

Exhibit No.:
Issue: Accounting Schedules
Witness: MoPSC Auditors
Sponsoring Party: MoPSC Staff
Case No.: GR-2006-0387
Date Prepared: September 13, 2006

MISSOURI PUBLIC SERVICE COMMISSION

UTILITY SERVICES DIVISION

STAFF ACCOUNTING SCHEDULES

Total Company
Kirksville District
Butler District
SEMO District
UCG District
Palmyra District
Neelyville District
Rich Hill/Hume District

ATMOS ENERGY CORPORATION

CASE NO. GR-2006-0387

Jefferson City, Missouri
September 2006

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Revenue Requirement

Line	(A)	8.59% Equity Return (B)	8.99% Equity Return (C)	9.39% Equity Return (D)
1	Net Original Cost Rate Base (From Acctg. Sch. 2)	\$ 54,375,058	\$ 54,375,058	\$ 54,375,058
2	Rate of Return	7.13%	7.30%	7.47%
3	Net Operating Income Requirement	\$ 3,876,942	\$ 3,969,379	\$ 4,061,817
4	Net Income Available (From Acctg. Sch 9)	4,787,160	4,787,160	4,787,160
5	Additional Net Operating Income Needed Before Income Taxes	\$ (910,218)	\$ (817,781)	\$ (725,343)
6	Income Tax Requirement: (From Acctg. Sch. 11)			
7	Required Current Income Tax	\$ 1,265,844	\$ 1,323,440	\$ 1,381,036
8	Test Year Current Income Tax	1,832,980	1,832,980	1,832,980
9	Additional Current Income Tax Required	\$ (567,136)	\$ (509,541)	\$ (451,945)
10	Additional Gross Revenue Requirement	\$ (1,477,354)	\$ (1,327,322)	\$ (1,177,288)

Atmos Energy Corporation - Total Company
 Case No. GR-2006-0387
 Test Year Ending September 30, 2005 Updated Through June 30, 2006

Rate Base

Line	(A)	(B)
1	Total Plant In Service	
2	Utility Plant In Service (From Acctg. Sch 3)	\$ 96,031,028
3	Less Depreciation Reserves:	
4	Utility Plant In Service (From Acctg. Sch 5)	36,870,782
5	Net Plant In Service	\$ 59,160,245
6	Add:	
7	Cash Working Capital (From Acctg. Sch. 8)	\$ (766,402)
8	Materials and Supplies and Prepayments	155,698
9	Prepaid Pension Asset	2,791,269
10	Propane Gas Inventory	182,839
11	Natural Gas Inventory	9,780,445
12	Total Additions To Net Plant In Service	\$ 12,143,849
13	Less:	
14	Interest Offset (From Acctg. Sch. 8)	\$ 261,291
15	Income Tax Offset (From Acctg. Sch. 8)	6,104
16	Stipulated Rate Base Reduction	979,167
17	Customer Advances For Construction	65,933
18	Customer Deposits	2,073,740
19	Deferred Income Taxes	13,542,801
20	Total Deductions To Net Plant In Service	\$ 16,929,036
21	Total Rate Base	\$ 54,375,058

