

Exhibit No.:
Issue: Fuel Adjustment Clause
Witness: Lisa A. Starkebaum
Type of Exhibit: Direct Testimony
Sponsoring Party: Evergy Missouri Metro
Case No.: EO-2021-____
Date Testimony Prepared: January 29, 2021

MISSOURI PUBLIC SERVICE COMMISSION

CASE NO.: EO-2021-_____

DIRECT TESTIMONY

OF

LISA A. STARKEBAUM

ON BEHALF OF

EVERGY METRO, INC. d/b/a EVERGY MISSOURI METRO

**Kansas City, Missouri
January 2021**

**BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF MISSOURI**

| | | |
|--|---|------------------------|
| In the Matter of the Application of Evergy |) | |
| Metro, Inc. d/b/a Evergy Missouri Metro |) | Case No. EO-2020-_____ |
| Containing Its Semi-Annual Fuel Adjustment |) | |
| Clause True-Up |) | |

AFFIDAVIT OF LISA A. STARKEBAUM

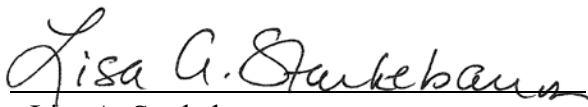
STATE OF MISSOURI)
) ss
COUNTY OF JACKSON)

Lisa A. Starkebaum, being first duly sworn on her oath, states:

1. My name is Lisa A. Starkebaum. I work in Kansas City, Missouri, and I am employed by Evergy, Inc. as Manager, Regulatory Affairs.

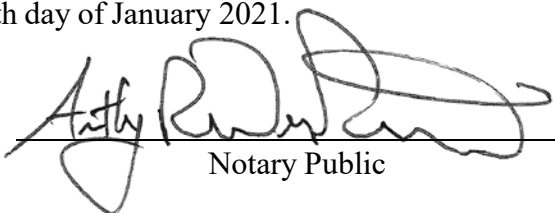
2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Evergy Metro Inc., d/b/a Evergy Missouri Metro, consisting of seven (7) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.



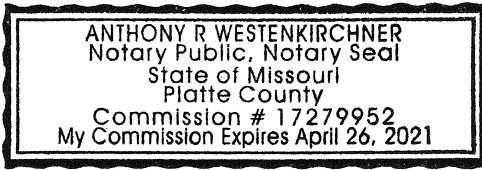
Lisa A. Starkebaum

Subscribed and sworn to before me this 29th day of January 2021.



Notary Public

My Commission expires:
4/26/2021



DIRECT TESTIMONY

OF

LISA A. STARKEBAUM

Case No. EO-2021-___

1 **Q: Please state your name and business address.**

2 A: My name is Lisa A. Starkebaum. My business address is 1200 Main, Kansas
3 City, Missouri 64105.

4 **Q: By whom and in what capacity are you employed?**

5 A: I am employed by Evergy, Inc. or the “Company”, formerly Kansas City Power
6 & Light Company (“KCP&L”), as Manager, Regulatory Affairs.

7 **Q: What are your responsibilities?**

8 A: My responsibilities include the coordination, preparation and review of financial
9 information and schedules associated with the Company’s compliance filings for
10 Evergy including: Evergy Kansas Central, Evergy Kansas Metro, Evergy
11 Missouri Metro and Evergy Missouri West.

12 **Q: Please describe your education.**

13 A: In 1994, I received a Bachelor of Science Degree in Finance from Northwest
14 Missouri State University in Maryville, Missouri.

15 **Q: Please provide your work experience.**

16 A: In 1995, I joined Cerner Corporation as an Accountant in the Finance Department
17 assisting with month-end close and reporting responsibilities. In 1997, I joined
18 Aquila, Inc. (“Aquila”) where I worked in the Financial and Regulatory Reporting
19 group as an Accountant, until joining Regulatory Accounting Services as a

1 Regulatory Analyst in 1999. I was employed by Aquila for a total of 11 years
2 prior to beginning my employment with KCP&L in July 2008 as a part of the
3 acquisition of Aquila, Inc., by Great Plains Energy Incorporated. Since that time,
4 I have held various positions with increasing responsibilities within Regulatory
5 Accounting Services and Regulatory Affairs. As a Lead Regulatory Analyst in
6 the Regulatory Affairs department, my main areas of responsibility included the
7 preparation of FERC and jurisdictional reporting, and the preparation of rate cases
8 and rate case support for both KCP&L and GMO. In December 2015, I became a
9 Supervisor, Regulatory Affairs responsible for overseeing a team dedicated to
10 compliance reporting and was later promoted to Manager, Regulatory Affairs
11 effective June 2018. In my current position, I am responsible for overseeing
12 various reporting requirements to ensure Evergy is compliant with its
13 jurisdictional rules and regulations, in addition to the implementation of new
14 reporting or commitments resulting from various rate case orders and other
15 regulatory filings. In addition, I oversee the coordination, review and filing of the
16 various rider mechanisms.

17 **Q: Have you previously testified in a proceeding before the Missouri Public**
18 **Service Commission (“MPSC” or “Commission”) or before any other utility**
19 **regulatory agency?**

20 A: Yes, I have testified before the MPSC, the Kansas Corporation Commission
21 (“KCC” or “Commission”) and have provided written testimony before the Public
22 Utilities Commission of Colorado. I have sponsored testimony in Missouri related
23 to various tariff filings involving rider mechanisms utilized by the Company. In

1 addition, I have worked closely with both MPSC and KCC Staff on numerous
2 filings and rate case matters.

3 **Q: What is the purpose of your testimony?**

4 A: The purpose of my testimony is to support the eighth true-up filing being made by
5 Evergy Missouri Metro under the provisions in 20 CSR 4240-20.090(9) and the
6 Company's approved fuel and purchased power cost recovery mechanism or
7 FAC.

8 **Q: What is the purpose of the true-up filing?**

9 A: Evergy Missouri Metro's FAC tariff requires a true-up filing by the filing date of
10 its Fuel Adjustment Rate ("FAR") filing following the completion of each
11 recovery period. Per the tariff, the true-up amount shall be the difference between
12 the revenues billed and the revenues authorized for collection during the recovery
13 period as well as any corrections identified to be included in the current FAR
14 filing. The purpose of this true-up filing is to identify the amount over or under-
15 recovered from the seventh 12-month recovery period.

16 **Q: Please explain the FAC process, including the accumulation, filing, recovery
17 and true-up periods.**

18 A: Each FAC begins with an accumulation period which covers a six-month period
19 in which the costs of the fuel and purchased power components net of off system
20 sales revenues contained in the FAC are accumulated and compared to the base
21 energy costs that are in rates over that same time frame. The net of the costs
22 compared to the base energy costs in the current rates is the amount to be
23 recovered or returned to customers over the recovery period. After the

1 accumulation period, Everygy Missouri Metro files with the Commission the Fuel
2 Adjustment Rate (“FAR”). The FAR is the rate that will be charged to customers
3 over the recovery period. The time between the accumulation period and the
4 beginning of the recovery period is three months. The recovery period is 12
5 months. After the recovery period, a true-up is filed which reflects all the
6 activities and summarizes the balances of the FAC. The balances will then be
7 included in the next FAR filing.

