

LACLEDE GAS COMPANY
720 OLIVE STREET
ST. LOUIS, MISSOURI 63101

AREA CODE 314
342-0532

MICHAEL C. PENDERGAST
ASSISTANT VICE PRESIDENT
ASSOCIATE GENERAL COUNSEL

October 5, 2000

FILED³

OCT 05 2000

Missouri Public
Service Commission

VIA HAND DELIVERY

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
Governor Office Building
200 Madison Street
Jefferson City, MO 65101

FILED³

OCT 05 2000

Missouri Public
Service Commission

RE: Case No. GO-2000-394

Dear Mr. Roberts:

On behalf of Laclede Gas Company ("Laclede" or "Company") I have enclosed for filing in the above-referenced case the original and three copies of tariff sheet P.S.C. MO. No. 5 Consolidated, Third Revised Sheet No. 28-e, cancelling P.S.C. MO. No. 5 Consolidated, Second Revised Sheet No. 28-e. The tariff sheet is being filed by Laclede in compliance with the Commission's September 28, 2000 Order Granting Motion to Stay Setting of Procedural Schedule and Approving Unanimous Stipulation and Agreement.

I have also enclosed for filing on behalf of Laclede the original and eight (8) copies of a Motion to Permit Tariff Sheet to Become Effective in Less Than Thirty Days Notice.

Thank you for bringing these filings to the attention of the appropriate Commission personnel.

Sincerely,


Michael C. Pendergast

MCP/jlj
Enclosure

cc: Office of Public Counsel
General Counsel

200100417

Laclede Gas Company

Name of Issuing Corporation or Municipality

For

Refer to Sheet No. 1

Community, Town or City

SCHEDULE OF RATES

G. Experimental Price Stabilization Fund

1. Overview – For purposes of reducing the impact of natural gas price volatility on the Company's customers, the Company shall maintain a Price Stabilization Fund ("PSF") for the procurement of certain natural gas financial instruments, which procurement shall be subject to the incentive features described below. Except as modified by the terms of the September 1, 2000 Unanimous Stipulation and Agreement approved by the Commission in Case No. GO-2000-394, and subject to the Company's notice of opting out of the price protection incentive features in year two, the parameters of the PSF are included in the Description of the Incentive Price Stabilization Program filed by the Company on June 25, 1999 in Case No. GO-98-484, which description has been designated "Highly Confidential" and is only available to the Missouri Public Service Commission or to any proper party that executes a non-disclosure statement. Accordingly, the definitions of certain terms have not been disclosed herein but are available in such description.

2. Accounting for Expenses and Revenues – The PSF shall be debited with all costs and expenses associated with the Company's procurement of financial instruments and credited with all gains realized from such instruments, subject to the provisions of the Price Protection Incentive and the Overall Cost Reduction Incentive set forth below.

Effective with the Company's 1999 Winter PGA rates, the Company shall include a Price Stabilization Charge in the Commodity-Related unit gas component set forth in paragraph A.2.c. of this clause, as such charge applies to all rate schedules other than LVTSS. Such charge shall be designed to recover from customers the Maximum Recovery Amount ("MRA") established by the Commission in Case No. GO-98-484 for purposes of procuring natural gas financial instruments. The PSF shall be credited with all revenues collected through such charge. Consistent with Section G.7 and subject to the provisions therein, such charge shall be terminated effective with the Company's 2002 Winter PGA rates.

DATE OF ISSUE

October 5, 2000

DATE EFFECTIVE

November 5, 2000

Month Day Year

Month Day Year

ISSUED BY

K.J. Neises,

Senior Vice President,

720 Olive St., St. Louis, MO 63101

Name of Officer

Title

Address