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Plant In Service

Line	Account (A)	Plant Title (B)	Balance 9/30/2005 (C)	Adjust- ments (D)	Adj No (E)	Adjusted Balance 06/30/2006 (F)
1		Intangible				
2	301.00	Organization	6,143	22,533	P-1	28,676
3	302.00	Franchise & Consents	75,762	0	P-2	75,762
4	303.00	Misc. Intangible Plant	17,585	134,922	P-3	152,507
5		Total Intangible	\$ 99,490	\$ 134,922		\$ 256,945
6		Manufactured Gas Production Plant				
7	311.00	L-P Production Plant-Liq Petro Gas E	\$ 877,060	\$ 0	P-4	\$ 877,060
8		Total Manufactured Gas Production Plant	\$ 877,060	\$ 0		\$ 877,060
9		Transmission Plant				
10	365.10	Land	\$ 200	\$ 0	P-5	\$ 200
11	365.20	Right-Of-Way	134,268	0	P-6	134,268
12	366.00	Structures & Improvements	3,379	0	P-7	3,379
13	367.01	Mains - Steel & Cathodic Protection	8,952,121	520,905	P-8	9,473,026
14	367.02	Mains - Plastic	24,788	0	P-9	24,788
15	367.00	Mains - Total	8,976,909	520,905		9,497,814
16	369.00	Measuring & Regulating Equipment	404,833	26,846	P-10	431,679
17	370.00	Communication Equipment	5,038	0	P-11	5,038
18		Total Transmission Plant	\$ 9,524,427	\$ 547,751		\$ 10,072,178
19		Distribution Plant				
20	374.01	Land	\$ 343,033	\$ (8,001)	P-12	\$ 335,032
21	374.02	Land Rights	123,245	0	P-13	123,245
22	375.00	Structures & Improvements	72,457	(1,329)	P-14	71,128
23	376.01	Mains - Steel & Cathodic Protection	16,317,597	312,627	P-15	16,630,224
24	376.02	Mains - Plastic	16,613,881	960,841	P-16	17,574,722
25	376.00	Mains - Total	32,931,478	1,273,468		34,204,946
26	377.00	Compressor Station Equipment	0	0	P-17	0
27	378.00	Meas. & Reg. Equip	1,016,020	207,787	P-18	1,223,807
28	379.00	Meas. & Reg. Equip - City Gate	995,730	93,053	P-19	1,088,783
29	380.00	Services	26,260,755	(732,534)	P-20	25,528,221
30	381.00	Meters	4,207,634	105,888	P-21	4,313,522
31	382.00	Meter Installations	5,559,182	205,748	P-22	5,764,930
32	383.00	House Regulators	1,500,924	72,548	P-23	1,573,472
33	384.00	House Reg Installations	732,301	0	P-24	732,301
34	385.00	Ind. Meas. & Reg Sta. Equip	319,872	108,252	P-25	428,124
35	387.00	Other Equipment	33,141	0	P-26	33,141
36		Total Distribution Plant	\$ 74,095,772	\$ 1,324,880		\$ 75,420,652
37		General Plant				
38	389.00	Land and Land Rights	\$ 30,364	\$ 0	P-27	\$ 30,364
39	390.00	Structures & Improvements	897,835	207,056	P-28	1,104,891
40	391.00	Office Furniture & Equip	242,017	376,963	P-29	618,980
41	392.00	Transportation Equipment	1,021,594	(508,394)	P-30	513,200
42	393.00	Stores Equip	20,024	1,408	P-31	21,432
43	394.00	Tools, Shop & Garage Equip	856,010	(65,147)	P-32	790,863
44	395.00	Laboratory Equip	12,812	0	P-33	12,812
45	396.00	Power Op Equip	985,529	39,907	P-34	1,025,436
46	397.00	Communications Equip	242,669	735,817	P-35	978,486
47	398.00	Misc Equip	270,666	107,842	P-36	378,508
48	399.00	Other Tangible Property	189,292	3,739,728	P-37	3,929,020

Atmos Energy Corporation - Total Company
 Case No. GR-2006-0387
 Test Year Ending September 30, 2005 Updated Through June 30, 2006

Plant In Service

Line	Account (A)	Plant Title (B)	Balance 9/30/2005 (C)	Adjust- ments (D)	Adj. No. (E)	Adjusted Balance 06/30/2006 (F)
49		Total General Plant	\$ 4,768,812	\$ 4,635,180		\$ 9,403,992
50		Total Plant In Service	\$ 89,365,762	\$ 6,642,733		\$ 96,031,028

