



December 28, 1999

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 West High Street
Jefferson City, MO 65101

Dear Mr. Roberts:

United Cities Gas Company herewith submits for filing 83rd Revised Sheet No. 46 (P.S.C. Mo. No. 3) which reflects a revised Purchased Gas Adjustment (PGA) applicable to its Hannibal and Canton Districts. Enclosed with Sheet No. 46 is a supplementary sheet setting forth the detailed calculations of such revised PGA.

This filing reflects a decrease in rates.

Your review and approval of these sheets to become effective February 1, 2000 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 235 or Judy Dunlap at extension 234.

Very truly yours,

Mark A. Martin
Senior Analyst / Rate Administration

MAM/jd

Enclosures

pc: Office of Public Counsel

A:MO-PGA

FILED²

DEC 29 1999

Missouri Public
Service Commission

GR-2000-392

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UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
HANNIBAL/CANTON/PALMYRA DISTRICT

	<u>Rate Schedules</u>		<u>Volume of Gas</u>	<u>Current Rates</u>	<u>Current Cost</u>
<u>FIXED GAS COST</u>					
FACTOR D:					
Panhandle Eastern Pipe Line Company					
	WS Demand	Dth	69,360	\$3.3500	\$232,356.00
	WS Capacity	Dth	578,000	\$0.4028	\$232,818.40
	WS Injection	Dth	578,000	\$0.0033	\$1,907.40
	WS Withdrawal	Dth	578,000	\$0.0033	\$1,907.40
	PS Demand	Dth	55,200	\$2.9700	\$163,944.00
	PS Capacity	Dth	326,600	\$0.4246	\$138,674.36
	PS Injection	Dth	326,600	\$0.0385	\$12,574.10
	PS Withdrawal	Dth	326,600	\$0.0385	\$12,574.10
	EFT Demand (PS - Winter)	Dth	22,370	\$6.3000	\$140,931.00
	EFT Demand (PS - Summer)	Dth	11,690	\$6.3000	\$73,647.00
TOTAL FACTOR D					<u>\$1,011,333.76</u>
FACTOR VI (Ccf)					<u>21,504,449</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FACTOR VI					<u>\$0.0470</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
Spot Market	Commodity	Dth	2,275,367	\$2.3669	\$5,385,566.15
Panhandle Eastern Pipe Line Company					
	EFT Demand	Dth	96,540	\$5.9300	\$572,482.20
	EFT Demand	Dth	12,720	\$10.5720	\$134,475.84
	EFT Demand (WS - Winter)	Dth	28,325	\$5.8420	\$165,474.65
	EFT Demand (WS - Summer)	Dth	20,545	\$4.9600	\$101,903.20
	IOS Demand	Dth	21,864	\$3.3500	\$73,244.40
	IOS Capacity	Dth	182,200	\$0.4028	\$73,390.16
	IOS Injection	Dth	182,200	\$0.0033	\$601.26
	IOS Withdrawal	Dth	182,200	\$0.0033	\$601.26
TOTAL FACTOR P					<u>\$6,507,739.12</u>
FACTOR VI (Ccf)					<u>22,382,782</u>
CTOR P)/FACTOR VI					<u>\$0.2907</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
Panhandle Eastern Pipe Line Company					<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR VI (Ccf)					<u>23,925,149</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR VI					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.3377</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.2907</u>
Memorandum component -					
Avoided commodity cost for transportation customers:			\$5,385,566.15 /	23,925,149	<u>\$0.2251</u>

FORM 13

P.S.C.MO. No. 3Cancelling P.S.C.MO. No. 3{Original} SHEET No. 4683rd {Revised}{Original} SHEET No. 4682nd {Revised}United Cities Gas Company

Name of Issuing Corporation

For: Hannibal & Canton Districts

Community, Town or City

PURCHASED GAS ADJUSTMENT FOR THE
HANNIBAL AND CANTON DISTRICTS

SALES SERVICE PGA FACTORS:

	<u>FIRM</u>	<u>NON-FIRM</u>
Gas Charge Adjustment	\$ 0.3377 /Ccf	\$ 0.2907 /Ccf

Refund Adjustment in Effect for
a 12 Month Period Commencing on
Effective Date Shown Below:

October 1, 1999	\$ (0.0010) /Ccf	\$ (0.0010) /Ccf
July 1, 1999	\$ (0.0083) /Ccf	\$ (0.0083) /Ccf
April 1, 1999	\$ (0.0004) /Ccf	\$ (0.0004) /Ccf
	\$ - /Ccf	\$ - /Ccf

Take-Or-Pay Adjustment	\$ - /Ccf	\$ - /Ccf
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Transition Cost Adjustment	\$ - /Ccf	\$ - /Ccf
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Actual Cost Adjustment	\$ (0.0223) /Ccf	\$ 0.0004 /Ccf
Total PGA	\$ 0.3057 /Ccf	\$ 0.2814 /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Take-Or-Pay Factor	\$ (0.0018) /Ccf
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Transition Cost Factor	\$ - /Ccf
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DATE OF ISSUE: December 28, 1999DATE EFFECTIVE: February 1, 2000ISSUED BY: Thomas R. Blose, Jr., President