8 **Q: What was the timing of the accumulation and recovery relating to this true-**
9 **up?**

10 A: The eighth accumulation period consists of six months of fuel and purchased
11 power expenses net of off system sales revenues, or January 2019 through June
12 2019. The recovery period for this accumulation was October 2019 through
13 September 2020.

14 **Q: Why would there be a difference between the accumulated over or under-**
15 **recovery and the amount billed during the recovery period?**

16 A: The FAR is calculated based upon projected kWh sales for the recovery period.
17 Since the FAR is based on a projected number, once actual sales are recorded, a
18 difference exists between the estimate and the actual kWh’s billed. This
19 difference will be “trued-up” in the next FAC filing.

20 **Q: What was the difference between what was accumulated, including interest,**
21 **and the amount billed through the recovery mechanism?**

22 A: The true-up for this eighth accumulation period produces an over-refunded
23 amount to customers of \$996,065.

1 **Q: What impact will this have on future FAC adjustment rate schedules filed?**

2 A: The proposed true-up in this filing will be included in the next semi-annual FAC
3 rate schedule filing that is being made concurrent with this true-up filing. The
4 Company's eighth FAC recovery period ended September 2020 resulted in an
5 over-refund of \$996,289 to customers and is offset by an interest correction of
6 \$224 for a total true-up amount of \$996,065. This amount will be included in the
7 eleventh accumulation period semi-annual filing to be made on January 29, 2021
8 covering the accumulation period of July 2020 through December 2020.

9 **Q: How did you develop the proposed true-up amount that is being requested in**
10 **this filing?**

11 A: As indicated above, the true-up amount is the net of the accumulated expenditures
12 over or under the base FAC costs as set in rates during the accumulation period
13 plus interest and any adjustments, and the amount billed during the recovery
14 period. The details associated with this calculation are filed along with this
15 testimony in Schedule LAS-1. This schedule contains a summary and all
16 supporting work papers for the calculation.

17 **Q: Is there anything additional impacting this true-up filing that should be**
18 **mentioned?**

19 A: Yes, there are two items to note. First, the over-refund amount of \$996,289 is
20 offset by a correction of \$224 in interest due to an inventory adjustment included
21 in the 9th accumulation period, Case No. ER-2021-0025. During that
22 accumulation period, \$19,191 of Powder Activated Carbon "PAC" fuel additives
23 were reclassified from the Montrose generating station to the LaCygne 2 generating

1 station. During that filing, no other adjustments were made. However, due to
2 Metro's 50% ownership in LaCygne 2, the amount of the LaCygne 2 increase in
3 expense was only \$9,595. Interest should have been calculated on the difference
4 of \$9,595 (\$19,191 less \$9,595), multiplied by the Missouri jurisdictional factor
5 and at 95%, the customer responsibility portion, which is the amount that was
6 included in the FAR. As noted in the October 2020 response to OPC's data
7 request, Question 8003 from Case No. EO-2020-0263 (Missouri Metro's 3rd FAC
8 prudence review), the Company agreed to remedy this error by making an interest
9 correction on the net credit of \$9,595 in its next FAR filing. The interest
10 calculation of \$224 has been included in the workpaper support.

11 Secondly, the Company has agreed to a Prudence Adjustment as stated in
12 the *Order Approving Partial Stipulation and Agreement*, File No. EO-2020-0262
13 effective January 30, 2021, to remove the Missouri jurisdictional Montrose fuel
14 costs amounting to a total of \$199,104. This amount is comprised of two
15 components: 1) \$183,612 in Missouri retail Montrose costs identified in
16 Accumulation Period 7 (ER-2019-0223) and 2) \$15,492 in fuel residual costs
17 identified in Accumulation Period 8 (ER-2020-0025). These amounts, with
18 interest, have been included in this true-up filing. The additional interest
19 calculation of \$10,281 is provided in the workpaper support.

20 **Q: What action is the Company requesting from the Commission with respect to**
21 **this true-up filing?**

22 A: As provided by 20 CSR 4240-20.090, a true-up filing is required at least annually.
23 Pursuant to the Company's FAC tariff, the amount of the true-up will be included

1 in the next accumulation period. The Company requests that the Commission
2 approve the amount to be included in the eleventh accumulation period which will
3 cover the six months ended December 2020.

4 **Q: Does this conclude your testimony?**

5 A: Yes, it does.

**Information Required By
20 CSR 4240-20.090 (9)
True-Ups of RAMs**

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Information below for Evergy Missouri Metro
9 (A) 2.A - Any revision to the calculation of the net base energy cost

None

Evergy Missouri Metro (formerly Kansas City Power & Light Company)

Information below for Evergy Missouri Metro

9 (A) 2.B - Any other proposed adjustments or refunds not related to the calculation of the net base energy cost

Correction

The \$19,191 Powder Activated Carbon "PAC" fuel additives inventory adjustment was included in the 8th accumulation period, Case No. ER-2020-0025 under Montrose. This should have been recorded under LaCygne. In June 2020, the \$19,191 was credited to Montrose and an offsetting increase of expense for LaCygne. Due to Metro's 50% ownership, the amount of the LaCygne increase in expense was only \$9,595. Interest should have been calculated on the difference of (\$9,595).

| General Ledger Detail | Year | Period | Journal ID | Montrose | LaCygne | Total |
|------------------------|------|--------|------------|----------------|---------------|---------------|
| ER-2020-0025 | 2019 | 3 | 377MONPAC | \$ 19,190.55 | | \$ 19,190.55 |
| ER-2021-0025 | 2020 | 6 | 377MONPAC | | \$ (9,595.27) | \$ (9,595.27) |
| ER-2021-0025 | 2020 | 6 | 377MONPAC | \$ (19,190.55) | \$ 19,190.55 | \$ - |
| Fuel Additives expense | | | | \$ - | \$ 9,595.28 | \$ 9,595.28 |

Interest on the PAC transfer from Montrose to LaCygne difference

| | Reverse Montrose | Reclass to LaCygne (50%) | Difference |
|-------------------------------------|---------------------|-----------------------------|---------------|
| PAC adj | \$ (19,190.55) | \$ 9,595.28 | \$ (9,595.28) |
| Mar-19 Jurisdictional Factor 56.94% | \$ (10,927.10) | \$ 5,463.55 | \$ (5,463.55) |
| Less 5% | \$ 546.35 | \$ (273.18) | \$ 273.18 |
| | \$ (10,380.74) | \$ 5,190.37 | \$ (5,190.37) |

| | Interest Rate | |
|--------|---------------|-------------------------------|
| Apr-19 | 0.31% | \$ (16.13) |
| May-19 | 0.31% | \$ (15.96) |
| Jun-19 | 0.30% | \$ (15.79) |
| Jul-19 | 0.30% | \$ (15.35) |
| Aug-19 | 0.29% | \$ (14.81) |
| Sep-19 | 0.27% | \$ (14.24) |
| Oct-19 | 0.26% | \$ (13.54) |
| Nov-19 | 0.25% | \$ (12.92) |
| Dec-19 | 0.25% | \$ (12.99) |
| Jan-20 | 0.24% | \$ (12.65) |
| Feb-20 | 0.24% | \$ (12.49) |
| Mar-20 | 0.18% | \$ (9.44) |
| Apr-20 | 0.16% | \$ (8.45) |
| May-20 | 0.12% | \$ (6.26) |
| Jun-20 | 0.12% | \$ (6.20) |
| Jul-20 | 0.12% | \$ (6.14) |
| Aug-20 | 0.12% | \$ (6.10) |
| Sep-20 | 0.12% | \$ (6.06) |
| Oct-20 | 0.12% | \$ (6.06) |
| Nov-20 | 0.12% | \$ (6.01) |
| Dec-20 | 0.12% | \$ (6.06) |
| | | <u>\$ (223.64) Correction</u> |