Atmos Energy Corporation - Total Company

Case No. GR-2006-0387

Test Year Ending September 30, 2005 Updated Through June 30, 2006

Depreciation Reserve

Line	Account (A)	Plant Title (B)	Balance 9/30/2005 (C)	Adjust- ments (D)	Adj No (E)	Adjusted Balance 06/30/2006 (F)
1		Intangible				
	301.00	Organization	894	0	R-1	894
2	302.00	Franchise & Consents	76,264	0	R-2	76,264
3	303.00	Misc. Intangible Plant	17,584	0	R-3	17,584
4		Total Intangible Reserve	\$ 94,742	\$ 0		\$ 94,742
5		Manufactured Gas Production Plant				
6	311.00	L-P Production Plant-Liq Petro Gas Equ	603,661	32,766	R-4	636,427
7		Total Manufactured Gas Production I.	\$ 603,661	\$ 32,766		\$ 636,427
8		Transmission Plant				
9	365.10	Land	\$ 200	0	R-5	\$ 200
10	365.20	Right-Of-Way	0	0	R-6	0
11	366.00	Structures & Improvements	2,195	82	R-7	2,277
12	367.01	Mains - Steel & Cathodic Protection	6,515,131	105,056	R-8	6,620,187
13	367.02	Mains - Plastic	17,667	285	R-9	17,952
14	367.00	Mains - Total	6,532,798	105,341		6,638,139
15	369.00	Measuring & Regulating Equipment	268,928	9,954	R-10	278,882
16	370.00	Communication Equipment	(414)	165	R-11	(249)
17		Total Transmission Plant Reserve	\$ 6,803,706	\$ 115,542		\$ 6,919,248
18		Distribution Plant				
19	374.01	Land	\$ 287,745	(120,314)	R-12	\$ 167,431
20	374.02	Land Rights	0	0	R-13	0
21	375.00	Structures & Improvements	59,308	450	R-14	59,758
22	376.01	Mains - Steel & Cathodic Protection	7,460,396	107,372	R-15	7,567,768
23	376.02	Mains - Plastic	5,682,229	(875,652)	R-16	4,806,577
24	376.00	Mains - Total	13,142,625	(768,280)		12,374,345
25	377.00	Compressor Station Equipment	0	0	R-17	0
26	378.00	Meas. & Reg. Equip	341,150	35,133	R-18	376,283
27	379.00	Meas. & Reg. Equip - City Gate	449,222	(149,967)	R-19	299,255
28	380.00	Services	10,263,490	(1,352,325)	R-20	8,911,165
29	381.00	Meters	1,406,267	(208,057)	R-21	1,198,210
30	382.00	Meter Installations	296,331	(67,501)	R-22	228,830
31	383.00	House Regulators	864,810	46,367	R-23	911,177

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Depreciation Reserve

Line	Account (A)	Plant Title (B)	Balance 9/30/2005 (C)	Adjust- ments (D)	Adj. No (E)	Adjusted Balance 06/30/2006 (F)
32	384.00	House Reg Installations	261,736	18,289	R-24	280,025
33	385.00	Ind. Meas. & Reg Sta. Equip	119,723	9,620	R-25	129,343
34	387.00	Other Equipment	17,023	1,372	R-26	18,395
35		Total Distribution Plant Reserve	\$ 27,509,429	\$ (2,555,213)		\$ 24,954,216
36		General Plant				
37	389.00	Land and Land Rights	\$ 9,016	0	R-27	\$ 9,016
38	390.00	Structures & Improvements	368,071	170,440	R-28	538,511
39	391.00	Office Furniture & Equip	143,412	225,417	R-29	368,829
40	392.00	Transportation Equipment	469,105	(442,384)	R-30	26,721
41	393.00	Stores Equip	18,446	1,578	R-31	20,024
42	394.00	Tools, Shop & Garage Equip	131,015	(136,287)	R-32	(5,272)
43	395.00	Laboratory Equip	11,720	361	R-33	12,081
44	396.00	Power Op Equip	505,142	11,912	R-34	517,054
45	397.00	Communications Equip	171,248	273,365	R-35	444,614
46	398.00	Misc Equip	49,010	36,015	R-36	85,025
47	399.00	Other Tangible Property	159,227	2,090,318	R-37	2,249,545
48		Total General Plant Reserve	\$ 2,035,413	\$		\$ 4,266,149
49		Total Depreciation Reserve	\$ 37,046,952	\$ (176,170)		\$ 36,870,782

