LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101

March 26, 2001

## VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

RE: Laclede Gas Company Case No. GO-2000-394

Dear Mr. Roberts:

Enclosed herewith for filing with the Missouri Public Service Commission is <u>P.S.C. MO. No. 5</u> Consolidated, Fourth Revised Sheet No. 28-e, which is applicable to all divisions of Laclede Gas Company ("Company").

The purpose of this revised tariff sheet, as explained more fully in the accompanying *Motion for Expedited Treatment* ("Motion"), is to comply with the Commission's March 22, 2001 Order Rejecting Tariff and to clarify the nature of the increase in the Maximum Recovery Amount of the Company's Price Stabilization Program, consistent with the offer made by the Company at the February 2, 2001 hearing held in this case.

This revised tariff sheet has an effective date of April 26, 2001; however, for the reasons stated in the Motion, the Company respectfully requests that such tariff sheet become effective by April 6, 2001, or as soon thereafter as is reasonably practicable.

I have enclosed three copies of this filing, one of which is for your convenience in acknowledging your receipt thereof.

Sincerely,

Michael T. Cline

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Director - Tariff & Rate Administration

FILED<sup>2</sup>
MAR 2 7 2001

MTC/jlj Enclosures

cc: Office of the Public Counsel

## P.S.C. MO. No Consolidated, Fourth Revise heet No. 28-e CANCELLING P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-e

Laclede	Gas	Company	,

Name of Issuing Corporation or Municipality

Refer	to	Sheet	No.	-
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Community, Town or City

## SCHEDULE OF RATES

## G. Experimental Price Stabilization Fund

- Overview For purposes of reducing the impact of natural gas price volatility on the Company's customers, the Company shall maintain a Price Stabilization Fund ("PSF") for the procurement of certain natural gas financial instruments, which procurement shall be subject to the incentive features described below. Except as modified by the terms of the September 1, 2000 Unanimous Stipulation and Agreement and the February 13, 2001 Order Modifying The Experimental Price Stabilization Program ("Order") approved by the Commission in Case No. GO-2000-394, and subject to the Company's notice of opting out of the price protection incentive features in year two, the parameters of the PSF are included in the Description of the Incentive Price Stabilization Program ("Program Description") filed by the Company on June 25, 1999 in Case No. GO-98-484, which description has been designated "Highly Confidential" and is only available to the Missouri Public Service Commission or to any proper party that executes a non-disclosure statement. Accordingly, the definitions of certain terms have not been disclosed herein but are available in such description. Pursuant to the Order, and notwithstanding any other tariff or program provision to the contrary, the PSF and Program Description shall be modified in two respects. First, the period specified in paragraph 2. B.ii. of the Program Description for when the Company may opt out of the Price Protection Incentive shall be reduced from 90 days to 60 days for the third year of the Incentive Price Stabilization Program ("Program") only. Second, the Maximum Recovery Amount ("MRA") that the Company is authorized to spend to procure financial instruments shall be increased from \$4 million to \$8 million for the third year of the Program only. The first \$4 million of the MRA shall be recovered through the Price Stabilization Charge described below. The \$4 million increase in the MRA shall be funded through the cash received as a result of the gains realized from the Company's purchase and sale of financial instruments during the second year of the Program, provided that a corresponding reduction shall be made in and up to any amount that, after review, the Company is entitled to retain, and would otherwise retain, as part of its share of such gains.
- 2. Accounting for Expenses and Revenues The PSF shall be debited with all costs and expenses associated with the Company's procurement of financial instruments and credited with all gains realized from such instruments, subject to the provisions of the Price Protection Incentive and the Overall Cost Reduction Incentive set forth below.

DATE OF ISSUE	March 26, 2001	DATE EFFECTIVE	April 26, 200	01
ISSUED BY	R.L. Sherwin, Assista		Month Day O Olive St., St.	Year Louis, MO 63101
	Name of Officer	Title	Address	

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