- Electric- Iatan 2	\$3,109,093	R-99	\$0	\$3,109,093	99.6400%	\$0	\$3,097,900
100	311.000	Structures- Electric Disallowance- Iatan 2	-\$36,417	R-100	\$0	-\$36,417	100.0000%	\$0	-\$36,417
101	312.000	Boiler Plant Equipment- Electric Iatan 2	\$23,982,274	R-101	\$0	\$23,982,274	99.6400%	\$0	\$23,895,938
102	312.000	Boiler Plant Equipment- Electric Disallowance- Iatan 2	-\$301,145	R-102	\$0	-\$301,145	100.0000%	\$0	-\$301,145
103	312.020	Boiler AQC Equipment- Electric- Iatan 2	\$0	R-103	\$0	\$0	99.6400%	\$0	\$0
104	314.000	Turbogenerator- Electric- Iatan 2	\$6,594,407	R-104	\$0	\$6,594,407	99.6400%	\$0	\$6,570,667
105	314.000	Turbogenerator- Electric Disallowance- Iatan 2	-\$45,131	R-105	\$0	-\$45,131	100.0000%	\$0	-\$45,131
106	315.000	Accessory Equipment- Electric- Iatan 2	\$1,680,900	R-106	\$0	\$1,680,900	99.6400%	\$0	\$1,674,849
107	315.000	Accessory Equipment- Electric Disallowance- Iatan 2	-\$15,472	R-107	\$0	-\$15,472	100.0000%	\$0	-\$15,472
108	316.000	Misc Power Plant- Electric- Iatan 2	\$128,956	R-108	\$0	\$128,956	99.6400%	\$0	\$128,492
109	316.000	Misc Power Plant Equipment- Electric Disallowance- Iatan 2	-\$1,817	R-109	\$0	-\$1,817	100.0000%	\$0	-\$1,817
110		TOTAL IATAN UNIT 2- STEAM	\$35,095,648		\$0	\$35,095,648		\$0	\$34,967,864
111		IATAN FACILITY COMMON- STEAM							
112	310.000	Land- Electric- Iatan Common SJLP	\$0	R-112	\$0	\$0	99.6400%	\$0	\$0
113	311.000	Structures- Electric- Iatan Common	\$1,034,260	R-113	\$0	\$1,034,260	99.6400%	\$0	\$1,030,537
114	312.000	Boiler Plant Equip- Iatan Common	\$3,386,234	R-114	\$0	\$3,386,234	99.6400%	\$0	\$3,374,044
115	312.020	Boiler AQC Equipment- Iatan Common	\$0	R-115	\$0	\$0	99.6400%	\$0	\$0
116	314.000	Turbogenerator- Electric- Iatan Common	\$104,717	R-116	\$0	\$104,717	99.6400%	\$0	\$104,340
117	315.000	Accessory Equipment- Iatan Common	\$483,344	R-117	\$0	\$483,344	99.6400%	\$0	\$481,604
118	316.000	Misc Power Plant Equipment- Electric- Iatan Common	\$44,970	R-118	\$0	\$44,970	99.6400%	\$0	\$44,808
119		TOTAL IATAN FACILITY COMMON- STEAM	\$5,053,525		\$0	\$5,053,525		\$0	\$5,035,333
120		IATAN FACILITY COMMON- ECORP- STEAM							
121	310.000	Land- Electric- Iatan Common- ECORP	\$0	R-121	\$0	\$0	99.6400%	\$0	\$0
122	311.000	Structures- Electric- Iatan Common- ECORP	\$1,238,112	R-122	\$0	\$1,238,112	99.6400%	\$0	\$1,233,655
123	312.000	Boiler Plant Equipment- Electric- Iatan Common- ECORP	\$4,143,540	R-123	\$0	\$4,143,540	99.6400%	\$0	\$4,128,623
124	312.020	Boiler AQC Equipment- Electric- Iatan Common- ECORP	\$0	R-124	\$0	\$0	99.6400%	\$0	\$0
125	314.000	Turbogenerator- Electric- Iatan Common- ECORP	\$104,304	R-125	\$0	\$104,304	99.6400%	\$0	\$103,929
126	315.000	Accessory Equipment- Electric- Iatan Common- ECORP	\$464,202	R-126	\$0	\$464,202	99.6400%	\$0	\$462,531
127	316.000	Misc Power Plant Equipment- Electric Iatan Common- ECORP	\$41,650	R-127	\$0	\$41,650	99.6400%	\$0	\$41,500
128		TOTAL IATAN FACILITY COMMON- ECORP- STEAM	\$5,991,808		\$0	\$5,991,808		\$0	\$5,970,238
129		LAKE ROAD UNIT 1- STEAM							
130	310.000	Land- Electric- Lake Road 1 SJLP	\$0	R-130	\$0	\$0	74.9610%	\$0	\$0
131	311.000	Structures- Electric- Lake Road 1	\$638,775	R-131	\$0	\$638,775	74.9610%	\$0	\$478,832
132	312.000	Boiler Plant Equipment- Electric- Lake Road 1	\$38,855	R-132	\$0	\$38,855	63.1700%	\$0	\$24,545
133	312.020	Boiler AQC Equipment- Electric- Lake Road 1	\$0	R-133	\$0	\$0	63.1700%	\$0	\$0
134	314.000	Turbogenerator- Electric- Lake Road 1	\$2,064,327	R-134	\$0	\$2,064,327	99.9400%	\$0	\$2,063,088
135	315.000	Accessory Equipment- Electric- Lake Road 1	\$345,060	R-135	\$0	\$345,060	74.9610%	\$0	\$258,660
136	316.000	Misc Power Plant Equipment- Electric- Lake Road 1	\$0	R-136	\$0	\$0	47.6000%	\$0	\$0
137		TOTAL LAKE ROAD UNIT 1- STEAM	\$3,087,017		\$0	\$3,087,017		\$0	\$2,825,125

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
138		LAKE ROAD UNIT 2- STEAM							
139	310.000	Land- Electric- Lake Road 2 SJLP	\$0	R-139	\$0	\$0	74.9610%	\$0	\$0
140	311.000	Structures- Electric- Lake Road 2	\$768,035	R-140	\$0	\$768,035	74.9610%	\$0	\$575,727
141	312.000	Boiler Plant Equipment- Electric- Lake Road 2	\$5,003	R-141	\$0	\$5,003	63.1700%	\$0	\$3,160
142	312.020	Boiler AQC Equipment- Electric- Lake Road 2	\$0	R-142	\$0	\$0	63.1700%	\$0	\$0
143	314.000	Turbogenerator- Electric- Lake Road 2	\$2,368,326	R-143	\$0	\$2,368,326	99.9400%	\$0	\$2,366,905
144	315.000	Accessory Equipment- Electric- Lake Road 2	\$408,787	R-144	\$0	\$408,787	74.9610%	\$0	\$306,431
145	316.000	Misc Power Plant Equipment- Electric- Lake Road 2	\$0	R-145	\$0	\$0	47.6000%	\$0	\$0
146		TOTAL LAKE ROAD UNIT 2- STEAM	\$3,550,151		\$0	\$3,550,151		\$0	\$3,252,223
147		LAKE ROAD UNIT 3- STEAM							
148	310.000	Land- Electric- Lake Road 3 SJLP	\$0	R-148	\$0	\$0	74.9610%	\$0	\$0
149	311.000	Structures- Electric- Lake Road 3	\$256,046	R-149	\$0	\$256,046	74.9610%	\$0	\$191,935
150	312.000	Boiler Plant Equipment- Electric- Lake Road 3	\$0	R-150	\$0	\$0	63.1700%	\$0	\$0
151	312.020	Boiler AQC Equipment- Electric- Lake Road 3	\$0	R-151	\$0	\$0	63.1700%	\$0	\$0
152	314.000	Turbogenerator- Electric- Lake Road 3	\$693,886	R-152	\$0	\$693,886	99.9400%	\$0	\$693,470
153	315.000	Accessory Equipment- Electric- Lake Road 3	\$79,583	R-153	\$0	\$79,583	74.9610%	\$0	\$59,656
154	316.000	Misc Power Plant Equipment- Lake Road 3	\$0	R-154	\$0	\$0	47.6000%	\$0	\$0
155		TOTAL LAKE ROAD UNIT 3- STEAM	\$1,029,515		\$0	\$1,029,515		\$0	\$945,061
156		LAKE ROAD UNIT 4- STEAM							
157	310.000	Land- Electric- Lake Road 4 SJLP	\$0	R-157	\$0	\$0	74.9610%	\$0	\$0
158	311.000	Structures- Electric- Lake Road 4	\$1,930,938	R-158	\$0	\$1,930,938	74.9610%	\$0	\$1,447,450
159	312.000	Boiler Plant Equipment- Electric- Lake Road 4	\$8,091,620	R-159	\$0	\$8,091,620	63.1700%	\$0	\$5,111,476
160	312.020	Boiler AQC Equipment- Electric- Lake Road 4	\$4,181,879	R-160	\$0	\$4,181,879	63.1700%	\$0	\$2,641,693
161	314.000	Turbogenerator- Electric- Lake Road 4	\$5,649,000	R-161	\$0	\$5,649,000	99.9400%	\$0	\$5,645,611
162	315.000	Accessory Equipment- Electric- Lake Road 4	\$1,428,416	R-162	\$0	\$1,428,416	74.9610%	\$0	\$1,070,755
163	316.000	Misc Power Plant Equipment- Electric- Lake Road 4	\$2,992	R-163	\$0	\$2,992	47.6000%	\$0	\$1,424
164		TOTAL LAKE ROAD UNIT 4- STEAM	\$21,284,845		\$0	\$21,284,845		\$0	\$15,918,409
165		LAKE ROAD BOILERS- STEAM							
166	310.000	Land- Electric- Lake Road Boilers SJLP	\$0	R-166	\$0	\$0	74.9610%	\$0	\$0
167	311.000	Structures- Electric- Lake Road Boilers	\$4,056,295	R-167	\$0	\$4,056,295	74.9610%	\$0	\$3,040,639
168	312.000	Boiler Plant Equipment- Electric- Lake Road Boilers	\$20,441,059	R-168	\$0	\$20,441,059	63.1700%	\$0	\$12,912,617
169	312.020	Boiler AQC Equipment- Electric- Lake Road Boilers	\$2,864,401	R-169	\$0	\$2,864,401	63.1700%	\$0	\$1,809,442
170	314.000	Turbogenerators- Electric- Lake Road Boilers	\$71,008	R-170	\$0	\$71,008	99.9400%	\$0	\$70,965
171	315.000	Accessory Equipment- Electric- Lake Road Boilers	\$1,322,651	R-171	\$0	\$1,322,651	74.9610%	\$0	\$991,472
172	316.000	Misc Power Plant- Electric- Lake Road Boilers	\$271,206	R-172	\$0	\$271,206	47.6000%	\$0	\$129,094
173		TOTAL LAKE ROAD BOILERS- STEAM	\$29,026,620		\$0	\$29,026,620		\$0	\$18,954,229
174		TOTAL STEAM PRODUCTION	\$427,558,722		\$2,830,756	\$430,389,478		\$0	\$412,964,155
175		NUCLEAR PRODUCTION							
176		TOTAL NUCLEAR PRODUCTION	\$0		\$0	\$0		\$0	\$0
177		HYDRAULIC PRODUCTION							
178		TOTAL HYDRAULIC PRODUCTION	\$0		\$0	\$0		\$0	\$0
179		OTHER PRODUCTION							

Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
180		CROSSROADS UNITS 1-4 NATURAL GAS							
181	303.010	Miscellaneous Intangible- Substation (353)- Crossroads	\$4,375,716	R-181	-\$2,598,057	\$1,777,659	99.6400%	\$0	\$1,771,259
182	340.000	Land- Electric- Crossroads 1-4 MPS	\$0	R-182	\$0	\$0	99.6400%	\$0	\$0
183	341.000	Structures- Electric- Crossroads 1-4	\$456,973	R-183	-\$355,206	\$101,767	99.6400%	\$0	\$101,401
184	342.000	Fuel Holders- Crossroads 1-4	\$1,616,847	R-184	-\$1,182,370	\$434,477	99.6400%	\$0	\$432,913
185	343.000	Prime Movers- Crossroads 1-4	\$41,540,265	R-185	-\$29,827,700	\$11,712,565	99.6400%	\$0	\$11,670,400
186	344.000	Generators- Crossroads 1-4	\$7,544,933	R-186	-\$5,499,647	\$2,045,286	99.6400%	\$0	\$2,037,923
187	345.000	Accessory- Crossroads 1-4	\$3,611,312	R-187	-\$3,926,288	-\$314,976	99.6400%	\$0	-\$313,842
188	346.000	Misc Power Plant Equipment- Crossroads 1-4	\$5,387	R-188	-\$40,271	-\$34,884	99.6400%	\$0	-\$34,758
189		TOTAL CROSSROADS UNITS 1-4 NATURAL GAS	\$59,151,433		-\$43,429,539	\$15,721,894		\$0	\$15,665,296
190		GREENWOOD UNITS 1-4 NATURAL GAS & OIL							
191	340.000	Land- Electric Greenwood 1-4 MPS	\$0	R-191	\$0	\$0	99.6400%	\$0	\$0
192	341.000	Structures- Electric Greenwood 1-4	\$892,605	R-192	\$0	\$892,605	99.6400%	\$0	\$889,392
193	342.000	Fuel Holders- Greenwood 1-4	\$1,925,329	R-193	\$0	\$1,925,329	99.6400%	\$0	\$1,918,398
194	343.000	Prime Movers- Greenwood 1-4	\$17,388,498	R-194	\$0	\$17,388,498	99.6400%	\$0	\$17,325,899
195	344.000	Generators- Greenwood 1-4	\$5,004,632	R-195	\$0	\$5,004,632	99.6400%	\$0	\$4,986,615
196	345.000	Accessory Equipment- Greenwood 1-4	\$3,188,055	R-196	\$0	\$3,188,055	99.6400%	\$0	\$3,176,578
197	346.000	Misc Power Plant Equipment- Greenwood 1-4	\$4,788	R-197	\$0	\$4,788	99.6400%	\$0	\$4,771
198		TOTAL GREENWOOD UNITS 1-4 NATURAL GAS & OIL	\$28,403,907		\$0	\$28,403,907		\$0	\$28,301,653
199		NEVADA- OIL							
200	340.000	Land- Electric Nevada MPS	\$0	R-200	\$0	\$0	99.6400%	\$0	\$0
201	341.000	Structures- Electric Nevada	\$87,739	R-201	\$0	\$87,739	99.6400%	\$0	\$87,423
202	342.000	Fuel Holders- Nevada	\$370,223	R-202	\$0	\$370,223	99.6400%	\$0	\$368,890
203	343.000	Prime Movers- Nevada	\$635,701	R-203	\$0	\$635,701	99.6400%	\$0	\$633,412
204	344.000	Generators- Nevada	\$540,948	R-204	\$0	\$540,948	99.6400%	\$0	\$539,001
205	345.000	Accessory Equipment- Nevada	\$383,766	R-205	\$0	\$383,766	99.6400%	\$0	\$382,384
206	346.000	Misc Power Plant Equipment- Nevada	\$1,276	R-206	\$0	\$1,276	99.6400%	\$0	\$1,271
207		TOTAL NEVADA- OIL	\$2,019,653		\$0	\$2,019,653		\$0	\$2,012,381
208		SOUTH HARPER UNITS 1-3 NATURAL GAS							
209	340.000	Land- Electric South Harper 1-3 MPS	\$0	R-209	\$0	\$0	99.6400%	\$0	\$0
210	341.000	Structures- Electric South Harper 1-3	\$1,906,154	R-210	\$0	\$1,906,154	99.6400%	\$0	\$1,899,292
211	342.000	Fuel Holders- South Harper 1-3	\$1,315,536	R-211	\$0	\$1,315,536	99.6400%	\$0	\$1,310,800
212	343.000	Prime Movers- South Harper 1-3	\$33,198,972	R-212	\$0	\$33,198,972	99.6400%	\$0	\$33,079,456
213	344.000	Generators- South Harper 1-3	\$7,110,394	R-213	\$0	\$7,110,394	99.6400%	\$0	\$7,084,797
214	345.000	Accessory Equipment- South Harper 1-3	\$4,777,077	R-214	\$0	\$4,777,077	99.6400%	\$0	\$4,759,880
215	346.000	Misc Power Plant Equipment- South Harper 1-3	\$65,575	R-215	\$0	\$65,575	99.6400%	\$0	\$65,339
216		TOTAL SOUTH HARPER UNITS 1-3 NATURAL GAS	\$48,373,708		\$0	\$48,373,708		\$0	\$48,199,564
217		LAKE ROAD TURBINE 5- NATURAL GAS & OIL							
218	340.000	Land- Electric Lake Road 5 SJLP	\$0	R-218	\$0	\$0	99.6400%	\$0	\$0
219	341.000	Structures- Electric Lake Road 5	\$1,216,062	R-219	\$0	\$1,216,062	99.6400%	\$0	\$1,211,684
220	342.000	Fuel Holders- Lake Road 5	\$586,266	R-220	\$0	\$586,266	99.6400%	\$0	\$584,155
221	343.000	Prime Movers- Lake Road 5	\$7,845,732	R-221	\$0	\$7,845,732	99.6400%	\$0	\$7,817,487
222	344.000	Generators- Lake Road 5	\$2,668,591	R-222	\$0	\$2,668,591	99.6400%	\$0	\$2,658,984
223	345.000	Accessory Equipment- Lake Road 5	\$451,395	R-223	\$0	\$451,395	99.6400%	\$0	\$449,770
224	346.000	Misc Power Plant Equipment- Lake Road 5	\$0	R-224	\$0	\$0	99.6400%	\$0	\$0
225		TOTAL LAKE ROAD TURBINE 5- NATURAL GAS & OIL	\$12,768,046		\$0	\$12,768,046		\$0	\$12,722,080
226		LAKE ROAD TURBINE 6- OIL							
227	340.000	Land- Electric Lake Road 6 SJLP	\$0	R-227	\$0	\$0	99.6400%	\$0	\$0
228	341.000	Structures- Electric Lake Road 6	\$218,663	R-228	\$0	\$218,663	99.6400%	\$0	\$217,876
229	342.000	Fuel Holders- Lake Road 6	\$0	R-229	\$0	\$0	99.6400%	\$0	\$0

Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
230	343.000	Prime Movers- Lake Road 6	\$4,500,219	R-230	\$0	\$4,500,219	99.6400%	\$0	\$4,484,018
231	344.000	Generators- Lake Road 6	\$423,707	R-231	\$0	\$423,707	99.6400%	\$0	\$422,182
232	345.000	Accessory Equipment- Lake Road 6	\$354,350	R-232	\$0	\$354,350	99.6400%	\$0	\$353,074
233	346.000	Misc Power Plant Equipment- Lake Road 6	\$0	R-233	\$0	\$0	99.6400%	\$0	\$0
234		TOTAL LAKE ROAD TURBINE 6- OIL	\$5,496,939		\$0	\$5,496,939		\$0	\$5,477,150
235		LAKE ROAD TURBINE 7- OIL							
236	340.000	Land- Electric Lake Road 7 SJLP	\$0	R-236	\$0	\$0	99.6400%	\$0	\$0
237	341.000	Structures- Electric Lake Road 7	\$28,418	R-237	\$0	\$28,418	99.6400%	\$0	\$28,316
238	342.000	Fuel Holders- Lake Road 7	\$9,470	R-238	\$0	\$9,470	99.6400%	\$0	\$9,436
239	343.000	Prime Movers- Lake Road 7	\$2,710,649	R-239	\$0	\$2,710,649	99.6400%	\$0	\$2,700,891
240	344.000	Generators- Lake Road 7	\$117,190	R-240	\$0	\$117,190	99.6400%	\$0	\$116,768
241	345.000	Accessory Equipment- Lake Road 7	\$210,768	R-241	\$0	\$210,768	99.6400%	\$0	\$210,009
242	346.000	Misc Power Plant Equipment- Lake Road 7	\$0	R-242	\$0	\$0	99.6400%	\$0	\$0
243		TOTAL LAKE ROAD TURBINE 7- OIL	\$3,076,495		\$0	\$3,076,495		\$0	\$3,065,420
244		LAKE ROAD BOILERS							
245	340.000	Land- Electric Boilers SJLP	\$0	R-245	\$0	\$0	99.6400%	\$0	\$0
246	341.000	Structures- Electric Lake Road Boilers	\$11,639	R-246	\$0	\$11,639	99.6400%	\$0	\$11,597
247	342.000	Fuel Holders- Lake Road Boilers	\$0	R-247	\$0	\$0	99.6400%	\$0	\$0
248	343.000	Prime Movers- Lake Road Boilers	\$0	R-248	\$0	\$0	99.6400%	\$0	\$0
249	344.000	Generators- Lake Road Boilers	\$0	R-249	\$0	\$0	99.6400%	\$0	\$0
250	345.000	Accessory Equipment- Lake Road Boilers	\$821	R-250	\$0	\$821	99.6400%	\$0	\$818
251	346.000	Misc Power Plant Equipment- Lake Road Boiler	\$419	R-251	\$0	\$419	99.6400%	\$0	\$417
252		TOTAL LAKE ROAD BOILERS	\$12,879		\$0	\$12,879		\$0	\$12,832
253		LANDFILL TURBINE-- METHANE GAS							
254	340.000	Land- Electric Landfill Turbine SJLP	\$0	R-254	\$0	\$0	99.6400%	\$0	\$0
255	341.000	Structures- Electric Landfill Turbine	\$56,586	R-255	\$0	\$56,586	99.6400%	\$0	\$56,382
256	342.000	Fuel Holders- Landfill Turbine	\$312,743	R-256	\$0	\$312,743	99.6400%	\$0	\$311,617
257	343.000	Prime Movers- Landfill Turbine	\$11,228	R-257	\$0	\$11,228	99.6400%	\$0	\$11,188
258	344.000	Generators- Landfill Turbine	\$1,456,780	R-258	\$0	\$1,456,780	99.6400%	\$0	\$1,451,536
259	345.000	Accessory Equipment- Landfill Turbine	\$4,792	R-259	\$0	\$4,792	99.6400%	\$0	\$4,775
260	346.000	Misc Power Plant Equipment- Landfill Turbine	\$0	R-260	\$0	\$0	99.6400%	\$0	\$0
261		TOTAL LANDFILL TURBINE-- METHANE GAS	\$1,842,129		\$0	\$1,842,129		\$0	\$1,835,498
262		RALPH GREEN UNIT 3- NATURAL GAS							
263	340.000	Land- Electric Ralph Green 3 SJLP	\$0	R-263	\$0	\$0	99.6400%	\$0	\$0
264	341.000	Structures- Electric Ralph Green 3	\$559,196	R-264	\$0	\$559,196	99.6400%	\$0	\$557,183
265	342.000	Fuel Holders- Ralph Green 3	\$81,449	R-265	\$0	\$81,449	99.6400%	\$0	\$81,156
266	343.000	Prime Movers- Ralph Green 3	\$3,471,244	R-266	\$0	\$3,471,244	99.6400%	\$0	\$3,458,748
267	344.000	Generators- Ralph Green 3	\$5,825,425	R-267	\$0	\$5,825,425	99.6400%	\$0	\$5,804,453
268	345.000	Accessory Equipment- Ralph Green 3	\$1,004,207	R-268	\$0	\$1,004,207	99.6400%	\$0	\$1,000,592
269	346.000	Misc Power Plant Equipment- Ralph Green 3	\$8,046	R-269	\$0	\$8,046	99.6400%	\$0	\$8,017
270		TOTAL RALPH GREEN UNIT 3- NATURAL GAS	\$10,949,567		\$0	\$10,949,567		\$0	\$10,910,149
271		OTHER PRODUCTION - SOLAR							
272	344.010	Other Production Generators- Solar	\$0	R-272	\$0	\$0	99.6400%	\$0	\$0
273		TOTAL OTHER PRODUCTION - SOLAR	\$0		\$0	\$0		\$0	\$0
274		TOTAL OTHER PRODUCTION	\$172,094,756		-\$43,429,539	\$128,665,217		\$0	\$128,202,023
275		OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS							
276		Other Production- Salvage and Removal Retirements not yet classified	-\$17,000,306	R-276	\$0	-\$17,000,306	99.6400%	\$0	-\$16,939,105
277		TOTAL OTHER PRODUCTION RETIREMENTS WORK IN PROGRESS	-\$17,000,306		\$0	-\$17,000,306		\$0	-\$16,939,105
278		TOTAL PRODUCTION PLANT	\$582,653,172		-\$40,598,783	\$542,054,389		\$0	\$524,227,073

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
279		TRANSMISSION PLANT							
280	350.000	Land- Transmission	\$0	R-280	\$0	\$0	99.6400%	\$0	\$0
281	350.001	Land Rights - Transmission	\$14,157	R-281	\$0	\$14,157	99.6400%	\$0	\$14,106
282	350.040	Land Rights- Depreciable- Transmission	\$3,767,594	R-282	\$0	\$3,767,594	99.6400%	\$0	\$3,754,031
283	352.000	Structures & Improvements - Transmission	\$2,638,573	R-283	\$0	\$2,638,573	99.6400%	\$0	\$2,629,074
284	353.000	Station Equipment - Transmission	\$44,415,968	R-284	-\$889,255	\$43,526,713	99.6400%	\$0	\$43,370,017
285	353.030	Station Equipment Communication- Transmission	\$4,482	R-285	\$0	\$4,482	99.6400%	\$0	\$4,466
286	354.000	Towers and Fixtures - Transmission	\$322,361	R-286	\$0	\$322,361	99.6400%	\$0	\$321,201
287	355.000	Poles and Fixtures - Transmission	\$41,815,077	R-287	\$0	\$41,815,077	99.6400%	\$0	\$41,664,543
288	355.000	Poles & Fixtures- Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-288	-\$119,828	-\$119,828	100.0000%	\$0	-\$119,828
289	356.000	Overhead Conductors & Devices - Transmission	\$32,802,728	R-289	\$0	\$32,802,728	99.6400%	\$0	\$32,684,638
290	356.000	Conductors & Devices- Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-290	-\$217,981	-\$217,981	100.0000%	\$0	-\$217,981
291	357.000	Underground Conduit - Transmission	\$6,679	R-291	\$0	\$6,679	99.6400%	\$0	\$6,655
292	358.000	Underground Conductors & Devices- Transmission	\$81,566	R-292	\$0	\$81,566	99.6400%	\$0	\$81,272
293		TOTAL TRANSMISSION PLANT	\$125,869,185		-\$1,227,064	\$124,642,121		\$0	\$124,192,194
294		TRANSMISSION RETIREMENTS WORK IN PROGRESS							
295		Transmission- Salvage and Removal Retirements not yet classified	-\$452,474	R-295	\$0	-\$452,474	99.6400%	\$0	-\$450,845
296		TOTAL TRANSMISSION RETIREMENTS WORK IN PROGRESS	-\$452,474		\$0	-\$452,474		\$0	-\$450,845
297		DISTRIBUTION PLANT							
298	360.000	Land- Electric Distribution	\$0	R-298	\$0	\$0	99.7400%	\$0	\$0
299	360.010	Land Rights- Electric Distribution	\$0	R-299	\$0	\$0	99.7400%	\$0	\$0
300	360.020	Land Leased- Distribution	\$6,515	R-300	\$0	\$6,515	99.7400%	\$0	\$6,498
301	361.000	Structures & Improvements - Distribution	\$3,384,480	R-301	\$0	\$3,384,480	99.7400%	\$0	\$3,375,680
302	362.000	Station Equipment - Distribution	\$62,713,425	R-302	\$0	\$62,713,425	99.7400%	\$0	\$62,550,370
303	364.000	Poles, Towers & Fixtures - Distribution	\$118,014,635	R-303	\$0	\$118,014,635	99.7400%	\$0	\$117,707,797
304	365.000	Overhead Conductors & Devices- Distribution	\$44,328,382	R-304	\$0	\$44,328,382	99.7400%	\$0	\$44,213,128
305	365.000	Overhead Conductors & Devices- Disallowance Stipulation & Agreement ER- 2012-0175	\$0	R-305	-\$194,252	-\$194,252	100.0000%	\$0	-\$194,252
306	366.000	Underground Circuit - Distribution	\$13,042,847	R-306	\$0	\$13,042,847	99.7400%	\$0	\$13,008,936
307	366.000	Underground Circuit- Disallowance Stipulation & Agreement ER-2012-0175	\$0	R-307	-\$15,933	-\$15,933	100.0000%	\$0	-\$15,933
308	367.000	Underground Conductors & Devices- Distribu	\$48,426,242	R-308	\$0	\$48,426,242	99.7400%	\$0	\$48,300,334
309	368.000	Line Transformers - Distribution	\$112,083,394	R-309	\$0	\$112,083,394	99.7400%	\$0	\$111,791,977
310	369.010	Services - Overhead - Distribution	\$18,983,976	R-310	\$0	\$18,983,976	99.7400%	\$0	\$18,934,618
311	369.020	Services- Underground - Distribution	\$40,872,837	R-311	\$0	\$40,872,837	99.7400%	\$0	\$40,766,568
312	370.000	Meters - Distribution	\$19,978,161	R-312	\$0	\$19,978,161	99.7400%	\$0	\$19,926,218
313	370.010	Meters- PURPA Distribution	\$3,289,291	R-313	\$0	\$3,289,291	99.7400%	\$0	\$3,280,739
314	370.020	Meters- AMI Distribution	\$10,338	R-314	\$0	\$10,338	99.7400%	\$0	\$10,311
315	371.000	Customer Premise Meter Installations - Distri	\$15,525,689	R-315	-\$42,463	\$15,483,226	99.7400%	\$0	\$15,442,970
316	373.000	Street Lighting and Traffic Signal- Distributio	\$14,524,926	R-316	\$0	\$14,524,926	99.7400%	\$0	\$14,487,161
317		TOTAL DISTRIBUTION PLANT	\$515,185,138		-\$252,648	\$514,932,490		\$0	\$513,593,120
318		DISTRIBUTION RETIREMENTS WORK IN PROGRESS							
319		Distribution- Salvage and Removal Retirements not yet classified	-\$2,487,128	R-319	\$0	-\$2,487,128	99.7400%	\$0	-\$2,480,661
320		TOTAL DISTRIBUTION RETIREMENTS WORK IN PROGRESS	-\$2,487,128		\$0	-\$2,487,128		\$0	-\$2,480,661
321		INCENTIVE COMPENSATION CAPITALIZATION							
322		TOTAL INCENTIVE COMPENSATION CAPITALIZATION	\$0		\$0	\$0		\$0	\$0
323		GENERAL PLANT							
324	389.000	Land Rights - General	\$0	R-324	\$0	\$0	99.6780%	\$0	\$0

Line Number	Account Number	Depreciation Reserve Description	Total Reserve	Adjust. Number	Adjustments	As Adjusted Reserve	Jurisdictional Allocations	Jurisdictional Adjustments	MO Adjusted Jurisdictional
325	389.010	Land RT/ROW- Depreciation- Electric	\$103	R-325	\$0	\$103	99.6780%	\$0	\$103
326	390.000	Structures & Improvements - General	\$8,058,075	R-326	\$0	\$8,058,075	99.6780%	\$0	\$8,032,128
327	391.000	Office Furniture & Equipment - General	\$4,943,650	R-327	\$0	\$4,943,650	99.6780%	\$0	\$4,927,731
328	391.020	Office Furniture- Computers - General	\$3,362,614	R-328	\$0	\$3,362,614	99.6780%	\$0	\$3,351,786
329	391.040	Office Furniture- Software - General	\$2,531,138	R-329	\$0	\$2,531,138	99.6780%	\$0	\$2,522,988
330	392.000	Transportation Equipment- Autos- General	\$243,969	R-330	\$0	\$243,969	99.6780%	\$0	\$243,183
331	392.010	Transportation Equip- Light Trucks- General	\$1,594,887	R-331	\$0	\$1,594,887	99.6780%	\$0	\$1,589,751
332	392.020	Transportation Equip- Heavy Trucks- General	\$9,086,161	R-332	\$0	\$9,086,161	99.6780%	\$0	\$9,056,904
333	392.030	Transportation Equip- Tractors- General	\$72,677	R-333	\$0	\$72,677	99.6780%	\$0	\$72,443
334	392.040	Transportation Equip- Trailers- General	\$1,224,090	R-334	\$0	\$1,224,090	99.6780%	\$0	\$1,220,148
335	392.050	Transportation Equip- Medium Trucks- General	\$194,375	R-335	\$0	\$194,375	99.6780%	\$0	\$193,749
336	393.000	Stores Equipment- General	\$24,420	R-336	\$0	\$24,420	99.6780%	\$0	\$24,341
337	394.000	Tools- General	\$2,574,263	R-337	\$0	\$2,574,263	99.6780%	\$0	\$2,565,974
338	395.000	Laboratory Equipment- General	\$1,565,463	R-338	\$0	\$1,565,463	99.6780%	\$0	\$1,560,422
339	396.000	Power Operated Equipment- General	\$2,499,177	R-339	\$0	\$2,499,177	99.6780%	\$0	\$2,491,130
340	397.000	Communication Equipment- General	\$10,328,622	R-340	\$0	\$10,328,622	99.6780%	\$0	\$10,295,364
341	398.000	Miscellaneous Equipment- General	\$114,952	R-341	\$0	\$114,952	99.6780%	\$0	\$114,582
342		TOTAL GENERAL PLANT	\$48,418,636		\$0	\$48,418,636		\$0	\$48,262,727
343		GENERAL PLANT - LAKE ROAD							
344	391.000	Office Furniture and Equipment- General	\$207,923	R-344	\$0	\$207,923	74.9610%	\$0	\$155,861
345	391.020	Office Furniture- Computer- General	\$46,930	R-345	\$0	\$46,930	74.9610%	\$0	\$35,179
346	391.040	Office Furniture- Software- General	\$187,508	R-346	\$0	\$187,508	74.9610%	\$0	\$140,558
347	392.000	Transportation Equip- Autos- General	\$0	R-347	\$0	\$0	74.9610%	\$0	\$0
348	392.010	Transportation Equip -Light Trucks - General	\$77,105	R-348	\$0	\$77,105	74.9610%	\$0	\$57,799
349	392.020	Transportation Equip - Heavy Trucks - General	\$0	R-349	\$0	\$0	74.9610%	\$0	\$0
350	392.030	Transportation Equip - Tractors - General	\$0	R-350	\$0	\$0	74.9610%	\$0	\$0
351	392.040	Transportation Equip - Trailers - General	\$94,557	R-351	\$0	\$94,557	74.9610%	\$0	\$70,881
352	392.050	Transportation Equip - Medium Trucks - General	\$0	R-352	\$0	\$0	74.9610%	\$0	\$0
353	393.000	Stores Equipment - General	\$537	R-353	\$0	\$537	74.9610%	\$0	\$403
354	394.000	Tools - General	\$239,384	R-354	\$0	\$239,384	74.9610%	\$0	\$179,445
355	395.000	Laboratory Equipment - General	\$211,152	R-355	\$0	\$211,152	74.9610%	\$0	\$158,282
356	396.000	Power Operated Equipment - General	\$232,968	R-356	\$0	\$232,968	74.9610%	\$0	\$174,635
357	397.000	Communication Equipment - General	\$73,800	R-357	\$0	\$73,800	74.9610%	\$0	\$55,321
358	398.000	Miscellaneous Equipment - General	\$1,557	R-358	\$0	\$1,557	74.9610%	\$0	\$1,167
359		TOTAL GENERAL PLANT - LAKE ROAD	\$1,373,421		\$0	\$1,373,421		\$0	\$1,029,531
360		GENERAL RETIREMENTS WORK IN PROGRESS							
361		General- Salvage and Removal Retirements not yet classified	\$191,599	R-361	\$0	\$191,599	99.6780%	\$0	\$190,982
362		TOTAL GENERAL RETIREMENTS WORK IN PROGRESS	\$191,599		\$0	\$191,599		\$0	\$190,982
363		INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP							
364	310.090	Industrial Steam- Land SJLP	\$0	R-364	\$0	\$0	0.0000%	\$0	\$0
365	311.090	Industrial Steam- Structures & Improvements SJLP	-\$52,428	R-365	\$0	-\$52,428	0.0000%	\$0	\$0
366	312.090	Industrial Steam- Boiler SJLP	-\$100,467	R-366	\$0	-\$100,467	0.0000%	\$0	\$0
367	315.090	Industrial Steam- Accessory SJLP	-\$27,407	R-367	\$0	-\$27,407	0.0000%	\$0	\$0
368	375.090	Industrial Steam- Distribution Structure & Improvements SJLP	\$11,841	R-368	\$0	\$11,841	0.0000%	\$0	\$0
369	376.090	Industrial Steam- Mains SJLP	\$1,067,200	R-369	\$0	\$1,067,200	0.0000%	\$0	\$0
370	379.090	Industrial Steam- City Gate Measuring/ Regulator SJLP	\$335,067	R-370	\$0	\$335,067	0.0000%	\$0	\$0
371	380.090	Industrial Steam- Services SJLP	\$112,253	R-371	\$0	\$112,253	0.0000%	\$0	\$0
372	381.090	Industrial Steam- Services- SJLP	\$321,089	R-372	\$0	\$321,089	0.0000%	\$0	\$0
373		TOTAL INDUSTRIAL STEAM PRODUCTION PLANT- LAKE ROAD SJLP	\$1,667,148		\$0	\$1,667,148		\$0	\$0
374		INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS							