Atmos Energy Corporation - Total Company

Case No. GR-2006-0387

Test Year Ending September 30, 2005 Updated Through June 30, 2006

Depreciation Expense

Line	Account (A)	Plant Title (B)	Adjusted Plant (Acctg Sch 3) (C)	Depreciation Expense (D)
1		Intangible		
2	301.00	Organization	28,676	
3	302.00	Franchise & Consents	75,762	1,845
4	303.00	Misc. Intangible Plant	152,507	10,234
5		Total Intangible	\$ 256,945	\$ 12,079
6		Manufactured Gas Production Plant		
7	311.00	L-P Production Plant-Liq Petro Gas Equip	877,060	43,678
8		Total Manufactured Gas Production Pla.	\$ 877,060	\$ 43,678
9		Transmission Plant		
10	365.10	Land	200	
11	365.20	Right-Of-Way	134,268	
12	366.00	Structures & Improvements	3,379	109
13	367.01	Mains - Steel & Cathodic Protection	9,473,026	144,722
14	367.02	Mains - Plastic	24,788	379
15	367.00	Mains - Total	9,497,814	145,101
16	369.00	Measuring & Regulating Equipment	431,679	15,462
17	370.00	Communication Equipment	5,038	220
18		Total Transmission Plant	\$ 10,072,378	\$ 160,892
19		Distribution Plant		
20	374.01	Land	\$ 335,032	\$
21	374.02	Land Rights	123,245	
22	375.00	Structures & Improvements	71,128	2,663
23	376.01	Mains - Steel & Cathodic Protection	16,630,224	389,803
24	376.02	Mains - Plastic	17,574,722	436,688
25	376.00	Mains - Total	34,204,946	826,491
26	377.00	Compressor Station Equipment		
27	378.00	Meas. & Reg. Equip	1,223,807	21,993
28	379.00	Meas. & Reg. Equip - City Gate	1,088,783	27,085
29	380.00	Services	25,528,221	1,280,360
30	381.00	Meters	4,313,522	97,245
31	382.00	Meter Installations	5,764,930	191,881
32	383.00	House Regulators	1,573,472	63,528
33	384.00	House Reg Installations	732,301	24,386
34	385.00	Ind. Meas. & Reg Sta. Equip	428,124	15,401

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Depreciation Expense

Line	Account (A)	Plant Title (B)	Adjusted Plant (Acctg Sch 3) (C)	Depreciation Expense (D)
35	387.00	Other Equipment	33,141	1,829
34		Total Distribution Plant	\$ 75,420,652	\$ 2,552,862
35		General Plant		
36	389.00	Land and Land Rights	\$ 30,364	\$
37	390.00	Structures & Improvements	1,104,891	45,095
38	391.00	Office Furniture & Equip	618,980	29,917
39	392.00	Transportation Equipment	513,200	52,431
40	393.00	Stores Equip	21,432	1,002
41	394.00	Tools, Shop & Garage Equip	790,863	32,586
42	395.00	Laboratory Equip	12,812	479
43	396.00	Power Op Equip	1,025,436	101,919
44	397.00	Communications Equip	978,486	64,549
45	398.00	Misc Equip	378,508	19,021
46	399.00	Other Tangible Property	3,929,020	189,693
47		Total General Plant	\$ 9,403,992	\$ 536,692
48		Total Depreciation	\$ 96,031,028	\$ 3,306,203