Evergy Missouri Metro
9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM

| | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 |
|--|---------------|---------------|--------------------------------|--------------|----------------|---------------|--------------------------------|----------------|---------------|---------------|----------------|---------------|
| 8th Accumulation | Jan-19 | Feb-19 | 8th Accumulation period | | | Jun-19 | Filing and Approval | | Sep-19 | Oct-19 | Nov-19 | Dec-19 |
| (Over)/Under Adjustment from 5th Accum | | | (833,840) | | | | | | | | | |
| C/M (Over)/Under Accrued | (314,006.11) | 43,299.88 | (983,079.31) | 830,922.65 | (3,186,577.49) | 1,515,408.95 | | | | | | |
| C/M (Over)/Under Recovery | | | | | | | | | | (781,778.09) | (174,149.17) | (208,640.27) |
| CUMM (Over)/Under Balance | (314,006) | (269,196) | (2,086,115) | (1,255,193) | (4,441,770) | (2,926,361) | (2,513,329) | (2,513,329) | (2,513,329) | (1,731,551) | (1,557,401) | (1,348,761) |
| Correction (7th interest & 3rd TU interest) | 1,510 | | | | | (6,685) | | | | | | |
| Monthly STD rate | 0.31% | 0.31% | 0.31% | 0.31% | 0.31% | 0.30% | | | | | | |
| C/M Accrued interest (P/M Bal) | 101,501.35 | 90,181.59 | 75,920.65 | 61,407.59 | 54,138.09 | 36,568.05 | | | | | | |
| CUMM Accrued Interest Balance | 101,501 | 191,683 | 267,604 | 329,011 | 383,149 | 419,717 | | | | | | |
| 9th Accumulation | | | | | | | 9th Accumulation period | | | | | |
| (Over)/Under Adjustment from 6th Accum | | | | | | | | | (398,042) | | | |
| C/M (Over)/Under Accrued | | | | | | | (511,534.42) | (1,433,955.77) | 1,825,480.89 | 4,570,035.06 | (1,342,163.23) | 644,968.99 |
| C/M (Over)/Under Recovery | | | | | | | | | | | | |
| CUMM (Over)/Under Balance | | | | | | | (511,534) | (1,945,490) | (518,051) | 4,051,984 | 2,709,821 | 3,354,790 |
| Monthly STD rate | | | | | | | 0.30% | 0.29% | 0.27% | 0.26% | 0.25% | 0.25% |
| C/M Accrued interest (P/M Bal) | | | | | | | 32,174.60 | 21,479.87 | 7,642.58 | 3,084.34 | 9,563.19 | 5,174.93 |
| CUMM Accrued Interest Balance | | | | | | | 32,175 | 53,654 | 61,297 | 64,381 | 73,945 | 79,120 |
| 10th Accumulation | | | | | | | | | | | | |
| (Over)/Under Adjustment from 7th Accum | | | | | | | | | | | | |
| C/M (Over)/Under Accrued | | | | | | | | | | | | |
| C/M (Over)/Under Recovery | | | | | | | | | | | | |
| CUMM (Over)/Under Balance | | | | | | | | | | | | |
| Monthly STD rate | | | | | | | | | | | | |
| C/M Accrued interest (P/M Bal) | | | | | | | | | | | | |
| CUMM Accrued Interest Balance | | | | | | | | | | | | |
| 11th Accumulation | | | | | | | | | | | | |
| (Over)/Under Adjustment from 8th Accum | | | | | | | | | | | | |
| C/M (Over)/Under Accrued | | | | | | | | | | | | |
| C/M (Over)/Under Recovery | | | | | | | | | | | | |
| CUMM (Over)/Under Balance | | | | | | | | | | | | |
| Corrections (Interest & Montrose disallowance) | | | | | | | | | | | | |
| Monthly STD rate | | | | | | | | | | | | |
| C/M Accrued interest (P/M Bal) | | | | | | | | | | | | |
| CUMM Accrued Interest Balance | | | | | | | | | | | | |

Evergy Missouri Metro
9 (A) 2.C - Calculation of the monthly amount that was over-billed or under-billed through its RAM

| | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | Sep-20 | Oct-20 | Nov-20 | Dec-20 |
|--|--------------|--------------|--------------|--------------|----------------|--------------|--------------|--------------|----------------|--------------|------------|----------------|
| 8th Accumulation | | | | | | | | | | | | |
| (Over)/Under Adjustment from 5th Accum | | | | | | | | | | | | |
| C/M (Over)/Under Accrued | | | | | | | | | | | | |
| C/M (Over)/Under Recovery | (210,393.37) | (211,681.70) | (187,959.40) | (701,848.38) | (145,066.45) | (189,038.05) | (241,820.60) | (233,596.63) | (223,645.79) | | | |
| CUMM (Over)/Under Balance | (1,138,368) | (926,686) | (738,727) | (36,878) | 108,188 | 297,226 | 539,047 | 772,643 | 996,289 | | | |
| Correction (7th interest & 3rd TU interest) | | | | | | | | | | | | |
| Monthly STD rate | | | | | | | | | | | | |
| C/M Accrued interest (P/M Bal) | | | | | | | | | | | | |
| CUMM Accrued Interest Balance | | | | | | | | | | | | |
| 9th Accumulation | | | | | | | | | | | | |
| (Over)/Under Adjustment from 6th Accum | | | | | | | | | | | | |
| C/M (Over)/Under Accrued | | | | | | | | | | | | |
| C/M (Over)/Under Recovery | | | | 964,032.29 | 199,193.10 | 259,751.82 | 331,770.07 | 320,830.39 | 306,793.21 | 133,056.32 | 229,990.44 | 267,416.47 |
| CUMM (Over)/Under Balance | 3,433,909 | 3,433,909 | 3,433,909 | 2,469,877 | 2,270,684 | 2,010,932 | 1,679,162 | 1,358,332 | 1,051,539 | 918,482 | 688,492 | 421,075 |
| Monthly STD rate | | | | | | | | | | | | |
| C/M Accrued interest (P/M Bal) | | | | | | | | | | | | |
| CUMM Accrued Interest Balance | | | | | | | | | | | | |
| 10th Accumulation | | | | | | | | | | | | |
| (Over)/Under Adjustment from 7th Accum | | | (1,904,473) | | | | | | | | | |
| C/M (Over)/Under Accrued | 496,083.67 | 588,822.29 | 1,314,885.19 | 1,255,942.65 | (2,339,851.82) | 1,531,249.43 | | | | 38,111.46 | 66,398.25 | 77,173.37 |
| C/M (Over)/Under Recovery | | | | | | | | | | 932,000 | 865,602 | 788,428 |
| CUMM (Over)/Under Balance | 496,084 | 1,084,906 | 495,318 | 1,751,261 | (588,591) | 942,658 | 970,111 | 970,111 | 970,111 | 932,000 | 865,602 | 788,428 |
| Monthly STD rate | 0.24% | 0.24% | 0.18% | 0.16% | 0.12% | 0.12% | | | | | | |
| C/M Accrued interest (P/M Bal) | 5,382.42 | 5,454.16 | 4,242.40 | 5,184.56 | 5,055.98 | 2,133.42 | | | | | | |
| CUMM Accrued Interest Balance | 5,382 | 10,837 | 15,079 | 20,264 | 25,320 | 27,453 | | | | | | |
| 11th Accumulation | | | | | | | | | | | | |
| (Over)/Under Adjustment from 8th Accum | | | | | | | | | | | | |
| C/M (Over)/Under Accrued | | | | | | | 575,720.70 | (892,917.69) | (1,857,420.22) | (227,282.47) | 637,045.13 | (1,224,385.32) |
| C/M (Over)/Under Recovery | | | | | | | | | | | | |
| CUMM (Over)/Under Balance | | | | | | | 575,721 | (317,197) | (1,178,328) | (1,405,610) | (768,565) | (1,992,951) |
| Corrections (Interest & Montrose disallowance) | | | | | | | | | | | | (209,609) |
| Monthly STD rate | | | | | | | 0.12% | 0.12% | 0.12% | 0.12% | 0.12% | 0.12% |
| C/M Accrued interest (P/M Bal) | | | | | | | 3,846.80 | 4,422.75 | 2,975.34 | 983.88 | 515.31 | 916.45 |
| CUMM Accrued Interest Balance | | | | | | | 3,847 | 8,270 | 11,245 | 12,229 | 12,744 | 13,661 |

Evergy Missouri Metro (formerly Kansas City Power & Light Company)

Information below for Evergy Metro, Inc.

9 (A) 2.D (I) - Explanation of how short-term borrowing rate was determined

Evergy, Inc.'s pricing grid under the credit facility as of September 18, 2018 is below.

| Pricing Level | Debt Rating | Applicable Commitment Fee Rate | Applicable Margin for LIBOR Rate Loans, LIBOR Market Index Rate Loans and Letter of Credit Fees | Applicable Margin for Base Rate Loans |
|----------------------|--------------------|---------------------------------------|--|--|
| I | ≥ AA-/Aa3 | 0.050% | 0.750% | 0.0% |
| II | A+/A1 | 0.075% | 0.875% | 0.0% |
| III | A/A2 | 0.100% | 1.000% | 0.0% |
| IV | A-/A3 | 0.125% | 1.125% | 0.125% |
| V | BBB+/Baa1 | 0.175% | 1.250% | 0.250% |
| VI | BBB/Baa2 | 0.225% | 1.500% | 0.500% |
| VII | ≤ BBB-/Baa3 | 0.275% | 1.750% | 0.750% |

Evergy utilizes a commercial paper program as its primary source of short term funding as opposed to borrowing under its revolving credit facility. Evergy issues commercial paper on virtually a daily basis through four independent dealers and interest rates are determined by the financial markets based upon market rates, Evergy's Commercial Paper rating, the amount of funding requested and the term.

Evergy Metro (formerly KCP&L)

| Credit Ratings as of 11/30/2020 | Moody's | Standard & Poors |
|---------------------------------|---------|------------------|
| Senior Secured Debt | A2 | A+ |
| Senior Unsecured Debt | Baa1 | A |
| Commercial Paper | P-1 | A-1 |

Evergy Missouri Metro (formerly Kansas City Power & Light Company)

Information below for Evergy Metro, Inc.