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
375		Industrial Steam- Salvage and Removal Retirements not yet classified	-\$70,044	R-375	\$0	-\$70,044	0.0000%	\$0	\$0
376		TOTAL INDUSTRIAL STEAM- RETIREMENTS WORK IN PROGRESS	-\$70,044		\$0	-\$70,044		\$0	\$0
377		ECORP INTANGIBLE PLANT							
378	303.020	ECORP- Intangible Plant Corporate Capitalized Software- 5 year	\$0	R-378	\$0	\$0	99.6780%	\$0	\$0
379	303.020	ECORP- Intangible Plant- Iatan- Misc Intangible- Capitalized Software- 5 year	\$0	R-379	\$0	\$0	99.6400%	\$0	\$0
380	303.100	ECORP- Intangible Plant- Iatan- Highway & Bridge	\$0	R-380	\$0	\$0	99.6400%	\$0	\$0
381		TOTAL ECORP INTANGIBLE PLANT	\$0		\$0	\$0		\$0	\$0
382		ECORP TRANSMISSION PLANT							
383	352.000	ECORP- Iatan Transmission- Structures & Improvements	\$0	R-383	\$0	\$0	99.6400%	\$0	\$0
384	353.000	ECORP- Iatan Transmission- Station Equipment	\$0	R-384	\$0	\$0	99.6400%	\$0	\$0
385		TOTAL ECORP TRANSMISSION PLANT	\$0		\$0	\$0		\$0	\$0
386		ECORP GENERAL PLANT- CORPORATE							
387	389.000	ECORP General Plant- Corporate Land	\$0	R-387	\$0	\$0	99.6780%	\$0	\$0
388	390.000	ECORP General Plant- Corporate Structures & Improvements	\$0	R-388	\$0	\$0	99.6780%	\$0	\$0
389	391.000	ECORP General Plant- Corporate Office Furniture & Equipment	\$0	R-389	\$0	\$0	99.6780%	\$0	\$0
390	391.020	ECORP General Plant- Corporate Office Furniture- Computer	\$0	R-390	\$0	\$0	99.6780%	\$0	\$0
391	391.040	ECORP General Plant- Corporate Office Furniture- Software	\$0	R-391	\$0	\$0	99.6780%	\$0	\$0
392	393.000	ECORP General Plant- Corporate Stores Equipment	\$0	R-392	\$0	\$0	99.6780%	\$0	\$0
393	394.000	ECORP General Plant- Corporate Tools	\$0	R-393	\$0	\$0	99.6780%	\$0	\$0
394	396.000	ECORP General Plant- Corporate Power Operated Equipment	\$0	R-394	\$0	\$0	99.6780%	\$0	\$0
395	397.000	ECORP General Plant- Corporate Communication Equipment	\$0	R-395	\$0	\$0	99.6780%	\$0	\$0
396	398.000	ECORP General Plant- Corporate Misc Equipment	\$0	R-396	\$0	\$0	99.6780%	\$0	\$0
397		TOTAL ECORP GENERAL PLANT- CORPORATE	\$0		\$0	\$0		\$0	\$0
398		ECORP GENERAL PLANT- IATAN							
399	391.020	ECORP General Plant- Iatan Office Furniture- Computer	\$0	R-399	\$0	\$0	99.6400%	\$0	\$0
400	392.050	ECORP General Plant- Iatan Transportation Equip Medium Trucks	\$0	R-400	\$0	\$0	99.6400%	\$0	\$0
401	397.000	ECORP General Plant- Iatan Communication Equipment	\$0	R-401	\$0	\$0	99.6400%	\$0	\$0
402		TOTAL ECORP GENERAL PLANT- IATAN	\$0		\$0	\$0		\$0	\$0
403		ECORP GENERAL PLANT- RAYTOWN							
404	389.000	ECORP General Plant- Raytown Land	\$0	R-404	\$0	\$0	99.6780%	\$0	\$0
405	390.000	ECORP General Plant- Raytown Structures & Improvements	\$0	R-405	\$0	\$0	99.6780%	\$0	\$0
406	391.000	ECORP General Plant- Raytown Office Furniture & Equipment	\$0	R-406	\$0	\$0	99.6780%	\$0	\$0
407	391.020	ECORP General Plant- Raytown Office Furniture- Computer	\$0	R-407	\$0	\$0	99.6780%	\$0	\$0
408	391.040	ECORP General Plant- Raytown Office Furniture- Software	\$0	R-408	\$0	\$0	99.6780%	\$0	\$0
409	393.000	ECORP General Plant- Raytown Stores Equipment	\$0	R-409	\$0	\$0	99.6780%	\$0	\$0
410	394.000	ECORP General Plant- Raytown Tools	\$0	R-410	\$0	\$0	99.6780%	\$0	\$0
411	396.000	ECORP General Plant- Raytown Power Operated Equipment	\$0	R-411	\$0	\$0	99.6780%	\$0	\$0
412	397.000	ECORP General Plant- Raytown Communication Equipment	\$0	R-412	\$0	\$0	99.6780%	\$0	\$0

Case No. ER-2016-0156
 TY End June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 Accumulated Depreciation Reserve

Line Number	A Account Number	B Depreciation Reserve Description	C Total Reserve	D Adjust. Number	E Adjustments	F As Adjusted Reserve	G Jurisdictional Allocations	H Jurisdictional Adjustments	I MO Adjusted Jurisdictional
413	398.000	ECORP General Plant- Misc Equipment	\$0	R-413	\$0	\$0	99.6780%	\$0	\$0
414		TOTAL ECORP GENERAL PLANT- RAYTOWN	\$0		\$0	\$0		\$0	\$0
415		ECORP RETIREMENTS WORK IN PROGRESS							
416		ECORP- Salvage and Removal Retirements not vet classified	\$0	R-416	\$0	\$0	99.6780%	\$0	\$0
417		TOTAL ECORP RETIREMENTS WORK IN PROGRESS	\$0		\$0	\$0		\$0	\$0
418		CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS							
419		Capitalized Long-Term Incentive Stock Awards through December 31, 2015	\$0	R-419	\$0	\$0	100.0000%	\$0	\$0
420		TOTAL CAPITALIZED LONG-TERM INCENTIVE STOCK AWARDS	\$0		\$0	\$0		\$0	\$0
421		TOTAL DEPRECIATION RESERVE	\$1,283,914,961		-\$42,078,495	\$1,241,836,466		\$0	\$1,220,006,606

Case No. ER-2016-0156
 TY End June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 Adjustments for Depreciation Reserve

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
R-78	Structures - Electric - Jeffrey Common	311.000		\$414,143		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		\$414,143		\$0	
R-79	Boiler Plant Equipment- Electric- Jeffrey Comm	312.000		\$1,492,499		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		\$1,492,499		\$0	
R-82	Accessory Equipment- Electric- Jeffrey Comm	315.000		\$889,255		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		\$889,255		\$0	
R-83	Misc Power Plant Equipment- Electric- Jeffrey	316.000		\$34,859		\$0
	1. JEC Common Plant Adj to reverse FERC Compliance Audit Entry recorded on MPS books in 1984. Consistent with Commission Order in ER-83-40. (Majors)		\$34,859		\$0	
R-181	Miscellaneous Intangible- Substation (353)- Cro	303.010		-\$2,598,057		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$2,598,057		\$0	
R-183	Structures- Electric- Crossroads 1-4	341.000		-\$355,206		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$355,206		\$0	
R-184	Fuel Holders- Crossroads 1-4	342.000		-\$1,182,370		\$0

<u>A</u> Reserve Adjustment Number	<u>B</u> Accumulated Depreciation Reserve Adjustments Description	<u>C</u> Account Number	<u>D</u> Adjustment Amount	<u>E</u> Total Adjustment Amount	<u>F</u> Jurisdictional Adjustments	<u>G</u> Total Jurisdictional Adjustments
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$1,182,370		\$0	
R-185	Prime Movers- Crossroads 1-4	343.000		-\$29,827,700		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$29,827,700		\$0	
R-186	Generators- Crossroads 1-4	344.000		-\$5,499,647		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$5,499,647		\$0	
R-187	Accessory- Crossroads 1-4	345.000		-\$3,926,288		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$3,926,288		\$0	
R-188	Misc Power Plant Equipment- Crossroads 1-4	346.000		-\$40,271		\$0
	1. To reduce Crossroads plant reserve based on the Commission's decision in Case Nos. ER-2010-0356 and ER-2012-0175 (Featherstone)		-\$40,271		\$0	
R-284	Station Equipment - Transmission	353.000		-\$889,255		\$0
	1. Adjustment to transfer Jeffrey GSU from Account 353 to 315. (Majors)		-\$889,255		\$0	
R-288	Poles & Fixtures- Disallowance Stipulation & A	355.000		-\$119,828		\$0
	To adjust reserve based on Second Non-Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an Iatan 2 issue-- See page 12 of Stipulation EFIS #356 (Featherstone)		-\$119,828		\$0	

Case No. ER-2016-0156
 TY End June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 Adjustments for Depreciation Reserve

A Reserve Adjustment Number	B Accumulated Depreciation Reserve Adjustments Description	C Account Number	D Adjustment Amount	E Total Adjustment Amount	F Jurisdictional Adjustments	G Total Jurisdictional Adjustments
R-290	Conductors & Devices- Disallowance Stipulation To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an later 2 issue-- see page 12 of Stipulation EFIS #356 (Featherstone)	356.000		-\$217,981		\$0
			-\$217,981		\$0	
R-305	Overhead Conductors & Devices- Disallowance Stipulation To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an later 2 issue-- page 12 of Stipulation EFIS #356 (Featherstone)	365.000		-\$194,252		\$0
			-\$194,252		\$0	
R-307	Underground Circuit- Disallowance Stipulation To adjust reserve based on Second Non- Unanimous Stipulation & Agreement in Case No. ER-2012-0175 relating to a permanent net plant reduction benefiting GMO for an later 2 issue-- See page 12 of Stipulation EFIS #356 (Featherstone)	366.000		-\$15,933		\$0
			-\$15,933		\$0	
R-315	Customer Premise Meter Installations - Distribution To remove plant and reserve relating to electric vehicle charging stations (Majors)	371.000		-\$42,463		\$0
			-\$42,463		\$0	
Total Reserve Adjustments				-\$42,078,495		\$0

Line Number	A Description	B Test Year Adj. Expenses	C Revenue Lag	D Expense Lag	E Net Lag C - D	F Factor (Col E / 365)	G CWC Req B x F
1	OPERATION AND MAINT. EXPENSE						
2	Payroll Expense incl employee withholdings	\$61,211,847	24.18	13.85	10.33	0.028301	\$1,732,356
3	Accrued Vacation	\$4,455,417	24.18	344.83	-320.65	-0.878493	-\$3,914,053
4	Sibley Coal & Freight	\$34,457,438	24.18	17.39	6.79	0.018603	\$641,012
5	Jeffrey Coal & Freight	\$19,675,434	24.18	16.64	7.54	0.020658	\$406,455
6	Iatan Coal & Freight	\$23,952,889	24.18	43.68	-19.50	-0.053425	-\$1,279,683
7	Lake Road Coal & Freight	\$8,641	24.18	20.37	3.81	0.010438	\$90
8	Fuel - Purchased Gas & Oil Delivered	\$4,439,230	24.18	39.83	-15.65	-0.042877	-\$190,341
9	Purchased Power	\$87,448,108	24.18	34.50	-10.32	-0.028274	-\$2,472,508
10	Injuries and Damages	\$1,182,811	24.18	44.27	-20.09	-0.055041	-\$65,103
11	Pension Fund Payments	\$16,145,755	24.18	51.74	-27.56	-0.075507	-\$1,219,118
12	OPEBs	\$1,312,458	24.18	178.44	-154.26	-0.422630	-\$554,684
13	Incentive Compensation	\$1,728,488	24.18	256.50	-232.32	-0.636493	-\$1,100,171
14	Cash Vouchers	\$138,230,281	24.18	30.00	-5.82	-0.015945	-\$2,204,082
15	TOTAL OPERATION AND MAINT. EXPENSE	\$394,248,797					-\$10,219,830
16	TAXES						
17	FICA - Employer Portion	\$4,883,085	24.18	16.50	7.68	0.021041	\$102,745
18	FUTA & SUTA	\$28,271	24.18	75.88	-51.70	-0.141644	-\$4,004
19	City Franchise Tax L&P only	\$5,365,288	8.98	38.63	-29.65	-0.081233	-\$435,838
20	Property Taxes	\$4,675,591	24.18	188.36	-164.18	-0.449808	-\$2,103,118
21	Missouri Gross Receipts Taxes - 6%	\$4,564,116	8.98	68.29	-59.31	-0.162493	-\$741,637
22	Missouri Gross Receipts Taxes - 4%	\$1,619,251	8.98	36.60	-27.62	-0.075671	-\$122,530
23	Missouri Gross Receipts Taxes - other cities	\$27,335,745	8.98	45.92	-36.94	-0.101205	-\$2,766,514
24	TOTAL TAXES	\$48,471,347					-\$6,070,896
25	OTHER EXPENSES						
26	Sales Taxes	\$22,260,280	8.98	22.00	-13.02	-0.035671	-\$794,046
27	TOTAL OTHER EXPENSES	\$22,260,280					-\$794,046
28	CWC REQ'D BEFORE RATE BASE OFFSETS						-\$17,084,772
29	TAX OFFSET FROM RATE BASE						
30	Federal Tax Offset	\$20,140,871	24.18	45.63	-21.45	-0.058767	-\$1,183,619
31	State Tax Offset	\$3,187,438	24.18	45.63	-21.45	-0.058767	-\$187,316
32	City Tax Offset	\$0	24.18	45.63	-21.45	-0.058767	\$0
33	Interest Expense Offset	\$50,627,301	24.18	86.55	-62.37	-0.170877	-\$8,651,041
34	TOTAL OFFSET FROM RATE BASE	\$73,955,610					-\$10,021,976
35	TOTAL CASH WORKING CAPITAL REQUIRED						-\$27,106,748

