

Transportation Offer - 00000315

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	20-Jun-00 01:07 PM
Offer Number	00000315	Posted	20-Jun-00 01:13 PM
Status	Approved	Award	29-Jun-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Jul-00	Term End	01-Aug-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	160000	Quantity Indicator	1 - DTH
Min. Volume Quantity	128000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	20-Jun-00 02:00 PM	Bid End Date	29-Jun-00 02:00 PM
Match Date			
Contingency?	Y	Contingency End Date	29-Jun-00
Contingency Terms	These volumes will only be delivered to secondary firm points		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate - Volumetric	.01350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours Notice		

Special Terms	Includes Reservation, RES, Balancing, GRI (demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).
Indemnification Clause	

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	160000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
013746	235	227664	GRAIN VALLEY & LAKE LOTAWANA	DF1	20000	
013747	235	227665	MGE - KENTUCKY AVENUE	DF1	40000	
013748	115	227666	47TH & 71ST & STATELINE	DF1	100000	

Transportation Offer - 00000316

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	20-Jun-00 01:10 PM
Offer Number	00000316	Posted	20-Jun-00 01:23 PM
Status	Approved	Award	29-Jun-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Jul-00	Term End	01-Aug-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	160000	Quantity Indicator	1 - DTH
Min. Volume Quantity	128000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	20-Jun-00 02:00 PM	Bid End Date	29-Jun-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate - Volumetric	.01350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	160000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
004812	450	13033	CARTHAGE, JASPER, & LAMAR	USG	8000	
011740	450	13039	JOPLIN-GALLOWAY	USG	12500	
013745	195	13023	KS CITY, MO	USG	115500	
023576	250	12927	ST JOSEPH	USG	24000	

Transportation Offer - 00000317

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	20-Jun-00 01:13 PM
Offer Number	00000317	Posted	20-Jun-00 01:23 PM
Status	Approved	Award	29-Jun-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0631	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Jul-00	Term End	01-Aug-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	31191	Quantity Indicator	1 - DTH
Min. Volume Quantity	24953		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	20-Jun-00 02:00 PM	Bid End Date	29-Jun-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate -Volumetric	.01350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	31191	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
004812	450	13033	CARTHAGE, JASPER, & LAMAR	USG	1190	
011740	450	13039	JOPLIN-GALLOWAY	USG	2001	
013745	195	13023	KS CITY, MO	USG	25000	
023576	250	12927	ST JOSEPH	USG	3000	

Transportation Offer - 00000318

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	20-Jun-00 01:20 PM
Offer Number	00000318	Posted	20-Jun-00 01:27 PM
Status	Approved	Award	29-Jun-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Jul-00	Term End	01-Aug-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	5000	Quantity Indicator	1 - DTH
Min. Volume Quantity	4000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	20-Jun-00 02:00 PM	Bid End Date	29-Jun-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.19640	Minimum Rate -Volumetric	.01720
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	5000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	5000	

Transportation Offer - 00000364

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	14-Jul-00 10:57 AM
Offer Number	00000364	Posted	14-Jul-00 11:10 AM
Status	Approved	Award	28-Jul-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Aug-00	Term End	01-Sep-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	5000	Quantity Indicator	1 - DTH
Min. Volume Quantity	4000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	14-Jul-00 12:00 PM	Bid End Date	28-Jul-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.19640	Minimum Rate - Volumetric	.01720
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand), Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	5000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	5000	

Transportation Offer - 00000369

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	14-Jul-00 11:17 AM
Offer Number	00000369	Posted	14-Jul-00 11:24 AM
Status	Approved	Award	28-Jul-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Aug-00	Term End	01-Sep-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	160000	Quantity Indicator	1 - DTH
Min. Volume Quantity	128000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	14-Jul-00 12:00 PM	Bid End Date	28-Jul-00 02:00 PM
Match Date			
Contingency?	Y	Contingency End Date	28-Jul-00
Contingency Terms	These volumes will only be delivered to secondary firm points.		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate -Volumetric	.01350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Gap Ind	No
Recall Terms	Upon 24 hours notice		

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Special Terms	Includes Reservation, RES. Balancing, GRI (Demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).
Indemnification Clause	

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	160000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
013746	235	227664	GRAIN VALLEY & LAKE LOTAWANA	DF1	20000	
013747	235	227665	MGE - KENTUCKY AVENUE	DF1	40000	
013748	115	227666	47TH & 71ST & STATELINE	DF1	100000	

