Renato Nitura

From:

Renato Nitura

Sent:

Tuesday, March 16, 2010 11:31 AM

To:

'Tim Johnston'

Subject: REVISED MGU Bid Summary and Delivered Gas Cost Estimate

Tim,

Linadvertently put Seminole Energy's Bid Offer for MGU North Division on the wrong Delivery Point (ANR SW Headstation rather than REX West). Thus, I have made the corresponding changes to both the Bid Results Summary and the Delivered Gas Cost Estimate (see attached files). As a result, Seminole's offer makes deliveries to REX West that much more attractive than ANR SW Headstation deliveries on an overall cost basis.

I apologize for the oversight.

- Renato

Division	
Northern	
Utility.	
ri Gas	
Missour	

				Missouri cas Utility - Northern Division	cility - North	Jern Divisio	ç	9					
		KEVISED - E	ED - Estimate	d Average Cost	Per Dth Delive	red to MGU · (allatin Cityga						
Budget Quantities (Citygate)	11,427	4,998	2,234	2,234 1,930 2,072 3,670 9,044	2,072	3,670	9,044	20,415	31,633	34,739	26,663	19,904	168,729
Budget Quantities (Purchased)	11,587	2,068	2,265	1,957	2,101	3,721	9,171	20,701	32,076	35,225	27,036	20,183	171,090
Number of Day in Month	30	31	31	28	31	8	31	30	31	31	30	31	365
	APR	MAY	NOL	Ħ	AUG	SEP	D0	NOV	DEC	JAN	FEB	MAR	TOTAL
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Citygate and Storage Injection Quantities	12,000	6,200			6,200	900′9	1006,6	000'6	18,600	18,600	18,000	9,300	125,000
Demand Charge (600 dth/day) \$,	3,414 \$	3,414 \$	3,414 \$	3,414 \$	3,414 \$	3,414 \$	3,414 \$	3,414 \$	3,414 \$	3,414 \$	3,414 \$	40,968
Commodity Cost \$		63 \$	63 \$	\$ 72	63 \$	61 \$	94 \$	91 \$	188 \$	188 \$	182 \$	94 \$	1,263
Total Estimated Cost \$	3,535 \$	3,477 \$	3,477 \$	3,471 \$	3,477 \$	3,475 \$	3,508 \$	3,505 \$	3,602 \$	3,602 \$	3,596 \$	3,508 \$	42,231
Estimated Cost of Gas Transportation - \$/Dth \$	\$ 62.0	0.56 \$	\$ 95'0	0.62 \$	\$ 950	0.58 \$	0.38 \$	0.39 \$	0.19 \$	0.19 \$	0.20	0.38 \$	0.34
	The second secon	ter translate dieba	では、一大をおけるけるはないまであるとなって	W	ANR PIPELINE STS-1	17 · 12 · 13 · 13 · 14 · 14 · 14 · 14 · 14 · 14		· · · · · · · · · · · · · · · · · · ·	All the second				
Citygate and Storage Injection Quantities			•		i	,		11,701	13,476	16,625	9:036	10,883	61,720
Commodity Cost \$	•	•		,	•	•	•	10,705 \$	12,329 \$	15,210 \$	8,267 \$	\$ 956'6	56,468