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

| Day | Date | One Month LIBOR | Applicable Margin | Upfront Fees | Daily Rate | | |
|-----------|-------------------|-----------------|-------------------|--------------|------------|----------------|---------------------|
| Tuesday | January 1, 2019 | 2.5027% | 1.2500% | | 3.7527% | | |
| Wednesday | January 2, 2019 | 2.5071% | 1.2500% | | 3.7571% | | |
| Thursday | January 3, 2019 | 2.5128% | 1.2500% | | 3.7628% | | |
| Friday | January 4, 2019 | 2.5206% | 1.2500% | | 3.7706% | | |
| Saturday | January 5, 2019 | 2.5206% | 1.2500% | | 3.7706% | | |
| Sunday | January 6, 2019 | 2.5206% | 1.2500% | | 3.7706% | | |
| Monday | January 7, 2019 | 2.5111% | 1.2500% | | 3.7611% | | |
| Tuesday | January 8, 2019 | 2.5155% | 1.2500% | | 3.7655% | | |
| Wednesday | January 9, 2019 | 2.5188% | 1.2500% | | 3.7688% | | |
| Thursday | January 10, 2019 | 2.5142% | 1.2500% | | 3.7642% | | |
| Friday | January 11, 2019 | 2.5089% | 1.2500% | | 3.7589% | | |
| Saturday | January 12, 2019 | 2.5089% | 1.2500% | | 3.7589% | | |
| Sunday | January 13, 2019 | 2.5089% | 1.2500% | | 3.7589% | | |
| Monday | January 14, 2019 | 2.5101% | 1.2500% | | 3.7601% | | |
| Tuesday | January 15, 2019 | 2.5075% | 1.2500% | | 3.7575% | | |
| Wednesday | January 16, 2019 | 2.5133% | 1.2500% | | 3.7633% | | |
| Thursday | January 17, 2019 | 2.5030% | 1.2500% | | 3.7530% | | |
| Friday | January 18, 2019 | 2.5060% | 1.2500% | | 3.7560% | | |
| Saturday | January 19, 2019 | 2.5060% | 1.2500% | | 3.7560% | | |
| Sunday | January 20, 2019 | 2.5060% | 1.2500% | | 3.7560% | | |
| Monday | January 21, 2019 | 2.5123% | 1.2500% | | 3.7623% | | |
| Tuesday | January 22, 2019 | 2.5190% | 1.2500% | | 3.7690% | | |
| Wednesday | January 23, 2019 | 2.5100% | 1.2500% | | 3.7600% | | |
| Thursday | January 24, 2019 | 2.5019% | 1.2500% | | 3.7519% | | |
| Friday | January 25, 2019 | 2.5000% | 1.2500% | | 3.7500% | | |
| Saturday | January 26, 2019 | 2.5000% | 1.2500% | | 3.7500% | | |
| Sunday | January 27, 2019 | 2.5000% | 1.2500% | | 3.7500% | | |
| Monday | January 28, 2019 | 2.5018% | 1.2500% | | 3.7518% | | |
| Tuesday | January 29, 2019 | 2.4989% | 1.2500% | | 3.7489% | | |
| Wednesday | January 30, 2019 | 2.5091% | 1.2500% | | 3.7591% | Average | Monthly Rate |
| Thursday | January 31, 2019 | 2.5138% | 1.2500% | | 3.7638% | 3.76% | 0.31% |
| Friday | February 1, 2019 | 2.5140% | 1.2500% | | 3.7640% | | |
| Saturday | February 2, 2019 | 2.5140% | 1.2500% | | 3.7640% | | |
| Sunday | February 3, 2019 | 2.5140% | 1.2500% | | 3.7640% | | |
| Monday | February 4, 2019 | 2.5131% | 1.2500% | | 3.7631% | | |
| Tuesday | February 5, 2019 | 2.5123% | 1.2500% | | 3.7623% | | |
| Wednesday | February 6, 2019 | 2.5126% | 1.2500% | | 3.7626% | | |
| Thursday | February 7, 2019 | 2.5169% | 1.2500% | | 3.7669% | | |
| Friday | February 8, 2019 | 2.5041% | 1.2500% | | 3.7541% | | |
| Saturday | February 9, 2019 | 2.5041% | 1.2500% | | 3.7541% | | |
| Sunday | February 10, 2019 | 2.5041% | 1.2500% | | 3.7541% | | |
| Monday | February 11, 2019 | 2.4979% | 1.2500% | | 3.7479% | | |
| Tuesday | February 12, 2019 | 2.4938% | 1.2500% | | 3.7438% | | |
| Wednesday | February 13, 2019 | 2.4888% | 1.2500% | | 3.7388% | | |
| Thursday | February 14, 2019 | 2.4814% | 1.2500% | | 3.7314% | | |
| Friday | February 15, 2019 | 2.4804% | 1.2500% | | 3.7304% | | |
| Saturday | February 16, 2019 | 2.4804% | 1.2500% | | 3.7304% | | |
| Sunday | February 17, 2019 | 2.4804% | 1.2500% | | 3.7304% | | |
| Monday | February 18, 2019 | 2.4848% | 1.2500% | | 3.7348% | | |
| Tuesday | February 19, 2019 | 2.4823% | 1.2500% | | 3.7323% | | |
| Wednesday | February 20, 2019 | 2.4811% | 1.2500% | | 3.7311% | | |
| Thursday | February 21, 2019 | 2.4899% | 1.2500% | | 3.7399% | | |
| Friday | February 22, 2019 | 2.4844% | 1.2500% | | 3.7344% | | |
| Saturday | February 23, 2019 | 2.4844% | 1.2500% | | 3.7344% | | |
| Sunday | February 24, 2019 | 2.4844% | 1.2500% | | 3.7344% | | |
| Monday | February 25, 2019 | 2.4791% | 1.2500% | | 3.7291% | | |
| Tuesday | February 26, 2019 | 2.4930% | 1.2500% | | 3.7430% | | |
| Wednesday | February 27, 2019 | 2.4893% | 1.2500% | | 3.7393% | Average | Monthly Rate |
| Thursday | February 28, 2019 | 2.4904% | 1.2500% | | 3.7404% | 3.74% | 0.31% |

Evergy Missouri Metro (formerly Kansas City Power & Light Company)

Information below for Evergy Metro, Inc.

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

| Day | Date | One Month LIBOR | Applicable Margin | Upfront Fees | Daily Rate | | |
|-----------|----------------|-----------------|-------------------|--------------|------------|----------------|---------------------|
| Friday | March 1, 2019 | 2.4819% | 1.2500% | | 3.7319% | | |
| Saturday | March 2, 2019 | 2.4819% | 1.2500% | | 3.7319% | | |
| Sunday | March 3, 2019 | 2.4819% | 1.2500% | | 3.7319% | | |
| Monday | March 4, 2019 | 2.4830% | 1.2500% | | 3.7330% | | |
| Tuesday | March 5, 2019 | 2.4809% | 1.2500% | | 3.7309% | | |
| Wednesday | March 6, 2019 | 2.4918% | 1.2500% | | 3.7418% | | |
| Thursday | March 7, 2019 | 2.4928% | 1.2500% | | 3.7428% | | |
| Friday | March 8, 2019 | 2.4915% | 1.2500% | | 3.7415% | | |
| Saturday | March 9, 2019 | 2.4915% | 1.2500% | | 3.7415% | | |
| Sunday | March 10, 2019 | 2.4915% | 1.2500% | | 3.7415% | | |
| Monday | March 11, 2019 | 2.4989% | 1.2500% | | 3.7489% | | |
| Tuesday | March 12, 2019 | 2.4886% | 1.2500% | | 3.7386% | | |
| Wednesday | March 13, 2019 | 2.4838% | 1.2500% | | 3.7338% | | |
| Thursday | March 14, 2019 | 2.4818% | 1.2500% | | 3.7318% | | |
| Friday | March 15, 2019 | 2.4818% | 1.2500% | | 3.7318% | | |
| Saturday | March 16, 2019 | 2.4818% | 1.2500% | | 3.7318% | | |
| Sunday | March 17, 2019 | 2.4818% | 1.2500% | | 3.7318% | | |
| Monday | March 18, 2019 | 2.4878% | 1.2500% | | 3.7378% | | |
| Tuesday | March 19, 2019 | 2.4868% | 1.2500% | | 3.7368% | | |
| Wednesday | March 20, 2019 | 2.4906% | 1.2500% | | 3.7406% | | |
| Thursday | March 21, 2019 | 2.4855% | 1.2500% | | 3.7355% | | |
| Friday | March 22, 2019 | 2.4989% | 1.2500% | | 3.7489% | | |
| Saturday | March 23, 2019 | 2.4989% | 1.2500% | | 3.7489% | | |
| Sunday | March 24, 2019 | 2.4989% | 1.2500% | | 3.7489% | | |
| Monday | March 25, 2019 | 2.4898% | 1.2500% | | 3.7398% | | |
| Tuesday | March 26, 2019 | 2.4955% | 1.2500% | | 3.7455% | | |
| Wednesday | March 27, 2019 | 2.4986% | 1.2500% | | 3.7486% | | |
| Thursday | March 28, 2019 | 2.5015% | 1.2500% | | 3.7515% | | |
| Friday | March 29, 2019 | 2.4945% | 1.2500% | | 3.7445% | | |
| Saturday | March 30, 2019 | 2.4945% | 1.2500% | | 3.7445% | Average | Monthly Rate |
| Sunday | March 31, 2019 | 2.4945% | 1.2500% | | 3.7445% | 3.74% | 0.31% |
| Monday | April 1, 2019 | 2.4934% | 1.2500% | | 3.7434% | | |
| Tuesday | April 2, 2019 | 2.4794% | 1.2500% | | 3.7294% | | |
| Wednesday | April 3, 2019 | 2.4771% | 1.2500% | | 3.7271% | | |
| Thursday | April 4, 2019 | 2.4735% | 1.2500% | | 3.7235% | | |
| Friday | April 5, 2019 | 2.4716% | 1.2500% | | 3.7216% | | |
| Saturday | April 6, 2019 | 2.4716% | 1.2500% | | 3.7216% | | |
| Sunday | April 7, 2019 | 2.4716% | 1.2500% | | 3.7216% | | |
| Monday | April 8, 2019 | 2.4813% | 1.2500% | | 3.7313% | | |
| Tuesday | April 9, 2019 | 2.4840% | 1.2500% | | 3.7340% | | |
| Wednesday | April 10, 2019 | 2.4820% | 1.2500% | | 3.7320% | | |
| Thursday | April 11, 2019 | 2.4726% | 1.2500% | | 3.7226% | | |
| Friday | April 12, 2019 | 2.4774% | 1.2500% | | 3.7274% | | |
| Saturday | April 13, 2019 | 2.4774% | 1.2500% | | 3.7274% | | |
| Sunday | April 14, 2019 | 2.4774% | 1.2500% | | 3.7274% | | |
| Monday | April 15, 2019 | 2.4739% | 1.2500% | | 3.7239% | | |
| Tuesday | April 16, 2019 | 2.4798% | 1.2500% | | 3.7298% | | |
| Wednesday | April 17, 2019 | 2.4874% | 1.2500% | | 3.7374% | | |
| Thursday | April 18, 2019 | 2.4809% | 1.2500% | | 3.7309% | | |
| Friday | April 19, 2019 | 2.4809% | 1.2500% | | 3.7309% | | |
| Saturday | April 20, 2019 | 2.4809% | 1.2500% | | 3.7309% | | |
| Sunday | April 21, 2019 | 2.4809% | 1.2500% | | 3.7309% | | |
| Monday | April 22, 2019 | 2.4809% | 1.2500% | | 3.7309% | | |
| Tuesday | April 23, 2019 | 2.4766% | 1.2500% | | 3.7266% | | |
| Wednesday | April 24, 2019 | 2.4834% | 1.2500% | | 3.7334% | | |
| Thursday | April 25, 2019 | 2.4785% | 1.2500% | | 3.7285% | | |
| Friday | April 26, 2019 | 2.4831% | 1.2500% | | 3.7331% | | |
| Saturday | April 27, 2019 | 2.4831% | 1.2500% | | 3.7331% | | |
| Sunday | April 28, 2019 | 2.4831% | 1.2500% | | 3.7331% | | |
| Monday | April 29, 2019 | 2.4859% | 1.2500% | | 3.7359% | Average | Monthly Rate |
| Tuesday | April 30, 2019 | 2.4805% | 1.2500% | | 3.7305% | 3.73% | 0.31% |