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Cash Working Capital

Line	Description (A)	Test Year Expenses (B)	Revenue Lag (C)	Expense Lag (D)	Net Lag (C)-(D) (E)	Factor (E)/365 (F)	CWC Req (B)x(F) (G)
1	Operation and Maintenance Expense						
2	Base Payroll	\$ 1,322,479	36.3700	14.0000	22.3700	0.061288	\$ 81,052
3	Tax Withholding	1,277,415	36.3700	17.1500	19.2200	0.052658	67,266
4	Voluntary Withholdings	465,657	36.3700	21.2700	15.1000	0.041370	19,264
5	Pension Expense - Non-Qualified Plans	69,532	36.3700	15.2100	21.1600	0.057973	4,031
6	Pension Expense - Qualified Plan	48,797	36.3700	36.3700	0.0000	0.000000	0
7	OPEB's (FAS 106)	502,860	36.3700	45.6250	(9.2550)	(0.025356)	(12,751)
8	Group Health	513,070	36.3700	9.7500	26.6200	0.072932	37,419
9	Uncollectible Accounts	500,877	36.3700	36.3700	0.0000	0.000000	0
10	Depreciation Charged to O&M	22,194	36.3700	36.3700	0.0000	0.000000	0
11	M&S and Prepayments Charged to O&M	448,075	36.3700	36.3700	0.0000	0.000000	0
12	PSC Assessment	141,026	36.3700	(30.6300)	67.0000	0.183562	25,887
13	Cash Vouchers	2,066,558	36.3700	27.7500	8.6200	0.023616	48,804
14	Total Operation & Maintenance Expense	\$ 7,378,540					\$ 270,972
15	Taxes Other Than Income						
16	FICA - Employer Portion	113,680	36.3700	17.0000	19.3700	0.053068	\$ 6,033
17	Federal Unemployment	2,968	36.3700	75.6300	(39.2600)	(0.107562)	(319)
18	State Unemployment	4,637	36.3700	75.6300	(39.2600)	(0.107562)	(499)
19	Property Tax	952,710	36.3700	182.5000	(146.1300)	(0.400356)	(381,423)
20	Corporate Franchise	46,587	36.3700	(77.5000)	113.8700	0.311973	14,534
21	DOT Transportation Tax	149	36.3700	241.5000	(205.1300)	(0.562000)	(84)
22	Total Taxes Other Than Income	\$ 1,120,731					\$ (361,758)
23	Other Expenses						
24	Sales Tax	\$ 1,339,653	0.0000	18.4600	(18.4600)	(0.050575)	\$ (67,753)
25	Natural Gas	42,259,682	36.3700	41.6200	(5.2500)	(0.014384)	(607,863)
26	Total Other Expenses	\$ 43,599,335					\$ (675,616)
27	Total Cash Working Capital Requirement Before Income Tax and Interest						\$ (766,402)
28	Federal Tax Offset	\$ 1,093,940	36.3700	38.1300	(1.7600)	(0.004822)	\$ (5,275)
29	State Tax Offset	\$ 171,905	36.3700	38.1300	(1.7600)	(0.004822)	\$ (829)
30	Interest Expense Offset - LTD	\$ 1,827,002	36.3700	87.2800	(50.9100)	(0.139479)	\$ (254,828)
31	Interest Expense Offset - STD	\$ 70,688	36.3700	3.0000	33.3700	0.091425	\$ 6,463

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Income Statement

Line	Description (A)	Test Year Amounts (B)	Adjustment Amount (C)	Adjust. No. (D)	As Adjusted (E)
1	Operating Revenue	\$	\$		\$
2	Residential Sales	35,239,949	(24,865,622)	S-1	10,374,327
3	Small General Service	17,170,528	(13,112,542)	S-2	4,057,986
4	Large General Service	2,422,782	(1,843,550)	S-3	579,232
5	Sales to Public Authorities	69,322	(19,256)		50,066
6	Interruptible Sales	0	0		0
7	Transportation Sales	2,053,899	139,342	S-4	2,193,241
8	Late Payment Charges	43,905	0		43,905
9	Other Operating Revenues	104,295	0	S-5	104,295
10	Total Operating Revenue	\$ 57,104,680	\$ (39,701,628)		\$ 17,403,052
11	Operating Expenses				
12	Operation & Maintenance Expense				
13	Natural Gas Supply Expense	\$ 40,948,808	\$ (40,948,808)	S-6	\$ 0
14	Manufactured Gas Production & Other Gas Supply	230,085	(227,838)	S-7	2,247
15	Underground Storage	31	0		31
16	Other Storage	21	0		21
17	Transmission	3,719	(115)	S-8	3,604
18	Distribution	3,404,341	(1,103,314)	S-9	2,301,027
19	Customer Accounts	683,361	582,636	S-10	1,265,997
20	Customer Service & Information	23,789	(1,164)	S-11	22,625
21	Sales	17,376	(8,436)	S-12	8,940
22	Administrative & General	4,313,339	(539,290)	S-13	3,774,049
23	Total O & M Expense	\$ 49,624,870	\$ (42,246,330)		\$ 7,378,540
24	Other Operating Expenses				
25	Depreciation	\$ 3,421,876	\$ (975,005)	S-14	\$ 2,446,871
26	Amortization	9,039	(250,000)	S-15	(240,961)
27	Taxes Other Than Income Taxes	1,506,348	(267,799)	S-16	1,238,549
28	Total Other Operating Expenses	\$ 4,937,263	\$ (1,492,804)		\$ 3,444,459
29	Total Operating Expenses	\$ 54,562,133	\$ (43,739,133)		\$ 10,823,000
30	Net Income Before Income Taxes	\$ 2,542,547	\$ 4,037,505		\$ 6,580,052