Total Estimated Cost \$	\$	\$. \$	\$ -	\$	•	S	10,705 \$	12,329 \$	15,210 \$	8,267 \$	\$ 956'6	56,468
Estimated Cost of Gas Transportation - \$/Dth \$	\$	\$.	\$.	\$.	\$.	\$	\$	\$ 16.0	\$ 160	0.91 \$	0.91 \$	0.91 \$	0.91
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NYMEX COMMODITY PURCHASES	TOTAL DOLLARS CONTROL	TO CONTRACT INTO STATE			LASSES DE LES			である はない ないかん はんしゅう かんしゅう かんしゅう はんしゅう はっしゅう はっしゅう はっしゅう はっしゅう はっしゅう しゅうしゅう			A STATE OF THE PARTY OF THE PAR		A STATE OF
Monthly Bid Volumes (Dth)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9,000	18,600	18,600	16,800	N/A	63,000
NYMEX COMMODITY PRICES AS OF 3/15/10 @ APPROX. 8:13 AM MT \$	4.389 \$	4.463 \$	4.536 \$	4.616 \$	4.690 \$	4.724 \$	4.835 \$	5.163 \$	5.536 \$	5.752 \$	5.719 \$	5.590	
	N/A	N/A	N/A	N/A	N/A	N/A	N/A S	0.17 \$	0.17 \$	0.17 \$	0.17	N/A	/ i
	N/A	N/A	N/A	N/A	N/A	N/A	N/A \$	5.33 \$	5.71 \$	5.92 \$	5.89	N/A S	5.77
Total Estimated Cost	N/A	N/A	N/A	N/A	N/A	N/A	N/A \$	47,997 \$	106,132 \$	110,149 \$	98,935	N/A	363,213
				3 292	LIPPLY FOR STS-1			100 miles					
NYMEX COMMODITY PURCHASES			75			1000年の大学					A STATE OF THE PARTY OF THE PAR		
Monthly Bid Volumes (Dth)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4,650	4,650	4,200	N/A	13,500
NYMEX COMINIODITY PRICES AS OF 3/15/10 @ APPROX. 8:13 AM MT \$	4.389 \$	4.463 \$	4.536 \$	4.616 \$	4.690 \$	4.724 \$	4.835 \$	5.163 \$	5.536 \$	5.752 \$	5.719 \$	5.590	
Basis (Anadarko Energy NYMEX Basis Diff. Bid on 3/10/10)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	(0.03) \$	(0.03) \$	(0.03)	N/A	
Estimated Price - \$/Dth	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A S	\$ 15.5	5.72 \$	5.69	N/A \$	5.64
Total Estimated Cost	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A \$	25,603 \$	26,607 \$	23,894		76,104
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Estimated Delivered Gas Cost to MGU Gallatin Citygate - \$/Dth	ΚΝ	N/A	N/A	Α'N	ΥX	V,	N/A	5.72 \$	\$ 06.5	6.12 \$	6.09		\$ 6.10
	Personal property of the second second	nin alabasi ajarahan hila	to the control of the	ESTIMATED DELIN	ERED GAS COST	FOR STS-1	の機能は、特殊は数とうなる	FOR STS-1.	A CHARLES AND A				
	APR	MAY	NOT	Inr		SEP	007	NOV			FEB		Average \$/Dth
Estimated Delivered Gas Cost to MGU Gallatin Citygate - \$/Dth	N/A	Y.Y	ΑN	ΥN	ΑŅ	N/A	N/A	N/A	6.42 \$	6.64 \$	09.9		6.68

