First Revised Original

SHEET No. 12 SHEET No. 12

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

ENVIRONMENTAL RESPONSE FUND

Pursuant to the terms of the Commission's order in Case No. GR-2006-____, an Environmental Response Fund shall be established to create a mechanism to fund the recovery of "Environmental Response Costs" as defined below.

- (a) Definition of "Environmental Response Costs". "Environmental Response Costs" are all the reasonable and prudently incurred costs associated with evaluation, remedial and clean-up obligations of Missouri Gas Energy arising out of utility-related ownership and/or operation of manufactured gas plants and sites associated with the operation and disposal activities from such gas plants. In addition to the actual remedial and clean-up costs, "Environmental Response Costs" also include costs of acquiring property associated with the clean up of such sites as well as litigation costs, claims, judgments, expenditures made in efforts to obtain insurance reimbursements, and settlements-including the costs of obtaining such settlements—associated with such sites. The Company will use best efforts to satisfy its obligation to minimize the Environmental Response Costs charged to the fund consistent with applicable regulatory requirements and sound environmental policies and to minimize litigation costs that may arise. Fifty percent (50%) of any applicable insurance proceeds and/or contributions obtained from Westar Energy (the successor of Western Resources, Inc.) and/or contributions obtained from potentially responsible parties, net of costs associated with obtaining such proceeds and/or contributions, shall be credited to the fund. The fund shall also be given credit for the accrued liability in the amount of \$3,000,000 recorded on Southern Union Company's books following the acquisition of the Missouri property (which was to become Missouri Gas Energy) from Western Resources, Inc.
- (b) Funding. The fund shall be maintained in an interest bearing trust account and shall be credited at the annual target amount of approximately \$500,000 (the current amount reflected in rates for such costs). The actual amount of the credit shall be based on the actual billed revenues produced by the discrete rate element included in the basic service charge or the delivery charge of all customer classes. Any cash expenditures shall be charged to the fund as long as the costs that are incurred or previously deferred are Environmental Response Costs, as defined above.
- (c) Annual Reports. Missouri Gas Energy shall file an annual report with the Commission (and serve the Parties with copies) on a Highly Confidential basis providing a summary and accounting of all costs incurred during such year which have been applied to the fund. A separate account shall be maintained on the Company's books for accruals and expenditures for environmental response costs. Each of the Parties retain their right to review and challenge any costs that they believe do not fall within the definition of "Environmental Response Costs", as defined in subparagraph (a) above.
- (d) Reservation of Rights. In the Company's next general rate case to establish rates after the approval of this fund, all parties reserve their rights to take any position they deem appropriate regarding (i) the level of funding to be permitted in rates on a prospective basis to recover costs charged to the fund as of the date of such case, and/or (ii) whether the fund should continue as designed for the recovery of prospective costs.

DATE OF ISSUE May 2 2006 month day year

DATE EFFECTIVE

June 2 month day

2006

year

ISSUED BY Michael R. Noack

Director, Pricing and Regulatory Affairs

Missouri Gas Energy Kansas City, MO. 64111 Eleventh Revised Tenth Revised

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Missouri Gas Energy, a Division of Southern Union Company Name of Issuing Corporation

For: All Missouri Service Areas

Community, Town or City

PURCHASED GAS COST ADJUSTMENT PGA

X. SUMMARY STATEMENT

Customer <u>Class</u>	<u>C.C.G.</u>	A.C.A	<u>T.O.P.</u>	<u>T.C.</u>	P.G.A. <u>Rate</u>
Residential	\$0,89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Small General Service	\$0.89166	(\$0.03630)	\$0.00000	\$0,00000	\$0,85536
Large General Service	\$0.89166	(\$0.03630)	\$0.00000	\$0,00000	\$0,85536
Unmetered Gas Light (1)	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Large Volume Sales (3)	\$0.89166	(\$0.03630)	\$0.00000	\$0.00000	\$0.85536
Large Volume Trans. (2)(4)	\$0.12076	\$0.00000	\$0,00000	\$0.00000	\$0.12076

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 <u>Firm transportation charges to be included in the monthly cash out reconciliation.</u> Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

DATE OF ISSUE: May 2, 2006 DATE EFFECTIVE: June 2, 2006 month day year month day year

ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy, Kansas City, Missouri 64111

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FORM NO. 13	
P.S.C. MO. No. <u>1</u>	
Canceling P.S.C. MO. No.	1

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

RESIDENTIAL GAS SERVICE RS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

Rate

Basis Service Charge:

\$.27.50 per month *

* Includes \$0.04 per month for Environmental Response Fund per Sheet No. 12

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, \$ 0.13187 per Ccf for all gas delivered.