Name of Officer

Title

Franklin, TN

Address

UNITED CITIES GAS COMPANY
COMPUTATION OF SPOT MARKET RATE
December, 1999

<u>SUPPLIER</u>	<u>DAILY VOLUME</u>	<u>NUMBER OF DAYS</u>	<u>MONTHLY VOLUME</u>	<u>RATE</u>	<u>MONTHLY COST</u>
HANNIBAL FS/WS FIELD	0	31	0	\$0.0000	\$0.00
HANNIBAL EFT	7,020	31	<u>217,620</u>	\$2.3669	<u>\$515,084.78</u>
			<u>217,620</u>	\$2.3669 *	<u>\$515,084.78</u>

* AVERAGE RATE

INTEROFFICE CORRESPONDENCE

TO: Pat Childers- UCG Regulatory

CC: John Hack-Gas Supply

FROM: Patti Dathe

Bobby Cline-Rates

Mark Martin-Rates

DATE: 12/13/99

Alicia Rye-Rates

Judy Dunlap- Rates

Linda Nave- Rates

SUBJECT: December, 1999 Third Party Spot and Term Purchases

Billy Davis-Acctg.

United Cities Gas Company will purchase natural gas during the month of December, 1999 as listed below. All demand charges or premiums and upstream transportation costs are included in the supplier and city gate prices on a 100% load factor basis.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	PRICE (including premium)	CITY GATE PRICE
ANR	FT	OK	3,000	#REF!	#REF!
COL. GULF	FTS-1 (Saturn)	Rayne	4,839	\$2.1900	\$2.1900
	FTS-1(Mid-TN)	Rayne	4,000	#REF!	#REF!
MRT	FTS	LA	20	\$2.1900	\$2.7342
	FTS	LA	100	\$2.2300	\$2.2862
	FTS	LA	125	\$2.4500	\$2.5098
NGPL	FT -Vandalla	Midcont	2,005	\$2.0400	\$2.4452
	FTS-G-Vandalia	Midcont	0	\$2.0400	\$2.4452
	FT-Altamont	Midcont	1,337	\$2.0400	\$2.3932
	FTS-G -Altamont	Midcont	0	\$2.0400	\$2.3932
PANHANDLE	Hannibal EFT	Haven	7,020	#REF!	\$2.3669
	BG SCT	Haven	720	#REF!	\$2.6092
	Virden SCT	Haven	1,560	#REF!	\$2.6007
SOUTHERN NATURAL	FT-Columbus	LA Georgia	20,484	#REF!	\$2.7753
TENNESSEE (TGP via CGT)	FT to E. TN.	TX (0)	30,820	#REF!	#REF!
	FT to E. TN.	LA (1)	15,180	#REF!	#REF!
ETN	FT	APP	10,161	\$2.3323	\$2.3806
TETCO - IL	FT	ELA	564	#REF!	\$2.2004
	FT	WLA	782	#REF!	\$2.1895
	FT	ETX	115	#REF!	\$2.2373
	FT	STX	478	#REF!	\$2.2514
	FT(M1 ctygt)	ELA	0	#REF!	\$2.2004
TETCO - MO	SCT	ELA	93	#REF!	\$2.4388
TETCO - TN	FT	STX	2,651	#REF!	#REF!
	FT	ETX	1,534	#REF!	#REF!
	FT	WLA	3,010	#REF!	#REF!
	FT	ELA	11,305	#REF!	#REF!
TEXAS GAS	FT	ZNSL	2,000	#REF!	#REF!
	SGT	ZNSL	2,387	#REF!	#REF!
TRANSCO	GA - FS	Zone 3	1,968	\$2.1244	\$2.1464
	SC - FS	Zone 3	1,528	\$2.1240	\$2.1530
	SC- FT	Zone 1	634	\$2.0500	\$2.0926
	SC- FT	Zone 2	931	\$2.0800	\$2.1214
	SC- FT	Zone 3	2,161	\$2.1300	\$2.1695
	SC- FT	Sta. 85(Z4)	750	\$2.1730	\$2.2120
	GA- FT	Zone 1	592	\$2.0600	\$2.0851
	GA- FT	Zone 2	871	\$2.0900	\$2.1139
	GA- FT	Zone 3	2,021	\$2.1400	\$2.1620
	GA- FT	Sta. 85(Z4)	4,207	\$2.1600	\$2.1989
TRUNKLINE	SST-Metropolis	TX-N.Fld.Z.	1,900	#REF!	\$2.7917
	SST-Virden	TX-N.Fld.Z.	10	#REF!	\$2.8984
	SST-Salem	TX-N.Fld.Z.	90	#REF!	\$2.7917
WILLIAMS	TSS	TX,OK,KS	30,000	\$1.9800	\$2.0492
	FT	TX,OK,KS	60	\$2.1650	\$3.6150