Notes: (1) Budget Quantities based on Summit Utilities Budget received on March 2, 2010 (PDF File resides at: P:\CNG Holdings-Summit\Gas Supply Plan 2010-11\Budget - FY2011)
(2) FTS-1 Delivered Gas Costs are based on the November 2010 - February 2011 Bid Period (4 months)
(3) STS-1 Delivered Gas Costs are based on the December 2010 - February 2011 Bid Period (3 months)

B – Delivery to ANR Pipeline Form

NATURAL GAS SUPPLY PROPOSAL - BID FORM (4 MONTH TERM)

Buyer:	Missouri Gas Utility
Type of Supply:	Firm
Delivery Period:	November 1, 2010 through February 28, 2011
Delivery Points:	(B) - REX West - ANR Interconnect (Location ID # 696539)
Volumes:	See schedule
Pricing:	Weighted Average NYMEX Basis Differential

Return via facsimile to:

Renato Nitura KTM, Inc.

Fax: (303) 442-5446

Phone: (303) 442-2719

Friday, March 12, 2010 Return by: 11:00 AM MT

* Please indicate the Weighted Average NYMEX Basis Differential price per Dth in the box provided

Delivery Point (B) - REX West - ANR Interconnect (Location ID # 696539)

Volumes/Per Day Requested:

300/Dth November 2010

December 2010

January 2011

February 2011

= Weighted Average Bid \$/dth

7.05 plus (+)/minus (-)

New York Mercantile Exchange (NYMEX) November 2010 -

NYMEX Basis Differential

February 2011 Natural Gas Futures price.

The above natural gas supply proposals are contingent upon Buyer satisfying Seller's credit requirements and expire 📂 - 👭 gas NYMEX contract.

* - Buyer may "trigger" the NYMEX price for any or all forward month NYMEX contracts anytime prior to 11:00 am ET on the date of expiration for each of the November 2010 – February 2011 natural gas NYMEX contracts. If the Buyer fails to trigger the NYMEX price, then the NYMEX price will be the settlement price for the expired month natural

120-744-371 Phone Number

ignature)

(a Herma

March 5, 2010

Case No. GR-2012-0115 Attachment 1

Renato Nitura

From:

Renato Nitura

Sent:

Tuesday, March 16, 2010 10:22 AM

To:

'Tim Johnston'

Subject: Estimated Delivered Gas Costs for Gallatin

Tim,

Please find Delivered Gas Cost Estimates for MGU Northern Division attached. Two separate estimates were calculated (1 for the FTS-1 and 1 for the STS-1) for deliveries to the Gallatin Citygate.

Per your request, the estimates are based on the most competitive NYMEX Basis Differential Bid Offer received last week.

I hope this is useful in determining MGU's desire to either purchase a portion of its gas supply baseload requirements or not.

Please let me know if you desire refreshed bid offers.