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ISSUED BY: Michael R. Noack Missouri Gas Energy, Kansas City, MO. 64111

Director, Pricing and Regulatory Affairs

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P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

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Sixth Revised SHEET No. 28

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

SMALL GENERAL GAS SERVICE SGS		
NET MONTHLY BILL		
Rate		
Basic Service Charge:		Deleted: Customer
\$31.00 per month	{	Deleted: 15.70
Delivery Charge:		Deleted: Commodity
For all gas delivered during the billing months of November through March:		
		Deleted: 15286
\$0_11957* per Ccf for the first 600 Ccf_delivered, plus		
\$0_10934* per Ccf for all additional gas delivered.	755	Deleted: sold
		Deleted: 14263
For all gas delivered during the billing months of April through October:)	Deleted: sold
\$0,07130* per Ccf for the first 600 Ccf,delivered, plus		Deleted: 10459
\$0,06110* per Ccf for all additional gas delivered.		Deleted: sold
40 001 10 per our for all additions		Deleted: 09439
* Includes \$0.00063 perCcf for Environmental Response Fund per Sheet No. 12	3000	Deleted: sold.
In the event that a billing cycle has usage in more than one calendar month,		
the delivery charge will be prorated.		Deleted: commodity
trie neilvery charge will be profeted.	1	
Standby facilities charge – When a customer for whatever reason switches	. Segment	Formatted: Font: (Default) Arial, 11
rate classes from Large Volume Service to Small General Gas Service and	1	pt
requests the Company to leave the facilities in place necessary to be served		Formatted: Indent: Left: 0.81"
as a Large Volume Service customer, there will be an excess facilities charge		
of \$447,75 per month.		Formatted: Indent: First line: 0.31"
Minimum		Deleted: ¶
The higher of the above rate for zero consumption plus applicable	,,,,	Formatted: Indent: Hanging: 0"
adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.	1 /	Deleted: ¶
Contained in Section 122 17	- محمر ل	Deleted: September
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ISSUED BY: Michael R. Noack Director, Pricing and Regulatory Analymics Gas Energy, Kansas City, MO. 641	111	Deleted: 4
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FORM NO. 13 P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

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Missouri Gas Energy, a Division of Southern Union Company

ISSUED BY: Michael R. Noack

For: All Missouri Service Areas

LARGE GENERAL GAS SERVICE LGS **NET MONTHLY BILL** Rate Deleted: Customer Basic Service Charge: \$93.00 per month Deleted: Commodity Delivery Charge: \$0.12317* per Ccf for all gas delivered during the billing months of November through March. \$0.07530* per Ccf for all gas delivered during the billing months of April through * Includes \$0,00063 perCcf for Environmental Response Fund per Sheet No. 12 Standby facilities charge - When a customer for whatever reason switches rate classes Formatted: Font: (Default) Arial, 10 from Large Volume Service to Large General Gas Service and requests the Company to leave the facilities in place necessary to be served as a Large Volume Service customer, Formatted: Indent: Left: 0.5" there will be an excess facilities charge of \$385.75 per month. Formatted: Font: 10 pt In the event that a billing cycle has usage in more than one calendar month, the delivery Formatted: Font: 10 pt charge will be prorated. Deleted: commodity **Minimum** The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. Adjustments and Surcharges The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules: 1. Purchased Gas Cost Adjustment (PGA). 2. Tax Adjustment (TA). Infrastructure Replacement Surcharge (ISRS) Deleted: ¶ June DATE EFFECTIVE 2006 2, 2006 DATE OF ISSUE May Deleted: ¶ month day year day year month Deleted: September 24, 2004

Director, Pricing and Regulatory Affairs

Missouri Gas Energy, Kansas City, MO. 64111

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For: All Missouri Service Areas a Division of Southern Union Company

UNMETERED GASLIGHT SERVICE <u>UG</u>

Delayed Payment Charge

0.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

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OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

DATE OF ISSUE May 2006 month day year DATE EFFECTIVE

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Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111 Deleted: 28 Deleted: 1998

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Missouri Gas Energy,			
a Division of Southern Union Company	For: All M	issouri Service Areas	
LARGE	VOLUME SERVICE		
	<u>LV</u>		
NET MONTHLY BILL			
The bill for each billing period shall	I ha the sum of the Customer Ch	arge the Delivery	Deleted: Transportation
Charge, the Contract Demand Ch	arge and the EGM Charge. Ser	vice hereunder is	
subject to the Purchased Gas Cos	at Adjustment (PGA) schedule, th	e Tax Adjustment	
(TA) schedule and other provision	s as hereinafter described.	·	
(1), y 20112 20112			
Rate			
	470 75 - av manth	_	Deleted: Customer
Basic Service Charge: \$4	478.75 per month		Deletted. Gastomer
Delivery Charge:			Deleted: Sales or Transportation
For all gas delivered during the	billing months of November throu	ıgh March:	
		11	
\$ 0.05209* per 0	Ocf for the first 30,000 Ccf delivered	ed, pius	Deleted: transported
\$ 0.04088 <u>^</u> per 0	Ccf for all additional gas delivered	'	Deleted: transported
For all gas delivered during the	billing months of April through O	ctober:	
\$ 0.03294 <u>*</u> per (Ocf for the first 30,000 Ccf deliver	ed, plus	Deleted: transported
\$ 0.02174 <u>*</u> per 0	Ocf for all additional gas delivered		Deleted: transported
de la constanta de la constant	Barress Fund nor Shoot No. 12		
* Includes \$0.00063 perCef for Environmental	Response rund per Sheet No. 12		
	he Contract Demand rate as set t	forth in the	
Purchased Gas Adjustment sc	nedule Sheet 24.3.		
_			Deleted: Transportation
Maximum <u>Delivery Charge:</u> I	he delivery charge as stated abou	ve.	
Minimum dolivani Charge: T	he higher of the above rate for	zero consumption	Deleted: transportation
plus applicable adjustments a	and surcharges, or the minimum	n as set forth by	Deleted: Transportation
contract, but subject to the Co	mpany's proration rule contained	in Section 7.02 of	
the Company's General Term	s and Conditions. In no event i	may the minimum	
delivery charge be below an ar	nount eguivalent to:		Deleted: transportation
	ODE nor Cof		Deleted: Customer
Basic service charge plus \$0.0	oos per ca.		
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<u>Director, Pricing and Regulatory Affairs</u>

Missouri Gas Energy, Kansas City, MO. 64111

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ISSUED BY: Michael R. Noack

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

TRANSPORTATION PROVISIONS

TRPR

- Cash Out: Monthly volumes of gas delivered to a transportation service customer (9)should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.
 - (a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.
 - (i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:
 - 1.0 times the index price for each MMbtu of imbalance up to and including 10% of nominations, plus
 - 1.2 times the index price for each MMbtu of imbalance which is greater than 10%, up to and including 15% of nominations, plus
 - 1.4 times the index price for each MMbtu of imbalance which is greater than 15% of nominations, plus

The firm transportation charges included in the current PGA rate to bring the gas to the Company's system

- (ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:
 - 1.0 times the index price for each MMbtu of imbalance up to and including 10% of nominations, plus
 - 0.8 times the index price for each MMbtu of imbalance which is greater than 10% of nominations, up to and including 15%, plus
 - 0.6 times the index price for each MMbtu of imbalance which is greater than 15% of nominations, plus

The firm transportation charges included in the current PGA rate to bring the gas to the Company's system

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ISSUED BY: Michael R. Noack

Missouri Gas Energy

Director, Pricing and Regulatory Affairs

Kansas City, MO. 64111

FORM NO. 13 P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

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Sixth Revised	SHEET No. 76	

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE	
APPLICABLE This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.	
NET MONTHLY BILL	
Rate	
Basic Service Charge: \$478.75 per month	Deleted: Customer
Delivery Charge:	Deleted: Transportation
For all gas delivered during the billing months of November through March:	
\$0.05209* per Ccf for the first 30,000 Ccf_delivered, plus	Deleted: transported
\$0.04088 per Ccf for all additional gas <u>delivered.</u>	Deleted: transported
For all gas delivered during the billing months of April through October:	
\$0.03294* per Ccf for the first 30,000 Ccf delivered, plus	Deleted: transported
\$0.02174* per Ccf for all additional gas delivered.	Deleted: transported
This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus \$0.03602* per Ccf during the period November through March for all gas	
delivered necessary to satisfy customer's annual delivery	Deleted: transported
requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus	Deleted: sales and transportation
* Includes \$0.00063 perCcf for Environmental Response Fund per Sheet No. 12	
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FORM NO. 13	
P.S.C. MO. No. <u>1</u>	
Canceling P.S.C. MO. No.	1