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Income Statement

Line	Description (A)	Test Year Amounts (B)	Adjustment Amount (C)	Adjust. No. (D)	As Adjusted (E)
31	Net Income Before Income Taxes (Fm Pg1)	\$ 2,542,547	\$ 4,037,505		\$ 6,580,052
32	Current Income Tax Expense	\$ 458,869	\$ 1,374,111	S-17	\$ 1,832,980
33	Deferred Income Tax Expense				
34	Deferred Income Tax Expense	\$ (249,441)	\$ 249,441	S-18	\$ 0
35	Deferred ITC Amortization	0	(40,088)	S-19	(40,088)
36	Total Deferred Income Tax Expense	\$ (249,441)	\$ 209,353		\$ (40,088)
37	Total Income Tax Expense	\$ 209,428	\$ 1,583,464		\$ 1,792,892
38	Net Operating Income	\$ 2,333,119	\$ 2,454,041		\$ 4,787,160

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Adjustments To Income Statement

Adj No.	Description	Adjustment Amount	Total Adjustment
Residential Sales		S-1	\$ (24,865,622)
1	To reflect normal weather. (Meyer)	\$ 539,077	
2	To eliminate gross receipts tax from revenue. (Meyer)	0	
3	To eliminate natural gas costs. (Meyer)	(25,495,662)	
4	To eliminate unbilled revenue. (Meyer)	6,303	
5	To reflect customer annualization. (Meyer)	85,258	
7	To adjust to a 365 day test year (Meyer)	(598)	
Small General Service		S-2	\$ (13,112,542)
1	To reflect normal weather. (Meyer)	\$ 198,730	
2	To eliminate gross receipts tax from revenue. (Meyer)	0	
3	To eliminate natural gas costs. (Meyer)	(13,198,034)	
4	To eliminate unbilled revenue. (Meyer)	18,426	
5	To reflect customer annualization. (Meyer)	(131,177)	
6	To eliminate test year ISRS revenues collected. (Rackers)	0	
7	To adjust to a 365 day test year (Meyer)	(487)	
Large General Service		S-3	\$ (1,843,550)
1	To eliminate gross receipts tax from revenue. (Meyer)	\$ 0	
2	To eliminate natural gas costs. (Meyer)	(2,129,204)	
3	To eliminate unbilled revenue. (Meyer)	(5,619)	
4	To include Large customer annualization (Ross)	29,592	
5	To include Large customer annualization (Ross)	(107)	
6	To annualize customers (Meyer)	261,788	
7	To eliminate prior year billing corrections. (Rackers)	0	
Sales to Public Authorities		0	\$ (19,256)
1	To eliminate natural gas costs. (Meyer)	\$ (21,329)	
2	To eliminate unbilled (Meyer)	2,073	

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Adjustments To Income Statement