- Renato

Division
- Northern
Gas Utility
Missouri

			Estimated Ave	ated Average Cost Der Oth Delivered to MCII . Gallatin Citumata	th Delivered to	MGH Gallati	City						
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למונות מיונית מי	/76/11	4,998	2,234	1,930	2,072	3,670	9,044	20,415	31,633	34,739	26,663	19,904	168,729
Budget Quantities (Purchased)	11,587	2,068	2,265	1,957	2,101	3.721	9.171	20.701	32,076	35,275	37.036	20.183	171 000
Number of Day in Month	9	31	93	28	3.	8		30	3	31	S. (1)	34	365
	AP.	MAY	NOr	'n	AUG	3 5	סכו	NOV	DEC	NA.	8 2	MAR	TOTAL
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Citygate and Storage Injection Quantities	12,000	6,200	6,200	2,600	6.200	9009	9.05	000 6	18600	10.500	10,000	0.300	175 000
Demand Charge (600 dth/day) \$	\$ 3,414 \$	3,414 \$	3,414 \$	3,414 \$	3,414 \$	3.414 \$	3.414.5	3.414 \$	3.414 5	3,414	2.414 ¢	9,300	900,021
Commodity Cost \$	\$ 121 \$	63 \$	63 \$	\$ 22	83 \$	5 19	24	2 16	188	188 5	187 5	70	1 263
Total Estimated Cost \$	\$ 3,535 \$	3,477 \$	3,477 \$	3,471 \$	3,477 \$	3,475 \$	3,508 \$	3.505 5	3.602 \$	3.602 \$	\$ 354 6	3.508	42.231
Estimated Cost of Gas Transportation - \$/Dth \$	\$ 0.29 \$	\$ 95'0	0.56 \$	0.62 \$	\$ 950	0.58 \$	0.38 \$	0.39 \$	0.19 \$	0.19 \$	0.20	85.0	25.0
International Control of the Control	S. Carlo Ballery Commence and	Control of the Section of the Sectio		AND PRELIME STATE OF THE STATE	PIPELINE STS-1	Common de produce	東京に 丁香	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	() () () () () () () () () () () () () (The state of the s	A STATE OF THE STA	100	
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c stumated Cost	\$	٠.	<u>~</u>	\$	\$	\$	\$ -	10,705 \$	12,329 \$	15,210 \$	8,267 \$	\$ 956'6	56,468
Cathinated Cost of Gas Transportation - 5/0th	8	۰	\$.	\$.	\$.	S	0.91 \$	0.91 \$	0.91 \$	0.91 \$	\$ 16.0	0.91
NYMEX COMMODITY PURCHASES	SOLUTION SERVICES SERVICES			THE PROPERTY OF THE PROPERTY O	V-SI-3 NOSIX, RAIT	San See Alganise Com							
Monthly Bid Volumes (Dth)	N/A	4/4	V/N	***			;						
NYMEX COMMODITY PRICES AS OF 3/15/10 @ APPROX. 8:13 AM MT 5	\$ 4.389 \$	4.463 \$	4 536 6	2 252 6	4/M	N/A	A/A	9,000	18,600	18,600	16,800	N/A	63,000
Basis (Asgard Energy NYMEX Basis Diff. Bid on 3/10/10)	N/A	N/A	N/A	N/A) N/N	\$ 14 V/N	200	e corre	¢ 9576	\$ 75/5	5./IS	066.6	
Estimated Price - \$/Dth	A/N	N/A	N/A	N/N	4/12	2/12	C .	0.31	0.31 3	0.31 \$	0.31	1	
Total Colonial Colonial	****				2/2	N/A	N/A >	5.47 \$	5.85 5	6.06 5	6.03	N/A S	5.91
iorai Estimated Cost	N/A	N/A	N/A	N/A	N/A	N/A	N/A \$	49,257 \$	108,736 \$	112,753 \$	101,287	N/A \$	372,033
THE PROPERTY OF THE PROPERTY O	en e	STATES AND	Action 2	us sas	GAS SUPPLY FOR STS-1.	the sound one of the sound	Participate a capacity,	Water Care a Sublifier	and the state of the state of				
Monthly Bid Volumes (Dth)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4.650	4.650	4.200	N/A	13.500

5.590

5.719 \$

5.752 \$ (0.03)

5.536 \$

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NYMEX COMMODITY PRICES AS OF 3/15/10 @ APPROX. 8:13 AM MT \$

Basis (Anadarko Energy NYMEX Basis Diff. Bid on 3/10/10)
Estimated Price - \$/Dth
Total Estimated Cost

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Estimated Delivered Gas Cost to MGU Gallatin Citygate - \$/Dth

Estimated Delivered Gas Cost to MGU Gallatin Citygate - \$/Dth

6.60

6.64

6.42 \$

Notes: (1) Budget Quantities based on Summit Utilities Budget received on March 2, 2010 (PDF File resides at: P:\CNG Holdings-Summit\Gas Supply Plan 2010-11\Budget - P/2011)
(2) FTS-1 Delivered Gas Costs are based on the November 2010 - February 2011 Bid Period (4 months)
(3) STS-1 Delivered Gas Costs are based on the December 2010 - February 2011 Bid Period (3 months)

ED DELIVERED GAS COST FOR STS-1 AUG SEP N/A N/A

\$ ₹

B - Delivery to ANR Pipeline Form

NATURAL GAS SUPPLY PROPOSAL - BID FORM (4 MONTH TERM)

(B) - REX West - ANR Interconnect (Location 1D #696539) Weighted Average NYMEX Basis Differential November 1, 2010 through February 28, 2011 Missouri Gas Utility See schedule Firm Delivery Period: Type of Supply: Delivery Points: Volumes: Pricing: Buyer:

Phone: (303) 442-2719 Fax: (303) 442-5446 Renato Nitura Redurn via facsimile to: KTM, Inc.