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

WHITEMAN AIR FORCE BASE

per Ccf for all gas delivered necessary to satisfy customer's \$0.01392*

annual delivery requirement of more than 3,000,000 Ccf but

less than 5,000,000 Ccf, plus

per Ccf for all additional gas delivered. \$0.03602*

* Includes \$0.00063 perCcf for Environmental Response Fund per Sheet No. 12

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

- 1. Purchase Gas Cost Adjustment (PGA).
- 2. Tax Adjustment (TA).
- 3. Infrastructure Replacement Surcharge (ISRS)

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

DATE OF ISSUE

May month

2006 day year

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ISSUED BY: Michael R. Noack

Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

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FORM NO. 13 P.S.C. MO. No.1 Canceling P.S.C. MO. No. 1

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

INTRASTATE TRANSPORTATION SERVICE **ITS**

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Basic Service Charge:

\$478.75 per month

Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

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ISSUED BY: Michael R. Noack

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FORM NO. 13	
P.S.C. MO. No. <u>1</u>	
Canceling P.S.C. MO. No.	1

SHEET No. <u>94</u> SHEET No. <u>94</u> Seventh Revised Sixth Revised Deleted: Sixth Deleted: Fifth

Missouri Gas Energy,

a Division of Southern Union Company For: All Missouri Service Areas	
INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS	
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES	
CNG	
NET MONTHLY BILL	
Rate	
Basic Service Charge:	Deleted: Customer
\$15.70 per month	
Delivery Charge	Deleted: Sales or Transportation
For all gas delivered during the billing months of November through March:	
\$0.15286* per Ccf for the first 600 Ccf delivered, plus	Deleted: sold or transported
\$0.14263* per Ccf for all additional gas <u>delivered</u> .	Deleted: sold or transported
For all gas delivered during the billing months of April through October:	Name of the second seco
\$0.10459* per Ccf for the first 600 Ccf delivered, plus	Deleted: sold or transported
\$0.09439* per Ccf for all additional gas <u>delivered.</u>	Deleted: sold or transported
* Includes \$0.00063 perCcf for Environmental Response Fund per Sheet No. 12	
In the event that a billing cycle has usage in more than one calendar month, the sales or transportation charge will be prorated.	Deleted: ¶
The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.	
<u>Minimum</u>	
The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.	
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SHEET No. R-6 SHEET No. R-6

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

1. DEFINITIONS

The following terms, when used in these General Terms and Conditions for Gas Service, in Company's rate schedules and in customers' service agreements, shall, unless otherwise indicated therein, have the meanings given below:

- ANCILLARY LINE: Exterior piping installed by customer and connected to the yard line to supply fuel to any exterior appliance or apparatus.
- BILLING PERIOD: A normal usage period of not less than 26 nor more than 35 days, except for initial, corrected or final bills.
- COMPANY: Missouri Gas Energy, a Division of Southern Union Company, any 1.03 successor or assignee thereof acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.
- CUSTOMER: A person or legal entity responsible for payment or who has 1.04 received substantial benefit from the service except one denoted as a guarantor. The term customer is also used to refer to an applicant for gas service.

CUSTOMER-OWNED DISTRIBUTION NETWORK: A system of customer-owned 1.05 lines located downstream from a Company-owned master meter. Such networks include, but are not limited to, institutional, educational and health care campuses, military complexes, industrial facilities, commercial complexes, irrigation systems and oil and natural gas leases.

- COMMISSION: The Public Service Commission Of The State Of Missouri and any 1.06 successor of such commission having jurisdiction of the subject matter herein.
- CYCLE BILLING: A system employed by Company which results in the rendition 1.07 of bills for gas service to various customers on different days of any billing period.