Line Number	A Category Description	B Total Test Year	C Test Year Labor	D Test Year Non Labor	E Adjustments	F Total Company Adjusted	G Jurisdictional Adjustments	H MO Final Adj Jurisdictional	I MO Juris. Labor	J MO Juris. Non Labor
1	TOTAL OPERATING REVENUES	\$807,652,951	See Note (1)	See Note (1)	See Note (1)	\$807,652,951	-\$36,719,770	\$754,594,552	See Note (1)	See Note (1)
2	TOTAL POWER PRODUCTION EXPENSES	\$296,848,744	\$28,636,842	\$268,211,902	-\$56,960,454	\$239,888,290	\$0	\$238,988,488	\$29,965,879	\$209,022,609
3	TOTAL TRANSMISSION EXPENSES	\$41,254,451	\$1,966,711	\$39,287,740	-\$13,149,479	\$28,104,972	\$0	\$28,003,793	\$2,058,062	\$25,945,731
4	TOTAL DISTRIBUTION EXPENSES	\$30,943,218	\$12,698,348	\$18,244,870	-\$283,253	\$30,659,965	\$0	\$30,300,288	\$13,168,363	\$17,131,925
5	TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,065,649	\$7,620,520	\$4,445,129	\$4,060,409	\$16,126,058	\$399,909	\$16,525,967	\$8,003,302	\$8,522,665
6	TOTAL CUSTOMER SERVICE & INFO. EXP.	\$28,456,954	\$985,307	\$27,471,647	-\$4,066	\$28,452,888	-\$22,643,118	\$5,809,770	\$1,034,799	\$4,774,971
7	TOTAL SALES EXPENSES	\$254,447	\$185,029	\$69,418	\$9,213	\$263,660	\$0	\$263,660	\$194,323	\$69,337
8	TOTAL ADMIN. & GENERAL EXPENSES	\$74,354,949	\$10,613,289	\$63,741,660	\$4,689,218	\$79,044,167	-\$4,911,980	\$74,356,831	\$11,111,538	\$63,245,293
9	TOTAL DEPRECIATION EXPENSE	\$90,328,276	See Note (1)	See Note (1)	See Note (1)	\$90,328,276	\$2,282,525	\$91,614,387	See Note (1)	See Note (1)
10	TOTAL AMORTIZATION EXPENSE	\$4,649,544	\$0	\$4,649,544	-\$2,080,577	\$2,568,967	-\$1,125,851	\$2,302,631	\$0	\$2,302,631
11	TOTAL OTHER OPERATING EXPENSES	\$47,246,856	\$0	\$47,246,856	\$3,830,993	\$51,077,849	-\$134,183	\$50,779,196	\$0	\$50,779,196
12	TOTAL OPERATING EXPENSE	\$626,403,088	\$62,706,046	\$473,368,766	-\$59,887,996	\$566,515,092	-\$26,132,698	\$538,945,011	\$65,536,266	\$381,794,358
13	NET INCOME BEFORE TAXES	\$181,249,863	\$0	\$0	\$0	\$241,137,859	-\$10,587,072	\$215,649,541	\$0	\$0
14	TOTAL INCOME TAXES	\$21,958,574	See Note (1)	See Note (1)	See Note (1)	\$21,958,574	\$13,403,288	\$35,361,862	See Note (1)	See Note (1)
15	TOTAL DEFERRED INCOME TAXES	\$26,725,656	See Note (1)	See Note (1)	See Note (1)	\$26,725,656	\$1,412,519	\$28,138,175	See Note (1)	See Note (1)
16	NET OPERATING INCOME	\$132,565,633	\$0	\$0	\$0	\$192,453,629	-\$25,402,879	\$152,149,504	\$0	\$0

(1) Labor and Non Labor Detail not applicable to Revenue & Taxes

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
												L + M = K	
Rev-1		RETAIL RATE REVENUE											
Rev-2	440.000	Retail Rate Revenue- Missouri as booked	\$761,287,769			Rev-2		\$761,287,769	100.0000%	-\$25,300,877	\$735,986,892		
Rev-3	440.000	St. Joseph Light & Power Revenue Phase-In Amortization	\$0			Rev-3		\$0	100.0000%	\$77,927	\$77,927		
Rev-4		TOTAL RETAIL RATE REVENUE	\$761,287,769					\$761,287,769		-\$25,222,950	\$736,064,819		
Rev-5		OTHER OPERATING REVENUES											
Rev-6	445.001	Electric Sales - Public Authorities	\$0			Rev-6		\$0	100.0000%	\$0	\$0		
Rev-7	447.020	Sales for Resale (SFR) Partial Requirements	\$7,243,983			Rev-7		\$7,243,983	100.0000%	-\$7,243,983	\$0		
Rev-8	447.020	Sales for Resale Sfr Retail	\$0			Rev-8		\$0	100.0000%	\$0	\$0		
Rev-9	447.030	SFR Off System Sales (bk20)	\$3,871,437			Rev-9		\$3,871,437	100.0000%	-\$2,447,297	\$1,424,140		
Rev-10	447.030	Sales for Resale Bulk	\$0			Rev-10		\$0	100.0000%	\$0	\$0		
Rev-11	447.031	Rev InterUN/IntrasST MO (bk11)	\$1,224,841			Rev-11		\$1,224,841	100.0000%	-\$1,224,841	\$0		
Rev-12	447.031	Sales for Resale Intu Un Intst	\$0			Rev-12		\$0	100.0000%	\$0	\$0		
Rev-13	447.032	Sales for Resale Interstate	\$1,247,185			Rev-13		\$1,247,185	100.0000%	-\$1,247,185	\$0		
Rev-14	447.035	SFR Off System Sales - WAPA	\$958,173			Rev-14		\$958,173	100.0000%	-\$80,003	\$878,170		
Rev-15	447.101	Sales for Resales - Private Utilities	\$17,354			Rev-15		\$17,354	99.6200%	\$0	\$17,288		
Rev-16	447.103	Resales - Municipalities	\$1,544,074			Rev-16		\$1,544,074	0.0000%	\$0	\$0		
Rev-17	450.001	Other Oper Rev-Forteited Discounts	\$813,920			Rev-17		\$813,920	100.0000%	-\$21,423	\$792,497		
Rev-18	451.001	Misc Service Revenues	\$427,050			Rev-18		\$427,050	100.0000%	\$0	\$427,050		
Rev-19	451.002	Misc Service Rev Replace Dmgd Mtr	\$22,130			Rev-19		\$22,130	100.0000%	\$0	\$22,130		
Rev-20	451.003	Misc Service Rev Coll Service	\$216,980			Rev-20		\$216,980	100.0000%	\$0	\$216,980		
Rev-21	451.004	Other Revenue - Disconnect Service Charge	\$74,762			Rev-21		\$74,762	100.0000%	\$0	\$74,762		
Rev-22	451.101	Misc Service Revenue Temp Inst	\$73,352			Rev-22		\$73,352	100.0000%	\$0	\$73,352		
Rev-23	454.001	Other Revenue - Rent - Electric Property	\$1,044,311			Rev-23		\$1,044,311	100.0000%	\$0	\$1,044,311		
Rev-24	456.009	Other Revenue - Transmission	\$347,551			Rev-24		\$347,551	99.6200%	\$0	\$346,230		
Rev-25	456.100	Other Electric Revenues Trans Elect for Others	\$12,009,445			Rev-25		\$12,009,445	99.6200%	\$625,987	\$12,589,796		
Rev-26	456.101	Miscellaneous Electric Oper Electric Revenues	\$464,582			Rev-26		\$464,582	99.6200%	\$141,925	\$604,742		
Rev-27	456.102	Other Rev-Return Chk Service Charge	\$221,670			Rev-27		\$221,670	99.6200%	\$0	\$220,828		
Rev-28	456.009	Other Rev - Transmission	\$0			Rev-28		\$0	99.6200%	\$0	\$0		
Rev-29	456.109	Other Electric Revenue Transmission	-\$203,316			Rev-29		-\$203,316	99.6200%	\$0	-\$202,543		
Rev-30	456.730	Other Electric Rev Ind Steam Ops Sjp	\$16,922,599			Rev-30		\$16,922,599	0.0000%	\$0	\$0		
Rev-31	456.735	Other Electric Revenue Ind Steam QCA	-\$2,176,901			Rev-31		-\$2,176,901	0.0000%	\$0	\$0		
Rev-32		TOTAL OTHER OPERATING REVENUES	\$46,365,182					\$46,365,182		-\$11,496,820	\$18,529,733		
Rev-33		TOTAL OPERATING REVENUES	\$807,652,951					\$807,652,951		-\$36,719,770	\$754,594,552		
1		POWER PRODUCTION EXPENSES											
2		STEAM POWER GENERATION											
3		OPERATION & MAINTENANCE EXPENSE											
4	500.000	Steam Operation Supervision	\$0	\$0	\$0	E-4	\$0	\$0	99.6400%	\$0	\$0	\$0	\$0
5	500.000	Steam Operations Supervision- 100%	\$622,735	\$568,940	\$53,795	E-5	-\$108,606	\$514,129	99.6400%	\$0	\$512,278	\$595,367	-\$83,089
6	501.000	Fuel Expense - Coal	\$95,123,382	\$0	\$95,123,382	E-6	-\$11,434,705	\$83,688,677	99.6200%	\$0	\$83,370,660	\$0	\$83,370,660
7	501.000	Fuel Expense - Natural Gas	\$0	\$0	\$0	E-7	\$0	\$0	99.6200%	\$0	\$0	\$0	\$0
8	501.000	Fuel Expense - Oil	\$0	\$0	\$0	E-8	\$0	\$0	99.6200%	\$0	\$0	\$0	\$0
9	501.300	Fuel Additives - Fuel Additives	\$1,865,312	\$0	\$1,865,312	E-9	\$202,810	\$2,068,122	99.6200%	\$0	\$2,060,263	\$0	\$2,060,263
10	501.400	Fuel Additives - Residuals	\$291	\$0	\$291	E-10	\$1,184,369	\$1,184,660	99.6200%	\$0	\$1,180,158	\$0	\$1,180,158
11	501.450	Fuel Exp- Residuals- Landfill	\$849,600	\$0	\$849,600	E-11	-\$849,600	\$0	99.6200%	\$0	\$0	\$0	\$0
12	501.500	Fuel Handling - Coal	\$6,192,353	\$3,841,248	\$2,351,105	E-12	\$189,665	\$6,382,018	99.6200%	\$0	\$6,357,766	\$4,018,866	\$2,338,900

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor	M MO Adj. Juris. Non Labor
												L + M = K	
13	501.700	Fuel Expense Industrial Steam	\$8,967,134	\$0	\$8,967,134	E-13	\$0	\$8,967,134	0.0000%	\$0	\$0	\$0	\$0
14	502.000	Steam Operating Expenses	\$10,646,016	\$7,513,776	\$3,132,240	E-14	\$377,420	\$11,023,436	99.6400%	\$0	\$10,983,752	\$7,862,788	\$3,120,964
15	504.000	Industrial Steam Transfer - Credit	-\$8,967,134	\$0	-\$8,967,134	E-15	\$0	-\$8,967,134	0.0000%	\$0	\$0	\$0	\$0
16	505.000	Steam Operations Electric Expenses	\$3,245,973	\$2,566,133	\$679,840	E-16	\$128,898	\$3,374,871	99.6400%	\$0	\$3,362,722	\$2,685,329	\$677,393
17	506.000	Misc. Steam Power Operations	\$5,075,741	\$1,981,966	\$3,093,775	E-17	\$136,634	\$5,212,375	99.6400%	\$0	\$5,193,611	\$2,074,028	\$3,119,583
18	506.000	Misc Steam Power Operations - Iatan 2 Tracker- 100% Missouri	\$158,971	\$0	\$158,971	E-18	\$0	\$158,971	100.0000%	\$0	\$158,971	\$0	\$158,971
19	507.000	Steam Power Operations - Rents	\$6,329	\$0	\$6,329	E-19	\$0	\$6,329	99.6400%	\$0	\$6,306	\$0	\$6,306
20	509.000	Emissions	\$288,893	\$0	\$288,893	E-20	\$0	\$288,893	99.6400%	\$0	\$287,853	\$0	\$287,853
21	509.000	Emission Allowances	\$11,116	\$0	\$11,116	E-21	-\$10,116	\$1,000	100.0000%	\$0	\$1,000	\$0	\$1,000
22		TOTAL OPERATION & MAINTENANCE EXPENSE	\$124,086,712	\$16,472,063	\$107,614,649		-\$10,183,231	\$113,903,481		\$0	\$113,475,340	\$17,236,378	\$96,238,962
23		TOTAL STEAM POWER GENERATION	\$124,086,712	\$16,472,063	\$107,614,649		-\$10,183,231	\$113,903,481		\$0	\$113,475,340	\$17,236,378	\$96,238,962
24		ELECTRIC MAINTENANCE EXPENSE											
25	510.000	Steam Maintenance Superv. & Engineering	\$2,245,484	\$2,230,783	\$14,701	E-25	\$229,007	\$2,474,491	99.6400%	\$0	\$2,465,583	\$2,334,402	\$131,181
26	511.000	Maintenance of Structures- Steam Power	\$3,534,345	\$957,191	\$2,577,154	E-26	\$192,276	\$3,726,621	99.6400%	\$0	\$3,713,205	\$1,001,652	\$2,711,553
27	512.000	Maintenance of Boiler Plant- Steam Power	\$14,668,480	\$4,566,892	\$10,101,588	E-27	\$1,254,405	\$15,922,885	99.6400%	\$0	\$15,865,562	\$4,779,022	\$11,086,540
28	513.000	Maintenance of Electric Plant- Steam Power	\$4,836,197	\$942,074	\$3,894,123	E-28	-\$423,638	\$4,412,559	99.6400%	\$0	\$4,396,674	\$985,833	\$3,410,841
29	514.000	Maintenance of Misc. Electric Plant- Steam Power	\$439,152	\$119,395	\$319,757	E-29	\$41,139	\$480,291	99.6400%	\$0	\$478,562	\$124,941	\$353,621
30		TOTAL ELECTRIC MAINTENANCE EXPENSE	\$25,723,658	\$8,816,335	\$16,907,323		\$1,293,189	\$27,016,847		\$0	\$26,919,586	\$9,225,850	\$17,693,736
31		NUCLEAR POWER GENERATION											
32		OPERATION - NUCLEAR											
33		TOTAL OPERATION - NUCLEAR	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
34		MAINTENANCE - NP											
35		TOTAL MAINTENANCE - NP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
36		TOTAL NUCLEAR POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
37		HYDRAULIC POWER GENERATION											
38		OPERATION - HP											
39		TOTAL OPERATION - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
40		MAINTENANCE - HP											
41		TOTAL MAINTENANCE - HP	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
42		TOTAL HYDRAULIC POWER GENERATION	\$0	\$0	\$0		\$0	\$0		\$0	\$0	\$0	\$0
43		OTHER POWER GENERATION											
44		OPERATION - OP											
45	546.000	Prod Turbine Oper Superv & Engineering	-\$101,346	\$108,990	-\$210,336	E-45	\$383,740	\$282,394	99.6400%	\$0	\$281,377	\$114,053	\$167,324
46	547.000	Other Fuel Expense - Natural Gas	\$4,908,898	\$0	\$4,908,898	E-46	-\$4,886,972	\$21,926	99.6200%	\$0	\$21,843	\$0	\$21,843
47	547.000	Other Fuel Expense- Natural Gas Hedging	\$1,865,190	\$0	\$1,865,190	E-47	-\$1,865,190	\$0	99.6200%	\$0	\$0	\$0	\$0
48	547.020	Other Fuel Expense - Fuel On System	-\$2,096,293	\$0	-\$2,096,293	E-48	\$2,096,293	\$0	99.6200%	\$0	\$0	\$0	\$0