Friday, March 12, 2010 Return by: 11:00 AM MT

* Please indicate the Weighted Average NYMEX Basis Differential price per Dth in the box provided

Delivery Point (B) - REX West – ANR Interconnect (Location ID # 696539)

Volumes/Per Day Requested:

Normber 2010

600;Dth December 2010

Japanery 1011 600/D@

Rehrany 2011

NYNTEX Basis Differential

. . . (plus (+) minus (-) New York Mercantile Exchange (NYMEX) November 2010 -February 2011 Natural Gas Futures price.

= Weighted Average Bid S/dth

* - Buyer uny "trigger" the NYMEX price for any or all forward month NYMEX contracts anythme prior to 11:00 em ET on the date of expiration for each of the November 2010 - February 2011 natural gas NYMEX contracts. If the Buyer falls to trigger the NYMEX price, then NYMEX price will be the settlement price for the expired month natural gas NYMEX contract.

The above natural gas supply proposals are confingent upon Buyer satisfying Seller's aredit requirements and expire

Seller its sand

13:04

303-86 4-19 Phone Number

Me Gregory Name:

03/15/5010

March 5, 2010

Form A – Delivery to ANR Pipeline

NATURAL GAS SUPPLY PROPOSAL - BID FORM (3MONTH TERM)

Weighted Average NYMEX Basis Differential ANR SW Headstation (Location ID #103702) December 1, 2010 through February 28, 2011 Missouri Gas Utility See schedule Firm Delivery Period: Type of Supply: Delivery Point: Volumes: Pricing. Buyer:

Return via facsimile to:

Renato Nitura KTM, Inc.

Fax: (303) 442-5446

Phone: (303) 442-2719

Friday, March 12, 2010 Return by: 11:00 AMMT

* - Please indicate the Weighted Average NYMEX Basis Differential price per Dth in the box provided Delivery Point (A) – ANR SW Headstation (Location ID # 103702)

Volumes/Per Day Requested:

December 2010

January 2011

February 2011

February 2011 Natural Gas Futures price. plus (+)/minus (-) New York Mercantile Exchange (NYMEX) December 2010 -

NYMEX Basis Differential

03 = Weighted Average Bid \$/dth

* - Buyer may "trigger" the NYMEX price for any or all forward month NYMEX contracts anytime prior to 11:00 am ET on the date of expiration for each of the December 2010 - February 2011 natural gas NYMEX contracst. If the Buyer fails to trigger the NYMEX price, then the NYMEX price will be the settlement price for the expired month natural gas NYMEX contract.

The above natural gas supply proposals are contingent upon Buyer satisfying Seller's credit requirements and expire 3 12 10 - Will natch to be recurrently of execution.