2006 DATE OF ISSUE May month year

DATE EFFECTIVE

<u>June</u> month day year

ISSUED BY Michael R. Noack Missouri Gas Energy Kansas City, MO. 64111

Director, Pricing and Regulatory Affairs

SHEET No. R-7 SHEET No. R-7

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.08 DELINQUENT CHARGE: A charge remaining unpaid by a Residential or General Service customer at least 21 calendar days from the rendition of the bill by Company, or a charge remaining unpaid after the preferred payment date selected by the customer. For all other classes, a charge remaining unpaid beyond the period stated in the tariffs approved by the Commission.
- 1.09 DELINQUENT DATE: The date stated on a bill, which for Residential and General Service Customers shall be at least twenty-one days from the rendition of the bill or which shall be the preferred payment date selected by the customer, after which the utility may assess an approved late payment charge in accordance with a Company tariff on file with the Commission. For all other classes the delinquent date is determined by the number of days stated in the tariffs approved by the Commission.
- 1.10 DISCONTINUANCE OF SERVICE: A cessation of service by Company not requested by customer.
- 1.11 DUE DATE: Due date means the date stated on a bill when the charge is considered due and payable.
- 1.12 ECIP: The federal Energy Crisis Intervention Program managed by the Missouri Department of Social Services, Family Support Division and administered by the Community Action Agencies under section 660.100 RSMo.
- 1.13 ESTIMATED BILL: A bill for gas service which is not based on an actual reading by an authorized Company representative of the meter or other registering device for the period billed.
- 1.14 EXTENSION AGREEMENT: Extension agreement means a verbal agreement between the company and the customer extending payment for fifteen days or less.
- 1.15 GAS CHARGES: The rates for gas service and other charges authorized by the Commission as an integral part of gas service including applicable taxes.

DATE OF ISSUE May 2 2006

DATE EFFECTIVE

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ISSUED BY Michael R. Noack Missouri Gas Energy Director, Pricing and Regulatory Affairs

Kansas City, MO. 64111

SHEET No. R-8 SHEET No. R-8

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 1.16 GAS SERVICE: The availability of gas supplied or transported over Company's facilities to any customer regardless of whether or not the customer makes use of such gas service and regardless of whether Company or the customer owns the gas transported over Company's facilities while such gas is in the Company's possession.
- 1.17 HOUSE PIPING OR FUEL LINE: All piping, fixtures, valves, appliances and apparatus of any kind installed downstream from the outlet of Company's meter or Company owned piping, whichever is farther downstream.
- 1.18 IN DISPUTE: In dispute means any matter regarding a charge or service which is the subject of an unresolved inquiry.
- 1.19 LIHEAP: The federal Low Income Home Energy Assistance Program managed by the Missouri Department of Social Services, Family Support Division and administered by the Community Action Agencies under section 660.110 RSMo.
- 1.20 LATE PAYMENT CHARGE: Late payment charge means an assessment on a delinquent charge in accordance with a utility tariff on file with the commission and in addition to the delinquent charge.
- 1.21 MAIN: A gas pipe owned, operated and maintained by Company as distribution line that serves as a common source of supply for more than one service line.
- 1.22 MASTER METER: A Company-owned meter providing service to a customer-owned distribution network.
- 1.23 METER OR METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure the quantity of gas delivered to customer at a single point of delivery.
- 1.24 MONTH: An interval of approximately 30 days, unless otherwise specified, or appearing from the context to be a calendar month.
- 1.25 POINT OF DELIVERY: The point of delivery shall be Company's meter outlet or the connection of Company's piping to customer's piping, whichever is farther downstream.

DATE OF ISSUE May 2 2006 month day year

DATE EFFECTIVE

June month 2 2006 day year

ISSUED BY <u>Michael R. Noack</u> Missouri Gas Energy

<u>Director, Pricing and Regulatory Affairs</u>

Kansas City, MO. 64111

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P.S.C. MO. No. 1 Canceling P.S.C. MO. No. 1