Transportation Offer - 00000433

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	25-Aug-00 11:30 AM
Offer Number	00000433	Posted	25-Aug-00 11:59 AM
Status	Approved	Award	30-Aug-00 03:00 PM
Offer Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Shipper Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Cell #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Sep-00	Term End	01-Oct-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Order Quantity	160000	Quantity Indicator	1 - DTH
Volume Quantity	128000		
Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Order Quantity?	Y	Quantity Minimum	500
Bid Information			
Is Bid Offer	Yes	Bid Evaluation Method?	3 - Present Value
Bid Description	Present Value		
Breaking Code			
Breaking Method	Date and Time		
Start Date	25-Aug-00 01:00 PM	Bid End Date	30-Aug-00 02:00 PM
End Date			
Emergency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Schedule/Area	FTS - M	Standalone?	Y
Form/Type	2	Bid Type	Absolute
Order Rate?	Yes	Discount Ind	No
Minimum Rate - Reservation		Minimum Rate - Reservation	
Minimum Rate - Volumetric	.10400	Minimum Rate -Volumetric	.01350
% - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Order Indicator	None		
Order Description			
Previously Released?	No	Allow Re-Release?	No
Base Type	Temporary Repackaged		
Available?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Call Terms	Upon 24 hours notice		
Special Notes	Includes Reservation, RES. Balancing, GRI (demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

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Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	160000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
004812	450	13033	CARTHAGE, JASPER, & LAMAR	USG	8000	
011740	450	13039	JOPLIN-GALLOWAY	USG	12500	
013745	195	13023	KS CITY, MO	USG	115500	
023576	250	12927	ST JOSEPH	USG	24000	

Transportation Offer - 00000434

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	25-Aug-00 11:32 AM
Offer Number	00000434	Posted	25-Aug-00 11:59 AM
Status	Approved	Award	30-Aug-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0631	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Sep-00	Term End	01-Oct-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	31191	Quantity Indicator	1 - DTH
Min. Volume Quantity	24953		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	25-Aug-00 01:00 PM	Bid End Date	30-Aug-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate - Volumetric	.01350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

Special Terms	Includes Reservation, RES. Balancing, GRI (demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).
Indemnification Clause	

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	160000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
013746	235	227664	GRAIN VALLEY & LAKE LOTAWANA	DF1	20000	
013747	235	227665	MGE - KENTUCKY AVENUE	DF1	40000	
013748	115	227666	47TH & 71ST & STATELINE	DF1	100000	

Transportation Offer - 00000435

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	25-Aug-00 11:35 AM
Offer Number	00000435	Posted	25-Aug-00 11:59 AM
Status	Approved	Award	30-Aug-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Sep-00	Term End	01-Oct-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	160000	Quantity Indicator	1 - DTH
Min. Volume Quantity	128000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	25-Aug-00 01:00 PM	Bid End Date	30-Aug-00 02:00 PM
Match Date			
Contingency?	Y	Contingency End Date	30-Aug-00
Contingency Terms	These volumes will only be delivered to secondary firm points		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate -Volumetric	.01350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	31191	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
004812	450	13033	CARTHAGE, JASPER, & LAMAR	USG	1190	
011740	450	13039	JOPLIN-GALLOWAY	USG	2001	
013745	195	13023	KS CITY, MO	USG	25000	
023576	250	12927	ST JOSEPH	USG	3000	

Transportation Offer - 00000436

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	25-Aug-00 11:37 AM
Offer Number	00000436	Posted	25-Aug-00 11:59 AM
Status	Approved	Award	30-Aug-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Sep-00	Term End	01-Oct-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	5000	Quantity Indicator	1 - DTH
Min. Volume Quantity	4000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	25-Aug-00 01:00 PM	Bid End Date	30-Aug-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.19640	Minimum Rate - Volumetric	.01720
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand), Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

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Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	5000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	5000	

Transportation Offer - 00000492

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	26-Sep-00 04:02 PM
Offer Number	00000492	Posted	27-Sep-00 08:16 AM
Status	Approved	Award	29-Sep-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Oct-00	Term End	01-Nov-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	5000	Quantity Indicator	1 - DTH
Min. Volume Quantity	4000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	27-Sep-00 09:00 AM	Bid End Date	29-Sep-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.19640	Minimum Rate - Volumetric	.02720
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. balancing, GRI (Demand). Excludes aca, fuel, commodity, com. balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	5000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	5000	

Transportation Offer - 00000493

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	26-Sep-00 04:11 PM
Offer Number	00000493	Posted	27-Sep-00 08:16 AM
Status	Approved	Award	29-Sep-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Oct-00	Term End	01-Nov-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	54500	Quantity Indicator	1 - DTH
Min. Volume Quantity	43600		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	27-Sep-00 09:00 AM	Bid End Date	29-Sep-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate - Volumetric	.01850
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. balancing, GRI (Demand). Excludes aca, fuel, commodity, com. balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	54500	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
004812	450	13033	CARTHAGE, JASPER, & LAMAR	USG	7000	
011740	450	13039	JOPLIN-GALLOWAY	USG	10500	
013745	195	13023	KS CITY, MO	USG	17000	
023576	250	12927	ST JOSEPH	USG	20000	

