

Missouri Gas Energy,
a Division of Southern Union Company

For: All Missouri Service Areas

INFRASTRUCTURE REPLACEMENT SURCHARGE (ISRS)

Description: Rate ISRS is designed to recover the costs associated with the Company's eligible infrastructure replacements in accordance with the provisions of sections 393.1009, 393.1012 and 393.1015 RSMo.

Applicability: Rate ISRS is applicable to each customer billing for service during the effectiveness of the ISRS rate element.

ISRS Rate Element: In addition to the other charges provided for in the Company's tariff, a monthly ISRS Rate Element shall be added to each bill for service on and after the effective date of the ISRS rate. The amount of the ISRS Rate Element, by customer class, is as follows:

Residential	\$0.00 per month
Small General Service	\$0.00 per month
Large General Service	\$0.00 per month
Large Volume Service	\$0.00 per month
Whiteman Air Force Base	\$0.00 per month
Intrastate Transportation Service	\$0.00 per month
CNG for use as a fuel in vehicles	\$0.00 per month

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ISSUED BY Michael R. Noack

Director, Pricing and Regulatory Affairs
Missouri Gas Energy
Kansas City, MO. 64111

Missouri Gas Energy,
a Division of Southern Union Company
Name of Issuing Corporation

For: All Missouri Service Areas
Community, Town or City

PURCHASED GAS COST ADJUSTMENT
PGA

X. SUMMARY STATEMENT

Customer Class	C.C.G.	A.C.A	T.O.P.	T.C.	P.G.A. Rate
Residential	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Small General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Large General Service	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Unmetered Gas Light (1)	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Large Volume Sales (3)	\$0.86889	(\$0.08098)	\$0.00000	\$0.00000	\$0.78791
Large Volume Trans. (2)(4)	\$0.12169	\$0.00000	\$0.00000	\$0.00000	\$0.12169

- 1 Each Unmetered Gaslight Unit is equal to 15 Ccf.
- 2 Demand related purchase gas costs of \$0.60595 per Ccf of contract demand and \$0.01992 per Ccf of daily demand for authorized sales in excess of the contract demand are directly chargeable to customers on this rate.
- 3 Applies to Sales Service only.
- 4 Firm transportation charges to be included in the monthly cash out reconciliation. Applies to Transportation Service, Intrastate Transportation Service and Whiteman Air Force Base.

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a Division of Southern Union Company

For: All Missouri Service Areas

RESIDENTIAL GAS SERVICE
RS

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied at one point of delivery to residential customers for domestic use by the customer or by members of customer's household for nonbusiness, noncommercial or nonindustrial purposes. Such domestic use shall include space heating, water heating, cooking, air conditioning, and other household uses.

Service hereunder is not available to locations served through a master meter or to a location other than the customer's domicile.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$24.62 per month

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For: All Missouri Service Areas

SMALL GENERAL GAS SERVICE
SGS

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$18.39 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.17950 per Ccf for the first 600 Ccf delivered, plus
\$0.16752 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.12297 per Ccf for the first 600 Ccf delivered, plus
\$0.11103 per Ccf for all additional gas delivered.

In the event that a billing cycle has usage in more than one calendar month,
the volumetric delivery charge will be prorated.

Standby facilities charge - When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Fixed Monthly Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Fixed Monthly Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Fixed Monthly Charges for both meters. If the customer does not agree (in writing) to pay the Fixed Monthly Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

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LARGE GENERAL GAS SERVICE
LGS

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$108.91 per month

Volumetric Delivery Charge:

\$0.14498 per Ccf for all gas delivered during the billing months of November through March.

\$0.08892 per Ccf for all gas delivered during the billing months of April through October.