Evergy Missouri Metro (formerly Kansas City Power & Light Company)

Information below for Evergy Metro, Inc.

9 (A) 2.D (II) - Calculation of the short-term borrowing rate

| Day | Date | One Month LIBOR | Applicable Margin | Upfront Fees | Daily Rate | | |
|-----------|---------------|-----------------|-------------------|--------------|------------|----------------|---------------------|
| Wednesday | May 1, 2019 | 2.4833% | 1.2500% | | 3.7333% | | |
| Thursday | May 2, 2019 | 2.4671% | 1.2500% | | 3.7171% | | |
| Friday | May 3, 2019 | 2.4666% | 1.2500% | | 3.7166% | | |
| Saturday | May 4, 2019 | 2.4666% | 1.2500% | | 3.7166% | | |
| Sunday | May 5, 2019 | 2.4666% | 1.2500% | | 3.7166% | | |
| Monday | May 6, 2019 | 2.4666% | 1.2500% | | 3.7166% | | |
| Tuesday | May 7, 2019 | 2.4628% | 1.2500% | | 3.7128% | | |
| Wednesday | May 8, 2019 | 2.4514% | 1.2500% | | 3.7014% | | |
| Thursday | May 9, 2019 | 2.4534% | 1.2500% | | 3.7034% | | |
| Friday | May 10, 2019 | 2.4490% | 1.2500% | | 3.6990% | | |
| Saturday | May 11, 2019 | 2.4490% | 1.2500% | | 3.6990% | | |
| Sunday | May 12, 2019 | 2.4490% | 1.2500% | | 3.6990% | | |
| Monday | May 13, 2019 | 2.4396% | 1.2500% | | 3.6896% | | |
| Tuesday | May 14, 2019 | 2.4376% | 1.2500% | | 3.6876% | | |
| Wednesday | May 15, 2019 | 2.4324% | 1.2500% | | 3.6824% | | |
| Thursday | May 16, 2019 | 2.4406% | 1.2500% | | 3.6906% | | |
| Friday | May 17, 2019 | 2.4419% | 1.2500% | | 3.6919% | | |
| Saturday | May 18, 2019 | 2.4419% | 1.2500% | | 3.6919% | | |
| Sunday | May 19, 2019 | 2.4419% | 1.2500% | | 3.6919% | | |
| Monday | May 20, 2019 | 2.4360% | 1.2500% | | 3.6860% | | |
| Tuesday | May 21, 2019 | 2.4296% | 1.2500% | | 3.6796% | | |
| Wednesday | May 22, 2019 | 2.4370% | 1.2500% | | 3.6870% | | |
| Thursday | May 23, 2019 | 2.4298% | 1.2500% | | 3.6798% | | |
| Friday | May 24, 2019 | 2.4281% | 1.2500% | | 3.6781% | | |
| Saturday | May 25, 2019 | 2.4281% | 1.2500% | | 3.6781% | | |
| Sunday | May 26, 2019 | 2.4281% | 1.2500% | | 3.6781% | | |
| Monday | May 27, 2019 | 2.4281% | 1.2500% | | 3.6781% | | |
| Tuesday | May 28, 2019 | 2.4294% | 1.2500% | | 3.6794% | | |
| Wednesday | May 29, 2019 | 2.4385% | 1.2500% | | 3.6885% | | |
| Thursday | May 30, 2019 | 2.4400% | 1.2500% | | 3.6900% | Average | Monthly Rate |
| Friday | May 31, 2019 | 2.4305% | 1.2500% | | 3.6805% | 3.69% | 0.31% |
| Saturday | June 1, 2019 | 2.4305% | 1.2500% | | 3.6805% | | |
| Sunday | June 2, 2019 | 2.4305% | 1.2500% | | 3.6805% | | |
| Monday | June 3, 2019 | 2.4299% | 1.2500% | | 3.6799% | | |
| Tuesday | June 4, 2019 | 2.4209% | 1.2500% | | 3.6709% | | |
| Wednesday | June 5, 2019 | 2.4185% | 1.2500% | | 3.6685% | | |
| Thursday | June 6, 2019 | 2.4116% | 1.2500% | | 3.6616% | | |
| Friday | June 7, 2019 | 2.4121% | 1.2500% | | 3.6621% | | |
| Saturday | June 8, 2019 | 2.4121% | 1.2500% | | 3.6621% | | |
| Sunday | June 9, 2019 | 2.4121% | 1.2500% | | 3.6621% | | |
| Monday | June 10, 2019 | 2.4134% | 1.2500% | | 3.6634% | | |
| Tuesday | June 11, 2019 | 2.4106% | 1.2500% | | 3.6606% | | |
| Wednesday | June 12, 2019 | 2.4011% | 1.2500% | | 3.6511% | | |
| Thursday | June 13, 2019 | 2.3943% | 1.2500% | | 3.6443% | | |
| Friday | June 14, 2019 | 2.3818% | 1.2500% | | 3.6318% | | |
| Saturday | June 15, 2019 | 2.3818% | 1.2500% | | 3.6318% | | |
| Sunday | June 16, 2019 | 2.3818% | 1.2500% | | 3.6318% | | |
| Monday | June 17, 2019 | 2.3903% | 1.2500% | | 3.6403% | | |
| Tuesday | June 18, 2019 | 2.3829% | 1.2500% | | 3.6329% | | |
| Wednesday | June 19, 2019 | 2.3834% | 1.2500% | | 3.6334% | | |
| Thursday | June 20, 2019 | 2.4036% | 1.2500% | | 3.6536% | | |
| Friday | June 21, 2019 | 2.4044% | 1.2500% | | 3.6544% | | |
| Saturday | June 22, 2019 | 2.4044% | 1.2500% | | 3.6544% | | |
| Sunday | June 23, 2019 | 2.4044% | 1.2500% | | 3.6544% | | |
| Monday | June 24, 2019 | 2.4018% | 1.2500% | | 3.6518% | | |
| Tuesday | June 25, 2019 | 2.4041% | 1.2500% | | 3.6541% | | |
| Wednesday | June 26, 2019 | 2.4024% | 1.2500% | | 3.6524% | | |
| Thursday | June 27, 2019 | 2.4024% | 1.2500% | | 3.6524% | | |
| Friday | June 28, 2019 | 2.3980% | 1.2500% | | 3.6480% | | |
| Saturday | June 29, 2019 | 2.3980% | 1.2500% | | 3.6480% | Average | Monthly Rate |
| Sunday | June 30, 2019 | 2.3980% | 1.2500% | | 3.6480% | 3.65% | 0.30% |