Adj. No.	Description	Adjustment Amount	Total Adjustment
Interruptible Sales			
		0	\$ 0
1	No adjustment required.	\$ 0	
Transportation Sales			
		0	\$ 139,342
1	To annualize customers. (Meyer)	181,170	
2	To adjust large customers. (Ross)	(24,253)	
3	To eliminate test year ISRS revenues collected. (Rackers)	0	
4	To eliminate natural gas costs. (Meyer)	(17,575)	
5	To adjust for unauthorized use charges. (Ross)	0	
Late Payment Charges S-4			
			\$ 0
1	No adjustment required.	\$ 0	
Other Operating Revenues			
		0	\$ 0
1	No adjustment required.	\$ 0	
Natural Gas Supply Expense			
		0	\$ (40,948,808)
1	To eliminate natural gas costs. (Meyer)	\$ (40,948,808)	
Manufactured Gas Production & Other Gas Supply S-6			
			\$ (227,838)
1	To annualize payroll. (Hanneken)	\$ 57	
2	To eliminate natural gas costs (Meyer)	(227,895)	
Transmission			
		0	\$ (115)
1	To annualize payroll. (Hanneken)	\$ (115)	
Distribution S-8			
			\$ (1,103,314)
1	To annualize payroll. (Hanneken)	\$ (8,723)	
2	To remove dues and miscellaneous expenses (Hagemeyer)	(2,021)	
3	To remove non-recurring environmental expense (Rackers)	(1,082,979)	
2	To remove disallowed advertising and promotional expense (Hagemeyer)	(9,591)	
Customer Accounts S-9			
			\$ 582,636
1	To annualize payroll. (Hanneken)	\$ (10,172)	
3	To reflect interest on customer deposits. (Began)	171,084	
4	To annualize postage (Meyer)	7,175	

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Adjustments To Income Statement

Adj No.	Description	Adjustment Amount	Total Adjustment
Customer Service & Information		S-10	\$ (1,164)
1	To annualize payroll. (Hanneken)	\$ 0	
2	To remove disallowed advertising and promotional expense (Hagemeyer)	(1,164)	
Sales		S-11	\$ (8,436)
1	To annualize payroll. (Hanneken)	\$ 0	
2	To remove disallowed advertising and promotional expense (Hagemeyer)	(8,348)	
3	To remove dues and miscellaneous expenses (Hagemeyer)	(88)	
Administrative & General		S-12	\$ (539,290)
1	To annualize payroll. (Hanneken)	\$ 0	
2	To remove lobbying related labor (Hagemeyer)	(3,358)	
3	To reallocate non-utility expense (Hanneken)	(154,075)	
4	To adjust Call Center Expense (Hanneken)	26,254	
5	To remove Employee Illness Bank (Hanneken)	(27,277)	
6	To Remove CSC Incentive (Hagemeyer)	(7,948)	
7	To annualize allocated labor (Hanneken)	37,604	
8	To remove All Employee Broadcast (Hanneken)	(8,168)	
9	To remove dues and miscellaneous expenses (Hagemeyer)	(8,308)	
10	To annualize Blueflame Insurance (Hanneken)	23,928	
11	To annualize allocated O&M (Hanneken)	(274,195)	
12	To adjust pension expense to reflect FAS 87. (Hagemeyer)	23,669	
13	To adjust other employee benefits to reflect FAS 106. (Hagemeyer)	98,577	
14	To reallocate employee benefits (Hagemeyer)	(0)	
15	To remove Cenntennial Project from Expense (Hanneken)	(3,915)	

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Adjustments To Income Statement

Adj No.	Description	Adjustment Amount	Total Adjustment
16	To remove Board of Directors costs (Hanneken)	(54,370)	
17	To reclassify legal expense - Outside services (Hanneken)	37,283	
18	To adjust Injuries and Damages expense. (Hagemeyer)	(12,353)	
19	To remove disallowed advertising and promotional expense (Hagemeyer)	(6,419)	
20	To adjust PSC assessment. (Hanneken)	141,026	
21	To normalize rate case expense. (Began)	24,799	
22	To reduce merger and integration expense (Rackers)	(112,494)	
27	To adjust outside services. (Hanneken)	(31,448)	
29	To remove Incentive Compensation Expense (Hagemeyer)	(245,545)	
30	To annualize insurance expense (Hagemeyer)	(2,557)	
Depreciation		S-14	\$ (975,005)
1	To annualize depreciation. (Began)	\$ (115,673)	
2	To annualize capitalized depreciation. (Began)	(268,332)	
5	To annualize the reserve amortization (Rackers)	(591,000)	
Amortization		S-15	\$ (250,000)
1	To include the stipulated amortization reduction (Rackers)	\$ (250,000)	
Taxes Other Than Income Taxes		S-16	\$ (267,799)
1	To annualize FICA. (Hanneken)	\$ (31,317)	
2	To annualize Federal unemployment tax expense. (Hanneken)	0	
3	To annualize State unemployment tax expense. (Hanneken)	0	
2	To annualize Payroll Employment Tax. (Hanneken)	0	
3	To annualize property tax expense. (Hanneken)	(49,698)	
4	To adjust DOT Tax (Hanneken)	500	