Anadarko Ereran Services Co. Sellar By: Write Hours Base

720-988-316 Phone Number

Name: Darci Haweisen

March 5, 2010

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Callada Usmille Bose Revenue Budget	Apr-10	May-10	Jun-10	Jul-10	Aug-18	Sen-10	004.40	97			I								
Residential GS Class Malars	1.432		, ,				21.12	1	040-10	Jan-11	Feb-11	Mercia	Total	184 9	1st Quarter 2nd C	2nd Quarter 3rd c	3rd quarter 4th	4th Quarter	Total
Active GS Class Meters	352	1317	1	200	7.437	1,47	1,467	1,467	1,457	1,457	1.467	1.457							
GS Month Consumption / Meter MCF	4.36	1.50	200	2 2	98.0	2,26	1286	86,	1,335	1,332	1,332	332					1,45/	1,457	
Applies On Class Meters	508	208	802	88	8 8	3 8	, F	6.45	13.12	14.06	11.26	8.27	67.08	*			25.50	2,5 2,5 2,0 3,0 4,0 5,0 5,0 5,0 5,0 5,0 5,0 5,0 5,0 5,0 5	97.08
GS Month Cocumption / Major M.C.	8 5	5	2	19	2	<u> </u>	\$ <u>\$</u>	8 \$	83	8	8	800			88	8	88	88	3
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LVS Class Meters	-	-	8 +	12.37	13.82	2	51.43	111:10	167.28	185.79	145.01	100	6				5	5	
LVS Month Consumption/Meter MCF	1,166.00	1,054.00	1.081.00	1048.00	- 8 8	- 8	- 1	-	-	-	-	-		2			328.87	439.79	\$21.57
Total Transport Melers	10	10	5	9	3	00.501,1	1,068.00	1,440.00	1,903.00	1,633.00	1,124,00	1,046.00	14,591.00	33	3300.00			- 00 - 00	27 504 50
TOWN THE POOL CER MCT	4,386	3,478	2,706	2,731	2,634	2.779	414.	4 20	; 3 8	8	8	8		•			8	3	37.
GS Class Gas Sold	7 100	2730	į			<u>:</u>	į	Š	78/195	43,436	36,569	31,783	173,150.00	5,0±	10,581.00 8,1	8,144,00 42,		·	173,150.00
CS & LVS Class Gas Sold	4.326	2,519	\$ [88	462	1,425	6,363	13,297	21,190	23,631	18 144	13 200	107 138 8	Ş					
Total Gas Sold	11,427	988,	2234	028	200	2,245	3,681	7,118	10,434	11,109	8,519	9000	61,591.3	2,8	8.623.29	5,168,66 38,	38,869.26	55,074.30	107,138,81
GS Class	:					5	5	CU412	31,633	3,736	26,063	19,004	168,730					1	168 730
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Transport	800	8	600	503	8	89	8 5	§ 5	÷ ÷	\$ 5	84.4	4.46						4.46	
Cost of Gas & Upstream Trans. / MCF	2.5	270	270	2.70	2.70	270	2.70	2.5	3 5	8 6	8 8	8						6.03	
Meter charge - GS	25	3	96.5	963	6.340 0.340	0.340	6340	8340	8340	25.5	25	25						2.7	
Moler charge - CS	24.53	34.53	20.52	9.50	15.00	15.00	16.00	15.00	15.00	160	150	8 8						6.2 24	
Meter charge - Large Votume Service	91.77	81.77	8 72	24,03	3 5	24.53	87	24.63	24.53	24.53	24.83	24.50						65.00	
Meter charge - Transport	204.42	204.42	204.42	204.42	204.62); 5 5 6	e	F.7	91.7	81.77	11.14	81.77		- 8				300	
CHOSS CRS VEGS TOVORIGES	137,648	64,770	32,448	29,150	30.303	48.30	110 883	205	250	204.42	204.42	204.42		. 20				613.26	
Cost of Gas & Upstream Trans	20,576	24,975	2,16	23,780	23,580	23,910	24,390	24,900	436,507	486,505	391,332	304,376	2,323,634	ĕ					323,534
Net Sales Revenue	90,778	58,057	42.445	40 673	13 134	23,289	57,338	129 433	200,555	220,247	169,046	128.191	358,623	2 5	74,715 71	71,250	90,289	123,389	369,623