Evergy Missouri Metro (formerly Kansas City Power & Light Company)

Information below for Evergy Metro, Inc.

9 (A) 2.D (III) - Identification of any changes in the basis used for determining the short-term borrowing rate

9 (A) 2.D (IV) - If change, copies of the changed basis or identification of where it may be reviewed

None

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Information below for Evergy Missouri Metro
9 (A) 2.E - Any additional information that the commission has ordered

None

9 (A) 3
Workpapers

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Section 9 True-Ups of RAMs

Summary

8th Accumulation

Accumulation Period: January 1, 2019 through June 30, 2019
Recovery Period: October 1, 2019 through September 30, 2020

8th Accumulation

| | | |
|--|-------------------|--|
| | \$ (2,094,032) | ER-2020-0025 |
| True-Up Amount (T) | (833,840) | ER-2020-0025 |
| Interest (I) | 414,543 | ER-2020-0025 |
| Prudence Adjustment Amount (P) | - | |
| Fuel and Purchased Power Adjustment (FPA) | (2,513,329) | |
| 8th Accumulation Recovery | 3,509,618 | |
| Proposed Adjustment for (Over)/Under Recovery | \$ 996,289 | True-Up Amount (T) on 5th Revised Sheet No. 50.31 |
| Adjustment/Correction | \$ - | correction, see 9 (A) 2.B |
| Adjustment/Correction | \$ (224) | correction interest, see 9 (A) 2.B |
| Total Proposed True-Up Amount (T) for 11th Accumulation | \$ 996,065 | |

Evergy Missouri Metro (formerly Kansas City Power & Light Company)
Information below for Evergy Missouri Metro

Prudence Adjustment Amount (P)

The Company has agreed in the Order Approving Partial Stipulation and Agreement, File No. EO-2020-0262 effective January 30, 2021, to remove the Missouri jurisdictional Montrose fuel costs amounting to a total of \$199,104. This amount is made up of \$183,612 identified in Accumulation Period 7 (ER-2019-0223) and \$15,492 identified in Accumulation Period 8 (ER-2020-0025).

Interest on Montrose Prudence Adjustment

| | Disallowance | Balance | Interest Rate | Interest |
|--------|--------------|-------------|---------------|--------------------------|
| Dec-18 | (\$183,612) | | | |
| Jan-19 | | (\$183,612) | 0.31% | (\$575) |
| Feb-19 | | (\$183,612) | 0.31% | (\$572) |
| Mar-19 | | (\$183,612) | 0.31% | (\$572) |
| Apr-19 | (\$9,867) | (\$193,479) | 0.31% | (\$601) |
| May-19 | (\$5,624) | (\$199,104) | 0.31% | (\$612) |
| Jun-19 | | (\$199,104) | 0.30% | (\$606) |
| Jul-19 | | (\$199,104) | 0.30% | (\$589) |
| Aug-19 | | (\$199,104) | 0.29% | (\$568) |
| Sep-19 | | (\$199,104) | 0.27% | (\$546) |
| Oct-19 | | (\$199,104) | 0.26% | (\$519) |
| Nov-19 | | (\$199,104) | 0.25% | (\$495) |
| Dec-19 | | (\$199,104) | 0.25% | (\$498) |
| Jan-20 | | (\$199,104) | 0.24% | (\$485) |
| Feb-20 | | (\$199,104) | 0.24% | (\$479) |
| Mar-20 | | (\$199,104) | 0.18% | (\$362) |
| Apr-20 | | (\$199,104) | 0.16% | (\$324) |
| May-20 | | (\$199,104) | 0.12% | (\$240) |
| Jun-20 | | (\$199,104) | 0.12% | (\$238) |
| Jul-20 | | (\$199,104) | 0.12% | (\$236) |
| Aug-20 | | (\$199,104) | 0.12% | (\$234) |
| Sep-20 | | (\$199,104) | 0.12% | (\$232) |
| Oct-20 | | (\$199,104) | 0.12% | (\$232) |
| Nov-20 | | (\$199,104) | 0.12% | (\$231) |
| Dec-20 | | (\$199,104) | 0.12% | (\$232) |
| | | | | <u><u>(\$10,281)</u></u> |

| | | |
|---------------------------|----------------------------------|---|
| Correction Balance | (\$199,104) | Prudence Adjustment Amount (P) on on 5th Revised Sheet No. 50.31 |
| Interest | (\$10,281) | |
| Total Correction | <u><u>(\$209,385)</u></u> | |

Evergy Missouri Metro (formerly KCP&L) FAC Accumulation

| | Residential | Commercial | Industrial | Streetlights | Total |
|---------------|---------------------|---------------------|---------------------|---------------------|-----------------------|
| Jan-19 | (131,687) | (124,425) | (56,623) | (1,271) | (314,006) |
| Feb-19 | 16,673 | 18,117 | 8,329 | 181 | 43,300 |
| Mar-19 | (364,100) | (425,776) | (187,811) | (5,392) | (983,079) |
| Apr-19 | 249,316 | 393,093 | 183,685 | 4,829 | 830,923 |
| May-19 | (1,164,935) | (1,353,138) | (650,895) | (17,610) | (3,186,577) |
| Jun-19 | 588,732 | 633,416 | 285,417 | 7,844 | 1,515,408 |
| Total | \$ (806,001) | \$ (858,714) | \$ (417,898) | \$ (11,419) | \$ (2,094,032) |