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
49	547.027	Other Fuel Expense - On System Other Prod - Demand	\$3,776,856	\$0	\$3,776,856	E-49	-\$782,294	\$2,994,562	99.6400%	\$0	\$2,983,782	\$0	\$2,983,782
50	547.027	Other Production Fuel Off System Demand	\$58,382	\$0	\$58,382	E-50	\$0	\$58,382	99.6400%	\$0	\$58,172	\$0	\$58,172
51	547.030	Fuel Off System Other Prod (bk20)	\$6,735	\$0	\$6,735	E-51	-\$6,735	\$0	99.6200%	\$0	\$0	\$0	\$0
52	547.033	Other Fuel Expense InterCompanyUN/ Intra ST (bk11)	\$2,089,557	\$0	\$2,089,557	E-52	-\$2,089,557	\$0	99.6200%	\$0	\$0	\$0	\$0
53	547.010	Other Generation- Fuel Handling	\$176,517	\$71,551	\$104,966	E-53	\$9,896	\$186,413	99.6200%	\$0	\$185,704	\$74,859	\$110,845
54	548.000	Other Power Generation Expense	\$829,784	\$631,174	\$198,610	E-54	\$33,184	\$862,968	99.6400%	\$0	\$859,862	\$660,492	\$199,370
55	549.000	Misc. Other Power Generation Expense	\$472,612	\$191,496	\$281,116	E-55	\$9,001	\$481,613	99.6400%	\$0	\$479,879	\$200,391	\$279,488
56		TOTAL OPERATION - OP	\$11,986,892	\$1,003,211	\$10,983,681		-\$7,098,634	\$4,888,258		\$0	\$4,870,619	\$1,049,795	\$3,820,824
57		MAINTANENCE - OP											
58	551.000	Maintenance Superv. & Engineering	\$234,155	\$218,476	\$15,679	E-58	\$10,866	\$245,021	99.6400%	\$0	\$244,139	\$228,624	\$15,515
59	552.000	Maintenance of Structures	\$133,483	\$31,907	\$101,576	E-59	-\$9,454	\$124,029	99.6400%	\$0	\$123,582	\$33,389	\$90,193
60	553.000	Maint. Of Generating & Electric Plant - OP	\$4,269,728	\$597,958	\$3,671,770	E-60	-\$1,798,701	\$2,471,027	99.6400%	\$0	\$2,462,131	\$625,733	\$1,836,398
61	554.000	Maint. Of Misc. Other Power Generation Plant - OP	\$45,082	\$13,300	\$31,782	E-61	-\$5,690	\$39,392	99.6400%	\$0	\$39,250	\$13,918	\$25,332
62		TOTAL MAINTANENCE - OP	\$4,682,448	\$861,641	\$3,820,807		-\$1,802,979	\$2,879,469		\$0	\$2,869,102	\$901,664	\$1,967,438
63		TOTAL OTHER POWER GENERATION	\$16,669,340	\$1,864,852	\$14,804,488		-\$8,901,613	\$7,767,727		\$0	\$7,739,721	\$1,951,459	\$5,788,262
64		OTHER POWER SUPPLY EXPENSES											
65	555.000	Purchased Power for Baseload	\$124,132,513	\$0	\$124,132,513	E-65	-\$37,181,939	\$86,950,574	99.6200%	\$0	\$86,620,162	\$0	\$86,620,162
66	555.005	Purchased Power - Capacity Purch-Gardn	\$2,015,938	\$0	\$2,015,938	E-66	-\$1,185,000	\$830,938	99.6400%	\$0	\$827,947	\$0	\$827,947
67	555.200	Capacity Purchased for Baseload	\$1,221,947	\$0	\$1,221,947	E-67	-\$1,221,947	\$0	99.6400%	\$0	\$0	\$0	\$0
68	555.300	Purchased Power for Interchange- Off-system Sales	-\$149,472	\$0	-\$149,472	E-68	\$149,472	\$0	99.6200%	\$0	\$0	\$0	\$0
69	555.400	Capacity Purchased for Interchange	\$0	\$0	\$0	E-69	\$0	\$0	99.6400%	\$0	\$0	\$0	\$0
70	556.000	System Control & Load Dispatch including ECORP	\$722,139	\$569,281	\$152,858	E-70	\$28,204	\$750,343	99.6200%	\$0	\$747,492	\$595,604	\$151,888
71	557.000	Other Expenses - OPE - Labor	\$914,311	\$914,311	\$0	E-71	\$237,439	\$1,151,750	99.6200%	\$0	\$1,147,373	\$956,588	\$190,785
72	557.000	Other Expenses - OPE - Non-Labor	\$1,511,658	\$0	\$1,511,658	E-72	\$4,972	\$1,516,630	99.6200%	\$0	\$1,510,867	\$0	\$1,510,867
73		TOTAL OTHER POWER SUPPLY EXPENSES	\$130,369,034	\$1,483,592	\$128,885,442		-\$39,168,799	\$91,200,235		\$0	\$90,853,841	\$1,552,192	\$89,301,649
74		TOTAL POWER PRODUCTION EXPENSES	\$296,848,744	\$28,636,842	\$268,211,902		-\$56,960,454	\$239,888,290		\$0	\$238,988,488	\$29,965,879	\$209,022,609
75		TRANSMISSION EXPENSES											
76		OPERATION - TRANSMISSION EXP.											
77	560.000	Operation Supervision & Engineering - TE	\$420,468	\$392,357	\$28,111	E-77	\$50,682	\$471,150	99.6400%	\$0	\$469,454	\$410,582	\$58,872
78	561.000	Load Dispatching - TE	\$3,243,993	\$584,761	\$2,659,232	E-78	-\$461,856	\$2,782,137	99.6400%	\$0	\$2,772,121	\$611,923	\$2,160,198
79	562.000	Station Expenses - TE	\$326,950	\$293,051	\$33,899	E-79	\$14,720	\$341,670	99.6400%	\$0	\$340,440	\$306,663	\$33,777
80	563.000	Overhead Line Expenses - TE	\$78,259	\$4,427	\$73,832	E-80	\$222	\$78,481	99.6400%	\$0	\$78,198	\$4,632	\$73,566
81	564.000	Underground Line Expenses - TE	\$0	\$0	\$0	E-81	\$0	\$0	99.6400%	\$0	\$0	\$0	\$0
82	565.000	Transmission of Electric By Others - TE	\$28,947,000	\$0	\$28,947,000	E-82	-\$11,685,119	\$17,261,881	99.6400%	\$0	\$17,199,738	\$0	\$17,199,738
83	566.000	Misc. Transmission Expenses - TE	\$1,243,450	\$422,659	\$820,791	E-83	-\$31,248	\$1,212,202	99.6400%	\$0	\$1,207,838	\$442,291	\$765,547
84	567.000	Rents - TE	\$840,089	\$0	\$840,089	E-84	\$0	\$840,089	99.6400%	\$0	\$837,065	\$0	\$837,065
85		TOTAL OPERATION - TRANSMISSION EXP.	\$35,100,209	\$1,697,255	\$33,402,954		-\$12,112,599	\$22,987,610		\$0	\$22,904,854	\$1,776,091	\$21,128,763
86		MAINTANENCE - TRANSMISSION EXP.											
87	568.000	Maint. Supervision & Engineering - TE	\$14,938	\$14,870	\$68	E-87	\$781	\$15,719	99.6400%	\$0	\$15,663	\$15,561	\$102
88	569.000	Maintenance of Structures - TE	\$0	\$0	\$0	E-88	\$0	\$0	99.6400%	\$0	\$0	\$0	\$0

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adj. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
89	570.000	Maintenance of Station Equipment - TE	\$1,839,122	\$231,342	\$1,607,780	E-89	-\$1,466,545	\$372,577	99.6400%	\$0	\$371,235	\$242,087	\$129,148
90	571.000	Maintenance of Overhead Lines - TE	\$1,444,835	\$21,252	\$1,423,583	E-90	\$602,693	\$2,047,528	99.6400%	\$0	\$2,040,157	\$22,239	\$2,017,918
91	572.000	Underground Lines	\$368	\$195	\$173	E-91	-\$173	\$195	99.6400%	\$0	\$194	\$204	-\$10
92	573.000	Maint. Of Misc. Transmission Plant - TE	\$2,562	\$1,797	\$765	E-92	\$1,472	\$4,034	99.6400%	\$0	\$4,019	\$1,880	\$2,139
93	575.700	Trans Op-Mkt Mon&Comp Ser-RTO	\$2,852,417	\$0	\$2,852,417	E-93	-\$175,108	\$2,677,309	99.6400%	\$0	\$2,667,671	\$0	\$2,667,671
94		TOTAL MAINTENANCE - TRANSMISSION EXP.	\$6,154,242	\$269,456	\$5,884,786		-\$1,036,880	\$5,117,362		\$0	\$5,098,939	\$281,971	\$4,816,968
95		TOTAL TRANSMISSION EXPENSES	\$41,254,451	\$1,966,711	\$39,287,740		-\$13,149,479	\$28,104,972		\$0	\$28,003,793	\$2,058,062	\$25,945,731
96		DISTRIBUTION EXPENSES											
97		OPERATION - DIST. EXPENSES											
98	580.000	Operation Supervision & Engineering - DE	\$1,436,277	\$1,102,041	\$334,236	E-98	\$103,392	\$1,539,669	99.7400%	\$0	\$1,535,666	\$1,154,388	\$381,278
99	581.000	Load Dispatching - DE	\$349,514	\$335,984	\$13,530	E-99	\$16,877	\$366,391	99.7400%	\$0	\$365,439	\$351,944	\$13,495
100	582.000	Station Expenses - DE	\$121,335	\$96,549	\$24,786	E-100	\$4,850	\$126,185	99.7400%	\$0	\$125,857	\$101,135	\$24,722
101	583.000	Overhead Line Expenses - DE	\$1,434,120	\$1,199,806	\$234,314	E-101	\$60,267	\$1,494,387	99.7400%	\$0	\$1,490,502	\$1,256,797	\$233,705
102	584.000	Underground Line Expenses - DE	\$1,244,709	\$334,341	\$910,368	E-102	\$16,794	\$1,261,503	99.7400%	\$0	\$1,258,223	\$350,222	\$908,001
103	585.000	Street Lighting & Signal System Expenses - DE	\$64	\$0	\$64	E-103	\$0	\$64	99.7400%	\$0	\$64	\$0	\$64
104	586.000	Meters - DE	\$2,246,360	\$2,000,769	\$245,591	E-104	\$100,500	\$2,346,860	99.7400%	\$0	\$2,340,758	\$2,095,806	\$244,952
105	587.000	Customer Install - DE	\$83,622	\$77,398	\$6,224	E-105	\$3,888	\$87,510	99.7400%	\$0	\$87,283	\$81,075	\$6,208
106	588.000	Miscellaneous - DE Electric	\$7,834,092	\$3,777,290	\$4,056,802	E-106	\$171,528	\$8,005,620	99.7400%	\$0	\$7,984,805	\$3,963,399	\$4,021,406
107	588.000	Miscellaneous - DE Steam	\$133,505	\$133,505	\$0	E-107	\$0	\$133,505	0.0000%	\$0	\$0	\$0	\$0
108	589.000	Rents - DE	\$61,513	\$0	\$61,513	E-108	\$0	\$61,513	99.7400%	\$0	\$61,353	\$0	\$61,353
109		TOTAL OPERATION - DIST. EXPENSES	\$14,945,111	\$9,057,683	\$5,887,428		\$478,096	\$15,423,207		\$0	\$15,249,950	\$9,354,766	\$5,895,184
110		MAINTENANCE - DISTRIB. EXPENSES											
111	590.000	S&E Maintenance	\$102,194	\$98,897	\$3,297	E-111	\$5,609	\$107,803	99.7400%	\$0	\$107,523	\$103,595	\$3,928
112	591.000	Structures Maintenance	\$43,057	\$124	\$42,933	E-112	\$8,051	\$51,108	99.7400%	\$0	\$50,975	\$130	\$50,845
113	592.000	Station Equipment Maintenance	\$534,806	\$425,056	\$109,750	E-113	\$15,907	\$550,713	99.7400%	\$0	\$549,281	\$445,246	\$104,035
114	593.000	Overhead Lines Maintenance	\$11,317,873	\$1,689,404	\$9,628,469	E-114	-\$637,605	\$10,680,268	99.7400%	\$0	\$10,652,499	\$1,769,651	\$8,882,848
115	594.000	Underground Lines Maintenance	\$1,622,198	\$806,703	\$815,495	E-115	-\$230,196	\$1,392,002	99.7400%	\$0	\$1,388,383	\$845,021	\$543,362
116	595.000	Line Transformers Maintenance	\$48,522	\$40,258	\$8,264	E-116	\$17,693	\$66,215	99.7400%	\$0	\$66,043	\$42,170	\$23,873
117	596.000	Street Light & Signals Maintenance	\$1,322,803	\$207,829	\$1,114,974	E-117	\$9,540	\$1,332,343	99.7400%	\$0	\$1,328,879	\$217,701	\$1,111,178
118	597.000	Meters Maintenance	\$29,742	\$23,149	\$6,593	E-118	\$26,409	\$56,151	99.7400%	\$0	\$56,005	\$24,249	\$31,756
119	598.000	Misc. Plant Maintenance	\$829,725	\$349,245	\$480,480	E-119	\$23,243	\$852,968	99.7400%	\$0	\$850,750	\$365,834	\$484,916
120	598.730	Dist Maintenance Industrial Steam	\$147,187	\$0	\$147,187	E-120	\$0	\$147,187	0.0000%	\$0	\$0	\$0	\$0
121		TOTAL MAINTENANCE - DISTRIB. EXPENSES	\$15,998,107	\$3,640,665	\$12,357,442		-\$761,349	\$15,236,758		\$0	\$15,050,338	\$3,813,597	\$11,236,741
122		TOTAL DISTRIBUTION EXPENSES	\$30,943,218	\$12,698,348	\$18,244,870		-\$283,253	\$30,659,965		\$0	\$30,300,288	\$13,168,363	\$17,131,925
123		CUSTOMER ACCOUNTS EXPENSE											
124	901.000	Supervision - CAE	\$235,725	\$230,839	\$4,886	E-124	-\$107,002	\$128,723	100.0000%	\$0	\$128,723	\$242,434	-\$113,711
125	902.000	Meter Reading Expenses - CAE	\$3,813,458	\$2,599,424	\$1,214,034	E-125	\$132,688	\$3,946,146	100.0000%	\$70,777	\$4,016,923	\$2,729,994	\$1,286,929
126	903.000	Customer Records & Collection Expenses - CAE	\$7,758,986	\$4,721,209	\$3,037,777	E-126	\$359,469	\$8,118,455	100.0000%	\$329,132	\$8,447,587	\$4,958,358	\$3,489,229
127	904.000	Uncollectible Accts - CAE	\$0	\$0	\$0	E-127	\$2,991,792	\$2,991,792	100.0000%	\$0	\$2,991,792	\$0	\$2,991,792
128	905.000	Misc. Customer Accounts Expense	\$257,480	\$69,048	\$188,432	E-128	\$683,462	\$940,942	100.0000%	\$0	\$940,942	\$72,516	\$868,426
129		TOTAL CUSTOMER ACCOUNTS EXPENSE	\$12,065,649	\$7,620,520	\$4,445,129		\$4,060,409	\$16,126,058		\$399,909	\$16,525,967	\$8,003,302	\$8,522,665
130		CUSTOMER SERVICE & INFO. EXP.											
131	906.000	Customer Service & Informational Expense	\$0	\$0	\$0	E-131	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
132	907.000	Customer Service Supervision Expense	\$47,803	\$47,803	\$0	E-132	\$2,401	\$50,204	100.0000%	\$0	\$50,204	\$50,204	\$0
133	908.000	Customer Assistance Expenses - CSIE	\$21,630,427	\$591,483	\$21,038,944	E-133	-\$30,014	\$21,600,413	100.0000%	-\$16,541,623	\$5,058,790	\$621,193	\$4,437,597

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
134	909.000	Informational & Instructional Advertising Expense	\$61,317	\$0	\$61,317	E-134	\$0	\$61,317	100.0000%	\$0	\$61,317	\$0	\$61,317
135	910.000	Misc. Customer Service & Informational Expense	\$6,717,407	\$346,021	\$6,371,386	E-135	\$23,547	\$6,740,954	100.0000%	-\$6,101,495	\$639,459	\$363,402	\$276,057
136		TOTAL CUSTOMER SERVICE & INFO. EXP.	\$28,456,954	\$985,307	\$27,471,647		-\$4,066	\$28,452,888		-\$2,643,118	\$5,809,770	\$1,034,799	\$4,774,971
137		SALES EXPENSES											
138	911.000	Supervision - SE	\$0	\$0	\$0	E-138	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
139	912.000	Demonstrating & Selling Expenses - SE	\$254,242	\$185,029	\$69,213	E-139	\$9,213	\$263,455	100.0000%	\$0	\$263,455	\$194,323	\$69,132
140	913.000	Advertising Expenses - SE	\$0	\$0	\$0	E-140	\$0	\$0	100.0000%	\$0	\$0	\$0	\$0
141	916.000	Misc. Sales Expenses - SE	\$205	\$0	\$205	E-141	\$0	\$205	100.0000%	\$0	\$205	\$0	\$205
142		TOTAL SALES EXPENSES	\$254,447	\$185,029	\$69,418		\$9,213	\$263,660		\$0	\$263,660	\$194,323	\$69,337
143		ADMIN. & GENERAL EXPENSES											
144		OPERATION- ADMIN. & GENERAL EXP.											
145	920.000	Administrative & General Salaries - AGE	\$14,631,871	\$10,564,984	\$4,066,887	E-145	\$1,513,283	\$16,145,154	99.6780%	-\$1,738,459	\$14,354,708	\$11,059,940	\$3,294,768
146	921.000	Office Supplies & Expenses - AGE	\$3,621,455	-\$109	\$3,621,564	E-146	-\$61,727	\$3,559,728	99.6780%	\$0	\$3,548,265	-\$114	\$3,548,379
147	922.000	Administrative Expenses Transferred - Credit	\$7,677,120	-\$332,443	\$8,009,563	E-147	\$3,404,239	\$11,081,359	99.6780%	\$0	\$11,045,677	-\$348,018	\$11,393,695
148	923.000	Outside Services Employed	\$7,315,049	\$0	\$7,315,049	E-148	-\$362,459	\$6,952,590	99.6780%	-\$3,049,728	\$3,880,475	\$0	\$3,880,475
149	924.000	Property Insurance	\$1,869,596	\$0	\$1,869,596	E-149	\$35,619	\$1,905,215	99.6780%	\$0	\$1,899,080	\$0	\$1,899,080
150	925.000	Injuries and Damages	\$2,352,211	\$4,983	\$2,347,228	E-150	\$1,111,228	\$3,463,439	99.6780%	\$0	\$3,452,287	\$5,216	\$3,447,071
151	926.000	Employee Pensions and Benefits	\$28,388,933	\$18,593	\$28,370,340	E-151	\$2,823,652	\$31,212,585	99.6780%	-\$195,411	\$30,916,669	\$19,464	\$30,897,205
152	926.000	Employee Pensions and Benefits -- Retail 100%	\$195,411	\$0	\$195,411	E-152	\$0	\$195,411	0.0000%	\$0	\$0	\$0	\$0
153	926.000	Employee Pensions and Benefits- Industrial Steam	-\$412,129	\$0	-\$412,129	E-153	\$0	-\$412,129	0.0000%	\$0	\$0	\$0	\$0
154	927.000	Franchise Requirements	\$0	\$0	\$0	E-154	\$0	\$0	99.6780%	\$0	\$0	\$0	\$0
155	928.000	Regulatory Commission Expenses	\$86,734	\$0	\$86,734	E-155	-\$125,406	-\$38,672	99.6780%	\$71,618	\$33,071	\$0	\$33,071
156	928.000	Rate Case Expense - Missouri	\$3,161,984	\$304,638	\$2,857,346	E-156	-\$560,240	\$2,601,744	100.0000%	\$0	\$2,601,744	\$319,940	\$2,281,804
157	929.000	Duplicate Charges - Credit	-\$701,528	\$0	-\$701,528	E-157	\$0	-\$701,528	99.6780%	\$0	-\$699,269	\$0	-\$699,269
158	930.000	Miscellaneous A & G	\$3	\$0	\$3	E-158	\$0	\$3	99.6780%	\$0	\$3	\$0	\$3
159	930.200	Miscellaneous Expense	\$2,136,529	\$3,359	\$2,133,170	E-159	-\$324,112	\$1,812,417	99.6780%	\$0	\$1,806,581	\$3,517	\$1,803,064
160	931.000	Rents - AGE	\$1,479,342	\$0	\$1,479,342	E-160	\$528,408	\$2,007,750	99.6780%	\$0	\$2,001,285	\$0	\$2,001,285
161	931.000	Rents- A & G 100%	-\$255,592	\$0	-\$255,592	E-161	\$0	-\$255,592	0.0000%	\$0	\$0	\$0	\$0
162	933.000	Operation & Maintenance- Transportation Expense-- Depreciation Clearings	\$0	\$0	\$0	E-162	-\$3,140,692	-\$3,140,692	99.6780%	\$0	-\$3,130,579	\$0	-\$3,130,579
163		TOTAL OPERATION- ADMIN. & GENERAL EXP.	\$71,546,989	\$10,564,005	\$60,982,984		\$4,841,793	\$76,388,782		-\$4,911,980	\$71,709,997	\$11,059,945	\$60,650,052
164		MAINT., ADMIN. & GENERAL EXP.											
165	935.000	Maintenance of General Plant	\$2,807,960	\$49,284	\$2,758,676	E-165	-\$152,575	\$2,655,385	99.6780%	\$0	\$2,646,834	\$51,593	\$2,595,241
166		TOTAL MAINT., ADMIN. & GENERAL EXP.	\$2,807,960	\$49,284	\$2,758,676		-\$152,575	\$2,655,385		\$0	\$2,646,834	\$51,593	\$2,595,241
167		TOTAL ADMIN. & GENERAL EXPENSES	\$74,354,949	\$10,613,289	\$63,741,660		\$4,689,218	\$79,044,167		-\$4,911,980	\$74,356,831	\$11,111,538	\$63,245,293
168		DEPRECIATION EXPENSE											
169	403.000	Depreciation Expense, Dep. Exp.	\$89,331,862	See note (1)	See note (1)	E-169	See note (1)	\$89,331,862	100.0000%	\$2,282,525	\$91,614,387	See note (1)	See note (1)
170	403.000	Depreciation Expense - Asset Retirement Obligation (ARO)	\$869,702			E-170		\$869,702	0.0000%	\$0	\$0		
171	403.000	Depreciation Expense - Industrial Steam	\$126,712			E-171		\$126,712	0.0000%	\$0	\$0		
172		TOTAL DEPRECIATION EXPENSE	\$90,328,276	\$0	\$0		\$0	\$90,328,276		\$2,282,525	\$91,614,387	\$0	\$0
173		AMORTIZATION EXPENSE											
174	404.000	Amortization LTD Term Electric Plant	\$152,766	\$0	\$152,766	E-174	\$1,877	\$154,643	99.6780%	\$0	\$154,145	\$0	\$154,145
175	405.001	Amortization - Iatan Reg Asset & Other Non-Plant	\$563,842	\$0	\$563,842	E-175	-\$1,894,550	-\$1,330,708	100.0000%	\$0	-\$1,330,708	\$0	-\$1,330,708