Standby facilities charge – When a customer requests (in writing) retention of a meter larger than what is typical for the class of service that the customer has subscribed, the Company may charge the customer the Staff's proposed Delivery Charge commensurate with the size of meter being retained. In situations where a customer has two meters on the customer's premise, MGE may charge the customer for the higher of the two Staff proposed Delivery Charges commensurate with the size of the larger of the two meters being retained, but shall not bill the customer the Staff proposed Delivery Charges for both meters. If the customer does not agree (in writing) to pay the Staff proposed Delivery Charge commensurate with the larger sized meter being retained, MGE is free to remove the un-utilized meter.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates and minimum charges hereunder are subject to adjustments as provided in the following schedules:

1. Purchased Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS)

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UNMETERED GASLIGHT SERVICE

UG

Delayed Payment Charge

0.5% will be added to all bills not paid within 21 days after rendition, unless otherwise required by law or other regulation.

OTHER TERMS AND CONDITIONS

Service provided hereunder is subject to the Company's General Terms and Conditions as approved by the Missouri Public Service Commission.

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LARGE VOLUME SERVICE

LV

AVAILABLE

At points on the Company's existing distribution facilities located in the communities specified in the Index.

APPLICABLE

To natural gas service supplied to commercial and industrial customers whose natural gas requirements at a single address or location the Company expects will exceed 15,000 Ccf in any one month of a 12-month billing period. Service to such customers shall be subject to a contract between the customer and the Company, in the form of Sheet Nos., 50 through 53, as applicable, unless otherwise authorized by state law.

Customers receiving service under this schedule whose maximum monthly requirement at a single address or location has exceeded 15,000 Ccf during the most recent 12 month period ended February, or the Company expects will exceed 15,000 Ccf in the following contract year will retain their eligibility for this rate for the following contract year beginning November 1. Any customer failing to meet this requirement shall become ineligible for this rate at the end of the current contract year and will be served under the applicable rate schedule for such reduced requirement until such time as the customer may re-qualify for service hereunder in accordance with the above paragraph.

For purposes of this schedule, a single address or location is defined as the customer's contiguous premises, including streets, alleys and other rights of way, within an area completely surrounded by property owned by others.

When more than one meter is set at a single address or location for the customer's convenience, an LVS customer charge shall be assessed for each of the first two meters. For each such remaining installed meter, the Fixed Monthly Charge will be \$239.67. Gas delivered through all meters set at a single address or location will be aggregated for the purpose of calculating the monthly sales or transportation charges.

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LARGE VOLUME SERVICE
LV

NET MONTHLY BILL

The bill for each billing period shall be the sum of the Customer Charge, the Delivery Charge, the Contract Demand Charge, and the EGM Charge. Service hereunder is subject to the Purchased Gas Cost Adjustment (PGA) schedule, the Tax Adjustment (TA) schedule and other provisions as hereinafter described.

Rate

Fixed Monthly Charge: \$870.75 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$ 0.05209 per Ccf for the first 30,000 Ccf delivered, plus
\$ 0.04088 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$ 0.03294 per Ccf for the first 30,000 Ccf delivered, plus
\$ 0.02174 per Ccf for all additional gas delivered.

Contract Demand Charge: The Contract Demand rate as set forth in the Purchased Gas Adjustment schedule Sheet 24.3.

Maximum Delivery Charge: The delivery charge as stated above.

Minimum delivery Charge: The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions. In no event may the minimum delivery charge be below an amount equivalent to:

Basic service charge plus \$0.0005 per Ccf.

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TRANSPORTATION PROVISIONS

TRPR

- (9) Cash Out: Monthly volumes of gas delivered to a transportation service customer should, to the extent practicable, match Company's receipts for the customer less any amount retained by Company according to Section A-6, Retainage. Agents may balance the aggregated volumes of gas for each pool of customers they represent, according to the terms of Section A-4, Aggregation.
- (a) Monthly Cash Out: Differences between deliveries and retainage-adjusted receipts shall be reconciled on a monthly basis between Company and a customer or the customer's agent.
- (i) If Company's retainage-adjusted receipts (nomination) for the customer are less than deliveries (usage) to the customer, the customer or the customer's agent shall pay:
- 1.0 times the index price for each MMBtu of imbalance up to and including 10% of nominations, plus
 - 1.2 times the index price for each MMBtu of imbalance which is greater than 10%, up to and including 15% of nominations, plus
 - 1.4 times the index price for each MMBtu of imbalance which is greater than 15% of nominations, plus
- The firm transportation charges included in the current PGA rate to bring the gas to the Company's system
- (ii) If Company's retainage-adjusted receipts (nomination) for the customer exceed deliveries (usage) to the customer, the customer or the customer's agent shall receive:
- 1.0 times the index price for each MMBtu of imbalance up to and including 10% of nominations, plus
 - 0.8 times the index price for each MMBtu of imbalance which is greater than 10% of nominations, up to and including 15%, plus
 - 0.6 times the index price for each MMBtu of imbalance which is greater than 15% of nominations, plus
- The firm transportation charges included in the current PGA rate to bring the gas to the Company's system

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WHITEMAN AIR FORCE BASE

APPLICABLE

This rate schedule is applicable to all natural gas sales and transportation requirements of Whiteman Air Force Base (customer) except customer's natural gas requirements for armed forces housing. Requirements for armed forces housing will continue to be provided under Company's tariff for such service or such replacement tariff as may be authorized by the Commission.

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$870.75 per month

Volumetric Delivery Charge:

For all gas delivered during the billing months of November through March:

\$0.05209 per Ccf for the first 30,000 Ccf delivered, plus
\$0.04088 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.03294 per Ccf for the first 30,000 Ccf delivered, plus
\$0.02174 per Ccf for all additional gas delivered.

This charge is applicable to all gas transported necessary to satisfy customer's annual sales and transportation requirement of up to 2,000,000 Ccf, plus

\$0.03602 per Ccf during the period November through March for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 2,000,000 Ccf but less than 3,000,000 Ccf, plus

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WHITEMAN AIR FORCE BASE

\$0.01392 per Ccf for all gas delivered necessary to satisfy customer's annual delivery requirement of more than 3,000,000 Ccf but less than 5,000,000 Ccf, plus

\$0.03602 per Ccf for all additional gas delivered.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

Adjustments and Surcharges

The rates hereunder are subject to adjustments as provided in the following schedules:

1. Purchase Gas Cost Adjustment (PGA).
2. Tax Adjustment (TA).
3. Infrastructure Replacement Surcharge (ISRS)

Demand Charges

Customer shall be required to specify a level of maximum daily requirements (hereinafter referred to as the "Contract Demand level"). To the extent specified by the customer and in accordance with the provisions of this rate schedule, the Company will supply natural gas up to and including the Contract Demand level with purchases the Company makes from its suppliers.

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INTRASTATE TRANSPORTATION SERVICE
ITS

AVAILABLE:

At points on the Company's existing gas distribution system. However, service under this schedule ITS shall be limited only to those customers who have executed a transportation contract prior to October 15, 1993.

APPLICABLE:

To natural gas transportation service supplied at one point of delivery for resale outside of the Company's certificated area to municipal gas systems.

Upon election by the customer and acceptance by the Company, customer will furnish Company all supply contracts verifying the adequacy of all customer peak day and annual Ccf volume requirements. The customer also agrees to utilize firm transportation service for delivery of gas quantities to the Company.

NET MONTHLY BILL:

Rate:

Fixed Monthly Charge:

\$870.75 per month

Volumetric Delivery Charge:

The charges to be billed for this service shall be agreed to in advance by the Company and the customer and shall be set forth in a separate contract approved by this Commission.

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For: All Missouri Service Areas

INTERIM GAS SERVICE FOR COMPRESSION OF NATURAL GAS
FOR USE AS A FUEL IN VEHICULAR COMBUSTION ENGINES
CNG

NET MONTHLY BILL

Rate

Fixed Monthly Charge:

\$18.39 per month

Volumetric Delivery Charge

For all gas delivered during the billing months of November through March:

\$0.17950 per Ccf for the first 600 Ccf delivered, plus
\$0.16752 per Ccf for all additional gas delivered.

For all gas delivered during the billing months of April through October:

\$0.12297 per Ccf for the first 600 Ccf delivered, plus
\$0.11103 per Ccf for all additional gas delivered.

In the event that a billing cycle has usage in more than one calendar month, the volumetric delivery charge will be prorated.