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE PERSON: Any individual, partnership, co-partnership, firm, company, public or private Formatted: Font: 10 pt corporation, association, joint stock company, trust, estate, political subdivision, governmental agency, or other legal entity recognized by law. PREFERRED PAYMENT DATE PLAN: Preferred payment date plan means a Commission 1.27 Approved plan offered at the company's option in which the delinquent date for the charges stated on a bill shall occur on the same day during each billing period as selected by the customer. PREMISES: That separate walled portion of a single building undivided by any common 1.28 **Deleted: HANDICAPPED** area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way for use by the public, as designated by Deleted: who is 60 years old and above or is handicapped to the extent customer in the application. that he or she is unable to leave the premises without assistance and who PURCHASED GAS COST ADJUSTMENT: The adjustment procedure approved by the files with Company Commission to recognize variations in the cost of purchased gas. **Deleted:** Commission REGISTERED ELDERLY OR DISABLED CUSTOMER & LOW INCOME REGISTERED Deleted: customer meets these 1.30 qualifications ELDERLY OR DISABLED CUSTOMER: A residential customer's household where at least one (1) member of the household has filed with the utility a form approved by the utility Deleted: attesting to the fact that s/he; Formatted: Tabs: Not at 1" + 1.3" Is sixty-five (65) years old or older; + 1.5" + 2" 2. Is disabled to the extent that s/he has filed with their utility a medical form submitted Formatted: Indent: Left: 0", by a medical physician attesting that such customer's household much have natural Hanging: 0.81", Tabs: Not at 0.5" + 1" + 1.3" + 1.5" + 2" gas or electric service provided in the home to maintain life or health; or Has a formal award letter issued from the federal government of disability benefits. Deleted: ¶ Said form shall further set forth an agency or person which Company shall contact as set Deleted: forth in Section 3.09(A)(1) herein. Formatted: Indent: Hanging: 0" LOW INCOME REGISTERED OR DISABLED CUSTOMER: A residential customer's household where at least one (1) member of the housegold has filed with the utility a form Formatted: Indent: Hanging: 0" approved by the utility attesting to the fact that s/he: Deleted: ¶ ¶ 1,31 RENDITION OF A BILL: The 1. Is sixty-five (65) years old or older: 2. Is disabled to the extent that s/he has filed with their utility a medical form submitted mailing, hand delivery, or other presentation of the bill by Company to by a medical physician attesting that such customer's household much have natural gas or electric service provided in the home to maintain life or health; or a customer.¶ 3. Has a formal award letter issued from the federal government of disability benefits: 1,32 . RESIDENTIAL SERVICE OR USE: The provision of or use of gas 4. Whose household income is less than one hundred fifty percent (150%) of the for household and domestic federal poverty guidelines, and who has signed affidavit attesting to the fact on file with purposes.¶ the utility, 1,33 . SETTLEMENT AGREEMENT: Said form shall further set forth an agency or person which Company shall contact as set An agreement between a residential forth in Section 3.09(A)(1) herein. customer and Company which resolves any matter in dispute between the parties or provides for the payment of monies not in dispute for a period longer than the customer's normal billing period.¶ 2006 DATE EFFECTIVE DATE OF ISSUE May 2006 month day year month day year Deleted: 1 Director, Pricing and Regulatory Affairs JSSUED BY Michael R. Noack Kansas City, MO. 64111 Deleted: 1 Missouri Gas Energy

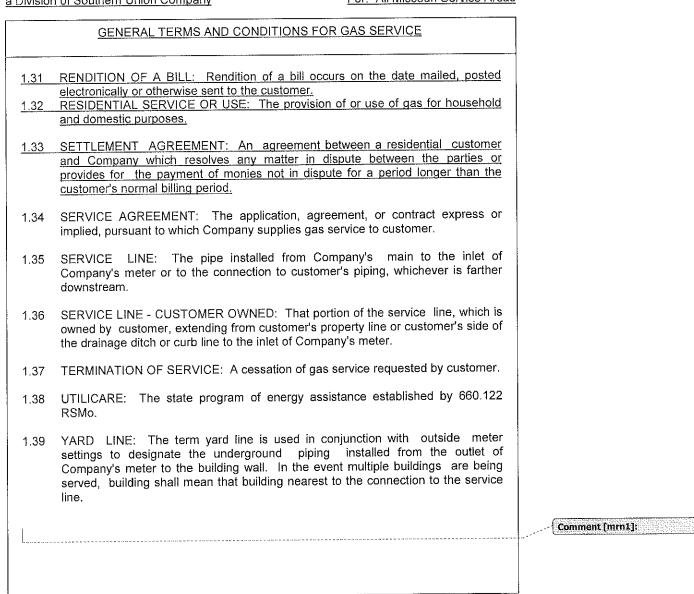
SHEET No. R-10 SHEET No. R-10

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas



DATE OF ISSUE May 2 2006 DATE EFFECTIVE June month

ISSUED BY Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy Kansas City, MO. 64111

