Ameren Services

Steven R. Sullivan

Vice President and General Counsel

One Ameren Plaza 1901 Chouteau Avenue PO Box 66149, MC 1300 St. Louis, MO 63166-6149 314.554.2098 314.554.4014 fax srsullivan@ameren.com

October 13, 2000

FILED

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Missouri Public Service Commission

Secretary/Chief Regulatory Law Judge Missouri Public Service Commission 200 Madison Street, Suite 100 Jefferson City, MO 65102-0360

Mr. Dale Hardy Roberts



Dear Mr. Roberts:

GR-2000 - 579

The accompanying tariff sheets issued by Union Electric Company (d/b/a/ AmerenUE) are transmitted to you for filing as revisions to Schedule No. 2, Schedule of Rates for Gas Service:

Filed	Canceling
81st Revised Sheet No. 30	80th Revised Sheet No. 30
87th Revised Sheet No. 31	86th Revised Sheet No. 31
82nd Revised Sheet No. 32	81st Revised Sheet No. 32

These tariff sheets are issued October 16, 2000 to become effective on a prorata basis on and after November 1, 2000.

These sheets reflect the Winter PGA filing, pursuant to the Company's Purchased Gas Adjustment (PGA) Clause as approved by the Order Approving Stipulation issued by the Missouri Public Service Commission in Case No. G0-97-405. They include the Regular Purchased Gas Adjustment (RPGA) Factors, the Actual Cost Adjustment (ACA) Factors and the Refund Adjustment (RA) Factors. The revised ACA Factors include the Gas Supply Incentive Plan balances for the ACA period.

The changes in the PGA factors applicable to the Company's service area served exclusively by Panhandle Eastern Pipe Line Co. (PEPL) result from the combination of an increase in the weighted average cost of gas, the termination of one refund and the addition of another, and a change of the ACA factor. The firm sales customers' PGA factor will increase from 60.83¢/Ccf to 67.37¢/Ccf. The interruptible sales customers' PGA factor will increase from 47.85¢/Ccf to 62.54¢/Ccf. The transportation PGA factor will decrease from 0.03¢/Ccf to 0.00¢/Ccf.

The changes in the PGA factors applicable to the Company's service area served exclusively by Texas Eastern Transmission Corp. (TETC) result from the combination of an increase in the weighted average cost of gas, the addition of a refund, and a change to the ACA factor. The firm sales customers' PGA factor will increase from 52.13¢/Ccf to 62.91¢/Ccf. The interruptible sales customers' PGA factor will increase from 41.24¢/Ccf to 49.12¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

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Mr. Dale Hardy Rd Page 2 October 13, 2000

The changes in the PGA factors applicable to the Company's service area served exclusively by Natural Gas Pipeline Company of America (NGPL) result from the combination of an increase in the weighted average cost of gas and a change to the ACA factor. The firm sales customers' PGA factor will increase from 43.35¢/Ccf to 57.72¢/Ccf. The interruptible sales customers' PGA factor will increase from 50.50¢/Ccf to 60.14¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

Enclosed are three (3) copies of this transmittal letter and tariff sheets, one of which I request be stamped and returned to me to confirm that all of the revised sheets have been placed on file. One set of the workpapers is also enclosed.

Certain of the workpapers enclosed with this filing have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies or information so designated in Case No. G0-97-405. AmerenUE requests that these papers be handled in a manner consistent with this designation.

Sincerely,

Steven R. Sullivan

Enclosures

cc: Office of the Public Counsel



UNION ELECTRIC COMPANY GAS SERVICE

Applying to _____MISSOURI SERVICE AREA_

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Panhandle Eastern:

ı	Firm Sales*	Interruptible Sales*	Transportation Service*
RPGA:	68.28¢/Ccf	54.73¢/Ccf	
ACA:	-0.67¢/Ccf	8.24¢/Ccf	
<u>RA</u> : Eff. 11/1/00	-0.24¢/Ccf	-0.43¢/Ccf	
TOTAL PGA	67.37¢/Ccf	62.54¢/ccf	0.00¢/ccf

* Indicates Change

DATE OF ISSUE October 16, 2000 DATE EFFECTIVE November 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

Name of Officer Title Address

UNION ELECTRIC COMPANY GAS SERVICE

Applying to	MISSOURI SERVICE AREA
Applying to	WIGGOON SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Texas Eastern:

	Firm Sales*	Interruptible Sales*	Transportation <u>Service</u>
RPGA:	68.60¢/Ccf	53.03¢/Ccf	
ACA:	- 5.68¢/Ccf	- 3.91¢/Ccf	
<u>RA</u> : Eff. 11/1/00	- 0.01¢/Ccf		
TOTAL PGA	62.91¢/Ccf	49.12¢/Ccf	0.00¢/Ccf

*Indicates Change

DATE OF ISSUE October 16, 2000 DATE EFFECTIVE November 1, 2000

ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri

Name of Officer Title Address

UNION ELECTRIC COMPANY **GAS SERVICE**

A1	MISSOURI SERVICE AREA
Applying to	WISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Natural Gas Pipeline:

	Firm Sales*	Interruptible Sales*	Transportation Service
RPGA:	64.43¢/Ccf	60.14¢/Ccf	
ACA:	- 6.71¢/Ccf		
RA:			
TOTAL PGA	57.72¢/Ccf	60.14¢/Ccf	0.00¢/Ccf

Indicates Change

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ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri