



March 31, 2000

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 West High Street, Room 530
Jefferson City, MO 65102

FILED
RECEIVED
APR 03 2000 j
Records
Public Service Commission
GR2000-392

Dear Mr. Roberts:

United Cities Gas Company herewith submits for filing the 6th Revised Sheet No. 58 (P.S.C. Mo. No. 3) which reflects a revised Purchased Gas Adjustment (PGA) applicable to its Consolidated District (Bowling Green, Hannibal/Canton and Palmyra) and the Neelyville District. Enclosed with Sheet No. 58 are the supplementary sheets setting forth the detailed calculations of such revised PGA for both Districts.

Also enclosed with this filing are the 86th Revised Sheet No. 46, 87th Revised Sheet No. 47, 89th Revised Sheet No. 48, and 56th Revised Sheet No. 48.1.

This filing reflects an increase in rates of approximately 1.03% for Bowling Green and a decrease of approximately .97% for Hannibal/Canton and Palmyra. This filing also reflects an increase in rates of approximately 1.03% for Neelyville.

Your review and approval of these sheets to become effective May 1, 2000 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 235 or Judy Dunlap at extension 234.

Very truly yours,

Mark A. Martin
Senior Analyst / Rate Administration

MAM/jd
Enclosures
pc: Office of Public Counsel

200000904

EXHIBIT I

UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
CONSOLIDATED DISTRICT
(Bowling Green / Hannibal / Canton / Palmyra)

	<u>Rate Schedules</u>	<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
FIXED GAS COST				
FACTOR D:				
Panhandle Eastern Pipe Line Company				
WS Demand	Dth	69,360	\$3.3500	\$232,356.00
WS Capacity	Dth	578,000	\$0.4028	\$232,818.40
WS Injection	Dth	578,000	\$0.0033	\$1,907.40
WS Withdrawal	Dth	578,000	\$0.0033	\$1,907.40
PS Demand	Dth	55,200	\$2.9700	\$163,944.00
PS Capacity	Dth	326,600	\$0.4246	\$138,674.36
PS Injection	Dth	326,600	\$0.0385	\$12,574.10
PS Withdrawal	Dth	326,600	\$0.0385	\$12,574.10
EFT Demand (PS - Winter)	Dth	22,370	\$6.3000	\$140,931.00
EFT Demand (PS - Summer)	Dth	11,690	\$6.3000	\$73,647.00
TOTAL FACTOR D				<u>\$1,011,333.76</u>
FACTOR VI (Ccf)				<u>23,164,321</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FACTOR VI				<u>\$0.0437</u>
ANNUALIZED GAS COSTS				
FACTOR P:				
Spot Market Commodity	Dth	2,446,895	\$2.6707	\$6,534,922.48
Panhandle Eastern Pipe Line Company				
EFT Demand	Dth	96,540	\$5.9300	\$572,482.20
EFT Demand	Dth	12,720	\$10.5720	\$134,475.84
EFT Demand (WS - Winter)	Dth	28,325	\$5.8420	\$165,474.65
EFT Demand (WS - Summer)	Dth	20,545	\$4.9600	\$101,903.20
IOS Demand	Dth	28,104	\$3.3500	\$94,148.40
IOS Capacity	Dth	234,200	\$0.4028	\$94,335.76
IOS Injection	Dth	234,200	\$0.0033	\$772.86
IOS Withdrawal	Dth	234,200	\$0.0033	\$772.86
TOTAL FACTOR P				<u>\$7,699,288.25</u>
FACTOR VI (Ccf)				<u>24,042,654</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (Total Factor P)/FACTOR VI				<u>\$0.3202</u>
FERC APPROVED SURCHARGES				
FACTOR T:				
Panhandle Eastern Pipe Line Company				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR VI (Ccf)				<u>27,244,893</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR VI				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.3639</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.3202</u>
Memorandum component -				
Avoided commodity cost for transportation customers:		\$6,534,922.48 / 27,244,893		<u>\$0.2399</u>

UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
NEELYVILLE DISTRICT

<u>Rate Schedules</u>		<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>				
FACTOR D:				
Natural Gas Pipeline Company of America				
FTS (D1)	Dth	2,376	\$8.9900	\$21,360.24
FSS (D1)	Dth	480	\$1.2900	\$619.20
FSS (Capacity)	Dth	4,746	\$0.2881	<u>\$1,367.32</u>
TOTAL FACTOR D				<u>\$23,346.76</u>
FACTOR V _f (Ccf)				<u>570,766</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FACTOR V _f				<u>\$0.0409</u>
<u>ANNUALIZED GAS COSTS</u>				
FACTOR P:				
Spot Market (TETCO)	Dth	12,319	\$2.9387	\$36,201.85
Spot Market (NGPL)	Dth	45,899	\$3.1308	<u>\$143,700.59</u>
TOTAL FACTOR P		58,218		<u>\$179,902.44</u>
FACTOR V _t (Ccf)				<u>570,766</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/FACTOR V _t				<u>\$0.3152</u>
<u>FERC APPROVED SURCHARGES</u>				
FACTOR T:				
Texas Eastern				<u>\$0.00</u>
TOTAL FACTOR T				<u>\$0.00</u>
FACTOR V _t (Ccf)				<u>570,766</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR V _t				<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)				<u>\$0.3561</u>
NON-FIRM GCA (FACTORS P+T)				<u>\$0.3152</u>
Memorandum component -				
Avoided commodity cost for transportation customers (Factor P)				<u>\$0.3152</u>

