



February 28, 2000

FILED²

FEB 29 2000

Missouri Public
Service Commission

VIA FEDERAL EXPRESS

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 West High Street, Room 530
Jefferson City, MO 65102

GR-2000-392

Dear Mr. Roberts:

United Cities Gas Company herewith submits for filing 86th Revised Sheet No. 47 (P.S.C. Mo. No. 3) which reflects a revised Purchased Gas Adjustment (PGA) applicable to its Bowling Green District. Enclosed with Sheet No. 47 is a supplementary sheet setting forth the detailed calculations of such revised PGA.

This filing reflects an increase in rates of approximately 3.71%.

Your review and approval of these sheets to become effective April 1, 2000 are respectfully requested. Please address any correspondence to my attention at Atmos Energy Corporation, 381 Riverside Drive, Suite 440, Franklin, TN 37064-8934. If you have any questions, please feel free to contact me at (615) 595-7700, extension 235 or Judy Dunlap at extension 234.

Very truly yours,

Mark A. Martin
Senior Analyst / Rate Administration

MAM/jd

Enclosures

pc: Office of Public Counsel

200000781

EXHIBIT I

UNITED CITIES GAS COMPANY
GAS CHARGE ADJUSTMENT
BOWLING GREEN DISTRICT

	Rate Schedules		Volume of Gas	Current Rates	Current Cost
<u>FIXED GAS COST</u>					
FACTOR D:					
Panhandle Eastern Pipe Line Company					
NOT APPLICABLE					
TOTAL FACTOR D					<u>\$0.00</u>
FACTOR Vf (Ccf)					<u>1,659,872</u>
CURRENT DEMAND COST PER Ccf (TOTAL FACTOR D)/FACTOR Vf					<u>\$0.0000</u>
<u>ANNUALIZED GAS COSTS</u>					
FACTOR P:					
Spot Market	Commodity	Dth	171,528	\$3.0609	\$525,030.06
IOS	Demand	Dth	6,240	\$3.3500	\$20,904.00
IOS	Capacity	Dth	52,000	\$0.4028	\$20,945.60
IOS	Injection	Dth	52,000	\$0.0033	\$171.60
IOS	Withdrawal	Dth	52,000	\$0.0033	<u>\$171.60</u>
TOTAL FACTOR P					<u>\$567,222.86</u>
FACTOR Vt (Ccf)					<u>1,659,872</u>
CURRENT ANNUALIZED GAS COSTS PER Ccf (TOTAL FACTOR P)/FACTOR Vt					<u>\$0.3417</u>
<u>FERC APPROVED SURCHARGES</u>					
FACTOR T:					
Panhandle Eastern Pipe Line Company					<u>\$0.00</u>
TOTAL FACTOR T					<u>\$0.00</u>
FACTOR Vt (Ccf)					<u>1,659,872</u>
CURRENT ANNUALIZED FERC APPROVED SURCHARGES PER Ccf (TOTAL FACTOR T)/FACTOR Vt					<u>\$0.0000</u>
FIRM GCA (FACTORS D+P+T)					<u>\$0.3417</u>
NON-FIRM GCA (FACTORS P+T)					<u>\$0.3417</u>
Memorandum component -					
Avoided commodity cost for transportation customers (Factor P)					<u>\$0.3163</u>

24

FORM NO. 13

P.S.C.MO. No. 3~~(Original)~~ SHEET NO. 47Cancelling P.S.C.MO. No. 386th {Revised}~~(Original)~~ SHEET NO. 4785th {Revised}

United Cities Gas Company
Name of Issuing Corporation

For: Bowling Green District
Community, Town or City

PURCHASED GAS ADJUSTMENT FOR THE BOWLING GREEN DISTRICT

SALES SERVICE PGA FACTORS:

	<u>FIRM</u>	<u>NON-FIRM</u>
Gas Charge Adjustment	\$ 0.3417 /Ccf	\$ 0.3417 /Ccf
Refund Adjustment in Effect for a 12 Month Period Commencing on Effective Date Shown Below:		
October 1, 1999	\$ (0.0003) /Ccf	\$ (0.0003) /Ccf
July 1, 1999	\$ (0.0031) /Ccf	\$ (0.0031) /Ccf
	\$ - /Ccf	\$ - /Ccf
	\$ - /Ccf	\$ - /Ccf
Take-Or-Pay Adjustment	\$ - /Ccf	\$ - /Ccf
Transition Cost Adjustment	\$ - /Ccf	\$ - /Ccf
Actual Cost Adjustment.	\$ <u>0.0601</u> /Ccf	\$ <u>0.0601</u> /Ccf
Total PGA	\$ <u>0.3984</u> /Ccf	\$ <u>0.3984</u> /Ccf

TRANSPORTATION SERVICE PGA FACTORS:

Transportation Charges

Take-Or-Pay Factor	\$ - /Ccf
Transition Cost Factor	\$ - /Ccf

DATE OF ISSUE: February 28, 2000DATE EFFECTIVE: April 1, 2000

ISSUED BY: Thomas R. Blose, Jr., President
Name of Officer Title

Franklin, TN
Address

INTEROFFICE CORRESPONDENCE

TO: Pat Childers- UCC Regulatory

CC: John Hack-Gas Supply

FROM: Patti Dathe

Bobby Cline-Rates

Mark Martin-Rates

DATE: 1/10/00

Alicia Rye-Rates

Judy Dunlap- Rates

Linda Nave- Rates

SUBJECT: February, 2000 Third Party Spot and Term Purchases

Billy Davis-Acctg.

United Cities Gas Company will purchase natural gas during the month of February, 2000 as listed below. All demand charges or premiums and upstream transportation costs are included in the supplier and city gate prices on a 100% load factor basis.

PIPELINE	DESCRIPTION	LOCATION	DAILY NOM. (MMBTU)	PRICE (Including premium)	CITY GATE PRICE
ANR	FT	OK	2,500	\$2.5135	\$2.6822
COL GULF	FTS-1 (Saturn)	Rayne	6,207	\$2.6900	\$2.6900
	FTS-1(Mid-TN)	Rayne	3,500	\$2.5167	\$2.6485
MRT	FTS	LA	250	\$2.6000	\$2.9000
NGPL	FT-Vandalia	Midcont	2,005	\$2.4700	\$2.9015
	FTS-G-Vandalia	Midcont	0	\$2.4700	\$2.9015
	FT-Altamont	Midcont	1,337	\$2.4700	\$2.8459
	FTS-G-Altamont	Midcont	0	\$2.4700	\$2.8459
PANHANDLE	Hannibal EFT	Haven	5,305	\$2.6145	\$2.8186
	BG SCT	Haven	995	\$2.6145	\$3.0609
	Virden SCT	Haven	2,000	\$2.6145	\$3.0508
SOUTHERN NATURAL	FT-Columbus	LA Georgia	34,200	\$2.5700	\$3.0191
TENNESSEE (TGP via CGT)	FT to E. TN.	TX (0)	30,820	\$2.4600	\$2.5845
	FT to E. TN.	LA (1)	15,180	\$2.5067	\$2.6631
ETN	FT	APP	10,227	\$2.8318	\$2.8881
TETCO - IL	FT	ELA	558	\$2.5900	\$2.7677
	FT	WLA	789	\$2.5800	\$2.7656
	FT	ETX	116	\$2.5500	\$2.7266
	FT	STX	483	\$2.5300	\$2.7324
	FT(M1 ctygt)	ELA	0	\$2.5900	\$2.7677
TETCO - MO	SCT	ELA	105	\$2.5900	\$2.9594
TETCO - TN	FT	STX	2,293	\$2.4667	\$2.6816
	FT	ETX	1,326	\$2.4800	\$2.6542
	FT	WLA	2,603	\$2.5100	\$2.6975
	FT	ELA	9,778	\$2.5133	\$2.6884
TEXAS GAS	FT	ZNSL	2,000	\$2.5200	\$2.6195
	SGT	ZNSL	2,387	\$2.5200	\$3.3219
TRANSCO	GA - FS	Zone 3	1,968	\$2.8131	\$2.8370
	SC - FS	Zone 3	1,528	\$2.8131	\$2.8369
	SC- FT	Zone 1	633	\$2.5400	\$2.5826
	SC- FT	Zone 2	932	\$2.5700	\$2.6114
	SC- FT	Zone 3	2,161	\$2.6100	\$2.6495
	SC- FT	Sta. 85(Z4)	850	\$2.6530	\$2.6920
	GA- FT	Zone 1	285	\$2.5500	\$2.5751
	GA- FT	Zone 2	420	\$2.5800	\$2.6039
	GA- FT	Zone 3	973	\$2.6200	\$2.6420
	GA- FT	Sta. 85(Z4)	4,207	\$2.6400	\$2.6789
TRUNKLINE	SST-Metropolis	TX-N.Fid.Z	2,350	\$2.5625	\$3.3060
	SST-Virden	TX-N.Fid.Z	15	\$2.5625	\$3.4144
	SST-Salem	TX-N.Fid.Z	135	\$2.5625	\$3.3060

- 1 Iowa PGA Filing
- 2 Virginia PGA Filing
- 3 South Carolina Gaffney PGA Filing
- 4 UCG Kansas PGA Filing
- 5 Illinois PGA Filing