



January 26, 2000

FILED²

JAN 28 2000

Missouri Public
Service Commission

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 West High Street, Room 530
Jefferson City, MO 65102

GR-2000-392

Dear Mr. Roberts:

United Cities Gas Company herewith submits for filing 85th Revised Sheet No. 47 (P.S.C. Mo. No. 3) which reflects a revised Purchased Gas Adjustment (PGA) applicable to its Bowling Green District. Enclosed with Sheet No. 47 is a supplementary sheet setting forth the detailed calculations of such revised PGA.

This filing reflects a decrease in rates.

Your review and approval of these sheets to become effective March 1, 2000 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 235 or Judy Dunlap at extension 234.

Very truly yours,

Mark A. Martin
Senior Analyst / Rate Administration

MAM/jd

Enclosures

pc: Office of Public Counsel

200000673

EXHIBIT I

UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
BOWLING GREEN DISTRICT

	Rate Schedules	Volume of Gas	Current Rates	Current Cost	
<u>FIXED GAS COST</u>					
FACTOR D:					
Panhandle Eastern Pipe Line Company					
NOT APPLICABLE					
TOTAL FACTOR D				<u>\$0.00</u>	
FACTOR Vf (Ccf)				<u>1,659,872</u>	
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FACTOR Vf				<u>\$0.0000</u>	
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
Spot Market	Commodity	Dth	171,528	\$2.8145	\$482,765.56
IOS	Demand	Dth	6,240	\$3.3500	\$20,904.00
IOS	Capacity	Dth	52,000	\$0.4028	\$20,945.60
IOS	Injection	Dth	52,000	\$0.0033	\$171.60
IOS	Withdrawal	Dth	52,000	\$0.0033	<u>\$171.60</u>
TOTAL FACTOR P					<u>\$524,958.36</u>
FACTOR Vt (Ccf)					<u>1,659,872</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/FACTOR Vt					<u>\$0.3163</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
Panhandle Eastern Pipe Line Company					
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR Vt (Ccf)					<u>1,659,872</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTO					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.3163</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.3163</u>
Memorandum component -					
Avoided commodity cost for transportation customers (Factor P)					
					<u>\$0.2908</u>

UNITED CITIES GAS COMPANY
CALCULATION OF ACA FACTOR
BOWLING GREEN, MISSOURI
JUNE 1, 1998 THROUGH MAY 31, 1999

1. Invoiced Demand Cost (Exhibit II-A)	NA
2. ACA Balance for the period June 1, 1997 to May 31, 1998	NA
3. Demand Cost Recovered (Exhibit II-B)	<u>NA</u>
4. Demand Under/(Over)-Recovery	<u>NA</u>
5. Invoiced Commodity Cost (Exhibit II-A)	\$533,667.57
6. ACA Balance for the period June 1, 1997 to May 31, 1998	\$88,540.50
7. Commodity Cost Recovered (Exhibit II-B)	<u>\$439,754.61</u>
8. Commodity Under/(Over)-Recovery	<u>\$182,453.46</u>
9. Invoiced Take-or-Pay Cost (Exhibit II-A)	\$0.00
10. TOP ACA Balance for the period June 1, 1997 to May 31, 1998	(\$87.99)
11. Take-or-Pay Cost Recovered (Exhibit II-C)	<u>(\$98.62)</u>
12. Take-or-Pay Under/(Over)-Recovery	<u>\$10.63</u>
13. Firm Sales	<u>3,037,328</u>
14. Demand ACA (Item 4 divided by Item 13)	<u>\$0.0000</u>
15. Total Sales	<u>3,037,328</u>
16. Commodity ACA (Item 8 divided by Item 15)	<u>\$0.0601</u>
17. Take-or-Pay ACA (Item 12 divided by Item 15)	<u>\$0.0000</u>
18. Total ACA Applicable to Firm Customers (Items 14+16+17)	<u>\$0.0601</u>
19. Total ACA Applicable to Non-Firm Customers (Items 16+17)	<u>\$0.0601</u>
20. Total ACA Applicable to Transportation Customers (Item 17)	<u>\$0.0000</u>

FORM NO. 13

P.S.C.MO. No. 3Cancelling P.S.C.MO. No. 3~~(Original)~~ SHEET NO. 4785th {Revised}~~(Original)~~ SHEET NO. 4784th {Revised}

United Cities Gas Company
Name of Issuing Corporation

For: Bowling Green District
Community, Town or City

PURCHASED GAS ADJUSTMENT FOR THE
BOWLING GREEN DISTRICT

SALES SERVICE PGA FACTORS:

	<u>FIRM</u>	<u>NON-FIRM</u>
Gas Charge Adjustment	\$ 0.3163 /Ccf	\$ 0.3163 /Ccf
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:		
October 1, 1999	\$ (0.0003) /Ccf	\$ (0.0003) /Ccf
July 1, 1999	\$ (0.0031) /Ccf	\$ (0.0031) /Ccf
April 1, 1999	\$ (0.0005) /Ccf	\$ (0.0005) /Ccf
	\$ - /Ccf	\$ - /Ccf
Take-Or-Pay Adjustment	\$ - /Ccf	\$ - /Ccf
Transition Cost Adjustment	\$ - /Ccf	\$ - /Ccf
Actual Cost Adjustment.	<u>\$ 0.0601 /Ccf</u>	<u>\$ 0.0601 /Ccf</u>
Total PGA	<u>\$ 0.3725 /Ccf</u>	<u>\$ 0.3725 /Ccf</u>