Line Number	A Account Number	B Income Description	C Test Year Total (D+E)	D Test Year Labor	E Test Year Non Labor	F Adjst. Number	G Total Company Adjustments (From Adj. Sch.)	H Total Company Adjusted (C+G)	I Jurisdictional Allocations	J Jurisdictional Adjustments (From Adj. Sch.)	K MO Final Adj Jurisdictional (H x I) + J	L MO Adj. Juris. Labor L + M = K	M MO Adj. Juris. Non Labor
176	405.010	Amortization Expense- Other Plant	\$3,159,766	\$0	\$3,159,766	E-176	-\$187,904	\$2,971,862	99.6780%	\$0	\$2,962,293	\$0	\$2,962,293
177	407.300	Regulatory Debits	\$1,642,752	\$0	\$1,642,752	E-177	\$0	\$1,642,752	100.0000%	-\$1,125,851	\$516,901	\$0	\$516,901
178	407.400	Regulatory Credits	-\$1,975,769	\$0	-\$1,975,769	E-178	\$0	-\$1,975,769	0.0000%	\$0	\$0	\$0	\$0
179	411.109	Accretion Exp- Asset Retirement Obligation (ARO)	\$1,106,187	\$0	\$1,106,187	E-179	\$0	\$1,106,187	0.0000%	\$0	\$0	\$0	\$0
180		TOTAL AMORTIZATION EXPENSE	\$4,649,544	\$0	\$4,649,544		-\$2,080,577	\$2,568,967		-\$1,125,851	\$2,302,631	\$0	\$2,302,631
181		OTHER OPERATING EXPENSES											
182	408.140	Payroll Taxes	\$4,933,639	\$0	\$4,933,639	E-182	-\$9,702	\$4,923,937	99.6780%	\$0	\$4,908,082	\$0	\$4,908,082
183	408.012	Property Taxes	\$41,216,266	\$0	\$41,216,266	E-183	\$4,690,695	\$45,906,961	99.6780%	\$9	\$45,759,150	\$0	\$45,759,150
184	408.110	Earnings Tax Electric	\$13,699	\$0	\$13,699	E-184	\$0	\$13,699	99.6780%	\$0	\$13,655	\$0	\$13,655
185	408.112	Total Electric	\$850,000	\$0	\$850,000	E-185	-\$850,000	\$0	99.6780%	\$0	\$0	\$0	\$0
186	408.010	Missouri Franchise Taxes/Misc.	\$233,252	\$0	\$233,252	E-186	\$0	\$233,252	99.6780%	-\$134,192	\$98,309	\$0	\$98,309
187		TOTAL OTHER OPERATING EXPENSES	\$47,246,856	\$0	\$47,246,856		\$3,830,993	\$51,077,849		-\$134,183	\$50,779,196	\$0	\$50,779,196
188		TOTAL OPERATING EXPENSE	\$626,403,088	\$62,706,046	\$473,368,766		-\$59,887,996	\$566,515,092		-\$26,132,698	\$538,945,011	\$65,536,266	\$381,794,358
189		NET INCOME BEFORE TAXES	\$181,249,863					\$241,137,859		-\$10,587,072	\$215,649,541		
190		INCOME TAXES											
191	409.000	Current Income Taxes	\$21,958,574	See note (1)	See note (1)	E-191	See note (1)	\$21,958,574	100.0000%	\$13,403,288	\$35,361,862	See note (1)	See note (1)
192		TOTAL INCOME TAXES	\$21,958,574					\$21,958,574		\$13,403,288	\$35,361,862		
193		DEFERRED INCOME TAXES											
194		Deferred Income Taxes - Def. Inc. Tax.	\$26,725,656	See note (1)	See note (1)	E-194	See note (1)	\$26,725,656	100.0000%	\$1,983,146	\$28,708,802	See note (1)	See note (1)
195		Amortization of Deferred ITC	\$0			E-195		\$0	100.0000%	-\$570,627	-\$570,627		
196		TOTAL DEFERRED INCOME TAXES	\$26,725,656					\$26,725,656		\$1,412,519	\$28,138,175		
197		NET OPERATING INCOME	\$132,565,633					\$192,453,629		-\$25,402,879	\$152,149,504		

(1) Labor and Non Labor Detail not applicable to Revenue, Taxes, and Depreciation Expense

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
Rev-2	Retail Rate Revenue- Missouri as booked	440.000	\$0	\$0	\$0	\$0	-\$25,300,877	-\$25,300,877
	1. Adjustment to remove unbilled revenue and Fuel Adjustment Clause from test year (Sarver)		\$0	\$0		\$0	\$10,629,083	
	2. Adjustment to remove Mpower Bill Credit (Kliethermes)		\$0	\$0		\$0	\$211,729	
	3. Adjustment for Billing Corrections (Kliethermes)		\$0	\$0		\$0	-\$516	
	4. Adjustment for Large Customer Annualization (Won)		\$0	\$0		\$0	\$526,948	
	5. Adjustment for Weather Normalization & 365 Day (Kliethermes & Won)		\$0	\$0		\$0	\$11,900,967	
	6. Adjustment for Customer Growth Adjustment (Kliethermes & Sarver)		\$0	\$0		\$0	\$4,023,954	
	7. Adjustment to remove FAC, MEEIA and RESRAM from test year (Sarver)		\$0	\$0		\$0	-\$52,333,907	
	8. Adjustment to tie to FERC Form 1 (Kliethermes)		\$0	\$0		\$0	-\$259,135	
Rev-3	St. Joseph Light & Power Revenue Phase-In Amortization	440.000	\$0	\$0	\$0	\$0	\$77,927	\$77,927
	1. Adjustment to include an annual amortization based on 4- year period for the St. Joseph Light & Power Revenue Phase-In Overcollection per Stipulation Case No. ER-2012-0175 (Lyons)		\$0	\$0		\$0	\$77,927	
Rev-7	Sales for Resale (SFR) Partial Requirements	447.020	\$0	\$0	\$0	\$0	-\$7,243,983	-\$7,243,983
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$7,243,983	
Rev-9	SFR Off System Sales (bk20)	447.030	\$0	\$0	\$0	\$0	-\$2,447,297	-\$2,447,297
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$1,706,433	
	2. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$740,864	
Rev-11	Rev InterUN/IntrasST MO (bk11)	447.031	\$0	\$0	\$0	\$0	-\$1,224,841	-\$1,224,841
	1. Adjustment to eliminate interCompany Off-system Sales (Lyons)		\$0	\$0		\$0	-\$1,224,841	
Rev-13	Sales for Resale Interstate	447.032	\$0	\$0	\$0	\$0	-\$1,247,185	-\$1,247,185
	1. Adjustment to annualize off-system sales (Lyons)		\$0	\$0		\$0	-\$1,247,185	
Rev-14	SFR Off System Sales - WAPA	447.035	\$0	\$0	\$0	\$0	-\$80,003	-\$80,003
	1. Adjustment to annualize off-system sales related to WAPA (Lyons)		\$0	\$0		\$0	-\$80,003	
Rev-17	Other Oper Rev-Forfeited Discounts	450.001	\$0	\$0	\$0	\$0	-\$21,423	-\$21,423
	1. Adjustment to annualize Forfeited Discount (Late Payment Fee) Revenue (Majors)		\$0	\$0		\$0	-\$21,423	
Rev-25	Other Electric Revenues Trans Elect for Others	456.100	\$0	\$0	\$0	\$0	\$625,987	\$625,987

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. Include an annualized level of transmission revenues (Lyons)		\$0	\$0		\$0	\$625,987	
Rev-26	Miscellaneous Electric Oper Electric Revenues	456.101	\$0	\$0	\$0	\$0	\$141,925	\$141,925
	1. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)		\$0	\$0		\$0	\$141,925	
E-5	Steam Operations Supervision- 100%	500.000	\$28,578	-\$137,184	-\$108,606	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$28,578	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$153,600		\$0	\$0	
	3. Adjustment to include 4-year amortization of Iatan 2 Operation & Maintenance tracker (Young)		\$0	\$17,090		\$0	\$0	
	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$674		\$0	\$0	
E-6	Fuel Expense - Coal	501.000	\$0	-\$11,434,705	-\$11,434,705	\$0	\$0	\$0
	1. Adjustment to include an annualized level of coal fuel expense (Lyons)		\$0	-\$9,672,282		\$0	\$0	
	2. Adjustment to eliminate tire derived fuel (Lyons)		\$0	-\$756,222		\$0	\$0	
	3. To annualize unit train maintenance (Lyons)		\$0	-\$887,678		\$0	\$0	
	4. To include an annualized level of topper, freeze proofing and dust suppression (Lyons)		\$0	\$597,380		\$0	\$0	
	5. To include a normalized level of start up oil (Lyons)		\$0	-\$618,782		\$0	\$0	
	6. To include an annualized level of propane (Lyons)		\$0	-\$97,121		\$0	\$0	
E-9	Fuel Additives - Fuel Additives	501.300	\$0	\$202,810	\$202,810	\$0	\$0	\$0
	1. To include an annualized level for fuel additives (Lyons)		\$0	\$202,810		\$0	\$0	
E-10	Fuel Additives - Residuals	501.400	\$0	\$1,184,369	\$1,184,369	\$0	\$0	\$0
	1. To include an annualized level for residuals (Lyons)		\$0	\$1,184,369		\$0	\$0	
E-11	Fuel Exp- Residuals- Landfill	501.450	\$0	-\$849,600	-\$849,600	\$0	\$0	\$0
	1. To remove residuals for Landfill that was included in Account 501.400 (Lyons)		\$0	-\$849,600		\$0	\$0	
E-12	Fuel Handling - Coal	501.500	\$192,948	-\$3,283	\$189,665	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$192,948	\$0		\$0	\$0	
	2. To include an annualized level of fuel handling non-labor expense (Lyons)		\$0	-\$3,101		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$182		\$0	\$0	
E-14	Steam Operating Expenses	502.000	\$377,420	\$0	\$377,420	\$0	\$0	\$0

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. Adjustment to Annualize Payroll (Young)		\$377,420	\$0		\$0	\$0	
E-16	Steam Operations Electric Expenses	505.000	\$128,898	\$0	\$128,898	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$128,898	\$0		\$0	\$0	
E-17	Misc. Steam Power Operations	506.000	\$99,555	\$37,079	\$136,634	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$99,555	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$38,932		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$1,853		\$0	\$0	
E-21	Emission Allowances	509.000	\$0	-\$10,116	-\$10,116	\$0	\$0	\$0
	1. To remove emission allowances (Featherstone)		\$0	-\$11,116		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,000		\$0	\$0	
E-25	Steam Maintenance Superv. & Engineering	510.000	\$112,053	\$116,954	\$229,007	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$112,053	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$117,367		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$413		\$0	\$0	
E-26	Maintenance of Structures- Steam Power	511.000	\$48,080	\$144,196	\$192,276	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$48,080	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$144,196		\$0	\$0	
E-27	Maintenance of Boiler Plant- Steam Power	512.000	\$229,397	\$1,025,008	\$1,254,405	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$229,397	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$825,004		\$0	\$0	
	3. Adjustment to include 4-year amortization of Iatan 2 Operation & Maintenance tracker (Young)		\$0	\$200,004		\$0	\$0	
E-28	Maintenance of Electric Plant- Steam Power	513.000	\$47,321	-\$470,959	-\$423,638	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$47,321	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$470,959		\$0	\$0	
E-29	Maintenance of Misc. Electric Plant- Steam Power	514.000	\$5,997	\$35,142	\$41,139	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$5,997	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$35,142		\$0	\$0	
E-45	Prod Turbine Oper Superv & Engineering	546.000	\$5,475	\$378,265	\$383,740	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$5,475	\$0		\$0	\$0	

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$55,141		\$0	\$0	
	3. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$323,124		\$0	\$0	
E-46	Other Fuel Expense - Natural Gas	547.000	\$0	-\$4,886,972	-\$4,886,972	\$0	\$0	\$0
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	-\$4,886,972		\$0	\$0	
E-47	Other Fuel Expense- Natural Gas Hedging	547.000	\$0	-\$1,865,190	-\$1,865,190	\$0	\$0	\$0
	1. Adjustment to eliminate test year natural gas hedging expense (Eaves)		\$0	-\$1,865,190		\$0	\$0	
E-48	Other Fuel Expense - Fuel On System	547.020	\$0	\$2,096,293	\$2,096,293	\$0	\$0	\$0
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	\$2,096,293		\$0	\$0	
E-49	Other Fuel Expense - On System Other Prod - Demand	547.027	\$0	-\$782,294	-\$782,294	\$0	\$0	\$0
	1. Adjustment to include an annualized level of firm reservation natural gas (Lyons)		\$0	-\$782,294		\$0	\$0	
E-51	Fuel Off System Other Prod (bk20)	547.030	\$0	-\$6,735	-\$6,735	\$0	\$0	\$0
	1. Adjustment to annualize natural gas expense (Lyons)		\$0	-\$6,735		\$0	\$0	
E-52	Other Fuel Expense InterCompanyUN/ Intra ST (bk11)	547.033	\$0	-\$2,089,557	-\$2,089,557	\$0	\$0	\$0
	1. Adjustment to eliminate interCompany off-system sales costs (Lyons)		\$0	-\$2,089,557		\$0	\$0	
E-53	Other Generation- Fuel Handling	547.010	\$3,594	\$6,302	\$9,896	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$3,594	\$0		\$0	\$0	
	2. Adjustment to annualize non-labor fuel handling (Lyons)		\$0	\$6,302		\$0	\$0	
E-54	Other Power Generation Expense	548.000	\$31,704	\$1,480	\$33,184	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$31,704	\$0		\$0	\$0	
	2. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,480		\$0	\$0	
E-55	Misc. Other Power Generation Expense	549.000	\$9,619	-\$618	\$9,001	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$9,619	\$0		\$0	\$0	
	2. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$618		\$0	\$0	
E-58	Maintenance. Superv. & Engineering	551.000	\$10,974	-\$108	\$10,866	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$10,974	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$108		\$0	\$0	
E-59	Maintenance of Structures	552.000	\$1,603	-\$11,057	-\$9,454	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$1,603	\$0		\$0	\$0	

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To include normalized maintenance expense (Young)		\$0	-\$11,057		\$0	\$0	
E-60	Maint. Of Generating & Electric Plant - OP	553.000	\$30,036	-\$1,828,737	-\$1,798,701	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$30,036	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$367,263		\$0	\$0	
	3. To remove South Harper maintenance expense for reduction of starts and generation (Young)		\$0	-\$2,196,000		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-61	Maint. Of Misc. Other Power Generation Plant - OP	554.000	\$668	-\$6,358	-\$5,690	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$668	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$6,358		\$0	\$0	
E-65	Purchased Power for Baseload	555.000	\$0	-\$37,181,939	-\$37,181,939	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$37,181,939		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-66	Purchased Power - Capacity Purch-Gardn	555.005	\$0	-\$1,185,000	-\$1,185,000	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$1,185,000		\$0	\$0	
E-67	Capacity Purchased for Baseload	555.200	\$0	-\$1,221,947	-\$1,221,947	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	-\$1,221,947		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-68	Purchased Power for Interchange- Off-system Sales	555.300	\$0	\$149,472	\$149,472	\$0	\$0	\$0
	1. Adjustment to include an annualized level of purchased power expense (Lyons)		\$0	\$149,472		\$0	\$0	
E-70	System Control & Load Dispatch including ECORP	556.000	\$28,595	-\$391	\$28,204	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$28,595	\$0		\$0	\$0	
	2. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$391		\$0	\$0	
E-71	Other Expenses - OPE - Labor	557.000	\$45,926	\$191,513	\$237,439	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll		\$45,926	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$192,698		\$0	\$0	
	3. To remove portion of officer expense reports (Young)		\$0	-\$6		\$0	\$0	
	4. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$1,109		\$0	\$0	