United Cities Gas Company

Name of Issuing Corporation

PURCHASED GAS ADJUSTMENT FOR ALL DISTRICTS*

SALES SERVICE PGA FACTORS:

	CONSOLIDATED DISTRICT						NEELYVILLE DISTRICT	
	BOWLING GREEN		HANNIBAL/CANTON		PALMYRA		FIRM	INTERRUPTIBLE
	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE	FIRM	INTERRUPTIBLE		
Gas Charge Adjustment	\$ 0.3639	\$ 0.3202	\$ 0.3639	\$ 0.3202	\$ 0.3639	\$ 0.3202	\$ 0.3561	\$ 0.3152
Refund Adjustment in Effect for a Twelve Month Period Commencing on Effective Date Shown Below:								
October 1, 1999	\$(0.0003)	\$(0.0003)	\$(0.0010)	\$(0.0010)	\$ -	\$ -	\$(0.0025)	\$(0.0025)
July 1, 1999	\$(0.0031)	\$(0.0031)	\$(0.0083)	\$(0.0083)	\$(0.0027)	\$(0.0027)	\$ -	\$ -
Take-Or-Pay Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Actual Cost Adjustment	\$ 0.0601	\$ 0.0601	\$(0.0223)	\$ 0.0004	\$ 0.0302	\$ 0.0459	\$(0.0445)	\$(0.0645)
Total PGA	\$ 0.4206	\$ 0.3769	\$ 0.3323	\$ 0.3113	\$ 0.3914	\$ 0.3634	\$ 0.3091	\$ 0.2482

* All rates are \$/Ccf.

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Adjustment	\$ -	\$(0.0018)	\$(0.0059)	\$ 0.0009
Transition Cost Adjustment	\$ -	\$ -	\$ -	\$ -

DATE OF ISSUE: March 31, 2000DATE EFFECTIVE: May 1, 2000ISSUED BY: Thomas R. Blose, Jr., PresidentFranklin, TN

Name of Officer

Title

Address

FORM 13

P.S.C.MO. No. 3

Cancelling P.S.C.MO. No. 3

~~{Original}~~ SHEET No. 46

86th {Revised}

~~{Original}~~ SHEET No. 46

85th {Revised}

United Cities Gas Company

Name of Issuing Corporation

For: Hannibal & Canton Districts

Community, Town or City

This sheet intentionally left blank.

DATE OF ISSUE: March 31, 2000

DATE EFFECTIVE: May 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

FORM NO. 13

P.S.C.MO. No. 3

Cancelling P.S.C.MO. No. 3

~~{Original}~~ SHEET NO. 47

87th {Revised}

~~{Original}~~ SHEET NO. 47

86th {Revised}

United Cities Gas Company
Name of Issuing Corporation

For: Bowling Green District
Community, Town or City

This sheet intentionally left blank.

DATE OF ISSUE: March 31, 2000

DATE EFFECTIVE: May 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President
Name of Officer Title

Franklin, TN
Address

FORM NO. 13

P.S.C.MO. No. 3

~~{Original}~~ SHEET No. 48

Cancelling P.S.C.MO. No. 3

89th {Revised}

~~{Original}~~ SHEET No. 48

88th {Revised}

United Cities Gas Company

Name of Issuing Corporation

For: Neelyville District

Community, Town or City

This sheet intentionally left blank.

DATE OF ISSUE: March 31, 2000

DATE EFFECTIVE: May 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

FORM NO. 13

P.S.C.MO. No. 3

Cancelling P.S.C.MO. No. 3

~~{Original}~~ SHEET No. 48.1

56th {Revised}

~~{Original}~~ SHEET No. 48.1

55th {Revised}

United Cities Gas Company

Name of Issuing Corporation

For: Palmyra District

Community, Town or City

This sheet intentionally left blank.