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Factor	\$ - /Ccf
Transition Cost Factor	\$ - /Ccf

DATE OF ISSUE: January 26, 2000DATE EFFECTIVE: March 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President
Name of Officer Title

Franklin, TN
Address

INTEROFFICE CORRESPONDENCE

TO: Pat Childers- UCG Regulatory

FROM: Patti Dathe (MRT DATA TO BE REVISED)

DATE: 1/10/00

SUBJECT: January, 2000 Third Party Spot and Term Purchases

CC: John Hack-Gas Supply
Bobby Cline-Rates
Mark Martin-Rates
Alicia Rye-Rates
Judy Dunlap- Rates
Linda Nave- Rates
Billy Davis-Acctg.

United Cities Gas Company will purchase natural gas during the month of January, 2000 as listed below. All demand charges or premiums and upstream transportation costs are included in the supplier and city gate prices on a 100% load factor basis.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	PRICE (including premium)	CITY GATE PRICE			
ANR	FT	OK	3,000	\$0.0135	\$0.0646			
COL. GULF	FTS-1 (Saturn)	Rayne	6,451	\$2.4100	\$2.4100			
	FTS-1(Mid-TN)	Rayne	10,500	(\$0.0800)	(\$0.0554)			
MRT	FTS	LA	20	\$2.1900	\$2.7342			
	FTS	LA	100	\$2.2300	\$2.2862			
	FTS	LA	125	\$2.4500	\$2.5098			
NGPL	FT -Vandalia	Midcont	2,005	\$2.2200	\$2.5402			
	FTS-G-Vandalia	Midcont	0	\$2.2200	\$2.5402			
	FT-Altamont	Midcont	1,337	\$2.2200	\$2.4882			
	FTS-G -Altamont	Midcont	0	\$2.2200	\$2.4882			
PANHANDLE	Hannibal EFT	Haven	6,600	\$0.1145	\$2.5722			
	BG SCT	Haven	1,470	\$0.1145	\$2.8145			
	Virden SCT	Haven	2,230	\$0.1145	\$2.8053			
SOUTHERN NATURAL	FT-Columbus	LA Georgia	24,677	(\$0.0500)	\$2.8737			
TENNESSEE (TGP via CGT)	FT to E. TN.	TX (0)	30,820	(\$0.0800)	(\$0.0609)			
	FT to E. TN.	LA (1)	15,180	(\$0.0800)	(\$0.0105)			
ETN	FT	APP	10,227	\$2.5588	\$2.6107			
TETCO - IL	FT	ELA	558	\$0.0100	\$1.9303			
	FT	WLA	789	\$0.0100	\$1.9153			
	FT	ETX	116	\$0.0100	\$1.8995			
	FT	STX	483	\$0.0100	\$1.9177			
	FT(M1 ctygt)	ELA	0	\$0.0100	\$1.9303			
TETCO - MO	SCT	ELA	105	\$0.0100	\$2.1220			
TETCO - TN	FT	STX	2,651	(\$0.0800)	\$0.0218			
	FT	ETX	1,534	(\$0.0800)	\$0.0074			
	FT	WLA	3,010	(\$0.0800)	\$0.0116			
	FT	ELA	11,305	(\$0.0800)	\$0.0074			
TEXAS GAS	FT	ZNSL	2,000	(\$0.0800)	(\$0.0524)			
	SGT	ZNSL	2,387	(\$0.0800)	\$0.6500			
TRANSCO	GA - FS	Zone 3	1,968	\$2.2290	\$2.2510			
	SC - FS	Zone 3	1,528	\$2.2290	\$2.2573			
	SC- FT	Zone 1	634	\$2.2700	\$2.3126			
	SC- FT	Zone 2	931	\$2.3100	\$2.3514			
	SC- FT	Zone 3	2,181	\$2.3500	\$2.3895			
	SC- FT	Sta. 85(Z4)	850	\$2.3730	\$2.4120			
	GA- FT	Zone 1	800	\$2.2800	\$2.3126			
	GA- FT	Zone 2	1,176	\$2.3200	\$2.3514			
	GA- FT	Zone 3	2,728	\$2.3600	\$2.3895			
	GA- FT	Sta. 85(Z4)	4,207	\$2.3600	\$2.3989			
TRUNKLINE	SST-Metropolis	TX-N.Fld.Z.	1,900	\$0.0125	\$3.0386			
	SST-Virden	TX-N.Fld.Z.	10	\$0.0125	\$3.1461			
	SST-Salem	TX-N.Fld.Z.	90	\$0.0125	\$3.0386			
WILLIAMS	TSS	TX,OK,KS	41,300	\$2.1700	\$2.2430			
	FT	TX,OK,KS	75	\$2.3650	\$3.8150			