The Company may from time to time, upon approval of the Commission, reduce the above transportation charges by any amount. Such reductions will only be permitted if they are necessary to retain or expand services to an existing customer, to re-establish service to a previous customer or to serve new customers.

Minimum

The higher of the above rate for zero consumption plus applicable adjustments and surcharges, or the minimum as set forth by contract, but subject to the Company's proration rule contained in Section 7.02 of the Company's General Terms and Conditions.

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PROMOTIONAL PRACTICES

PP

WEATHERIZATION PROGRAM

Description and Availability: In accord with this tariff, and pursuant to the terms and conditions of stipulations and agreements filed and approved in Case Nos. GR-96-285, GR-2001-292 and GR-2006-0422, the Company will provide \$750,000 annually (the program funds) for a residential weatherization program, including energy education, primarily for lower income customers. The program will allocate \$551,448 of the annual funds to City of Kansas City, Missouri, including the counties of Clay, Platte, and Jackson. The Kansas City program will be administered by the City pursuant to written contract, currently in effect between Kansas City and MGE. The remainder of the program funds totaling \$198,552 will be administered throughout the rest of the MGE service territory by Social Agencies approved by MGE; provided, however, that \$20,000 of the funds (allocated as above) shall be devoted to a study of the effectiveness of the program undertaken in conjunction with Kansas City Power & Light Company, if possible, and in collaboration with the Commission Staff, the Office of the Public Counsel, among others.

Purpose: This program is intended to assist customers through conservation, education and weatherization in reducing their use of energy and to reduce the level of bad debts experienced by the Company.

Terms and Conditions:

1. The program will offer grants for weatherization services to eligible customers. The program will be primarily directed to lower income customers with high usage and/or bad debts.
2. The total amount of grants offered to a customer will be determined by the cost-effective improvements that can be made to a customer's residence, which shall not exceed \$3,000, and is expected to average \$1,750.
3. Program funds cannot be used for administrative costs except those incurred by the City of Kansas City and other Social Agencies that are directly related to qualifying and assisting customers under this program. The amount of reimbursable administrative costs per participating household shall not exceed \$325 for each participating household.
4. The City of Kansas City, the Social Agencies and the Company agree to consult with Staff and Public Counsel (and any other party agreeable to Company, Staff, Public Counsel and the City) during the term of the program.

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PROMOTIONAL PRACTICES

PP

5. This program will continue until the effective date of an order of the Commission in the Company's next general rate case, unless otherwise ordered by the Commission. With the primary assistance of the City of Kansas City and the other participating Social Agencies, the Company shall submit a report on the program to the Staff, and Public Counsel on or before April 15, 2002 and on the same date for each succeeding year in which the program continues. Each report will address the progress of the program, and provide an accounting of the funds received and spent on the program during the preceding calendar year. The report will include the following information with breakdowns for the city of Kansas City and each of the other participating social agencies:

- a. Program funds provided by MGE.
- b. Amount of program funds, if any, rolled over from previous year.
- c. Amount of administrative funds retained by the social agency.
- d. Number of weatherization jobs completed and total cost (excluding administrative funds) of jobs completed.
- e. Number of weatherization jobs "in progress" at the end of the calendar year.

The report shall be subject to audit by the Commission Staff and Public Counsel. To the extent that \$750,000 exceeds the total cost expended on the program, the amount of the excess shall be "rolled over" to be utilized for the weatherization program in the succeeding year, excepting that if there is an excess at the time the program terminates, the amount of excess shall be transmitted to MGE. MGE thereafter shall credit the amount of the excess to its refund account under the experimental gas cost incentive mechanism and flow that excess back to ratepayers under that mechanism.

6. MGE, City, and Social Agency Agreement: Staff, Public Counsel, the City, the Social Agencies and MGE agree that any controversy, complaint, claim or dispute arising out of or relating to the agreement between the City, Social Agencies and MGE shall be settled by compulsory arbitration before the Commission. Staff, Public Counsel, the City Social Agencies or MGE may file a request for such arbitration in accord with Commission rules or an agreed upon procedure. If no procedure is provided in the rules or agreed to within 30 days of the request, then the same shall be governed by the rules of the American Arbitration Association. Pending the outcome of the arbitration, and unless otherwise ordered by the Commission, MGE may withhold from the City or Social Agency so much of the program fund installment(s) owed under the agreement that are relevant to the dispute, or otherwise so much of the program funds that will protect MGE's interests.