				20,013	40,038	49,040	77,834	132,327	279,106	319,388	263,416	219,314	613.408	19	ı		-1	T	089,749
New Melers - GS Class Infili															ı	ı	•		013,408
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Total New Motors - CS Class		-											• •					,	
:				•						ŀ									
New Maters - LVS Class Infill																			
Total New Meters - LVS Class													٠.						
New Meters - Transport (PSF)													.						- -
Total New Medical Tennest									82				78	•			*		82
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Mon	th Last	Change	Price	Low Price	Price	Volume	Open Price	Trade Time	Trade Date	
1 · Apr 10	4.389	-0.011	4.399	4 224				C	nse No. GR-2012-0115	
2 May 10		-0.003	4.399	4.334 4.407	4.400	53632	4.389	8:13 AM	tach 3/45/2010	
3 Jun 10		-0.003	4.540	4.407 4.481	4.466	24716	4.443	8:13 AM	3/15/2010	
4 Jul 10	4.616	-0.016	4.633	4.577	4.538	10730	4.523	8:13 AM	3/15/2010	
\ug 10	4.690	-0.012	4.696	4.650	4.632	7750	4.600	8:10 AM	3/15/2010	
ep 10		-0.016	4.736	4.690	4.702 4.740	3894	4.650	8:12 AM	3/15/2010	
7∞ Oct 10	4.835	-0.007	4.842	4.797	4.842	<u>2670</u>	4.700	8:10 AM	3/15/2010	
8 Nov 10	5.163	-0.005	5.170	5.146	5.168	6361	4.812	8:13 AM	3/15/2010	
9 Dec 10		-0.007	5.547	5,500	5.543	1118	5.146	8:12 AM		
10 Jan 11	5.752	-0.005	5.761	5.723	5.757	1634 4292	5.522	8:07 AM	3/15/2010	
11 Feb 11	5.719	-0.005	5.727	5.685	5.724	585	5.728	8:08 AM	3/15/2010	
12 Mar 11	5.590	-0.009	5,594	5.579	5.599	1969	5.685	8:07 AM	3/15/2010	
13 Apr 11	5.308	-0.001	5.314	5.291	5.309		5.580		3/15/2010	
14 May 11		0.017	5.320	5.320	5.303	1757	5.295		3/15/2010	
15 Jun 11	5.346s	0.002		<u> </u>	5.344	276	5.320		3/15/2010	
16 Jul 11	5.398	-0.010	5.398	5.398	5.408	92		1:03 PM	3/12/2010	
17 Aug 11	5,464s	0.008	<u> </u>		5.456	15	5.398	6:44 AM	3/15/2010	
18 Sep 11		0.008	(5.490	21		1:03 PM	3/12/2010	
19 Oct 11	5.603	0.001	5.603	5.603	5.602	29		1:03 PM	3/12/2010	
20 Nov 11	5.867s	0.021			5.846	294	5.603	7:10 AM		
21 Dec 11	6.162s	0.026			6.136	25	·····	1:03 PM	3/12/2010	
22 Jan 12	6.373	0.001	6.390	6.373	6.372	29	0.000	1:03 PM	3/12/2010	
23 Feb 12	6.333	0.001	6.333	6.333	6.332	33	6.390	7:10 AM	3/15/2010	
24 Mar 12	6.142	0	6.142	6.142	6.142	5 383	6.333	5:26 AM	3/15/2010	
25 Apr 12	5.670	0	5.670	5.670	5.670	303	6.142	7:24 AM	3/15/2010	
26 May 12	5,650s	0.051			5.599	12	5.670	7:33 AM	3/15/2010	
27 Jun 12	5.695s	-0.051			5.644	. 4		1:03 PM	3/12/2010	
28 Jul 12	5.750s	10.051			5.699			1:15 PM	3/12/2010	
29 Aug 12	5.800s	0.051			5.749	0 0 0		1:03 PM	3/12/2010	
30 Sep 12	5.835s	0.051	/		5.784	U.		1:03 PM	3/12/2010	
31 Oct 12	5.940s	0.051			5.889			1:03 PM	3/12/2010	
32 Nov 12	6.185s	0.051			6.134	. 0		1:03 PM	3/12/2010	
33 Dec 12	6.465s	0.051			6.414	0		1:03 PM	3/12/2010	
34 Jan 13	6.670s	0.051			6.619	0		1:03 PM	3/12/2010	
35 Feb 13	6.655	0.020	6.655	6.655	6.635	0	6 6EE	1:03 PM	3/12/2010	
36 Mar 13	6.415s	0.051			6.364	0	6.655	7:29 PM	3/14/2010	
					9.997			1:03 PM	3/12/2010	