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Adjustments To Income Statement

Adj. No.	Description	Adjustment Amount	Total Adjustment
5	To adjust State Franchise Tax. (Hanneken)	(23,905)	
6	To remove PSC Assessment from Taxes Other (Hanneken)	(162,715)	
7	To adjust CNG Tax (Hanneken)	(664)	
Current Income Tax Expense		\$	1,374,111
1	To annualize current income tax expense. (Rackers)	\$ 1,374,111	
Deferred Income Tax Expense		\$	249,441
1	To adjust deferred income tax expense. (Rackers)	\$ 249,441	
Deferred ITC Amortization		\$	(40,088)
1	To adjust ITC amortization. (Rackers)	\$ (40,088)	

Atmos Energy Corporation - Total Company
Case No. GR-2006-0387
Test Year Ending September 30, 2005 Updated Through June 30, 2006

Income Tax

Line	Description (A)	Test Year (B)	7.13% Return (C)	7.30% Return (D)	7.47% Return (E)
1	Net Operating Income (Acctg. Sch. 1)	\$ 4,787,160	\$ 3,876,942	\$ 3,969,379	\$ 4,061,817
2	Add:				
3	Current Income Tax	1,832,980	1,265,844	1,323,440	1,381,036
4	Deferred Income Taxes				
5	Deferred Income Tax Expense	0	0	0	0
6	Deferred ITC Amortization	(40,088)	(40,088)	(40,088)	(40,088)
7	Net Income Before Taxes (Acctg. Sch. 9)	\$ 6,580,052	\$ 5,102,698	\$ 5,252,731	\$ 5,402,765
8	Subtractions From Net Income Before Taxes				
9	Interest Expense @ 3.32%	\$ 1,805,252	\$ 1,805,252	\$ 1,805,252	\$ 1,805,252
17	Total Subtractions	\$ 1,805,252	\$ 1,805,252	\$ 1,805,252	\$ 1,805,252
18	Net Taxable Income	\$ 4,774,800	\$ 3,297,446	\$ 3,447,479	\$ 3,597,513
19	Provision For Federal Income Tax				
20	Net Taxable Income (Page 1)	\$ 4,774,800	\$ 3,297,446	\$ 3,447,479	\$ 3,597,513
21	Deduct:				
22	Missouri Income Tax 100.00%	248,923	171,905	179,726	187,548
24	Federal Taxable Income	\$ 4,525,877	\$ 3,125,542	\$ 3,267,752	\$ 3,409,965
25	Federal Income Tax @ 35.00%	\$ 1,584,057	\$ 1,093,940	\$ 1,143,713	\$ 1,193,488
26	Provision For Missouri Income Tax				
27	Net Taxable Income (Page 1)	\$ 4,774,800	\$ 3,297,446	\$ 3,447,479	\$ 3,597,513
28	Deduct:				
29	Federal Income Tax 50.00%	792,028	546,970	571,857	596,744
31	Missouri Taxable Income	\$ 3,982,772	\$ 2,750,476	\$ 2,875,622	\$ 3,000,769
32	Missouri Income Tax @ 6.25%	\$ 248,923	\$ 171,905	\$ 179,726	\$ 187,548
40	Summary of Provision For Income Tax				
41	Federal Income Tax	\$ 1,584,057	1,093,940	1,143,713	1,193,488
42	Missouri Income Tax	248,923	171,905	179,726	187,548
44	Total Income Tax	\$ 1,832,980	\$ 1,265,844	\$ 1,323,440	\$ 1,381,036