

LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101
(314) 342-0601

KENNETH J. NEISES
SENIOR VICE PRESIDENT
ENERGY & ADMINISTRATIVE SERVICES

FILED

JUN 30 2000

June 30, 2000

Missouri Public
Service Commission

HAND DELIVERED

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 W. High Street
Truman State Office Building
Jefferson City, MO 65101

RE: Laclede Gas Company
Case No. GR-2000-622

Dear Mr. Roberts:

Enclosed herewith for filing with the Missouri Public Service Commission is a revised tariff sheet, P.S.C. MO. No. 5 Consolidated, One Hundred and Eighty-First Revised Sheet No. 29, which is applicable to all divisions of Laclede Gas Company ("Company"). This revised tariff sheet, which has an issue date of June 30, 2000 and an effective date of July 15, 2000, is being filed in conjunction with the accompanying *Motion For Waiver To Make An Unscheduled Summer Purchased Gas Adjustment Filing* ("Motion"). The Company's proposed Purchased Gas Adjustment ("PGA") rates, which will be made effective on a pro-rata basis, reflect a change only to the Current Purchased Gas Adjustment ("CPGA") component of the Company's PGA factors.

As a result of the Stipulation and Agreement ("S&A") the Commission approved in Case No. GO-97-401 in July 1997, the Company's tariff provides for only two scheduled PGA filings each year, one in the spring and one in the fall, and one unscheduled PGA filing during the winter if certain conditions are met. Accordingly, over the past three years the Company has made a total of only eight PGA filings pursuant to its tariff. However, as explained in the accompanying motion, this summer an additional PGA filing is necessitated by the significant and unforeseen increase in natural gas prices that has occurred since the Company made its Summer PGA filing in early April 2000. The Commission should grant the waiver requested in the Company's motion for several reasons. First, the Company's proposed rates would send a better price signal to customers since such rates reflect the Company's current cost of gas supplies, which cost is substantially higher than the cost embedded in the Company's existing Summer PGA rates. Second, the proposed rates will increase consumer awareness of the possible increases in the cost of gas that may be experienced during the coming winter season compared to last winter. Third, an increase in PGA rates effective July 15, 2000 would mitigate the under-recovery of gas costs that would otherwise occur during the remainder of the Company's Actual Cost Adjustment ("ACA") period and be reflected in the ACA factors in the Company's Winter 2000 PGA filing.

200001226

June 30, 2000

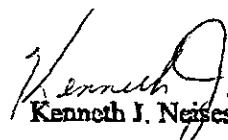
The Commodity-Related Charge cost component of the revised CPGA is based on the cost of natural gas supplies using the June 2000 price indices and is consistent with the calculation described in Section A. 2. c. of the Company's PGA clause.

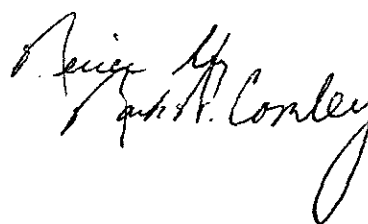
The natural gas PGA rates reflected herein will increase the bill for a typical residential customer for the remainder of the summer by \$4.97 per month.

As provided by the Company's tariff, the revised natural gas CPGA factors do not apply to the Company's Large Volume Transportation and Sales Service ("LVTSS") customers. Unlike the CPGA for all other customers, the CPGA for LVTSS customers is revised on a monthly basis by means of the notification procedure specifically provided by Section A.5. of the Company's PGA clause.

I have enclosed three copies of this tariff filing, one of which is for your convenience in acknowledging your receipt thereof.

Sincerely,


Kenneth J. Neises



KJN/llj
Enclosures

cc: Office of the Public Counsel

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

PURCHASED GAS ADJUSTMENT CLAUSE

Adjustment Statement

In accordance with the Company's Purchased Gas Adjustment Clause contained in Sheet Nos. 15 through 28-g, inclusive and the Company's Purchased L.P. Gas Adjustment Clause contained on Sheet No. 8, the following adjustments per therm or per gallon, where applicable, will become effective on and after the effective date of this tariff.