Fifth Revised
Fourth Revised

SHEET No. R-14 SHEET No. R-14

Missouri Gas Energy,

<u>a Division of Southern Union Company</u>

Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (D) Discrimination: No deposit shall be required by Company because of a customer's race, sex, creed, national, origin, marital status, age, number of dependents, source of income, or geographical area of residence.
- (E) Deposit Terms and Conditions: A security deposit required pursuant to these General Terms and Conditions for Gas Service is subject to the following terms and conditions:
 - (1) Deposit Amount: A deposit shall not exceed two (2) times the highest bill or four (4) times the average bill, whichever is less, for utility charges actually incurred or estimated to be incurred by the customer during the most proximate twelve (12)-month period at the service location or, in the case of a new customer, who is assessed a deposit under subsection (A) (3) of this rule, one sixth (1/6) of the estimated annual bill. For all commercial and industrial customers, the amount of the deposit, surety bond or irrevocable letter of credit shall not exceed an estimated bill covering one billing period plus 30 days.
 - (2) Interest on Deposit: Interest at per annum rate equal to the prime bank lending rate as listed in the Wall Street Journal on the last business day of the preceding calendar year, plus one percentage point, compounded annually shall be payable on all deposits, except as provided in 4 CSR 240.10.040(4). For commercial and industrial customers (as provided in 4 CSR 240.10.040(4)) interest at 3% per annum shall be payable on cash deposits, provided the company keeps the cash deposit in a separate and distinct trust fund and deposited as such in some bank or trust company and not used by the company in the conduct of its business. Interest shall be either credited to the service account of customer on an annual basis during one complete billing cycle or paid upon the return of the deposit, whichever occurs first. Interest shall not accrue on any cash deposit after the Company has made a reasonable effort to return the deposit. The Company shall keep in its records evidence of its efforts to return the deposit to the customer.

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SHEET No. R-15 SHEET No. R-15

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (3) The Company shall maintain records which show the name of each customer who has posted a deposit, the current address of the customer, the date and amount of deposit, the date and amount of interest paid and information to determine the earliest possible refund date.
- (4) Receipt:Each customer posting a security deposit shall receive in writing at the time of tender of deposit or with the first bill a non-assignable receipt as evidence thereof. However, if the Company shows the existence or non-existence of a deposit on customer's bill, the receipt shall not be required unless requested by the customer. The receipt shall contain the following minimum information:
 - (a) Name of customer.
 - (b) Date of payment.
 - (c) Amount of payment.
 - (d) Identifiable name, signature, and title of the Company employee receiving payment.
 - (e) Statement of the terms and conditions governing the payment, retention and return of deposits.
- (5) Transfer of Deposit: The Company, in the event customer moves to another location, may transfer a cash deposit from the prior location to the new location subject, however, to Sections 2.05(A)(1), 2.05(A)(2), 2.05(C)(1), 2.05(C)(2), herein.
- (6) The credit worthiness of a residential customer shall be established and the deposit and accrued interest shall be refunded promptly by the Company upon satisfactory payment by customer of all proper charges for gas service for a period not to exceed 36 successive months. Commercial and industrial customer's deposits of under \$5,000 may be returned after 36 consecutive months of satisfactory payment. Commercial and industrial deposits of \$5,000 or more may be retained until termination of service.

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ISSUED BY Michael R. Noack Director, Pricing and Regulatory Affairs
Missouri Gas Energy Kansas City, MO. 64111

SHEET No. R-26 SHEET No. R-26

Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (E) Twenty-Four Hour Notice: At least 24 hours preceding discontinuance of service, Company shall make reasonable efforts to contact customer to advise the pending action and what steps must be taken to avoid discontinuance. Reasonable efforts shall include either a written notice following the notice pursuant to section (A) of this rule, a doorhanger or at least two telephone call attempts reasonably calculated to reach the customer.
- (F) Notice When Disconnected: When service is discontinued, the employee shall leave a notice upon the premises in a manner conspicuous to customer that service has been discontinued and the address and telephone number of Company where customer may arrange to have service restored.
- (G) Medical Emergency: Notwithstanding any other provision of this Section, Company shall postpone the discontinuance of gas service to a residential customer for a time not in excess of 21 days if Company is advised the discontinuance will aggravate an existent medical emergency of customer, a member of customer's family or other permanent resident of the premises where service is rendered. Company may require customer to provide satisfactory evidence that a medical emergency exists.

Deleted: Immediately preceding the discontinuance of service, the employee of Company designated to perform such function shall, except in individual situations where the safety of the employee is endangered, make a reasonable effort to contact and identify himself to customer or responsible person then upon the premises and shall announce the purpose of his presence.