Energy Missouri Metro (formerly KCP&L) FAC Recovery

| Total | Recovery | | | | | | | | | | | Total Recovered | |
|--------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| | Oct-19 | Nov-19 | Dec-19 | Jan-20 | Feb-20 | Mar-20 | Apr-20 | May-20 | Jun-20 | Jul-20 | Aug-20 | | Sep-20 |
| Residential | (316,530) | (75,733) | (87,293) | (84,478) | (85,195) | (79,788) | (296,017) | (58,699) | (73,443) | (89,259) | (87,366) | (87,397) | (1,421,197) |
| Commercial | (104,387) | (23,642) | (26,817) | (28,185) | (25,203) | (24,193) | (92,073) | (19,327) | (25,070) | (28,986) | (27,713) | (27,753) | (453,349) |
| Industrial | (356,867) | (73,078) | (92,863) | (95,972) | (99,552) | (82,349) | (308,576) | (65,887) | (88,731) | (121,893) | (116,781) | (106,750) | (1,609,300) |
| Streetlights | (3,994) | (1,696) | (1,667) | (1,758) | (1,732) | (1,629) | (5,183) | (1,153) | (1,794) | (1,683) | (1,736) | (1,747) | (25,773) |
| Total | (781,778) | (174,149) | (208,640) | (210,393) | (211,682) | (187,959) | (701,848) | (145,066) | (189,038) | (241,821) | (233,597) | (223,646) | (3,509,618) |

Primary voltage

| | | | | | | | | | | | | | |
|--------------|------------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|
| Commercial | (77,750) | (18,078) | (19,680) | (22,029) | (18,740) | (17,778) | (68,351) | (14,163) | (18,308) | (21,442) | (20,597) | (20,592) | (337,508) |
| Industrial | (77,706) | (14,190) | (14,844) | (14,213) | (11,598) | (16,959) | (34,642) | (11,388) | (5,856) | (14,465) | (12,696) | (20,127) | (248,685) |
| Total | (155,456) | (32,267) | (34,524) | (36,242) | (30,339) | (34,737) | (102,994) | (25,551) | (24,164) | (35,907) | (33,293) | (40,719) | (586,193) |

| | | | | | |
|----------------------|-----------|--------------|-----------------------|-----------|--------------|
| Current Period CAF | (0.00029) | -40.3% | Current Period CAF | 0.00040 | 363.6% |
| Previous Period CAF | 0.00101 | 140.3% | Previous Period CAF | (0.00029) | -263.6% |
| Annual CAF | 0.00072 | | Annual CAF | 0.00011 | |
| Current Period CAF % | -40.278% | ER-2020-0025 | Previous Period CAF % | -263.636% | ER-2020-0221 |

Transmission voltage

| | | | | | | | | | | | | | |
|--------------|-----------------|----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|-----------------|----------------|------------------|
| Commercial | (4,046) | - | (1,150) | (549) | (576) | (526) | (624) | - | (1,180) | (641) | (605) | (664) | (10,562) |
| Industrial | (50,468) | (7,861) | (7,224) | (7,390) | (6,876) | (7,239) | (24,712) | (6,788) | (7,175) | (5,082) | (10,961) | (8,333) | (150,111) |
| Total | (54,514) | (7,861) | (8,374) | (7,939) | (7,452) | (7,765) | (25,336) | (6,788) | (8,355) | (5,723) | (11,566) | (8,998) | (160,672) |

| | | | | | |
|----------------------|-----------|--------------|-----------------------|-----------|--------------|
| Current Period CAF | (0.00028) | -40.0% | Current Period CAF | 0.00040 | 333.3% |
| Previous Period CAF | 0.00098 | 140.0% | Previous Period CAF | (0.00028) | -233.3% |
| Annual CAF | 0.00070 | | Annual CAF | 0.00012 | |
| Current Period CAF % | -40.000% | ER-2020-0025 | Previous Period CAF % | -233.333% | ER-2020-0221 |

Substation voltage

| | | | | | | | | | | | | | |
|--------------|----------------|--------------|----------------|----------------|-----------------|--------------|-----------------|----------------|----------------|----------------|----------------|----------------|-----------------|
| Industrial | (7,974) | (522) | (5,656) | (6,113) | (11,431) | (481) | (31,805) | (3,107) | (9,322) | (7,651) | (7,184) | (1,165) | (92,411) |
| Total | (7,974) | (522) | (5,656) | (6,113) | (11,431) | (481) | (31,805) | (3,107) | (9,322) | (7,651) | (7,184) | (1,165) | (92,411) |

| | | | | | |
|----------------------|-----------|--------------|-----------------------|-----------|--------------|
| Current Period CAF | (0.00028) | -39.4% | Current Period CAF | 0.00040 | 333.3% |
| Previous Period CAF | 0.00099 | 139.4% | Previous Period CAF | (0.00028) | -233.3% |
| Annual CAF | 0.00071 | | Annual CAF | 0.00012 | |
| Current Period CAF % | -39.437% | ER-2020-0025 | Previous Period CAF % | -233.333% | ER-2020-0221 |

Secondary voltage

| | | | | | | | | | | | | | |
|--------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|
| Residential | (316,530) | (75,733) | (87,293) | (84,478) | (85,195) | (79,788) | (296,017) | (58,699) | (73,443) | (89,259) | (87,366) | (87,397) | (1,421,197) |
| Commercial | (22,591) | (5,564) | (5,987) | (5,607) | (5,887) | (5,889) | (23,098) | (5,164) | (5,582) | (6,903) | (6,511) | (6,497) | (105,279) |
| Industrial | (220,719) | (50,506) | (65,139) | (68,256) | (69,646) | (57,671) | (217,417) | (44,604) | (66,378) | (94,695) | (85,940) | (77,124) | (1,118,094) |
| Streetlights | (3,994) | (1,696) | (1,667) | (1,758) | (1,732) | (1,629) | (5,183) | (1,153) | (1,794) | (1,683) | (1,736) | (1,747) | (25,773) |
| Total | (563,834) | (133,499) | (160,086) | (160,098) | (162,460) | (144,977) | (541,714) | (109,620) | (147,197) | (192,540) | (181,553) | (172,764) | (2,670,342) |

| | | | | | |
|----------------------|-----------|--------------|-----------------------|-----------|--------------|
| Current Period CAF | (0.00030) | -41.1% | Current Period CAF | 0.00041 | 372.7% |
| Previous Period CAF | 0.00103 | 141.1% | Previous Period CAF | (0.00030) | -272.7% |
| Annual CAF | 0.00073 | | Annual CAF | 0.00011 | |
| Current Period CAF % | -41.096% | ER-2020-0025 | Previous Period CAF % | -272.727% | ER-2020-0221 |