Transportation Offer - 00000494

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	26-Sep-00 04:17 PM
Offer Number	00000494	Posted	27-Sep-00 08:16 AM
Status	Approved	Award	29-Sep-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Oct-00	Term End	01-Nov-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	115000	Quantity Indicator	1 - DTH
Min. Volume Quantity	92000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	27-Sep-00 09:00 AM	Bid End Date	29-Sep-00 02:00 PM
Match Date			
Contingency?	Y	Contingency End Date	29-Sep-00
Contingency Terms	These volumes will only be delivered to secondary firm points		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	10400	Minimum Rate - Volumetric	101850
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		

Special Terms	Includes Reservation, RES. balancing, GRI (Demand). Excludes aca, fuel, commodity, com. balancing, GRI (Commodity).
Indemnification Clause	

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	115000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
013746	235	227664	GRAIN VALLEY & LAKE LOTAWANA	DF1	15000	
013747	235	227665	MGE - KENTUCKY AVENUE	DF1	20000	
013748	115	227666	47TH & 71ST & STATELINE	DF1	80000	

Transportation Offer - 00000495

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	26-Sep-00 04:21 PM
Offer Number	00000495	Posted	27-Sep-00 08:16 AM
Status	Approved	Award	29-Sep-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0631	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Oct-00	Term End	01-Nov-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	24500	Quantity Indicator	1 - DTH
Min. Volume Quantity	19600		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	27-Sep-00 09:00 AM	Bid End Date	29-Sep-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate - Volumetric	.01850
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. balancing, GRI (Demand). Excludes aca, fuel, commodity, com. balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	24500	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
004812	450	13033	CARTHAGE, JASPER, & LAMAR	USG	500	
011740	450	13039	JOPLIN-GALLOWAY	USG	1500	
013745	195	13023	KS CITY, MO	USG	20000	
023576	250	12927	ST JOSEPH	USG	2500	

Transportation Offer - 00000546

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	23-Oct-00 05:15 PM
Offer Number	00000546	Posted	23-Oct-00 05:26 PM
Status	Approved	Award	30-Oct-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Nov-00	Term End	01-Dec-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	5000	Quantity Indicator	1 - DTH
Min. Volume Quantity	4000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	24-Oct-00 08:00 AM	Bid End Date	30-Oct-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.19640	Minimum Rate - Volumetric	.04720
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	5000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	5000	

Transportation Offer - 00000547

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	23-Oct-00 05:18 PM
Offer Number	00000547	Posted	23-Oct-00 05:26 PM
Status	Approved	Award	30-Oct-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Nov-00	Term End	01-Dec-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	130000	Quantity Indicator	1 - DTH
Min. Volume Quantity	104000		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	24-Oct-00 08:00 AM	Bid End Date	30-Oct-00 02:00 PM
Match Date			
Contingency?	Y	Contingency End Date	30-Oct-00
Contingency Terms	These volumes will only be delivered to secondary firm points		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	10400	Minimum Rate - Volumetric	0.02350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		

Special Terms	Includes Reservation, RES. Balancing, GRI (Demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).
Indemnification Clause	

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	130000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
013746	235	227664	GRAIN VALLEY & LAKE LOTAWANA	DF1	15000	
013747	235	227665	MGE - KENTUCKY AVENUE	DF1	30000	
013748	115	227666	47TH & 71ST & STATELINE	DF1	85000	

Transportation Offer - 00000549

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	23-Oct-00 05:23 PM
Offer Number	00000549	Posted	24-Oct-00 07:33 AM
Status	Approved	Award	30-Oct-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0631	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Nov-00	Term End	01-Dec-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	23000	Quantity Indicator	1 - DTH
Min. Volume Quantity	18400		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	24-Oct-00 08:00 AM	Bid End Date	30-Oct-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	10400	Minimum Rate -Volumetric	0.02350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	23000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
004812	450	13033	CARTHAGE, JASPER, & LAMAR	USG	500	
011740	450	13039	JOPLIN-GALLOWAY	USG	1000	
013745	195	13023	KS CITY, MO	USG	20000	
023576	250	12927	ST JOSEPH	USG	1500	