DATE OF ISSUE: March 31, 2000

DATE EFFECTIVE: May 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

UNITED CITIES GAS COMPANY
COMPUTATION OF SPOT MARKET RATE
March, 2000

<u>SUPPLIER</u>	<u>DAILY VOLUME</u>	<u>NUMBER OF DAYS</u>	<u>MONTHLY VOLUME</u>	<u>RATE</u>	<u>MONTHLY COST</u>
FT - Midcont	1,146	31	35,526	\$3.1308	\$111,224.80
FTS-G - Midcont	0	31	0	\$3.1308	\$0.00
Tetco - MO	105	31	<u>3,255</u>	\$2.9387	<u>\$9,565.47</u>
			<u>38,781</u>	\$3.1147 *	<u>\$120,790.27</u>

* AVERAGE RATE

UNITED CITIES GAS COMPANY
COMPUTATION OF SPOT MARKET RATE
March, 2000

<u>SUPPLIER</u>	<u>DAILY VOLUME</u>	<u>NUMBER OF DAYS</u>	<u>MONTHLY VOLUME</u>	<u>RATE</u>	<u>MONTHLY COST</u>
BOWLING GREEN SCT	800	31	24,800	\$2.8770	\$71,349.60
HANNIBAL EFT	4,590	31	<u>142,290</u>	\$2.6347	<u>\$374,891.46</u>
			<u>167,090</u>	\$2.6707 *	<u>\$446,241.06</u>

* AVERAGE RATE

INTEROFFICE CORRESPONDENCE

TO: Pat Childers- UCG Regulatory

CC: John Hack-Gas Supply

FROM: Patti Dathe

Bobby Cline-Rates

Mark Martin-Rates

DATE: 3/13/00

REVISED : NGPL, Southern, Transco

Alicia Rye-Rates

Judy Dunlap- Rates

Linda Nave- Rates

SUBJECT: March, 2000 Third Party Spot and Term Purchases

Billy Davis-Acctg.

United Cities Gas Company will purchase natural gas during the month of March, 2000 as listed below. All demand charges or premiums and upstream transportation costs are included in the supplier and city gate prices on a 100% load factor basis.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	PRICE (including premium)	CITY GATE PRICE
ANR	FT	OK	2,000	\$2.5035	\$2.6717
COL. GULF	FTS-1 (Saturn)	Rayne	5,806	\$2.6700	\$2.6700
	FTS-1(Mid-TN)	Rayne	2,500	\$2.5043	\$2.6357
MRT	FTS	LA	225	\$2.5900	\$2.8900
NGPL	FT -Vandalla	Midcont	1,146	\$2.4400	\$3.1308
	FTS-G-Vandalla	Midcont	0	\$2.4400	\$3.1308
	FT-Altamont	Midcont	764	\$2.4400	\$3.0400
	FTS-G -Altamont	Midcont	0	\$2.4400	\$3.0400
PANHANDLE	Hannibal EFT	Haven	4,590	\$2.5945	\$2.6347
	BG SCT	Haven	800	\$2.5945	\$2.8770
	Virden SCT	Haven	1,510	\$2.5945	\$2.8675
SOUTHERN	FT-Columbus	LA	25,774	\$2.5600	\$3.1105
NATURAL	Georgia				
TENNESSEE (TGP via CGT)	FT to E. TN.	TX (0)	24,120	\$2.4677	\$2.5925
	FT to E. TN.	LA (1)	11,880	\$2.4943	\$2.6504
ETN	FT	APP	10,227	\$2.8188	\$2.8749
TETCO - IL	FT	ELA	558	\$2.5700	\$2.7324
	FT	WLA	789	\$2.5600	\$2.7266
	FT	ETX	116	\$2.5500	\$2.7449
	FT	STX	483	\$2.5300	\$2.7470
	FT(M1 ctygt)	ELA	0	\$2.5700	\$2.7324
TETCO - MO	SCT	ELA	105	\$2.5700	\$2.9387
TETCO - TN	FT	STX	1,648	\$2.4643	\$2.6791
	FT	ETX	9,534	\$2.4777	\$2.6518
	FT	WLA	1,871	\$2.4910	\$2.6778
	FT	ELA	7,028	\$2.4943	\$2.6688
TEXAS GAS	FT	ZNSL	2,000	\$2.5110	\$2.6102
	SGT	ZNSL	2,387	\$2.5110	\$3.3126
TRANSCO	GA - FS	Zone 3	5,368	\$2.7618	\$2.7838
	SC - FS	Zone 3	1,528	\$2.7618	\$2.7901
	SC- FT	Zone 1	633	\$2.5300	\$2.5726
	SC- FT	Zone 2	932	\$2.5600	\$2.6014
	SC- FT	Zone 3	2,161	\$2.6000	\$2.6395
	SC- FT	Sta. 85(Z4)	699	\$2.6430	\$2.6820
	GA- FT	Zone 1	219	\$2.5400	\$2.5651
	GA- FT	Zone 2	321	\$2.5700	\$2.5939
	GA- FT	Zone 3	746	\$2.6100	\$2.6320
	GA- FT	Sta. 85(Z4)	3,599	\$2.6300	\$2.6689
TRUNKLINE	SST-Metropolis	TX-N.Fld.Z.	1,875	\$2.5225	\$3.2957
	SST-Virden	TX-N.Fld.Z.	15	\$2.5225	\$3.4040
	SST-Salem	TX-N.Fld.Z.	110	\$2.5225	\$3.2957