

March 15, 2000

Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 W. High Street, 7-N
Jefferson City, MO 65102

FILED
RECEIVED

MAR 16 2000

Records
Public Service Commission

GR-2000-579

Dear Mr. Roberts:

The accompanying tariff sheets issued by Union Electric Company (d/b/a/ AmerenUE) are transmitted to you for filing as revisions of Schedule No. 2, Schedule of Rates for Gas Service:

Filed
79th Revised Sheet No. 30
85th Revised Sheet No. 31
80th Revised Sheet No. 32

Canceling
78th Revised Sheet No. 30
84th Revised Sheet No. 31
79th Revised Sheet No. 32

These sheets are issued March 17, 2000 to become effective on a prorata basis on and after April 1, 2000.

These sheets reflect the Summer PGA Filing, pursuant to the Company's Purchased Gas Adjustment (PGA) Clause as approved by Order Approving Stipulation issued by the Missouri Public Service Commission in Case No. GO-97-405. They include revisions to the Regular Purchased Gas Adjustment (RPGA) Factors and the Refund Adjustment (RA) Factors.

The Company's service area transported to exclusively by Panhandle Eastern Pipe Line Co. (PEPL) has a change resulting from the combination of a decrease in the weighted average cost of gas and the termination of a refund. The firm sales customers' PGA factor will increase from 43.70¢/Ccf to 43.80¢/Ccf. The interruptible sales customers' PGA factor will increase from 30.11¢/Ccf to 30.72¢/Ccf. The transportation PGA factor will remain unchanged at 0.03¢/Ccf.

The Company's service area transported to exclusively by Texas Eastern Transmission Corp. (TETC) has a change resulting from the combination of a decrease in the weighted average cost of gas and the termination of a refund. The firm sales customers' PGA factor will decrease from 35.53¢/Ccf to



Dale Hardy Roberts

Page 2

March 15, 2000

33.84¢/Ccf. The interruptible sales customers' PGA factor will decrease from 26.77¢/Ccf to 24.06¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The Company's service area transported to exclusively by Natural Gas Pipeline Company of America (NGPL) has a change resulting from a decrease in the weighted average cost of gas. The firm sales customers' PGA factor will decrease from 29.57¢/Ccf to 24.74¢/Ccf. The interruptible sales customers' PGA factor will decrease from 37.03¢/Ccf to 31.53¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

Enclosed are three (3) copies of this transmittal letter and tariff sheets, one of which I request be stamped and returned to me to confirm that all of the revised sheets have been placed on file. One set of the workpapers is enclosed.

Certain of the workpapers enclosed with this filing have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where UE must compete for its gas supplies or information so designated in Case. No. G0-97-405. UE requests that these papers be handled in a manner consistent with this designation.

Sincerely,


Steven R. Sullivan

Enclosures

cc: Office of the Public Counsel

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Panhandle Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	46.75¢/Ccf	30.38¢/Ccf	
<u>ACA:</u>	-2.72¢/Ccf	0.51¢/Ccf	0.03¢/Ccf
<u>RA:</u>			
Eff. 11/1/99	-0.23¢/Ccf	-0.17¢/Ccf	
<u>TOTAL PGA</u>	<u>43.80¢/Ccf</u>	<u>30.72¢/Ccf</u>	<u>0.03¢/Ccf</u>

* Indicates Change

DATE OF ISSUE March 17, 2000

DATE EFFECTIVE April 1, 2000

ISSUED BY C. W. Mueller
Name of Officer

President & CEO
Title

St. Louis, Missouri
Address

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Texas Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	44.04¢/Ccf	31.02¢/Ccf	
<u>ACA:</u>	-10.20¢/Ccf	-6.96¢/Ccf	
<u>RA:</u>			
<u>TOTAL PGA</u>	<u>33.84¢/Ccf</u>	<u>24.06¢/Ccf</u>	<u>0.00¢/Ccf</u>

*Indicates Change

DATE OF ISSUE March 17, 2000 DATE EFFECTIVE April 1, 2000
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
Name of Officer Title Address

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Natural Gas Pipeline:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	36.49¢/Ccf	31.53¢/Ccf	
<u>ACA:</u>	-11.75¢/Ccf		
<u>RA:</u>			
TOTAL PGA	<u>24.74¢/Ccf</u>	<u>31.53¢/Ccf</u>	<u>0.00¢/Ccf</u>

* Indicates Change

DATE OF ISSUE March 17, 2000 DATE EFFECTIVE April 1, 2000
ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
Name of Officer Title Address