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	5. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$2,288		\$0	\$0	
E-72	Other Expenses - OPE - Non-Labor	557.000	\$0	\$4,972	\$4,972	\$0	\$0	\$0
	1. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$4,972		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-77	Operation Supervision & Engineering - TE	560.000	\$19,708	\$30,974	\$50,682	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$19,708	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$31,009		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$35		\$0	\$0	
E-78	Load Dispatching - TE	561.000	\$29,373	-\$491,229	-\$461,856	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$29,373	\$0		\$0	\$0	
	2. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$167,578		\$0	\$0	
	3. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)		\$0	-\$323,651		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-79	Station Expenses - TE	562.000	\$14,720	\$0	\$14,720	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$14,720	\$0		\$0	\$0	
E-80	Overhead Line Expenses - TE	563.000	\$222	\$0	\$222	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$222	\$0		\$0	\$0	
E-82	Transmission of Electric By Others - TE	565.000	\$0	-\$11,685,119	-\$11,685,119	\$0	\$0	\$0
	1. To include an annualized level of transmission expense (Lyons)		\$0	\$1,805,148		\$0	\$0	
	2. To eliminate transmission expense related to Crossroads (Lyons)		\$0	-\$12,484,223		\$0	\$0	
	3. Adjustment to remove Transource incentives consistent with the Commission order in Case No. EA-2013-0098 (Majors)		\$0	-\$1,006,044		\$0	\$0	
E-83	Misc. Transmission Expenses - TE	566.000	\$21,230	-\$52,478	-\$31,248	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$21,230	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	-\$52,119		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$28		\$0	\$0	

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	4. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$387		\$0	\$0	
E-87	Maint. Supervision & Engineering - TE	568.000	\$747	\$34	\$781	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$747	\$0		\$0	\$0	
	To include normalized maintenance expense (Young)		\$0	\$34		\$0	\$0	
E-89	Maintenance of Station Equipment - TE	570.000	\$11,620	-\$1,478,165	-\$1,466,545	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$11,620	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$1,478,165		\$0	\$0	
E-90	Maintenance of Overhead Lines - TE	571.000	\$1,067	\$601,626	\$602,693	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$1,067	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$601,626		\$0	\$0	
E-91	Underground Lines	572.000	\$10	-\$183	-\$173	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$10	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$183		\$0	\$0	
E-92	Maint. Of Misc. Transmission Plant - TE	573.000	\$90	\$1,382	\$1,472	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$90	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$1,382		\$0	\$0	
E-93	Trans Op-Mkt Mon&Comp Ser-RTO	575.700	\$0	-\$175,108	-\$175,108	\$0	\$0	\$0
	1. To include an annualized level of Regional Transmission Organization Administrative Fees (Lyons)		\$0	-\$164,754		\$0	\$0	
	2. To eliminate Midcontinent Independent System Operator (MISO) Administrative Fees related to Crossroads (Lyons)		\$0	-\$10,354		\$0	\$0	
E-98	Operation Supervision & Engineering - DE	580.000	\$55,356	\$48,036	\$103,392	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$55,356	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$240		\$0	\$0	
	3. Adjustment to normalize incentive compensation (Young)		\$0	\$47,796		\$0	\$0	
E-99	Load Dispatching - DE	581.000	\$16,877	\$0	\$16,877	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$16,877	\$0		\$0	\$0	
E-100	Station Expenses - DE	582.000	\$4,850	\$0	\$4,850	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$4,850	\$0		\$0	\$0	
E-101	Overhead Line Expenses - DE	583.000	\$60,267	\$0	\$60,267	\$0	\$0	\$0

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	1. Adjustment to Annualize Payroll (Young)		\$60,267	\$0		\$0	\$0	
E-102	Underground Line Expenses - DE	584.000	\$16,794	\$0	\$16,794	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$16,794	\$0		\$0	\$0	
E-104	Meters - DE	586.000	\$100,500	\$0	\$100,500	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$100,500	\$0		\$0	\$0	
E-105	Customer Install - DE	587.000	\$3,888	\$0	\$3,888	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$3,888	\$0		\$0	\$0	
E-106	Miscellaneous - DE Electric	588.000	\$196,441	-\$24,913	\$171,528	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$196,441	\$0		\$0	\$0	
	2. Adjustment to remove operation & maintenance for Electric Vehicle Clean Charge Network (Majors)		\$0	-\$32,672		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$274		\$0	\$0	
	4. Adjustment to normalize incentive compensation (Young)		\$0	\$15,363		\$0	\$0	
	5. To remove long-term equity compensation (Young)		\$0	-\$31		\$0	\$0	
	6. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$7,847		\$0	\$0	
E-111	S&E Maintenance	590.000	\$4,968	\$641	\$5,609	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$4,968	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$641		\$0	\$0	
E-112	Structures Maintenance	591.000	\$6	\$8,045	\$8,051	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$6	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$8,045		\$0	\$0	
E-113	Station Equipment Maintenance	592.000	\$21,351	-\$5,444	\$15,907	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$21,351	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$5,444		\$0	\$0	
E-114	Overhead Lines Maintenance	593.000	\$84,860	-\$722,465	-\$637,605	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$84,860	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$631,337		\$0	\$0	
	3. Adjustment to remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$91,128		\$0	\$0	
E-115	Underground Lines Maintenance	594.000	\$40,521	-\$270,717	-\$230,196	\$0	\$0	\$0

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	1. Adjustment to Annualize Payroll (Young)		\$40,521	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$270,717		\$0	\$0	
E-116	Line Transformers Maintenance	595.000	\$2,022	\$15,671	\$17,693	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,022	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$15,671		\$0	\$0	
E-117	Street Light & Signals Maintenance	596.000	\$10,439	-\$899	\$9,540	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$10,439	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	-\$899		\$0	\$0	
E-118	Meters Maintenance	597.000	\$1,163	\$25,246	\$26,409	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$1,163	\$0		\$0	\$0	
	2. To include normalized maintenance expense (Young)		\$0	\$25,246		\$0	\$0	
E-119	Misc. Plant Maintenance	598.000	\$17,543	\$5,700	\$23,243	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$17,543	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$5,425		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$275		\$0	\$0	
E-124	Supervision - CAE	901.000	\$11,595	-\$118,597	-\$107,002	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$11,595	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	-\$118,597		\$0	\$0	
E-125	Meter Reading Expenses - CAE	902.000	\$130,570	\$2,118	\$132,688	\$0	\$70,777	\$70,777
	1. Adjustment to Annualize Payroll (Young)		\$130,570	\$0		\$0	\$0	
	2. Adjustment to normalize incentive compensation (Young)		\$0	\$2,118		\$0	\$0	
	3. Adjustment to include Automatic Meter Infrastructure meter operation and maintenance expense (Young)		\$0	\$0		\$0	\$70,777	
E-126	Customer Records & Collection Expenses - CAE	903.000	\$237,149	\$122,320	\$359,469	\$0	\$329,132	\$329,132
	1. Adjustment to Annualize Payroll (Young)		\$237,149	\$0		\$0	\$0	
	2. To Include interest for Customer Deposits (Cahoon)		\$0	\$0		\$0	\$329,132	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$877		\$0	\$0	
	4. Adjustment to normalize incentive compensation (Young)		\$0	\$83,388		\$0	\$0	
	5. Adjustment to annualize credit/ debit card transaction expense (Young)		\$0	\$38,055		\$0	\$0	

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E-127	Uncollectible Accts - CAE	904.000	\$0	\$2,991,792	\$2,991,792	\$0	\$0	\$0
	1. Adjustment to reclassify annualization of Bad Debt Expense from GMO Receivables Company to GMO consistent with revenue annualization (Majors)		\$0	\$3,885,362		\$0	\$0	
	2. Adjustment to annualize Bad Debt Expense (Majors)		\$0	-\$893,570		\$0	\$0	
E-128	Misc. Customer Accounts Expense	905.000	\$3,468	\$679,994	\$683,462	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$3,468	\$0		\$0	\$0	
	2. To include annualized level of IT Software Maintenance (Lyons)		\$0	\$43,752		\$0	\$0	
	3. Adjustment to transfer bank fee costs from GMO Receivable Company (GREC) to GMO (Young)		\$0	\$592,385		\$0	\$0	
	4. Adjustment to annualize GREC bank fee costs (Young)		\$0	\$43,857		\$0	\$0	
E-132	Customer Service Supervision Expense	907.000	\$2,401	\$0	\$2,401	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,401	\$0		\$0	\$0	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	3. No Adjustment		\$0	\$0		\$0	\$0	
E-133	Customer Assistance Expenses - CSIE	908.000	\$29,710	-\$59,724	-\$30,014	\$0	-\$16,541,623	-\$16,541,623
	1. Adjustment to Annualize Payroll (Young)		\$29,710	\$0		\$0	\$0	
	2. Adjustment to remove advertising expense from test year ending June 30, 2016 (Taylor)		\$0	-\$60,603		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$879		\$0	\$0	
	4. Adjustment to update Demand-side Management vintage amortizations (Young)		\$0	\$0		\$0	\$278,986	
	5. Adjustment to remove MEEIA costs from test year (Young)		\$0	\$0		\$0	-\$17,175,347	
	6. To adjust ratepayer funding of Economic Relief Pilot Program (ERPP) to \$394,010 (Young)		\$0	\$0		\$0	\$94,797	
	7. Adjustment to include funding Eligible Weatherization Program (Young)		\$0	\$0		\$0	\$300,000	
	8. No Adjustment		\$0	\$0		\$0	\$0	
	9. Adjustment to remove ERPP amortizations from test year (Young)		\$0	\$0		\$0	-\$40,059	
E-135	Misc. Customer Service & Informational Expense	910.000	\$17,381	\$6,166	\$23,547	\$0	-\$6,101,495	-\$6,101,495
	1. Adjustment to Annulize Payroll		\$17,381	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$213		\$0	\$0	
	3. Adjustment to remove RES Amortization from test year (Young)		\$0	\$0		\$0	-\$2,190,688	

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	4. Adjustment to remove RESRAM costs from test year (Young)		\$0	\$0		\$0	-\$3,910,807	
	5. Adjustment to normalize incentive compensation (Young)		\$0	\$6,030		\$0	\$0	
	6. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$77		\$0	\$0	
E-139	Demonstrating & Selling Expenses - SE	912.000	\$9,294	-\$81	\$9,213	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$9,294	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$31		\$0	\$0	
	3. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$112		\$0	\$0	
E-145	Administrative & General Salaries - AGE	920.000	\$530,684	\$982,599	\$1,513,283	\$0	-\$1,738,459	-\$1,738,459
	1. Adjustment to Annualize Payroll (Young)		\$530,684	\$0		\$0	\$0	
	2. To remove amortized transition costs related to the SJLP acquisition, Case No. EM-2000-292. (Majors)		\$0	\$0		\$0	-\$300,556	
	3. To remove amortized transition costs related to Aquila acquisition pursuant to the S&A in Case No. ER-2012-0175. (Majors)		\$0	\$0		\$0	-\$1,386,240	
	4. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$27,682		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$230,865		\$0	\$0	
	6. To include an annual amortization over 4 years of the over collection of the St. Josph Light & Power acquisition EM-2000-292 (Lyons)		\$0	\$0		\$0	-\$51,663	
	7. Adjustment to normalize incentive compensation (Young)		\$0	\$2,143,405		\$0	\$0	
	8. To remove long-term equity compensation (Young)		\$0	-\$1,408,592		\$0	\$0	
	9. Adjustment to restore Allconnect Expenses and Revenues above-the-line (Majors)		\$0	\$44,603		\$0	\$0	
E-146	Office Supplies & Expenses - AGE	921.000	-\$5	-\$61,722	-\$61,727	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		-\$5	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Headquarters Lease Expense (Taylor)		\$0	-\$51,813		\$0	\$0	
	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$28,672		\$0	\$0	
	4. Adjustment to remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$18		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$28,486		\$0	\$0	

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	6. To remove portion of officer expense reports (Young)		\$0	-\$5,450		\$0	\$0	
	7. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$601		\$0	\$0	
	8. Adjustment to remove sporting events reimbursements from employee expense reports during the test year (Majors)		\$0	-\$4,856		\$0	\$0	
E-147	Administrative Expenses Transferred - Credit	922.000	-\$16,699	\$3,420,938	\$3,404,239	\$0	\$0	\$0
	1. Adjustment to annualize Payroll (Young)		-\$16,699	\$0		\$0	\$0	
	2. Adjustment to annualize Corporate Headquarters Lease Expense (Taylor)		\$0	-\$3,041		\$0	\$0	
	3. Adjustment to annualize Common Use Plant billings from KCPL to MPS and L&P (Majors)		\$0	\$3,423,214		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$765		\$0	\$0	
E-148	Outside Services Employed	923.000	\$0	-\$362,459	-\$362,459	\$0	-\$3,049,728	-\$3,049,728
	1. To remove amortized transition costs related to the Aquila acquisition pursuant to the S&A, Case No. ER-2012-0175. (Majors)		\$0	\$0		\$0	-\$3,049,728	
	2. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$13,087		\$0	\$0	
	3. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$398,925		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$49,553		\$0	\$0	
E-149	Property Insurance	924.000	\$0	\$35,619	\$35,619	\$0	\$0	\$0
	1. No Adjustment		\$0	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$1,538		\$0	\$0	
	3. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$4,365		\$0	\$0	
	4. Adjustment to annualize insurance expense (Young)		\$0	\$29,716		\$0	\$0	
E-150	Injuries and Damages	925.000	\$250	\$1,110,978	\$1,111,228	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$250	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$13,017		\$0	\$0	
	3. To normalize Injuries and Damages (Young)		\$0	\$842,673		\$0	\$0	
	4. Adjustment to annualize insurance expense (Young)		\$0	\$255,288		\$0	\$0	
E-151	Employee Pensions and Benefits	926.000	\$934	\$2,822,718	\$2,823,652	\$0	-\$195,411	-\$195,411
	1. Adjustment to Annualize Payroll (Young)		\$934	\$0		\$0	\$0	

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	2. To remove amortized transition costs related to the SJLP acquisition in Case No. EM-2000-292. (Majors)		\$0	\$0		\$0	-\$195,411	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$51,526		\$0	\$0	
	4. To annualize 401 K expenses (Young)		\$0	\$257,107		\$0	\$0	
	5. Adjustment to normalize incentive compensation (Young)		\$0	-\$934,397		\$0	\$0	
	6. To annualize payroll benefits (Young)		\$0	\$1,779,060		\$0	\$0	
	7. Adjustment to annualize Pension Expense (Majors)		\$0	\$5,615,090		\$0	\$0	
	8. Adjustment to annualize Supplemental Executive Retirement Program (SERP) Expense (Majors)		\$0	-\$513,409		\$0	\$0	
	9. Adjustment to annualize FAS 106 Other Post Employment Benefits (OPEB) (Majors)		\$0	-\$3,432,259		\$0	\$0	
E-155	Regulatory Commission Expenses	928.000	\$0	-\$125,406	-\$125,406	\$0	\$71,618	\$71,618
	1. Adjustment to annualize Missouri Commission's PSC Assessment (Taylor)		\$0	\$0		\$0	\$71,618	
	2. Adjustment to annualize the Federal Energy Regulatory Commission Assessment (Lyons)		\$0	\$540		\$0	\$0	
	3. Adjustment to eliminate Crossroads related Federal Energy Regulatory Commission Assessment (Lyons)		\$0	-\$125,956		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$10		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-156	Rate Case Expense - Missouri	928.000	\$15,302	-\$575,542	-\$560,240	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$15,302	\$0		\$0	\$0	
	2. To include 3 year recovery of Rate Case Expense (Young)		\$0	\$0		\$0	\$0	
	3. To include 5 year recovery of prior depreciation study (Young)		\$0	\$20,819		\$0	\$0	
	4. To remove ER-2010-0356 rate case expense amortization from test year (Young)		\$0	-\$86,734		\$0	\$0	
	5. To include an annual amortization of the over collection of rate case expense from Case Nos. ER-2010-0356 and ER-2012-0175 (Lyons)		\$0	-\$509,627		\$0	\$0	
E-159	Miscellaneous Expense	930.200	\$169	-\$324,281	-\$324,112	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$169	\$0		\$0	\$0	
	2. Adjustment to remove dues and donations from test year ending June 30, 2015 (Taylor)		\$0	-\$148,449		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.2 (Majors)		\$0	\$566		\$0	\$0	
	4. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator Account 930.201 (Majors)		\$0	\$24,593		\$0	\$0	