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Director, Pricing and Regulatory Affairs
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P.S.C. MO. No. 1
Cancelling P.S.C. MO. No. 1

Third Revised
Second Revised

SHEET No. 98
SHEET No. 98

Missouri Gas Energy,
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For: All Missouri Service Areas

PROMOTIONAL PRACTICES

PP

NATURAL GAS CONSERVATION PROGRAMS

In accordance with the Commission's Report and Order ("Order") issued March 22, 2007, in Case No. GR-2006-0422, Company will expend \$750,000 annually on the implementation of natural gas conservation programs targeted at residential customers. \$45,000 of such amount shall be devoted to consumer education efforts and \$705,000 of such amount shall be devoted to an energy efficient water heater rebate program consistent with the Company's proposal in Case No. GR-2006-0422. Company shall work collaboratively with the Commission Staff, the Office of the Public Counsel and other parties with the goal of developing agreed-upon tariff language for administration of the energy efficient water heater rebate program. The Company shall file tariff language setting forth administration of the energy efficient water heater rebate program for the Commission's consideration no later than June 1, 2007.

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P.S.C. MO. No. 1
Canceling P.S.C. MO. No. 1

Fourth Revised
Third Revised

SHEET No. R-34
SHEET No. R-34

Missouri Gas Energy,
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For: All Missouri Service Areas

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 3.19 COMPANY LIABILITY: Customer shall save Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of the installation, operation, or replacement of the service line, yard line and other necessary appurtenances to serve customer unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by willful default or gross negligence on the part of Company or its accredited personnel.

Company may refuse or discontinue service if an inspection or test reveals leakage, escape or loss of gas on customer's premises. Company will not be liable for any loss, damage or injury whatsoever caused by such leakage, escape or loss of gas from customer's service line, yard line, ancillary lines, house piping, appliances or other equipment.

The Company does not own, nor is it responsible for the repair or maintenance of any piping, vents, or gas utilization equipment on the delivery side of the gas meter, its related appurtenances and piping. All piping, vents or gas utilization equipment furnished by the owner/customer of the premises being served shall be suitable for the purposes hereof and the owner/customer of the premises shall be responsible for the repair and maintenance of such at all times in accordance with accepted practice and in conformity with requirements of public health and safety, as set forth by the properly constituted authorities and by the Company. As with any fixture or appurtenance within premises, piping, vents or gas utilization equipment can fail, malfunction or fall into disrepair at any time and as such the owner/customer of the premises being served shall be aware of this fact, and Company shall owe customer no duty to warn of potential hazards that may exist with such facilities on the delivery side of the gas meter, its related appurtenances and piping.

The owner/customer shall be responsible at all times for the safekeeping of all Company property installed on the premises being served, and to that end shall give no one, except the Company's authorized employees, contractors or agents, access to such property. The owner/customer of the premises being served shall be liable for and shall indemnify, hold harmless and defend the Company for the cost of repairs for damage done to Company's property due to negligence or misuse of it by the owner/customer or persons on the premises affected thereby.

The Company shall not be liable for loss, damage or injury to persons or property, in any manner directly or indirectly connected with or arising out of the delivery of gas through piping or gas utilization equipment on the delivery side of the meter, which shall include but not be limited to any and all such loss, damage or injury involving piping, vents or gas utilization equipment, whether inspected or not by the Company, or occasioned by interruption, failure to commence delivery, or failure of service or delay in commencing service due to accident to or breakdown of plant, lines, or equipment, strike, riot, act of God, order of any court or judge granted in any bonafide adverse legal proceedings or action or any order of any commission or tribunal having jurisdiction; or, without limitation by the preceding enumeration, any other act or things due to causes beyond Company's control, or attributable to the negligence of the Company, its employees, contractors or agents.

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