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ISSUED BY Michael R. Noack
Missouri Gas Energy

<u>Director, Pricing and Regulatory Affairs</u> Kansas City, MO. 64111

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

service upon the day restoration is requested, and in any event, restoration shall be made no later than the next working day following the day requested by customer.

The reconnection charge, precedent to the restoration of gas service to a customer whose gas service has been discontinued for any reason whatsoever, shall be as provided in Section 14, herein.

If gas service is discontinued for non-payment by customer of any delinquent gas service bill, Company shall not, except as provided in Section 3.10 herein, be required to restore service until all delinquent bills and reconnection charges have been paid and customer has complied with Section 2.05 herein.

In the event a customer orders a disconnection and a reconnection at the same premises within a period of seven (7) months, Company will collect, as a reconnection charge, the sum of such minimum bills as would have occurred during the period of disconnection, but in no event less than the reconnection charge provided for in Section 14, herein.

The requirements of this Section cannot be avoided by a request for a restoration of service or an application for service at the same location by a member of customer's household or family, any person who has enjoyed benefits from previous service, or any other person acting for or on behalf of customer.

3.13 REFUSAL TO SERVE: Company may refuse to supply gas service or discontinue service to any customer who fails or refuses to comply with the provisions of any applicable law, rule of the Commission, rate schedule or any provision of these General Terms and Conditions for Gas Service in effect and on file with the Commission.

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Deleted: A reconnection charge as provided for in Section 14, herein, shall apply if service is discontinued at the request of customer and reconnected within 7 months at the request of customer at the same location.¶

DATE OF ISSUE May 2 2006, DATE EFFECTIVE June 2, 2006, month day year month day year month day year

ISSUED BY Michael R. Noack Director, Pricing and Regulatory Affairs Missouri Gas Energy, Kansas City, MO. 64111

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Missouri Gas Energy, a Division of Southern Union Company

For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

COMPANY LIABILITY: Customer shall save Company harmless from all claims for trespass. 3.19 injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the service line, yard line and other necessary appurtenances to serve customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or gross negligence on the part of Company or its accredited personnel.

Company may refuse or discontinue service if an inspection or test reveals leakage, escape or loss of gas on customer's premises. Company will not be liable for any loss, damage or injury whatsoever caused by such leakage, escape or loss of gas from customer's service line, yard line, ancillary lines, house piping, appliances or other equipment.

The Company does not own, nor is it responsible for the repair or maintenance of any piping, vents, or gas utilization equipment on the delivery side of the gas meter, its related appurtenances and piping. All piping, vents or gas utilization equipment furnished by the owner/customer of the premises being served shall be suitable for the purposes hereof and the owner/customer of the premises shall be responsible for the repair and maintenance of such at all times in accordance with accepted practice and in conformity with requirements of public health and safety, as set forth by the properly constituted authorities and by the Company. As with any fixture or appurtenance within premises. piping, vents or gas utilization equipment can fail, malfunction or fall into disrepair at any time and as such the owner/customer of the premises being served shall be aware of this fact, and Company shall owe customer no duty to warn of potential hazards that may exist with such facilities on the delivery side of the gas meter, its related appurtenances and piping.

The owner/customer shall be responsible at all times for the safekeeping of all Company property installed on the premises being served, and to that end shall give no one, except the Company's authorized employees, contractors or agents, access to such property. The owner/customer of the premises being served shall be liable for and shall indemnify, hold harmless and defend the Company for the cost of repairs for damage done to Company's property due to negligence or misuse of it by the owner/customer or persons on the premises affected thereby.

The Company shall not be liable for loss, damage or injury to persons or property, in any manner directly or indirectly connected with or arising out of the delivery of gas through piping or gas utilization equipment on the delivery side of the meter, which shall include but not be limited to any and all such loss, damage or injury involving piping, vents or gas utilization equipment, whether inspected or not by the Company, or occasioned by interruption, failure to commence delivery, or fallure of service or delay in commencing service due to accident to or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bonafide adverse legal proceedings or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond Company's control, or attributable to the negligence of the Company, its employees, contractors or agents.

2006, DATE EFFECTIVE <u>June</u> 2006, DATE OF ISSUE Mav year day month Director, Pricing and Regulatory Affairs Michael R. Noack ISSUED BY___ Missouri Gas Energy, Kansas City, MO. 64111

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