Transportation Offer - 00000550

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	23-Oct-00 05:27 PM
Offer Number	00000550	Posted	24-Oct-00 07:33 AM
Status	Approved	Award	30-Oct-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Nov-00	Term End	01-Dec-00
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	51500	Quantity Indicator	1 - DTH
Min. Volume Quantity	41200		
Min Vol Commitment %	80.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	24-Oct-00 08:00 AM	Bid End Date	30-Oct-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate - Volumetric	.02350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand). Excludes aca, fuel, commodity, com. Balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	51500	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
004812	450	13033	CARTHAGE, JASPER, & LAMAR	USG	6500	
011740	450	13039	JOPLIN-GALLOWAY	USG	10000	
013745	195	13023	KS CITY, MO	USG	15000	
023576	250	12927	ST JOSEPH	USG	20000	

Transportation Offer - 00000614

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	20-Nov-00 11:37 AM
Offer Number	00000614	Posted	20-Nov-00 11:47 AM
Status	Withdrawn	Award	29-Nov-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Dec-00	Term End	01-Jan-01
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	5000	Quantity Indicator	1 - DTH
Min. Volume Quantity	4500		
Min Vol Commitment %	90.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	20-Nov-00 12:00 PM	Bid End Date	29-Nov-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - P	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.19640	Minimum Rate - Volumetric	.10720
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand). Excludes aca, fuel, commodity, com. balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
016289	130	134412	KS HUGOTON MAINLINE INTERFACE	OBA	5000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	5000	

Transportation Offer - 00000615

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	20-Nov-00 12:41 PM
Offer Number	00000615	Posted	20-Nov-00 02:18 PM
Status	Approved	Award	29-Nov-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southunion.com
Term Information			
Term Begin	01-Dec-00	Term End	01-Jan-01
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	90000	Quantity Indicator	1 - DTH
Min. Volume Quantity	81000		
Min Vol Commitment %	90.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	21-Nov-00 01:00 PM	Bid End Date	29-Nov-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate - Volumetric	.04350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand). Excludes aca, fuel, commodity, com. balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	90000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
013745	195	13023	KS CITY, MO	USG	90000	

Transportation Offer - 00000616

Create Model Offer

Offer Information			
Quantity Type	5 - Mainline Quantity	Receipt	20-Nov-00 12:47 PM
Offer Number	00000616	Posted	20-Nov-00 02:18 PM
Status	Approved	Award	29-Nov-00 03:00 PM
Pipeline Name	007906233 - WILLIAMS GAS PIPELINES CENTRAL, INC		
Releasing Shipper Information			
Name	07831 - MISSOURI GAS ENERGY, DIV OF SOUTH UNION		
Contract Number	TA 0014	Pre Arranged?	N
Contact	Stacy Hower	Phone #	(512) 370-8290
Fax #	(512) 476-4966	E-Mail	stacy.hower@southernunion.com
Term Information			
Term Begin	01-Dec-00	Term End	01-Jan-01
Permanent?	No	Biddable Deal	Yes
Short Term?	N	Term Min	
Quantity Information			
Offer Quantity	40000	Quantity Indicator	1 - DTH
Min. Volume Quantity	36000		
Min Vol Commitment %	90.00000	Min Vol Load Factor %	0.00000
Lesser Quantity?	Y	Quantity Minimum	500
Bid Information			
Stand-alone Offer	Yes	Bid Evaluation Method?	3 - Present Value
Description	Present Value		
Tie Breaking Code			
Tie-Breaking Method	Date and Time		
Bid Start Date	21-Nov-00 01:00 PM	Bid End Date	29-Nov-00 02:00 PM
Match Date			
Contingency?	N		
Rate Information			
Measurement Basis	1 - DTH	Pressure Indicator?	1 - PSIA
Pressure Base	14.730	Reservation Rate Basis	1
Rate Schedule/Area	FTS - M	Standalone?	Y
Rate Form/Type	2	Bid Type	Absolute
Lesser Rate?	Yes	Discount Ind	No
Maximum Rate - Reservation		Minimum Rate - Reservation	
Maximum Rate - Volumetric	.10400	Minimum Rate - Volumetric	.04350
Min % - Max Rate - Reservation		Min % - Max Rate - Volumetric	
Add-on Indicator	None		
Add-on Description			
Previously Released?	No	Allow Re-Release?	No
Release Type	Temporary Repackaged		
Recallable?	R - Recallable/Reput Must be Taken	Rpl Cap Ind	No
Recall Terms	Upon 24 hours notice		
Special Terms	Includes Reservation, RES. Balancing, GRI (Demand). Excludes aca, fuel, commodity, com. balancing, GRI (Commodity).		

Indemnification Clause

Segment Indicator - Y

Receipt Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
999000	909	123467	PRD/MKT INTERFACE	NOM	40000	
Delivery Points						
Point	Discrepancy Line	Common Code	Name	Allocation Method	Quantity	Minimum Quantity
013745	195	13023	KS CITY, MO	USG	40000	