

July 7, 2000

Mr. Dale Hardy Roberts
Secretary/Chief Regulatory Law Judge
Missouri Public Service Commission
301 W. High Street, 7-N
Jefferson City, MO 65102

FILED²

JUL 10 2000

Missouri Public
Service Commission
GR-2000-579

Dear Mr. Roberts:

The accompanying tariff sheets issued by Union Electric Company d/b/a/ AmerenUE ("AmerenUE" or "Company") are transmitted to you for filing as a revision to Schedule No. 2, Schedule of Rates for Gas Service:

Filed

80th Revised Sheet No. 30
86th Revised Sheet No. 31
81st Revised Sheet No. 32

Canceling

79th Revised Sheet No. 30
85th Revised Sheet No. 31
80th Revised Sheet No. 32

These tariff sheets are issued July 10, 2000, to become effective on a prorata basis on and after July 24, 2000.

These revised tariff sheets are being filed in conjunction with the accompanying Motion for Waiver to Make an Unscheduled Summer Purchased Gas Adjustment Filing ("Motion"). The proposed Purchased Gas Adjustment ("PGA") factors contained in this filing reflect a change only to the Regular Purchased Gas Adjustment ("RPGA") component.

As a result of the Order Approving Stipulation issued by the Missouri Public Service Commission in Case No. GO-97-405, the Company's tariff provides for only two scheduled PGA filings each year, one in the spring and one in the fall, and one unscheduled PGA filing during the winter if certain conditions are met. As explained in the accompanying Motion, this summer an additional PGA filing is required because of the significant increase in natural gas prices that has occurred since the Company made its Summer PGA filing in late March 2000. The Commission should grant the waiver requested in the Company's Motion for several reasons. First, the Company's proposed rates would send a better price signal to customers since such rates reflect the Company's current cost of gas supplies, which cost is substantially higher than the cost embedded in the Company's existing Summer PGA rates. Second, the proposed rates will increase consumer awareness of the possible increases in the cost of gas that may be experienced during the coming winter season compared to last winter. Third, an increase in PGA rates now would mitigate the under-recovery of gas costs that would otherwise occur during the remainder of the Company's Actual Cost Adjustment ("ACA") period and be reflected in a subsequent ACA filing.

The Company's service area transported to exclusively by Panhandle Eastern Pipeline Co. has an increase resulting from an increase in the weighted average cost of gas. The firm sales customers' PGA factor will increase from 43.80¢/Ccf to 60.83¢/Ccf. The interruptible sales customers' PGA



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factor will increase from 30.72¢/Ccf to 47.85¢/Ccf. The transportation PGA factor will remain unchanged at 0.03¢/Ccf.

The Company's service area transported to exclusively by Texas Eastern Transmission Corp. has an increase resulting from an increase in the weighted average cost of gas. The firm sales customers' PGA factor will increase from 33.84¢/Ccf to 52.13¢/Ccf. The interruptible sales customers' PGA factor will increase from 24.06¢/Ccf to 41.24¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

The Company's service area transported to exclusively by Natural Gas Pipeline Company of America) has an increase resulting from an increase in the weighted average cost of gas. The firm sales customers' PGA factor will increase from 24.74¢/Ccf to 43.35¢/Ccf. The interruptible sales customers' PGA factor will increase from 31.53¢/Ccf to 50.50¢/Ccf. The transportation PGA factor will remain unchanged at 0.00¢/Ccf.

Enclosed are three (3) copies of this transmittal letter and tariff sheets, one of which I request be stamped and returned to me to confirm that all of the revised sheets have been placed on file. In addition, the original and nine (9) copies of the Motion are included. Please file stamp the extra copy of the Motion and return it to me as well.

One set of the workpapers is enclosed. Certain of the workpapers enclosed with this filing have been designated "Highly Confidential" since they contain market specific information directly relating to the natural gas markets where AmerenUE must compete for its gas supplies or information so designated in Case No. GO-97-405. AmerenUE requests that these papers be handled in a manner consistent with this designation.

Sincerely,

Steven R. Sullivan / TMB
Steven R. Sullivan

Enclosures

Cc: w/encl.: Office of the Public Counsel

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A
PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Panhandle Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	63.78¢/Ccf	47.51¢/Ccf	
<u>ACA:</u>	-2.72¢/Ccf	0.51¢/Ccf	0.03¢/Ccf
<u>RA:</u>			
Eff. 11/1/99	-0.23¢/Ccf	-0.17¢/Ccf	
<u>TOTAL PGA</u>	<u>60.83¢/Ccf</u>	<u>47.85¢/Ccf</u>	<u>0.03¢/Ccf</u>

* Indicates Change

DATE OF ISSUE July 10, 2000 DATE EFFECTIVE July 24, 2000
 ISSUED BY C. W. Mueller President & CEO St. Louis, Missouri
Name of Officer Title Address

UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Texas Eastern:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	62.33¢/Ccf	48.20¢/Ccf	
<u>ACA:</u>	-10.20¢/Ccf	-6.96¢/Ccf	
<u>RA:</u>			
<u>TOTAL PGA</u>	<u>52.13¢/Ccf</u>	<u>41.24¢/Ccf</u>	<u>0.00¢/Ccf</u>

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UNION ELECTRIC COMPANY GAS SERVICE

Applying to MISSOURI SERVICE AREA

RIDER A

PURCHASED GAS ADJUSTMENT CLAUSE

PGA Statement

The PGAs (in ¢/Ccf) to be applied to the Company's basic rate schedules on and after the effective date of this tariff for gas sold or delivered to customers in this portion of the Company's service area, are as follows:

Service Area Served by Natural Gas Pipeline:

	<u>Firm Sales*</u>	<u>Interruptible Sales*</u>	<u>Transportation Service</u>
<u>RPGA:</u>	55.10¢/Ccf	50.50¢/Ccf	
<u>ACA:</u>	-11.75¢/Ccf		
<u>RA:</u>			
TOTAL PGA	<u>43.35¢/Ccf</u>	<u>50.50¢/Ccf</u>	<u>0.00¢/Ccf</u>

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