<u>Sales Classification</u>	<u>Current PGA</u>	<u>ACA</u>	<u>UFA</u>	<u>Refund</u>	<u>Total Adjustment</u>
Firm Other Than LVTSS	53.901¢	(.975¢)	(0.000¢)	(.224¢)	52.702¢
LVTSS	*	2.240¢	-	(.224¢)	*
Seas. & Int.	46.886¢	1.740¢	(0.000¢)	(0.000¢)	48.626¢
L.P.	63.373¢	3.243¢	-	-	66.616¢

Firm Other Than LVTSS sales are rendered under General Service Rate (Sheet No. 2), the Large Volume Service Rate (Sheet No. 5), the Unmetered Gas Light Service Rate (Sheet No. 9), Vehicular Fuel Rate (Sheet No. 11) and all special contracts for firm service.

LVTSS sales are rendered under the Large Volume Transportation and Sales Service Rate (Sheet No. 34).

Seasonal and Interruptible sales are rendered under the Seasonal Air Conditioning Service Rate (Sheet No. 4), and the Interruptible Service Rate (Sheet No. 7).

L.P. Gas sales are rendered under the General L.P. Gas Service Rate (Sheet No. 8).

* Revised each month in accordance with Section A.5 of the PGA clause.

Additional Transportation Charges, ACA Factors and Refunds

<u>Customer Groups</u>	<u>TOP</u>	<u>Capacity Reservation</u>	<u>Other Non-Commodity</u>	<u>ACA</u>	<u>Refund</u>
Firm	-	4.980¢	-	.477¢	.000¢
Basic - Firm Sales Prior to 11/15/99	-	-	-	.000¢	.000¢
Basic - Other	-	-	-	.000¢	(.157¢)

DATE OF ISSUE

June 30, 2000

Month Day Year

DATE EFFECTIVE

July 15, 2000

Month Day Year

ISSUED BY

K.J. Neises, Senior Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address

LACLEDE GAS COMPANY
COMPUTATION OF CURRENT PURCHASED GAS ADJUSTMENT FACTORS
EFFECTIVE JULY 15, 2000

GAS COST COMPONENT		ANNUALIZED COST	VOLUMES (THERMS)	GAS COST PER THERM	
				FIRM OTHER THAN LVTSS	SEASONAL & INTERRUPTIBLE
GAS SUPPLY DEMAND		\$5,729,898	842,768,046	\$0.00880	\$0.00000
CAPACITY RESERVATION		\$57,106,900	817,430,841	Avg cost \$0.06225	\$0.06335 (1)
COMMODITY RELATED CHARGES	Unit Cost per MMBtu				
COMMODITY	\$4.5576				
GRI SURCHARGE	\$0.0072	Standard Deliveries			
ANNUAL CHARGE ADJUSTMENT	\$0.0022	To Laclede			
S/T	\$4.5672	87,382,092 MMBtu	\$399,088,782	851,443,420	0.46872
FIXED TAKE-OR-PAY RELATED CHARGES	0				
S/T	\$0 X	12	\$0	1,041,811,888	0.00000
OTHER NON-COMMODITY-RELATED COSTS			\$116,580	851,443,420	0.00014
TOTAL			\$462,042,460	\$0.53901	\$0.46886

(1)
Avg capacity reservation charge per therm \$0.06225
Firm transportation factor per Sheet No. 16 80%
Firm transportation capacity reservation charge per therm \$0.04990
Annual firm transportation volumes 74,864,795
Capacity reservation charges allocated to firm transportation \$3,718,307
Total capacity reservation charges \$57,106,900
Capacity reservation charges allocated to firm sales \$53,388,593
Annual firm sales volumes 842,768,046
Firm sales capacity reservation charge per therm \$0.06335