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	5. To remove long-term equity compensation (Young)		\$0	-\$201,091		\$0	\$0	
	6. Adjustment to reclassify SJLP Landfill costs (Young)		\$0	\$100		\$0	\$0	
E-160	Rents - AGE	931.000	\$0	\$528,408	\$528,408	\$0	\$0	\$0
	1. Adjustment to Annualize Corporate Headquarters Lease Expense (Taylor)		\$0	\$469,837		\$0	\$0	
	2. To include annual amortization related to Transource for expenses included in 2012 rate case (ER-2012-0174) per Stipulation in Case No. EA-2013-0098- page (Lyons)		\$0	-\$178		\$0	\$0	
	3. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$58,749		\$0	\$0	
E-162	Operation & Maintenance- Transportation Expense-- Depreciation Clearings	933.000	\$0	-\$3,140,692	-\$3,140,692	\$0	\$0	\$0
	1. To eliminate depreciation expense on transportation equipment charged to O&M (Lyons)		\$0	-\$3,140,692		\$0	\$0	
E-165	Maintenance of General Plant	935.000	\$2,476	-\$155,051	-\$152,575	\$0	\$0	\$0
	1. Adjustment to Annualize Payroll (Young)		\$2,476	\$0		\$0	\$0	
	2. Adjustment to Annualize Corporate Headquarters Lease Expense (Taylor)		\$0	-\$4,057		\$0	\$0	
	3. To include annualized level of IT Software Maintenance (Lyons)		\$0	-\$105,406		\$0	\$0	
	4. To include an annualize level of Critical Infrastructure Protection (CIP) and Cyber Security Costs (Lyons)		\$0	-\$54,141		\$0	\$0	
	5. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Maiors)		\$0	\$8,553		\$0	\$0	
E-169	Depreciation Expense, Dep. Exp.	403.000	\$0	\$0	\$0	\$0	\$2,282,525	\$2,282,525
	1. To Annualize Depreciation Expense		\$0	\$0		\$0	\$2,282,525	
E-174	Amortization LTD Term Electric Plant	404.000	\$0	\$1,877	\$1,877	\$0	\$0	\$0
	1. Adjustment to reflect Intangible Plant Amortization for LTD Term Electric Plant (Taylor)		\$0	\$1,877		\$0	\$0	
E-175	Amortization - Intan Reg Asset & Other Non-Plant	405.001	\$0	-\$1,894,550	-\$1,894,550	\$0	\$0	\$0
	1. To include an annual amortization related to transfer of Transource Asset per Stipulation Case EA-2013-0098- page 4 (Lyons)		\$0	-\$1,894,550		\$0	\$0	
	No Adjustment		\$0	\$0		\$0	\$0	
E-176	Amortization Expense- Other Plant	405.010	\$0	-\$187,904	-\$187,904	\$0	\$0	\$0
	1. Adjustment to reflect Intangible Plant Amortization for Other Plant (Taylor)		\$0	-\$187,904		\$0	\$0	
E-177	Regulatory Debits	407.300	\$0	\$0	\$0	\$0	-\$1,125,851	-\$1,125,851

A Income Adj. Number	B Income Adjustment Description	C Account Number	D Company Adjustment Labor	E Company Adjustment Non Labor	F Company Adjustments Total	G Jurisdictional Adjustment Labor	H Jurisdictional Adjustment Non Labor	I Jurisdictional Adjustments Total
	1. Adjustment to include an annual amortization over 4 years for the 2007 L&P Ice Storm Over Recovery per Stipulation in Case No. ER-2012-0175 (Lvons)		\$0	\$0		\$0	-\$1,125,851	
E-182	Payroll Taxes	408.140	\$0	-\$9,702	-\$9,702	\$0	\$0	\$0
	No adjustment		\$0	\$0		\$0	\$0	
	2. To adjust test year corporate allocations to account for change from Corporate Mass Formula to General Allocator (Majors)		\$0	\$12,581		\$0	\$0	
	3. Adjustment to annualize payroll taxes (Young)		\$0	-\$22,283		\$0	\$0	
E-183	Property Taxes	408.012	\$0	\$4,690,695	\$4,690,695	\$0	\$9	\$9
	1. Adjustment to include annualized property taxes (Young)		\$0	\$4,690,695		\$0	\$9	
	2. No Adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
	No adjustment		\$0	\$0		\$0	\$0	
E-185	Total Electric	408.112	\$0	-\$850,000	-\$850,000	\$0	\$0	\$0
	1. Adjustment to correct customer billings and remove sales tax reserve (Young)		\$0	-\$850,000		\$0	\$0	
E-186	Missouri Franchise Taxes/Misc.	408.010	\$0	\$0	\$0	\$0	-\$134,192	-\$134,192
	1. To remove test year corporate franchise tax. Tax phased out effective January 1, 2016. (Majors)		\$0	\$0		\$0	-\$134,192	
E-191	Current Income Taxes	409.000	\$0	\$0	\$0	\$0	\$13,403,288	\$13,403,288
	1. To Annualize Current Income Taxes		\$0	\$0		\$0	\$13,403,288	
	No Adjustment		\$0	\$0		\$0	\$0	
E-194	Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0	\$0	\$0	\$1,983,146	\$1,983,146
	1. To Annualize Deferred Income Taxes - Def. Inc. Tax.		\$0	\$0		\$0	\$1,983,146	
	No Adjustment		\$0	\$0		\$0	\$0	
E-195	Amortization of Deferred ITC		\$0	\$0	\$0	\$0	-\$570,627	-\$570,627
	1. To Annualize Amortization of Deferred ITC		\$0	\$0		\$0	-\$570,627	
Total Operating Revenues			\$0	\$0	\$0	\$0	-\$36,719,770	-\$36,719,770
Total Operating & Maint. Expense			\$3,149,753	-\$63,037,749	-\$59,887,996	\$0	-\$11,316,891	-\$11,316,891

Line Number	A Description	B Percentage Rate	C Test Year	D 6.99% Return	E 7.16% Return	F 7.34% Return
1	TOTAL NET INCOME BEFORE TAXES		\$215,649,541	\$179,155,843	\$184,302,879	\$189,480,017
2	ADD TO NET INCOME BEFORE TAXES					
3	Book Depreciation Expense		\$91,614,387	\$91,614,387	\$91,614,387	\$91,614,387
4	Plant Amortization Expense		\$3,116,438	\$3,116,438	\$3,116,438	\$3,116,438
5	50% Meals and Entertainment		\$185,169	\$185,169	\$185,169	\$185,169
6	Intangible Amortization		\$0	\$0	\$0	\$0
7	Equity Issuance Costs		\$0	\$0	\$0	\$0
8	TOTAL ADD TO NET INCOME BEFORE TAXES		\$94,915,994	\$94,915,994	\$94,915,994	\$94,915,994
9	SUBT. FROM NET INC. BEFORE TAXES					
10	Interest Expense calculated at the Rate of	2.7300%	\$50,627,301	\$50,627,301	\$50,627,301	\$50,627,301
11	Tax Straight-Line Depreciation		\$167,522,134	\$167,522,134	\$167,522,134	\$167,522,134
12	Employee Stock Option Deduction (ESOP)		\$0	\$0	\$0	\$0
13	Production Income Deduction		\$0	\$0	\$0	\$0
14	Preferred Dividend Deduction		\$0	\$0	\$0	\$0
15	TOTAL SUBT. FROM NET INC. BEFORE TAXES		\$218,149,435	\$218,149,435	\$218,149,435	\$218,149,435
16	NET TAXABLE INCOME		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,576
17	PROVISION FOR FED. INCOME TAX					
18	Net Taxable Inc. - Fed. Inc. Tax		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,576
19	Deduct Missouri Income Tax at the Rate of	100.000%	\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,336
20	Deduct City Inc Tax - Fed. Inc. Tax		\$0	\$0	\$0	\$0
21	Federal Taxable Income - Fed. Inc. Tax		\$87,594,476	\$53,003,293	\$57,882,000	\$62,789,240
22	Federal Income Tax at the Rate of	See Tax Table	\$30,658,067	\$18,551,153	\$20,258,700	\$21,976,235
23	Subtract Federal Income Tax Credits					
24	Research Credit		\$117,829	\$117,829	\$117,829	\$117,829
25	Empowerment Zone Credit		\$0	\$0	\$0	\$0
26	Solar Credit		\$0	\$0	\$0	\$0
27	Production Tax Credit		\$0	\$0	\$0	\$0
28	Net Federal Income Tax		\$30,540,238	\$18,433,324	\$20,140,871	\$21,858,406
29	PROVISION FOR MO. INCOME TAX					
30	Net Taxable Income - MO. Inc. Tax		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,576
31	Deduct Federal Income Tax at the Rate of	50.000%	\$15,270,119	\$9,216,662	\$10,070,436	\$10,929,203
32	Deduct City Income Tax - MO. Inc. Tax		\$0	\$0	\$0	\$0
33	Missouri Taxable Income - MO. Inc. Tax		\$77,145,981	\$46,705,740	\$50,999,002	\$55,317,373
34	Subtract Missouri Income Tax Credits					
35	MO State Credit		\$0	\$0	\$0	\$0
36	Missouri Income Tax at the Rate of	6.250%	\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,336
37	PROVISION FOR CITY INCOME TAX					
38	Net Taxable Income - City Inc. Tax		\$92,416,100	\$55,922,402	\$61,069,438	\$66,246,576
39	Deduct Federal Income Tax - City Inc. Tax		\$30,540,238	\$18,433,324	\$20,140,871	\$21,858,406
40	Deduct Missouri Income Tax - City Inc. Tax		\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,336
41	City Taxable Income		\$57,054,238	\$34,569,969	\$37,741,129	\$40,930,834
42	Subtract City Income Tax Credits					
43	Test City Credit		\$0	\$0	\$0	\$0
44	City Income Tax at the Rate of	0.000%	\$0	\$0	\$0	\$0
45	SUMMARY OF CURRENT INCOME TAX					
46	Federal Income Tax		\$30,540,238	\$18,433,324	\$20,140,871	\$21,858,406
47	State Income Tax		\$4,821,624	\$2,919,109	\$3,187,438	\$3,457,336
48	City Income Tax		\$0	\$0	\$0	\$0
49	TOTAL SUMMARY OF CURRENT INCOME TAX		\$35,361,862	\$21,352,433	\$23,328,309	\$25,315,742
50	DEFERRED INCOME TAXES					
51	Deferred Income Taxes - Def. Inc. Tax.		\$28,708,802	\$28,708,802	\$28,708,802	\$28,708,802
52	Amortization of Deferred ITC		-\$570,627	-\$570,627	-\$570,627	-\$570,627
53	TOTAL DEFERRED INCOME TAXES		\$28,138,175	\$28,138,175	\$28,138,175	\$28,138,175
54	TOTAL INCOME TAX		\$63,500,037	\$49,490,608	\$51,466,484	\$53,453,917

Case No. ER-2016-0156
 TY End June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 Income Tax Calculation

Line Number	A Description	B Percentage Rate	C Test Year	D 6.99% Return	E 7.16% Return	F 7.34% Return
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Federal Tax Table						
Federal Taxable Income			\$87,594,476	\$53,003,293	\$57,882,000	\$62,789,240
15% on first \$50,000			\$7,500	\$7,500	\$7,500	\$7,500
25% on next \$25,000			\$6,250	\$6,250	\$6,250	\$6,250
34% > \$75,000 < \$100,001			\$8,500	\$8,500	\$8,500	\$8,500
39% > \$100,000 < \$335,001			\$91,650	\$91,650	\$91,650	\$91,650
34% > \$335,000 < \$10,000,001			\$3,286,100	\$3,286,100	\$3,286,100	\$3,286,100
35% > \$10MM < \$15,000,001			\$1,750,000	\$1,750,000	\$1,750,000	\$1,750,000
38% > \$15MM < \$18,333,334			\$1,266,667	\$1,266,667	\$1,266,667	\$1,266,667
35% > \$18,333,333			\$24,241,400	\$12,134,486	\$13,842,033	\$15,559,567
Total Federal Income Taxes			\$30,658,067	\$18,551,153	\$20,258,700	\$21,976,234

Case No. ER-2016-0156
 TY End June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 Capital Structure Schedule

Line Number	A Description	B Dollar Amount	C Percentage of Total Capital Structure	D Embedded Cost of Capital	E Weighted Cost of Capital 8.65%	F Weighted Cost of Capital 9.00%	G Weighted Cost of Capital 9.35%
1	Common Stock	\$3,656,500	49.01%		4.240%	4.411%	4.583%
2	Other Security-Non Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
3	Preferred Stock	\$39,000	0.52%	4.29%	0.022%	0.022%	0.022%
4	Long Term Debt	\$3,764,552	50.46%	5.41%	2.730%	2.730%	2.730%
5	Short Term Debt	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
6	Other Security- Tax Deductible	\$0	0.00%	0.00%	0.000%	0.000%	0.000%
7	TOTAL CAPITALIZATION	\$7,460,052	100.00%		6.992%	7.163%	7.335%
8	PreTax Cost of Capital				9.624%	9.903%	10.183%

Case No. ER-2016-0156
 TY June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 Summary of Net System Input Components

Line Number	Jurisdiction Description	TY As Billed kWh Sales	Large Customer Annualization	Adjustments		Meter Adjustment for Net System Input	Total kWh Sales
				Weather Normalization & 365 Day Adjustment	Growth Adjustment at December 2015		
1	NATIVE LOAD						
2	Missouri Retail	0	0	0	0		0
3	Wholesale	27,685,000	0	0	0		27,685,000
4	Residential	3,367,754,868	0	79,545,161	32,811,797		3,480,111,826
5	Small General Service	860,895,556	0	21,792,662	756,445		883,444,663
6	Large General Service	1,300,790,226	0	16,845,478	8,283,790	151,166	1,326,070,660
7	Large Power Service	2,326,569,835	4,849,643	17,311,344	0	5,726,332	2,354,457,154
8	Lighting	71,517,190	0	0	0		71,517,190
9	Thermal Service	7,304,788	0	0	0		7,304,788
10	Time of Day (TOD)	502,101	0	0	0		502,101
11	TOTAL NATIVE LOAD	7,963,019,564	4,849,643	135,494,645	41,852,032		8,151,093,382
12	LOSSES				6.71%		586,278,000
13	NET SYSTEM INPUT						8,737,371,382

Line Number	Description	C As Billed	E Adjustments				G Weather Normalization & 365 Day Adjustment	H Growth Adjustment at December 2015
			D Remove Mpower Bill Credit	E Billing Adjustments	F Large Customer Annualization	F Weather Normalization & 365 Day Adjustment		
1	MISSOURI RATE REVENUES							
2	RATE REVENUE BY RATE SCHEDULE							
3	Residential	\$387,309,442	\$0	\$318	\$0	\$9,243,855	\$3,362,545	
4	Small General Service	\$97,462,438	\$2,250	-\$301	\$0	\$886,779	\$87,851	
5	Medium General Service	\$0	\$0	\$0	\$0	\$0	\$0	
6	Large General Service	\$112,543,449	\$19,695	-\$533	\$0	\$1,040,473	\$573,558	
7	Large Power	\$159,573,997	\$189,784	\$0	\$526,948	\$729,860	\$0	
8	Time of Day (TOD)	\$51,581	\$0	\$0	\$0	\$0	\$0	
9	Thermal Service	\$524,010	\$0	\$0	\$0	\$0	\$0	
10	Metered Lighting	\$131,449	\$0	\$0	\$0	\$0	\$0	
11	Unmetered Lighting	\$14,061,350	\$0	\$0	\$0	\$0	\$0	
12	TOTAL RATE REVENUE BY RATE SCHEDULE	\$771,657,716	\$211,729	-\$516	\$526,948	\$11,900,967	\$4,023,954	
13	OTHER RATE REVENUE							
14	Unbilled Revenue	-\$10,629,083	\$0	\$0	\$0	\$0	\$0	
15	Adjust to General Ledger- tie to FERC Form 1	\$259,135	\$0	\$0	\$0	\$0	\$0	
16	TOTAL OTHER RATE REVENUE	-\$10,369,948	\$0	\$0	\$0	\$0	\$0	
17	TOTAL MISSOURI RATE REVENUES	\$761,287,768	\$211,729	-\$516	\$526,948	\$11,900,967	\$4,023,954	

Case No. ER-2016-0156
 TY End June 30, 2015 Update Dec 31, 2015
 True-Up through July 31, 2016
 Rate Revenue Summary

Line Number	Description	Unbilled Revenue	Adjustment	Total Adjustments	MO Adjusted Jurisdictional
1	MISSOURI RATE REVENUES				
2	RATE REVENUE BY RATE SCHEDULE				
3	Residential	-\$25,318,056	\$0	-\$12,711,338	\$374,598,104
4	Small General Service	-\$5,715,988	\$0	-\$4,739,409	\$92,723,029
5	Medium General Service	\$0	\$0	\$0	\$0
6	Large General Service	-\$8,349,441	\$0	-\$6,716,248	\$105,827,201
7	Large Power	-\$12,603,112	\$0	-\$11,156,520	\$148,417,477
8	Time of Day (TOD)	-\$3,276	\$0	-\$3,276	\$48,305
9	Thermal Service	-\$47,148	\$0	-\$47,148	\$476,862
10	Metered Lighting	-\$5,557	\$0	-\$5,557	\$125,892
11	Unmetered Lighting	-\$291,329	\$0	-\$291,329	\$13,770,021
12	TOTAL RATE REVENUE BY RATE SCHEDULE	-\$52,333,907	\$0	-\$35,670,825	\$735,986,891
13	OTHER RATE REVENUE				
14	Unbilled Revenue	\$10,629,083	\$0	\$10,629,083	\$0
15	Adjust to General Ledger- tie to FERC Form 1	-\$259,135	\$0	-\$259,135	\$0
16	TOTAL OTHER RATE REVENUE	\$10,369,948	\$0	\$10,369,948	\$0
17	TOTAL MISSOURI RATE REVENUES	-\$41,963,959	\$0	-\$25,300,877	\$735,986,891

A	B	
Line Number	Description	Amount
1	Total Missouri Jurisdictional Operating Revenue	\$754,594,552
2	Total Missouri Rate Revenue By Rate Schedule	\$735,986,891
3	Missouri Retail kWh Sales	0
4	Average Rate (Cents per kWh)	0.000
5	Annualized Customer Number	321,233
6	Profit (Return on Equity)	\$82,209,094
7	Interest Expense	\$50,627,301
8	Annualized Payroll	\$65,536,266
9	Utility Employees	2,897
10	Depreciation	\$91,614,387
11	Net Investment Plant	\$2,162,137,549
12	Pensions	\$16,145,755